



February 29, 2016

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
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Washington, D.C. 20426

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Re: ANR Pipeline Company
Negotiated Rate/Non-Conforming Agreements
Docket No. RP16-_____ -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby tenders for filing and acceptance revised tariff sections Part 1 – Table of Contents (“Table of Contents”) and Part 6.28 – GT&C, Non-Conforming Agreements (“Section 6.28”) to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and two (2) tariff records which include two (2) Rate Schedule ETS² (“ETS”) negotiated rate service agreements (“Agreements”), all of which are included as Appendix A.³ Additionally, the Agreements contain terms that deviate from ANR’s applicable *pro forma* Form of Service Agreement (“FSA”),⁴ as more fully described below. ANR respectfully requests that the Commission accept the proposed tariff sections and Agreements to become effective April 1, 2016.

¹ 18 C.F.R. Part 154 (2015).

² Rate Schedule ETS is ANR’s firm enhanced transportation service.

³ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements...need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreements included herein as whole documents, in PDF format.

⁴ Specifically, Part 7.1 – Service Agreements, Transporter’s Firm Rate Schedules.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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* Joan F. Collins Manager, Tariffs and Compliance ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5651 Fax (832) 320-6651 E-mail: joan_collins@transcanada.com	

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Negotiated Rate Agreements

On May 28, 1999, in Docket No. RP99-301-000,⁵ the Commission approved, subject to conditions, Section 6.27 of the General Terms and Conditions (“GT&C”) of ANR’s Tariff, which authorized ANR to enter into negotiated rate agreements with its customers.

In accordance with Section 6.27, paragraph 2, ANR is submitting for filing the referenced Agreements⁶ between ANR and Vectren Energy Delivery of Ohio, Inc. (“Vectren”), as more fully described below.⁷ ANR advises that no undisclosed agreements, etc., are linked to the Agreements.

ANR is filing the Agreements as ANR and Vectren have agreed to include the following rate provision in both ETS service agreements submitted herein:

⁵ *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).

⁶ The Agreements include ETS Contract No. 126278, filed herein as tariff record 9.31, and ETS Contract No. 126279, filed herein as tariff record 9.32.

⁷ ANR has elected to report the Agreements by filing them in accordance with Section 6.27 of the GT&C of its Tariff. The Agreements provide all of the information required by Section 6.27 of ANR’s Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

“Shipper’s reservation rate for the primary route...shall be the maximum reservation rate allowable by FERC for service under ANR’s ETS Rate Schedule, as may change from time to time, plus an additional monthly charge of \$0.7604/Dth.”

Terms of Service which Deviate from the FSA

ANR and Vectren mutually agreed to enter into the Agreements, dated May 20, 2015, whereby ANR would provide ETS service to Vectren commencing April 1, 2016. Both of the Agreements filed herein include an identical provision that deviates from ANR’s FSA and ANR’s Tariff (“Provision”), as more fully discussed below.

ANR’s ETS service allows that ANR and a shipper may agree to aggregate multiple delivery points into a single delivery point, commonly referred to as an ETS Delivery Point Group or ETS Group, for purposes of nominating and allocating gas.⁸ As part of entering into the Agreements, ANR and Vectren agreed that Vectren will aggregate their delivery points into an ETS Group.

The Further Agreement section of the Agreements (*i.e.*, Article 8) submitted herein contains the Provision, which is not included as either fixed or optional language in the FSA. The Provision states that Vectren will provide ANR with a detailed schedule listing the specific quantity of gas to be delivered to each delivery location within Vectren’s ETS Group for any nomination cycle set forth in ANR’s Tariff. This aspect of the Provision requires Vectren to provide point-specific information that is not contemplated by ANR’s Tariff and is not required from other ETS shippers that have established an ETS Group.

