

March 28, 2008

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ANR Pipeline Company
Docket No. RP08-____-000
Deferred Transportation Cost Adjustment

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), in accordance with Section 29 of the General Terms and Conditions (“GT&C”) of its FERC Gas Tariff, Second Revised Volume No. 1, hereby submits for filing the following revised tariff sheets to become effective May 1, 2008:

Fifteenth Revised Sheet No. 17A
Third Revised Sheet No. 17B

Statement of Nature, Reasons and Basis for Proposed Change

Pursuant to the Deferred Transportation Cost Adjustment (“DTCA”) provision contained in Section 29 of the GT&C, ANR is required to make a filing to adjust base rates by means of a DTCA surcharge, if the actual Qualifying Transportation Costs incurred by ANR during a 12 month period ending on each April 30th vary by more than ten percent (10%) from the Qualifying Transportation Costs included in its base rates.¹ Qualifying Transportation Costs are those Account No. 858 costs incurred by ANR for service set forth on Schedule I-4 of the rate case filed by ANR on November 1, 1993 in Docket No. RP94-43, as adjusted by the April 7, 1994 compliance filing.² As more fully described below, ANR is submitting the subject filing because the actual Qualifying Transportation Costs incurred by ANR during the 12 month period ending on April 30, 2008, varied by more than ten percent (10%) from the Qualifying Transportation Costs included in base rates.

¹ Article VII of the October 17, 1997 Stipulation and Agreement in Docket No. RP94-43-016 (“Stipulation”) established a \$40,732,091 base level of Account No. 858 trackable costs. The Stipulation also required ANR to maintain for the term of the Stipulation, the Account No. 858 tracker provisions set forth in Section 29 of the GT&C as modified by the Stipulation.

² Section 29 (a) (1) of the GT&C.

ANR proposes to implement a negative DTCA surcharge (i.e. credit) for the period May 1, 2008 through April 30, 2009. Consistent with Section 29(c) of the GT&C, the calculation of the DTCA surcharge is based on (i) Deferred Transportation Costs for the 12 month period ending April 30, 2008, reflecting actual experience for the period May 1, 2007 through January 31, 2008 and a good-faith estimate for the period February 1, 2008 through April 30, 2008 and (ii) the same rate design method and design determinants underlying ANR's currently effective rates pursuant to the Stipulation in Docket No. RP94-43-016.

Pursuant to Section 29(b) and (e) of the GT&C, ANR has calculated a net Deferred Transportation Cost credit of \$7.2 million, comprised of: (i) a \$6.8 million credit for the difference between actual Qualifying Transportation Costs incurred during the 12 month period ending April 30, 2008 and the amount included in base rates; (ii) a \$0.1 million charge for the true-up to actuals of estimated Qualifying Transportation Costs for the months of February through April, 2007 originally included in the March 30, 2007 filing at Docket RP07-384-000; and (iii) a \$0.5 million credit of related carrying charges computed in accordance with Section 154.501 of the Commission's regulations. The Deferred Transportation Cost Adjustment surcharges are set forth on Fifteenth Revised Sheet No. 17A and on Third Revised Sheet No. 17B of ANR's FERC Gas Tariff, Second Revised Volume No. 1. Workpapers in support of the revised DTCA surcharges are attached herein as Exhibits A (Deferred Transportation Costs), B (Carrying Charges), C (True-up to Actuals) and D (DTCA surcharges).

Pursuant to Section 154.7(a)(8) of the Commission's regulations, ANR states that the negative DTCA surcharges set forth in this filing supersede the currently effective negative DTCA surcharges approved by the Commission in its April 20, 2006 and April 24, 2007 letter orders in Docket Nos. RP06-288-000 and RP07-384-000, respectively.

Materials Enclosed

In accordance with 18 C.F.R § 154.7(a)(1), ANR states that the following items are included in this filing:

- (1) the instant transmittal letter;
- (2) a paper copy of the revised tariff sheets;
- (3) a redlined version of the revised tariff sheets;
- (4) an electronic version of the revised tariff sheets on a 3-1/2 inch diskette; and
- (5) workpapers in support of this filing in Exhibits A, B, C and D.

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Pursuant to 18 C.F.R. Section 385.2011 of the Commission's regulations, the undersigned states that the paper copies of the attached contain the same information as is contained on the electronic media, that the undersigned knows the contents of the paper copies and the electronic media, and that the contents as stated in the copies and the electronic media are true to the best knowledge and belief of the undersigned.

Service and Correspondence

The undersigned certifies that a copy of this filing has been mailed to each of ANR's customers and affected state regulatory commissions in accordance with Section 154.208 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours in ANR's office at 717 Texas Street, Houston, Texas 77002-2761.

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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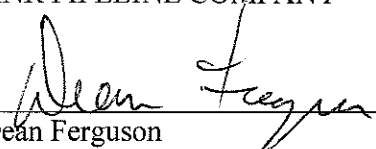
Waivers and Effective Date

ANR, pursuant to §154.7(a)(9) of the Commission's regulations, respectfully moves at this time that the proposed tariff sheets, if approved without addition, modification, or deletion, be placed into effect on May 1, 2008. Apart from the foregoing, ANR reserves its right under §154.7(a)(9) to file a motion to place the proposed revised tariff sheets into effect at the end of any suspension period ordered by the Commission.

Any questions regarding this filing may be directed to the undersigned at (832) 320-5503.

Respectfully submitted,

ANR PIPELINE COMPANY



Dean Ferguson
Vice President, Marketing and
Business Development

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>	
FTS-1, FTS-4, FTS-4L & ETS	Reservation (\$0.0700)
	Commodity (\$0.0002)
FTS-2	Reservation (\$0.0460)
	Commodity (\$0.0010)
ITS	Commodity (\$0.0025)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>	
FTS-3	Deliverability (\$0.0350)
	Capacity (\$0.0012)
	Commodity (\$0.0002)
FTS-3 (Enhancement Service Option)	Deliverability (\$0.0205)
	Capacity (\$0.0007)
	Commodity (\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability (\$0.0200)
	Capacity (\$0.0007)
	Commodity (\$0.0003)
ITS-3	Commodity (\$0.0131)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>	
MBS	Daily Delivery (All Segments) (\$0.0022)
	Capacity (\$0.0004)
	Commodity (All Segments) (\$0.0004)
	Overrun (\$0.0044)
NNS	Reservation (\$0.0810)
	Commodity (\$0.0004)
	Overrun (\$0.0044)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>	
IPLS	Commodity (\$0.0025)
IWS	Commodity (\$0.0025)
<u>RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES</u>	
STS (All Segments)	(\$0.0093)
STS (ETS) (All Segments)	(\$0.0072)
STS (FTS) (All Segments)	(\$0.0072)

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)
 (Continued)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<u>RATE ADJUSTMENTS FOR FSS AND DDS SERVICES</u>	
FSS Without Ratchets	
Deliverability	(\$0.0300)
Capacity	(\$0.0045)
Commodity	(\$0.0003)
FSS With Ratchets	
Deliverability	(\$0.0240)
Capacity	(\$0.0045)
Commodity	(\$0.0003)
DDS	
Commodity	(\$0.0010)

- (1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General Terms and Conditions of this Tariff.
 (2) Minimum rate per Dth is \$0.0000.

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>		
FTS-1, FTS-4, FTS-4L & ETS		
Reservation		(\$0. 0900 <u>0700</u>)
Commodity		(\$0.0002)
FTS-2		
Reservation		(\$0. 0590 <u>0460</u>)
Commodity		(\$0. 0012 <u>0010</u>)
ITS		
Commodity		(\$0. 0032 <u>0025</u>)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>		
FTS-3		
Deliverability		(\$0. 0450 <u>0350</u>)
Capacity		(\$0. 0015 <u>0012</u>)
Commodity		(\$0.0002)
FTS-3 (Enhancement Service Option)		
Deliverability		(\$0. 0265 <u>0205</u>)
Capacity		(\$0. 0009 <u>0007</u>)
Commodity		(\$0.0001)
FTS-3 (2-Hour Notice Service Option)		
Deliverability		(\$0. 0245 <u>0200</u>)
Capacity		(\$0. 0008 <u>0007</u>)
Commodity		(\$0.0003)
ITS-3		
Commodity		(\$0. 0164 <u>0131</u>)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>		
MBS		
Daily Delivery (All Segments)		(\$0. 0027 <u>0022</u>)
Capacity		(\$0. 0005 <u>0004</u>)
Commodity (All Segments)		(\$0.0004)
Overrun		(\$0. 0054 <u>0044</u>)
NNS		
Reservation		(\$0. 1020 <u>0810</u>)
Commodity		(\$0.0004)
Overrun		(\$0. 0054 <u>0044</u>)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>		
IPLS		
Commodity		(\$0. 0032 <u>0025</u>)
IWS		
Commodity		(\$0. 0032 <u>0025</u>)
<u>RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES</u>		
STS (All Segments)		
		(\$0. 0117 <u>0093</u>)
STS (ETS) (All Segments)		
		(\$0. 0092 <u>0072</u>)
STS (FTS) (All Segments)		
		(\$0. 0092 <u>0072</u>)