ANR’s Tariff presumes that ETS service will be provided solely on ANR-owned and operated facilities. As such, ANR would be in possession of all nomination and scheduling data necessary to administer ETS agreements on its pipeline system. The Provision’s requirement that Vectren provide ANR with a schedule that lists specific quantities of gas to be delivered to each delivery point within Vectren’s ETS Group owes entirely to the fact that Vectren’s ETS Group is comprised of individual delivery points that are located on the jointly-owned Lebanon Lateral,

⁸ See, Section 5.1.2, paragraph (e)-Rate Schedule ETS, Applicability and Character of Service, and Section 6.4, paragraph 2(c)-GT&C, Receipt and Delivery Point Options, of ANR’s Tariff.

which is operated by Texas Eastern.⁹ The Provision's requirement that Vectren provide ANR with such a detailed schedule allows ANR, in turn, to provide delivery point specific information to Texas Eastern for purposes of operating the Lebanon Lateral.¹⁰ ANR asserts that such an administrative requirement upon Vectren is neither unduly discriminatory, nor grants Vectren any preference or advantage with respect to ETS service, while accommodating Texas Eastern's need for point-specific data to operate the Lebanon Lateral.

For the reasons cited above, ANR believes the Provision should not be deemed a material deviation, and respectfully requests that the Commission find this deviation to be immaterial and accept the Agreements to become effective April 1, 2016. However, in the event the Commission finds that the Provision represents a material deviation under Commission policy, ANR respectfully requests that the Commission accept and approve the deviation as of the effective date of the Agreements, in as much as it does not present a risk of undue discrimination.

Pursuant to Section 154.112(b) and 154.201 of the Commission's regulations, ANR is filing herein a copy of the executed Agreements as tariff records 9.31 and 9.32, included within Appendix A, and marked versions of the Agreements in Appendix C to identify any differences from the FSA contained in ANR's Tariff. Additionally, a revised Section 1-Table of Contents and revised Section 6.28-GT&C, Non-Conforming Agreements, are submitted herein as part of Appendix A to reflect the housing of the Agreements in ANR's Tariff.

⁹ The Lebanon Lateral is a 114-mile pipeline that is comprised of two segments. The eastern segment consists of a 61.6-mile pipeline that extends from Glen Karn, Ohio, to Lebanon, Ohio ("Lebanon Lateral"). Initially, the eastern segment was jointly owned by Trunkline Gas Company ("Trunkline") and ANR as tenants-in-common, each with an undivided interest of 50 percent. *ANR Pipeline Company, et al.*, 54 FERC ¶ 61,032 (1991). On July 20, 1993, in Docket Nos. CP92-459-000 and CP92-460-000, Trunkline was granted permission and approval to abandon its Lebanon Lateral facilities by sale to Texas Eastern Transmission, LP ("Texas Eastern"). *Texas Eastern Transmission Corporation, et al.*, 64 FERC ¶ 61,090 (1993). Texas Eastern is currently the operator of the Lebanon Lateral.

¹⁰ ANR routinely provides the same type of individual delivery point information to Texas Eastern for points located on the Lebanon Lateral for its non-ETS transportation services.

To conform with Order No. 714, ANR is submitting the Agreements¹¹ in their entirety as tariff records 9.31 and 9.32. The tariff records include the original agreement and any subsequent amendments.

ANR is requesting that the Commission accept the tariff sections and Agreements to become effective April 1, 2016.

Effective Date

ANR respectfully requests that the Commission accept the tariff sections and Agreements included as Appendix A to become effective April 1, 2016.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff sections and tariff records (Appendix A);
3. Marked tariff sections (Appendix B); and
4. Marked service agreements (Appendix C).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

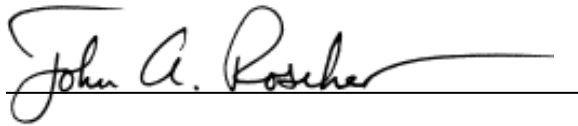
¹¹ Order No. 714 at P 13. Order No. 714 states that "...all new...agreements must be filed using the standards. Existing agreements need to be filed electronically only when they are revised."

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates, Tariffs, and Certificates

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

<u>Tariff Sections</u>	<u>Version</u>
1 - TABLE OF CONTENTS	v.33.0.0
6.28 - GT&C, Non-Conforming Agreements	v.15.0.0

Tariff Records

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
Section 9 – Non-Conforming Agreements with Negotiated Rates				
9.31	Vectren Energy Delivery of Ohio, Inc.	ETS	#126278	v.0.0.0
9.32	Vectren Energy Delivery of Ohio, Inc.	ETS	#126279	v.0.0.0

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6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.

Contract No. 106102
2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.

Contract Nos. 107784, 108014
3. Wisconsin Public Service Corporation, ETS Agreement, dated October 22, 2004.

Contract No. 5500
4. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 22, 2004.

Contract No. 12000
5. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
6. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
7. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
8. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
9. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
10. Wisconsin Electric Power Company, ETS Agreement, dated September 27, 2004.

Contract No. 107896
11. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
12. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.

13. City Gas Company, FTS-1 Agreement, dated June 28, 2004.
Contract No. 109610
14. Centra Gas Manitoba, Inc., FTS-1 Agreement, dated August 1, 2004.
Contract No. 109713
15. Wisconsin Electric Power Company, ETS Agreement, dated August 18, 2014.
Contract No. 124961
16. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.
Contract Nos. 125082, 125083
17. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.
Contract Nos. 125723, 125724
18. Indeck-Corinth Limited Partnership and ABN-AMRO Bank, N.V.,
Acknowledgement and Consent, dated August 1, 2005.
19. Indeck-Corinth Limited Partnership and General Electric Capital Corporation,
Acknowledgement and Consent, dated August 31, 2005.
20. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.
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21. Midland Cogeneration Venture Limited Partnership, FTS-1 Agreements, dated May
23, 2006.
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22. Wisconsin Gas LLC, FTS-1 Agreement, dated April 21, 2003.
Contract No. 109212
23. Wisconsin Electric Power Company, FTS-1 Agreement, dated April 21, 2003.
Contract No. 109223

24. Wisconsin Gas LLC, ETS Agreement, dated October 17, 2003.
Contract No. 109854
25. Rice Energy Marketing LLC, FTS-1 Agreements, dated February 23, 2015.
Contract Nos. 125852, 125853, 125854
26. J. Aron & Company, FSS Agreement, dated January 29, 2016.
Contract No. 127260
27. Wisconsin Gas LLC, ETS Agreement, dated August 25, 2011.
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28. Wisconsin Gas LLC, ETS Agreement, dated June 27, 2002.
Contract Nos. 107877, 107879
29. Wisconsin Gas LLC, FSS Agreement, dated June 26, 2002.
Contract Nos. 107870, 107871, 107880, 107881
30. Wisconsin Electric Power Company, ETS Agreement, dated June 27, 2002.
Contract Nos. 107895, 107897, 107898, 107899
31. Wisconsin Gas LLC, NNS Agreement, dated June 27, 2002.
Contract No. 107995
32. Wisconsin Electric Power Company, NNS Agreement, dated June 27, 2002.
Contract No. 107997
33. Wisconsin Gas LLC, FSS Agreement, dated April 21, 2003.
Contract Nos. 109210, 109211
34. Wisconsin Gas LLC, ETS Agreement, dated April 21, 2003.
Contract No. 109218

35. Wisconsin Electric Power Company, ETS Agreement, dated April 21, 2003.
Contract No. 109222
36. Wisconsin Electric Power Company, FSS Agreement, dated April 21, 2003.
Contract Nos. 109225, 109226, 109227
37. Wisconsin Gas LLC, FSS Agreement, dated July 22, 2011.
Contract No. 118552
38. Wisconsin Electric Power Company, ETS Agreement, dated July 22, 2011.
Contract Nos. 118787, 118789
39. Wisconsin Gas LLC, ETS Agreement, dated July 22, 2011.
Contract Nos. 118793, 118794
40. Tennessee Valley Authority, FTS-3 Agreement, dated July 23, 2008.
Contract Nos. 114655, 114656
41. Wisconsin Public Service Corporation, ETS Agreement, dated October 6, 2004.
Contract Nos. 1600, 5450, 106322
42. Wisconsin Public Service Corporation, NNS Agreement, dated October 6, 2004.
Contract No. 99515
43. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 6, 2004.
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44. Wisconsin Public Service Corporation, FSS Agreement, dated March 28, 2008.
Contract Nos. 114369, 114370