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)
(Continued)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<u>RATE ADJUSTMENTS FOR FSS AND DDS SERVICES</u>	
FSS Without Ratchets	
Deliverability	(\$0.0360 <u>0300</u>)
Capacity	(\$0.0054 <u>0045</u>)
Commodity	(\$0.0003)
FSS With Ratchets	
Deliverability	(\$0.0290 <u>0240</u>)
Capacity	(\$0.0054 <u>0045</u>)
Commodity	(\$0.0003)
DDS	
Commodity	(\$0.0012 <u>0010</u>)

- (1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General Terms and Conditions of this Tariff.
(2) Minimum rate per Dth is \$0.0000.

ANR Pipeline Company
Docket No. RP08-____-000
Deferred Transportation Cost Summary

Line No.	Description <i>Col (1)</i>	Total <i>Col (2)</i>
1	Qualifying Transportation Costs	(1) \$ 33,974,118
2	Base Trackable Amount per RP94-43 Settlement	40,732,091
3	Difference (Line 1 - Line 2)	<u>\$ (6,757,973)</u>
4	True-up of RP07-384 estimate	(2) 128,494
5	Total (Line 3 + Line 4)	<u>\$ (6,629,479)</u>
6	DTCA Adjustment Trigger (10% x Line 2)	(4,073,209)
7	DTCA Amount	(3) \$ (6,629,479)
8	Carrying Charges	(4) <u>(524,470)</u>
9	Total DTCA Amount (Line 7 + Line 8)	<u><u>\$ (7,153,949)</u></u>

- (1) For 12 month period ending April 30, 2008. Refer to Exhibit A, page 2, Column 15, Line 14.
- (2) Refer to Exhibit C, Column 4, Line 12.
- (3) The Deferred Transportation Cost Adjustment provision is triggered and a filing is required when the variance between actual A/C 858 costs for any 12 month period ending April 30 and base trackable costs exceeds the 10% trigger of \$4,073,209. If the resulting rate change is less than \$.01 per dth of MDQ for Reservation charges or at least one mill for commodity charges, no change in rates is required.
- (4) Refer to Exhibit B, Column 8, Line 30.

ANR Pipeline Company
Docket No. RP08-____-000
Qualifying Transportation Costs by Service and by Month

TOTAL COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)									Estimates (1)			Total
			May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)
1	Great Lakes Gas Trans.	T-6 (2)	\$ 543,045	\$ 540,025	\$ 529,704	\$ 530,999	\$ 528,771	\$ 529,998	\$ 166,299	\$ 168,675	\$ 164,013	\$ 163,044	\$ 163,044	\$ 541,394	\$ 4,569,011
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	100,094	75,547	258,832	88,578	32,634	-	555,685
3	Great Lakes Gas Trans.	T-9	135,971	135,971	135,971	135,971	135,971	135,971	143,484	144,509	146,396	141,821	140,183	135,971	1,668,190
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	14,578	8,671	37,296	32,634	-	93,179
5	Great Lakes Gas Trans.	IT/FT	-	-	-	-	-	-	-	35,274	31,948	67,090	69,011	-	203,323
6	Great Lakes Gas Trans.	FT033	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	17,840	17,840	17,840	17,840	17,840	-	89,200
8	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Michigan Consolidated Gas Co.	FT	755,950	755,950	755,950	755,950	755,950	755,950	1,055,950	1,055,950	1,055,950	1,055,950	1,055,950	755,950	10,571,400
11	Michigan Consolidated Gas Co.	FT	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,000
12	Centerpoint	FT	644,220	643,190	644,220	644,220	643,190	644,220	643,490	644,530	644,530	641,690	644,840	643,790	7,726,130
13	Consumers Energy Company		-	-	-	-	-	-	340,000	340,000	340,000	340,000	340,000	-	1,700,000
14	Total Services		\$ 2,645,686	\$ 2,641,636	\$ 2,632,345	\$ 2,633,640	\$ 2,630,382	\$ 2,632,639	\$ 3,033,657	\$ 3,063,403	\$ 3,234,680	\$ 3,119,809	\$ 3,062,636	\$ 2,643,605	\$ 33,974,118
15	Base Trackable Amount per RP94-43 Settlement (3)		\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,340	\$ 40,732,091
16	Difference (Ln 14 - Ln 15)		\$ (748,655)	\$ (752,705)	\$ (761,996)	\$ (760,701)	\$ (763,959)	\$ (761,702)	\$ (360,684)	\$ (330,938)	\$ (159,661)	\$ (274,532)	\$ (331,705)	\$ (750,735)	\$ (6,757,973)
17	True-up of RP07-384 estimate (4)														\$ 128,494
18	Ln 16 + Ln 17														\$ (6,629,479)