45. Wisconsin Gas LLC, ETS Agreement, dated June 26, 2002.
Contract No. 107873
46. Wisconsin Electric Power Company, ETS Agreement, dated June 26, 2002.
Contract No. 107893
47. Madison Gas and Electric Company, FTS-1 Agreement, dated April 8, 2008.
Contract No. 114512
48. Chevron U.S.A. Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107146
49. BHP Billiton Petroleum (Deepwater) Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107147
50. PXP Offshore LLC, PTS-2 Agreement, dated September 12, 2002.
Contract No. 108250
51. Wisconsin Electric Power Company, FSS Agreement, dated June 26, 2002.
Contract Nos. 107889, 107900, 107901
52. Wisconsin Gas LLC, FSS Agreement, dated October 10, 2007.
Contract No. 113715
53. Wisconsin Electric Power Company, FSS Agreement, dated October 10, 2007.
Contract No. 113729
54. Wisconsin Gas LLC, ETS Agreement, dated October 31, 2007.
Contract No. 113710
55. Wisconsin Electric Power Company, ETS Agreement, dated November 1, 2007.
Contract No. 114091

56. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.

Contract Nos. 126278, 126279

Enhanced Transportation Service Agreement
Rate Schedule ETS

Vectren Energy Delivery of Ohio, Inc.
(#126278)

Agreement Effective Date: April 1, 2016

Date: May 20, 2015

Contract No.: 126278

ETS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Enhanced Transportation Service (ETS)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2016 to

March 31, 2026

Right of First Refusal:

Regulatory (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff)

Date: May 20, 2015

Contract No.: 126278

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper's reservation rate for the primary route as set forth in the Primary Route Exhibit under this contract #126278 shall be the maximum reservation rate allowable by FERC for service under ANR's ETS Rate Schedule, as may change from time to time, plus an additional monthly charge of \$0.7604/Dth.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

Date: May 20, 2015

Contract No.: 126278

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: Perry M. Pergola

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

INVOICES AND STATEMENTS:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: Perry M. Pergola

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

8. FURTHER AGREEMENT:

In addition to submitting the total ETS nominations to Location Name/ID "VEDO-GRP 1" (1400988) via Transporters EBB, Shipper shall also provide Transporter with a detailed schedule listing the specific quantity of gas to be delivered to each delivery location within the ETS Group via electronic delivery method specified by Transporter including intraday changes for any applicable nomination cycle as defined by NAESB / ANRPL's Tariff. The applicable locations contained within the ETS Group "VEDO-GRP 1" are as follows: Location Name/ID – Lebanon/Red Lion (108796); Lebanon/Derby Int (295956), and any future points to be named.

Date: May 20, 2015

Contract No.: 126278

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: VECTREN ENERGY DELIVERY OF OHIO, INC.

By: [Signature]

(PMP)

Title: VP - REGULATORY AFFAIRS & GAS SUPPLY

Date: 6-18-15

TRANSPORTER: ANR PIPELINE COMPANY

By: [Signature]

Title: Director, Commercial Services

Date: 6-23-15

Legal
5/20/15
Date

SNT
5-20-15

JPS
5-20-15

LD 6/18/15
cc 6/19/15

PRIMARY ROUTE EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper)

Contract No: 126278
Rate Schedule: ETS
Contract Date: May 20, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
(IMP) 742252 REX SHELBYVILLE FROM: April 01, 2016	1400988 VEDO GRP-1 TO: March 31, 2026	30000	0	0

Enhanced Transportation Service Agreement
Rate Schedule ETS

Vectren Energy Delivery of Ohio, Inc.
(#126279)

Agreement Effective Date: April 1, 2016

Date: May 20, 2015

Contract No.: 126279

ETS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate, Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Enhanced Transportation Service (ETS)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2016 to

March 31, 2026

Right of First Refusal:

Regulatory (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff)