(1) Based on actuals for period 5/1/07 through 1/31/08 and good faith estimates for period 2/1/08 through 4/30/08.

(2) T-6 replaced by GL contracts FT056-45, FT056-46 and FT067-16.

(3) Monthly amount is equal to 1/12 of the annual base trackable amount.

(4) Refer to Exhibit C, Column 4, Line 12.

ANR Pipeline Company
Docket No. RP08-____-000
Qualifying Transportation Costs by Service and by Month

DEMAND COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)			Total
			May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008		
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)	
1	Great Lakes Gas Trans.	T-6 (2)	\$ 525,075	\$ 525,075	\$ 525,075	\$ 525,075	\$ 525,075	\$ 525,075	\$ 158,676	\$ 158,676	\$ 158,676	\$ 158,676	\$ 158,676	\$ 525,123	\$ 4,468,953	
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Great Lakes Gas Trans.	T-9	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	1,631,652	
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Great Lakes Gas Trans.	IT/FT	-	-	-	-	-	-	-	29,300	29,300	29,300	29,300	-	117,200	
6	Great Lakes Gas Trans.	FT033	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	17,840	17,840	17,840	17,840	17,840	-	89,200	
8	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Michigan Consolidated Gas Co.	FT	755,950	755,950	755,950	755,950	755,950	755,950	1,055,950	1,055,950	1,055,950	1,055,950	1,055,950	755,950	10,571,400	
11	Michigan Consolidated Gas Co.	FT	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,000	
12	Centerpoint	FT	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	7,347,480	
13	Consumers Energy Company		-	-	-	-	-	-	340,000	340,000	340,000	340,000	340,000	-	1,700,000	
14	Total Services		\$ 2,595,786	\$ 2,595,786	\$ 2,595,786	\$ 2,595,786	\$ 2,595,786	\$ 2,595,786	\$ 2,887,227	\$ 2,916,527	\$ 2,916,527	\$ 2,916,527	\$ 2,916,527	\$ 2,595,834	\$ 32,723,885	

(1) Based on actuals for period 5/1/07 through 1/31/08 and good faith estimates for period 2/1/08 through 4/30/08.

(2) T-6 replaced by GL contracts FT056-45, FT056-46 and FT067-16.

ANR Pipeline Company
Docket No. RP08-____-000
Qualifying Transportation Costs by Service and by Month

COMMODITY COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)		Total
			May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008	
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)
1	Great Lakes Gas Trans.	T-6 (2)	\$ 17,970	\$ 14,950	\$ 4,629	\$ 5,924	\$ 3,697	\$ 4,923	\$ 7,622	\$ 9,999	\$ 5,336	\$ 4,368	\$ 4,368	\$ 16,271	\$ 100,057
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	100,094	75,547	258,832	88,578	32,634	-	555,685
3	Great Lakes Gas Trans.	T-9	-	-	-	-	-	-	7,513	8,538	10,425	5,850	4,212	-	36,538
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	14,578	8,671	37,296	32,634	-	93,179
5	Great Lakes Gas Trans.	IT/FT	-	-	-	-	-	-	-	5,974	2,648	37,790	39,711	-	86,123
6	Great Lakes Gas Trans.	FT033	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Michigan Consolidated Gas Co.	FT	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Michigan Consolidated Gas Co.	FT	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Centerpoint	FT	31,930	30,900	31,930	31,930	30,900	31,930	31,200	32,240	32,240	29,400	32,550	31,500	378,650
13	Consumers Energy Company		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Services		\$ 49,900	\$ 45,850	\$ 36,559	\$ 37,854	\$ 34,597	\$ 36,853	\$ 146,429	\$ 146,876	\$ 318,152	\$ 203,282	\$ 146,109	\$ 47,771	\$ 1,250,232

Workpaper Notes:

- (1) Based on actuals for period 5/1/07 through 1/31/08 and good faith estimates for period 2/1/08 through 4/30/08.
- (2) T-6 replaced by GL contracts FT056-45, FT056-46 and FT067-16.