Date: May 20, 2015

Contract No.: 126279

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper's reservation rate for the primary route as set forth in the Primary Route Exhibit under this contract #126279 shall be the maximum reservation rate allowable by FERC for service under ANR's ETS Rate Schedule, as may change from time to time, plus an additional monthly charge of \$0.7604/Dth.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

Date: May 20, 2015

Contract No.: 126279

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: PERRY PERGOLA

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

INVOICES AND STATEMENTS:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: PERRY PERGOLA

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

8. FURTHER AGREEMENT:

In addition to submitting the total BTS nominations to Location Name/ID "VEDO-GRP 1" (1400988) via Transporters EBB, Shipper shall also provide Transporter with a detailed schedule listing the specific quantity of gas to be delivered to each delivery location within the ETS Group via electronic delivery method specified by Transporter including intraday changes for any applicable nomination cycle as defined by NAESB / ANRPL's Tariff. The applicable locations contained within the ETS Group "VEDO-GRP 1" are as follows; Location Name/ID -- Lebanon/Red Lion (108796); Lebanon/Derby Int (295956), and any future points to be named

Date: May 20, 2015

Contract No.: 126279

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: VECTREN ENERGY DELIVERY OF OHIO, INC.

By:

[Signature]

(PMP)

Title: VP - REGULATORY AFFAIRS & GAS SUPPLY

Date: 6-18-15

TRANSPORTER: ANR PIPELINE COMPANY

By:

[Signature]

Title: Director, Commercial Services

Date: 6-23-15

Legal
Stamp
Date

SJS
5-20-15

JFC
5-20-15

20 6/18/15
ee 4/18/15

PRIMARY ROUTE EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper)

Contract No: 126279
Rate Schedule: ETS
Contract Date: May 20, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
(PMP) 1387755 LEBANON/DOMINION RECEIPT VEDO GRP-1 FROM: April 01, 2016	1400988 TO: March 31, 2026	30000	0	0

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Sections

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Wisconsin Electric Power Company ETS Agmt (#107893)	9.18
Madison Gas and Electric Company FTS-1 Agmt (#114512)	9.19
Chevron U.S.A. Inc. PTS-2 Agmt (#107146)	9.20
BHP Billiton Petroleum (Deepwater) Inc. PTS-2 Agmt (#107147)	9.21
PXP Offshore LLC PTS-2 Agmt (#108250)	9.22
Wisconsin Public Service Corporation ETS Agmt (#5500)	9.23
Wisconsin Public Service Corporation FTS-1 Agmt (#12000)	9.24
Wisconsin Gas LLC ETS Agmt (#107784)	9.25
Wisconsin Electric Power Company ETS Agmt (#107896)	9.26
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6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.

Contract No. 106102
2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.

Contract Nos. 107784, 108014
3. Wisconsin Public Service Corporation, ETS Agreement, dated October 22, 2004.

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4. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 22, 2004.

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5. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
6. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
7. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
8. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
9. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
10. Wisconsin Electric Power Company, ETS Agreement, dated September 27, 2004.

Contract No. 107896
11. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
12. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.

13. City Gas Company, FTS-1 Agreement, dated June 28, 2004.
Contract No. 109610
14. Centra Gas Manitoba, Inc., FTS-1 Agreement, dated August 1, 2004.
Contract No. 109713
15. Wisconsin Electric Power Company, ETS Agreement, dated August 18, 2014.
Contract No. 124961
16. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.
Contract Nos. 125082, 125083
17. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.
Contract Nos. 125723, 125724
18. Indeck-Corinth Limited Partnership and ABN-AMRO Bank, N.V.,
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19. Indeck-Corinth Limited Partnership and General Electric Capital Corporation,
Acknowledgement and Consent, dated August 31, 2005.
20. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.
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21. Midland Cogeneration Venture Limited Partnership, FTS-1 Agreements, dated May
23, 2006.
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22. Wisconsin Gas LLC, FTS-1 Agreement, dated April 21, 2003.
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23. Wisconsin Electric Power Company, FTS-1 Agreement, dated April 21, 2003.
Contract No. 109223