ANR PIPELINE COMPANY
Docket No. RP08-____-000
Interest Calculation

Line No.	Month	Prior Month Interest Base (Col. 4) (Col. 1)	(1) Quarterly Interest (Col. 2) (Col. 2)	(2) Current Month Principal (Col. 3) (Col. 3)	Current Month Interest Base (Col. 1+ 2 +3) (Col. 4)	(3) Interest Rate (Col. 5) (Col. 5)	Interest (Col. 1 + Col. 2) x Col. 5 (Col. 6) (Col. 6)	(4) Interest (Col. 7) (Col. 7)	Total Monthly Interest (Col. 6 + 7) (Col. 8)
1	March, 2007	\$ -		\$ 226,956 (5)	\$ 226,956	0.7007%	\$ -	\$ 564	\$ 564
2	April	226,956		(74,755) (5)	152,201	0.6781%	1,539	\$ (169)	1,370
3	May	152,201		(23,707) (5)	128,494	0.7007%	1,066	\$ (59)	1,007
4	June	128,494	2,941	(748,655)	(617,220)	0.6781%	891	\$ (1,692)	(801)
5	July	(617,220)		(752,705)	(1,369,925)	0.7007%	(4,325)	\$ (1,871)	(6,196)
6	August	(1,369,925)		(761,996)	(2,131,921)	0.7007%	(9,599)	\$ (1,895)	(11,494)
7	September	(2,131,921)	(18,491)	(760,701)	(2,911,113)	0.6781%	(14,582)	\$ (1,719)	(16,301)
8	October	(2,911,113)		(763,959)	(3,675,072)	0.7007%	(20,398)	\$ (1,899)	(22,297)
9	November	(3,675,072)		(761,702)	(4,436,774)	0.6781%	(24,921)	\$ (1,722)	(26,643)
10	December	(4,436,774)	(65,241)	(360,684)	(4,862,699)	0.7007%	(31,546)	\$ (897)	(32,443)
11	January, 2008	(4,862,699)		(330,938)	(5,193,637)	0.6573%	(31,963)	\$ (772)	(32,735)
12	February	(5,193,637)		(159,661)	(5,353,298)	0.6149%	(31,936)	\$ (305)	(32,241)
13	March	(5,353,298)	(97,419)	(274,532)	(5,725,249)	0.6573%	(35,828)	\$ (640)	(36,468)
14	April	(5,725,249)		(331,705)	(6,056,954)	0.5549%	(31,769)	\$ (614)	(32,383)
15	May	(6,056,954)		(750,735)	(6,807,689)	0.5734%	(34,731)	\$ (1,527)	(36,258)
16	SubTotal			\$ (6,629,479)			\$ (268,102)	\$ (15,217)	\$ (283,319)
		Prior Month Interest Base (Col. 4) (Col. 1)	(1) Quarterly Interest (Col. 2) (Col. 2)	Projected Payment (Col. 3) (Col. 3)	Current Month Interest Base (Col. 1+2+3) (Col. 4)	(3) Interest Rate (Col. 5) (Col. 5)	Interest (Col. 1 + Col. 2) x Col. 5 (Col. 6) (Col. 6)	(4) Interest (Col. 7) (Col. 7)	Total Monthly Interest (Col. 6 + 7) (Col. 8)
17	June, 2008	\$ (6,807,689)	\$ (105,109)	\$ 596,162	\$ (6,316,636)	0.5549%	\$ (38,359)	\$ 1,103	\$ (37,256)
18	July	(6,316,636)		596,162	(5,720,473)	0.5734%	(36,220)	\$ 1,213	(35,007)
19	August	(5,720,473)		596,162	(5,124,311)	0.5750%	(32,893)	\$ 1,216	(31,677)
20	September	(5,124,311)	(103,940)	596,162	(4,632,088)	0.5564%	(29,090)	\$ 1,106	(27,984)
21	October	(4,632,088)		596,162	(4,035,926)	0.5750%	(26,635)	\$ 1,216	(25,419)
22	November	(4,035,926)		596,162	(3,439,763)	0.5564%	(22,456)	\$ 1,106	(21,350)
23	December	(3,439,763)	(74,753)	596,162	(2,918,354)	0.5750%	(20,208)	\$ 1,216	(18,992)
24	January, 2009	(2,918,354)		596,162	(2,322,192)	0.5734%	(16,734)	\$ 1,213	(15,521)
25	February	(2,322,192)		596,162	(1,726,029)	0.5364%	(12,456)	\$ 992	(11,464)
26	March	(1,726,029)	(45,977)	596,162	(1,175,844)	0.5734%	(10,161)	\$ 1,213	(8,948)
27	April	(1,175,844)		596,162	(579,681)	0.5549%	(6,525)	\$ 1,103	(5,422)
28	May	(579,681)		596,162	16,481	0.5734%	(3,324)	\$ 1,213	(2,111)
29	SubTotal			\$ 7,153,949			\$ (255,061)	\$ 13,910	\$ (241,151)
30	Total						\$ (523,163)	\$ (1,307)	\$ (524,470)