24. Wisconsin Gas LLC, ETS Agreement, dated October 17, 2003.
Contract No. 109854
25. Rice Energy Marketing LLC, FTS-1 Agreements, dated February 23, 2015.
Contract Nos. 125852, 125853, 125854
26. J. Aron & Company, FSS Agreement, dated January 29, 2016.
Contract No. 127260
27. Wisconsin Gas LLC, ETS Agreement, dated August 25, 2011.
Contract No. 118840
28. Wisconsin Gas LLC, ETS Agreement, dated June 27, 2002.
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29. Wisconsin Gas LLC, FSS Agreement, dated June 26, 2002.
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30. Wisconsin Electric Power Company, ETS Agreement, dated June 27, 2002.
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31. Wisconsin Gas LLC, NNS Agreement, dated June 27, 2002.
Contract No. 107995
32. Wisconsin Electric Power Company, NNS Agreement, dated June 27, 2002.
Contract No. 107997
33. Wisconsin Gas LLC, FSS Agreement, dated April 21, 2003.
Contract Nos. 109210, 109211
34. Wisconsin Gas LLC, ETS Agreement, dated April 21, 2003.
Contract No. 109218

35. Wisconsin Electric Power Company, ETS Agreement, dated April 21, 2003.
Contract No. 109222
36. Wisconsin Electric Power Company, FSS Agreement, dated April 21, 2003.
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37. Wisconsin Gas LLC, FSS Agreement, dated July 22, 2011.
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38. Wisconsin Electric Power Company, ETS Agreement, dated July 22, 2011.
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40. Tennessee Valley Authority, FTS-3 Agreement, dated July 23, 2008.
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41. Wisconsin Public Service Corporation, ETS Agreement, dated October 6, 2004.
Contract Nos. 1600, 5450, 106322
42. Wisconsin Public Service Corporation, NNS Agreement, dated October 6, 2004.
Contract No. 99515
43. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 6, 2004.
Contract Nos. 104404, 104405, 106199
44. Wisconsin Public Service Corporation, FSS Agreement, dated March 28, 2008.
Contract Nos. 114369, 114370

45. Wisconsin Gas LLC, ETS Agreement, dated June 26, 2002.
Contract No. 107873
46. Wisconsin Electric Power Company, ETS Agreement, dated June 26, 2002.
Contract No. 107893
47. Madison Gas and Electric Company, FTS-1 Agreement, dated April 8, 2008.
Contract No. 114512
48. Chevron U.S.A. Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107146
49. BHP Billiton Petroleum (Deepwater) Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107147
50. PXP Offshore LLC, PTS-2 Agreement, dated September 12, 2002.
Contract No. 108250
51. Wisconsin Electric Power Company, FSS Agreement, dated June 26, 2002.
Contract Nos. 107889, 107900, 107901
52. Wisconsin Gas LLC, FSS Agreement, dated October 10, 2007.
Contract No. 113715
53. Wisconsin Electric Power Company, FSS Agreement, dated October 10, 2007.
Contract No. 113729
54. Wisconsin Gas LLC, ETS Agreement, dated October 31, 2007.
Contract No. 113710
55. Wisconsin Electric Power Company, ETS Agreement, dated November 1, 2007.
Contract No. 114091

56. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.

Contract Nos. 126278, 126279

Appendix C
ANR Pipeline Company
Marked Agreements

- 1) Vectren Energy Delivery of Ohio, Inc.
Rate Schedule ETS Service Agreement (#126278)

- 2) Vectren Energy Delivery of Ohio, Inc.
Rate Schedule ETS Service Agreement (#126279)

Date: May 20, 2015

Contract No.: 126278

ETS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Enhanced Transportation Service (ETS)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2016 to

March 31, 2026

Right of First Refusal:

Regulatory (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff)

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper's reservation rate for the primary route as set forth in the Primary Route Exhibit under this contract #126278 shall be the maximum reservation rate allowable by FERC for service under ANR's ETS Rate Schedule, as may change from time to time, plus an additional monthly charge of \$0.7604/Dth.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

Date: May 20, 2015

Contract No.: 126278

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: Perry M. Pergola

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

INVOICES AND STATEMENTS:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: Perry M. Pergola

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

8. FURTHER AGREEMENT:

In addition to submitting the total ETS nominations to Location Name/ID “VEDO-GRP 1” (1400988) via Transporters EBB, Shipper shall also provide Transporter with a detailed schedule listing the specific quantity of gas to be delivered to each delivery location within the ETS Group via electronic delivery method specified by Transporter including intraday changes for any applicable nomination cycle as defined by NAESB / ANRPL’s Tariff. The applicable locations contained within the ETS Group “VEDO-GRP 1” are as follows: Location Name/ID – Lebanon/Red Lion (108796); Lebanon/Derby Int (295956), and any future points to be named.

Date: May 20, 2015

Contract No.: 126278

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: VECTREN ENERGY DELIVERY OF OHIO, INC.

By: _____

Title: _____

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: _____

Title: _____ Director, Commercial Services

Date: _____

Contract No: 126278

PRIMARY ROUTE EXHIBIT

Rate Schedule: ETS

To Agreement Between

Contract Date: May 20, 2015

ANR PIPELINE COMPANY (Transporter)

Amendment Date:

AND VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper)

Receipt	Delivery	Annual	Winter	Summer
Location	Location	MDQ	MDQ	MDQ
Name	Name	(DTH)	(DTH)	(DTH)
742252 REX SHELBYVILLE FROM: April 01, 2016	1400988 VEDO GRP-1 TO: March 31, 2026	30000	0	0

Date: May 20, 2015

Contract No.: 126279

ETS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Enhanced Transportation Service (ETS)**

3. **CONTRACT QUANTITIES:**

Primary Routes - see Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2016 to

March 31, 2026

Right of First Refusal:

Regulatory (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff)

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

Shipper's reservation rate for the primary route as set forth in the Primary Route Exhibit under this contract #126279 shall be the maximum reservation rate allowable by FERC for service under ANR's ETS Rate Schedule, as may change from time to time, plus an additional monthly charge of \$0.7604/Dth.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

Date: May 20, 2015

Contract No.: 126279

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: PERRY PERGOLA

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

INVOICES AND STATEMENTS:

VECTREN ENERGY DELIVERY OF OHIO, INC.
ONE VECTREN SQUARE
EVANSVILLE, IN 47708
Attention: PERRY PERGOLA

Telephone: 812-491-4670
FAX: 812-491-4138
E-mail: pmpergola@vectren.com

8. FURTHER AGREEMENT:

In addition to submitting the total ETS nominations to Location Name/ID "VEDO-GRP 1" (1400988) via Transporters EBB, Shipper shall also provide Transporter with a detailed schedule listing the specific quantity of gas to be delivered to each delivery location within the ETS Group via electronic delivery method specified by Transporter including intraday changes for any applicable nomination cycle as defined by NAESB / ANRPL's Tariff. The applicable locations contained within the ETS Group "VEDO-GRP 1" are as follows: Location Name/ID – Lebanon/Red Lion (108796); Lebanon/Derby Int (295956), and any future points to be named

Date: May 20, 2015

Contract No.: 126279

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: VECTREN ENERGY DELIVERY OF OHIO, INC.

By: _____

Title: _____

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: _____

Title: _____ Director, Commercial Services

Date: _____

Contract No: 126279

PRIMARY ROUTE EXHIBIT

Rate Schedule: ETS

To Agreement Between

Contract Date: May 20, 2015

ANR PIPELINE COMPANY (Transporter)

Amendment Date:

AND VECTREN ENERGY DELIVERY OF OHIO, INC. (Shipper)

Receipt	Delivery	Annual	Winter	Summer
Location	Location	MDQ	MDQ	MDQ
Name	Name	(DTH)	(DTH)	(DTH)
1387755	1400988	30000	0	0
LEBANON/DOMINION RECEIPT VEDO GRP-1				
FROM: April 01, 2016				
	TO: March 31, 2026			