- (1) Quarterly interest based upon Col. 8.
- (2) Refer to Exhibit A, Page 2, Ln 16, and Exhibit C, Column 4.
- (3) FERC prescribed interest rates pursuant to 18CFR 154.501. Rate factored by number of days in the month.
- (4) Interest calculated assuming amount is due on the 20th of each month. Column 3 * Column 5 * (No. of days in the month - 20) / No. of days in the month.
- (5) True-up of RP07-384 estimate. Refer to Exhibit C, Column 4.

ANR Pipeline Company
Docket No. RP08-____-000
Reconciliation of Estimated Qualifying Transportation Costs to Actuals (1)

<u>Line No.</u>	<u>Monthly Activity</u> (Col. 1)	<u>Demand</u> (Col. 2)	<u>Commodity</u> (Col. 3)	<u>Total</u> (Col. 4)
<u>February 2007</u>				
1	Actual Cost	\$ 2,776,827	\$ 349,353	\$ 3,126,180
2	As-Filed Estimated Cost	2,776,827	122,397	2,899,224
3	Deferral Difference	-	226,956	226,956
<u>March 2007</u>				
4	Actual Cost	\$ 2,776,827	\$ 136,862	\$ 2,913,690
5	As-Filed Estimated Cost	2,776,827	211,618	2,988,445
6	Deferral Difference	-	(74,756)	(74,755)
<u>April 2007</u>				
7	Actual Cost	\$ 2,595,786	\$ 53,584	\$ 2,649,369
8	As-Filed Estimated Cost	2,595,786	77,290	2,673,076
9	Deferral Difference	-	(23,706)	(23,707)
<u>Total</u>				
10	Actual Cost	\$ 8,149,440	\$ 539,799	\$ 8,689,239
11	As-Filed Estimated Cost	8,149,440	411,305	8,560,745
12	Deferral Difference	\$ -	\$ 128,494	\$ 128,494

(1) True-up of RP07-384 estimate.

ANR Pipeline Company
Docket No. RP08-____-000
Derivation of Deferred Transportation Cost Adjustment
for FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ETS, ITS, IPLS, IWS, STS & ITS-3

Line No.	Particulars <i>(COL. 1)</i>	Demand <i>(COL. 2)</i>	Commodity <i>(COL. 3)</i>	Total <i>(COL. 4)</i>
1	DTCA Amount	\$ 6,890,684	\$ 263,265	\$ 7,153,949
2	Allocated to Storage (1)	(1,691,662)	(64,632)	(1,756,294)
3	Balance: Allocated to Transportation	<u>\$ 5,199,022</u>	<u>\$ 198,633</u>	<u>\$ 5,397,655</u>
4	Long Term Services Allocation Factor: % (2)	91.0287%	85.5079%	
5	Allocated to LT Transportation	<u>\$ 4,732,602</u>	<u>\$ 169,847</u>	<u>\$ 4,902,449</u>
6	DTCA Amount Allocated to LT Transportation	\$ 4,732,602	\$ 169,847	\$ 4,902,449
7	LT Transportation Determinants (Dth/d - Dth) (2)	5,343,492	823,431,266	
8	FTS-1/ FTS-4/ FTS-4L: Rate per Dth	\$ (0.070)	\$ (0.0002)	
9	FTS-2: Rate per Dth (3)	\$ (0.046)	\$ (0.0010)	
10	ETS: Rate per Dth (4)	\$ (0.070)	\$ (0.0002)	
11	ITS: Rate per Dth (5)			\$ (0.0025)
12	IPLS/ IWS: Rate per Dth (6)			\$ (0.0025)
13	STS: Rate per Dth (7)			\$ (0.0093)
14	STS (ETS): Rate per Dth (8)			\$ (0.0072)
15	STS (FTS):Rate per Dth (8)			\$ (0.0072)
		Deliverability	Capacity	Commodity
16	FTS-3: Rate per Dth (9)	\$ (0.0350)	\$ (0.0012)	\$ (0.0002)
17	FTS-3 Enhancement Service Option (10)	\$ (0.0205)	\$ (0.0007)	\$ (0.0001)
18	FTS-3 2 Hour Notice Service (11)	\$ (0.0200)	\$ (0.0007)	\$ (0.0003)
19	ITS-3: Rate per Dth (12)			\$ (0.0131)

- (1) DTCA cost allocation to storage per RP94-43 Settlement (i.e. \$10 million of the \$40.732 million of 858 costs allocated to storage).
- (2) Per RP94-43 Settlement.
- (3) FTS-2 reflects FTS-1 demand adjusted by 65.75% (20/(365/12)) to reflect a service which is subject to interruption for up to 10 days per month.
- (4) ETS surcharge is equal to the FTS-1 surcharge.
- (5) ITS surcharge is equal to the 100% load factor FTS-1 surcharge.
- (6) IPLS/ IWS surcharge equal to the ITS surcharge.
- (7) Refer to Exhibit D, Page 5, Column 5, Line 21.
- (8) STS(ETS) & STS(FTS) are equal to the ETS and FTS-1 surcharge at a 33% LF.
- (9) FTS-3 service per RP03-581-000.
- (10) FTS-3 Enhancement service option is derived from NNS transport surcharge.
- (11) FTS-3 2 Hour Notice service is derived from NNS storage surcharge.
- (12) ITS-3 based on FTS-3 service adjusted for 6 hour service.

ANR Pipeline Company
Docket No. RP08-____-000
Derivation of Deferred Transportation Cost Adjustment
for FSS, MBS, DDS & NNS

Line No.	Particulars <i>(COL. 1)</i>		Total	Deliverability <i>(COL. 2)</i>	Capacity <i>(COL. 3)</i>	Injection/ Withdrawal <i>(COL. 4)</i>
1	DTCA Amount Allocated to Storage	(1)	\$ 1,756,294	\$ 845,831	\$ 845,831	\$ 64,632
2	Total Storage Determinants (Dth/d - Dth)	(2)		2,338,268	186,681,821	194,695,134
3	NNS Determinants (Dth/d - Dth)	(2)		178,665	5,000,000	
4	FSS Surcharge without Ratchets (Line 1 / Line 2)			\$ (0.030)	\$ (0.0045)	\$ (0.0003)
5	Ratcheted Storage Deliverability Factor			80.0%	100.0%	100.0%
6	FSS Surcharge with Ratchets (Line 4 x Line 5)			\$ (0.024)	\$ (0.0045)	\$ (0.0003)
7	MBS Storage Component	(3)		\$ (0.0010)	\$ (0.0004)	\$ (0.0003)
8	MBS Transport Component	(4)		\$ (0.0012)		\$ (0.0001)
9	MBS Surcharge (Line 7 + Line 8)			\$ (0.0022)	\$ (0.0004)	\$ (0.0004)
10	MBS Overrun	(5)				\$ (0.0044)
11	DDS Surcharge	(6)		\$ (0.0072)	\$ (0.0045)	\$ (0.0006)
12	DDS Commodity					\$ (0.0010)
13	NNS Storage Component	(7)		\$ 27.99 (0.040)		\$ (0.0003)
14	NNS Transport Component	(8)		\$ (0.041)		\$ (0.0001)
15	NNS Surcharge (Line 13 + Line 14)			\$ (0.081)		\$ (0.0004)
16	NNS Overrun	(5)				\$ (0.0044)

- (1) Refer to Exhibit D, Page 1, Line 2, Column 4.
(2) Design determinants per RP94-43 Settlement.
(3) MBS storage component based on the FSS Surcharge without ratchets (Line 4) adjusted by 30.42 days and 12 months, respectively, for Deliverability and Capacity.
(4) Refer to Exhibit D, Page 3, Line 3.
(5) NNS Overrun rate = Reservation Rate x 150% x 12/365 + Commodity Rate. MBS Overrun Rate is equal NNS Overrun Rate.
(6) DDS surcharge based on the FSS Surcharge without ratchets (Line 4) adjusted for 50 day service.
(7) NNS Storage component based on the FSS Surcharge without ratchets (Line 4) and on the NNS design determinants (Line 3).
(8) Refer to Exhibit D, Page 4, Line 3.

ANR Pipeline Company
Docket No. RP08-____-000
Derivation of Deferred Transportation Cost Adjustment
Transportation Component of
Market Balancing Service (MBS)

Line No.	Mainline Segment Delivery <i>(COL. 1)</i>	Daily Delivery Rate (Based on ITS) <i>(COL.2)</i>	Less: Variable Cost <i>(COL. 3)</i>	Inj./With. Rate <i>(COL. 4)</i>
1	Average M/L Segment ITS Rate	\$(0.0025) x 50%		
2	Less Variable Rate (Line 3, Col 4)	\$ (0.0013)		
		\$ (0.0001)		
3	MBS Transportation Component	<u>\$ (0.0012)</u>	\$(0.0002) x 50%	<u>\$ (0.0001)</u>

**ANR Pipeline Company
Docket No. RP08-____-000
Derivation of Deferred Transportation Cost Adjustment
Transportation Component of
No Notice Service (NNS)**

Line No.	Description <i>(COL. 1)</i>	Reservation <i>(COL. 2)</i>	Commodity <i>(COL. 3)</i>
1	FTS-1	\$ (0.070)	\$ (0.0002)
2	Multiplied By (1)	<u>7/12</u>	<u>7/12</u>
3	NNS Transportation Component	<u>\$ (0.041)</u>	<u>\$ (0.0001)</u>

(1) Reflects the annual transportation costs for reinjecting the gas into storage (FTS-1 surcharge x 7/12).

ANR Pipeline Company
Docket No. RP08-____-000
Derivation Of Deferred Transportation Cost Adjustment
Small Transportation Service (STS)

Line No.	Description <i>(COL. 1)</i>	Determinants <i>(COL. 2)</i>	Rate <i>(COL. 3)</i>	Revenue <i>(COL. 4)</i>	Rate Per Dth On Delivered Volumes At 33% L.F. <i>(COL. 5)</i>
Storage Service Component (Ratcheted)					
1	Deliverability	5,500	\$ (0.024)	\$ (1,584)	
2	Capacity	275,000	\$ (0.0045)	\$ (1,238)	
3	Injection/Withdrawal	550,000	\$ (0.0003)	\$ (165)	
4	Total Storage (Sum of Line 1 to Line 3)			<u>\$ (2,987)</u>	<u>\$ (0.0025)</u>
Transportation Component (ETS)					
Reservation					
		(1)			
5	Winter Supply To City Gate	4,500	\$ (0.070)	\$ (1,575)	
6	Summer Supply To City Gate	1,380	\$ (0.070)	\$ (676)	
7	Summer Supply To Storage	1,570	\$ (0.070)	\$ (769)	
8	Storage To City Gate	5,500	\$ (0.070)	\$ (1,925)	
9	Total Reservation (Sum of Line 5 to Line 8)	10,000		<u>\$ (4,945)</u>	<u>\$ (0.0041)</u>
Commodity					
		(1)			
10	Winter Supply To City Gate	650,650	\$ (0.0002)	\$ (130)	
11	Summer Supply To City Gate	278,850	\$ (0.0002)	\$ (56)	
12	Summer Supply To Storage	275,000	\$ (0.0002)	\$ (55)	
13	Storage To City Gate	275,000	\$ (0.0002)	\$ (55)	
14	Total Commodity (Sum of Line 10 to Line 13)	1,204,500		<u>\$ (296)</u>	<u>\$ (0.0002)</u>
15	Total Transportation (Sum of Line 9 and Line 14)			<u>\$ (5,241)</u>	<u>\$ (0.0043)</u>
No Notice Service Component					
Reservation					
16	NNS	2,000	\$ (0.081)	\$ (1,944)	
17	Summer Supply To City Gate	2,000	\$ (0.0700)	\$ (980)	
18	Total Reservation (Sum of Line 16 to Line 17)			<u>\$ (2,924)</u>	<u>\$ (0.0024)</u>
19	Commodity	240,900	\$ (0.0004)	<u>\$ (96)</u>	<u>\$ (0.0001)</u>
20	Total No Notice (Sum of Line 18 and Line 19)			<u>\$ (3,020)</u>	<u>\$ (0.0025)</u>
21	Total STS Surcharge (Sum of Line 4, 15 and 20)			<u><u>\$ (11,248)</u></u>	<u><u>\$ (0.0093)</u></u>

(1) Design determinants per RP94-43 Settlement (10,000 Dth/d Winter MDQ and 1,204,500 of commodity volumes).
1,204,500 = 10,000 x 365 x 33% LF.