



April 28, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director – Rates, Tariffs, & Modernization

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Re: ANR Pipeline Company
Operational Purchases and Sales Report
Docket No. RP22-____-000

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations¹ and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2021.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Sorana Linder
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* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154.502 (2022)

² Section 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”)

Statement of Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 – GT&C, Cashout and Trading of Monthly Imbalances.

Current Filing

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

Motion to Withdraw

On April 12, 2022, ANR submitted a motion to withdraw (the "Motion") its entire tariff filing filed with the Commission on December 28, 2020 in Docket No. RP21-340-000 ("2020 Filing"), which remains pending before the Commission. As explained in the Motion, the driving force behind the proposed tariff changes in the 2020 Filing was removed when Transcontinental Gas Pipe Line Company ("Transco") and the participating parties reached a settlement in Docket No. RP20-618-000, *et al.* As a result of Transco's settlement, ANR chose not to continue to pursue the changes proposed in the 2020 Filing and agreed, upon Commission approval of the Motion, to file revised tariff records for Section 6.15.1 and Section 6.15.5 reflecting the removal of the tariff language modifications proposed by ANR in its Tariff. Removal of this tariff language, which became effective per the Commission's January 2021 Order on February 1, 2021, will impact the annual report of operational purchases and sales, attached hereto as Appendix A.

No comments or protests to the Motion were filed; however, without Commission approval of the Motion and removal of the tariff language proposed in the 2020 Filing, ANR must comply with the applicable currently effective terms of its Tariff. ANR has prepared this filing accordingly. However, if the Commission approves the Motion, ANR will file revised tariff records for Section 6.15.1 and Section 6.15.5 to remove the tariff language proposed in the 2020 Filing and will amend the instant filing to revise the annual report of operational purchases and sales consistent with the revised tariff sections.

Other Filings Which May Affect This Proceeding

The Motion referenced herein is a filing which may affect this proceeding for the reasons described above.

Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eTariff filing, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

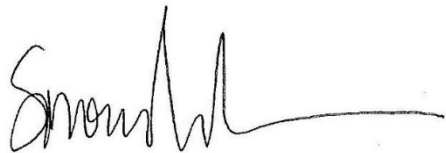
As required by Section 154.502(2)³, Section 154.7(b)⁴, and Section 154.208⁵ of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005⁶, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

ANR PIPELINE COMPANY



Sorana Linder
Director – Rates, Tariffs & Modernization

Enclosures

³ 18 C.F.R. Part 154.502(2) (2022).

⁴ 18 C.F.R. Part 154.7(b) (2022).

⁵ 18 C.F.R. Part 154.208 (2022).

⁶ 18 C.F.R. Section 385.2005 (2022).

Appendix A

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2021 through December 2021

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			Price (Col 6)	AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)		Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
PD Gas Purchases and Sales 1/									
1	Leede Operating Company, LLC	01/2021	(384)		(384)	\$0.2259	\$ (86.83)		\$ (86.83)
2	Burlington Resources Oil & Gas Co., LP	01/2021	(75)		(75)	\$0.2279	(17.09)		(17.09)
3	Leede Operating Company, LLC	02/2021	271		271	\$2.5500	690.35		690.35
4	Burlington Resources Oil & Gas Co., LP	02/2021	53		53	\$2.5634	135.86		135.86
5	Beren Corporation	02/2021	528		528	\$2.6987	1,424.91		1,424.91
6	Leede Operating Company, LLC	03/2021	409		409	\$3.1387	1,285.09		1,285.09
7	Burlington Resources Oil & Gas Co., LP	03/2021	130		130	\$1.9378	251.91		251.91
8	Beren Corporation	03/2021	447		447	\$2.5083	1,121.21		1,121.21
9	Leede Operating Company, LLC	04/2021	383		383	\$2.5834	988.66		988.66
10	Burlington Resources Oil & Gas Co., LP	04/2021	127		127	\$1.5252	193.70		193.70
11	Beren Corporation	04/2021	662		662	\$2.1935	1,452.10		1,452.10
12	Leede Operating Company, LLC	05/2021	396		396	\$3.1407	1,243.72		1,243.72
13	Burlington Resources Oil & Gas Co., LP	05/2021	167		167	\$1.4551	243.01		243.01
14	Beren Corporation	05/2021	255		255	\$2.6039	664.00		664.00
15	Leede Operating Company, LLC	06/2021	382		382	\$3.1937	1,219.99		1,219.99
16	Burlington Resources Oil & Gas Co., LP	06/2021	159		159	\$1.4999	238.49		238.49
17	Beren Corporation	06/2021	458		458	\$2.7226	1,246.95		1,246.95
18	Leede Operating Company, LLC	07/2021	400		400	\$3.7972	1,518.86		1,518.86
19	Burlington Resources Oil & Gas Co., LP	07/2021	143		143	\$2.0751	296.74		296.74
20	Beren Corporation	07/2021	396		396	\$3.3463	1,325.13		1,325.13
21	Leede Operating Company, LLC	08/2021	430		430	\$3.6507	1,569.80		1,569.80
22	Burlington Resources Oil & Gas Co., LP	08/2021	70		70	\$4.4136	308.95		308.95
23	Beren Corporation	08/2021	126		126	\$3.7042	466.73		466.73
24	Leede Operating Company, LLC	10/2021	410		410	\$5.7649	2,363.59		2,363.59
25	Burlington Resources Oil & Gas Co., LP	10/2021	117		117	\$4.4040	515.27		515.27
26	Beren Corporation	10/2021	134		134	\$5.0648	678.68		678.68
27	Leede Operating Company, LLC	11/2021	352		352	\$6.3473	2,234.26		2,234.26
28	Burlington Resources Oil & Gas Co., LP	11/2021	100		100	\$5.2854	528.54		528.54
29	Beren Corporation	11/2021	241		241	\$4.7359	1,141.35		1,141.35
30	Leede Operating Company, LLC	12/2021	363		363	\$5.2720	1,913.75		1,913.75
31	Burlington Resources Oil & Gas Co., LP	12/2021	81		81	\$5.4602	442.28		442.28
32	Total PD Gas Purchases and Sales		7,731	-	7,731		\$ 27,599.96	\$ -	\$ 27,599.96
Base Gas Purchases 2/									
33	Mid-Michingan Gas Storage Company	04/2021	2,160,000		2,160,000	\$2.5100	\$ 5,421,600.00		\$ 5,421,600.00
34	Mid-Michingan Gas Storage Company	05/2021	2,232,000		2,232,000	\$2.8400	\$ 6,338,880.00		\$ 6,338,880.00
35	Mid-Michingan Gas Storage Company	06/2021	2,160,000		2,160,000	\$2.9100	\$ 6,285,600.00		\$ 6,285,600.00
36	Mid-Michingan Gas Storage Company	07/2021	2,232,000		2,232,000	\$3.5100	\$ 7,834,320.00		\$ 7,834,320.00
37	Mid-Michingan Gas Storage Company	08/2021	2,232,000		2,232,000	\$3.8800	\$ 8,660,160.00		\$ 8,660,160.00
38	Mid-Michingan Gas Storage Company	09/2021	2,160,000		2,160,000	\$4.2400	\$ 9,158,400.00		\$ 9,158,400.00
39	Mid-Michingan Gas Storage Company	10/2021	2,232,000		2,232,000	\$5.5100	\$ 12,298,320.00		\$ 12,298,320.00
40	Total Base Gas Purchases		15,408,000	-	15,408,000		\$ 55,997,280.00	\$ -	\$ 55,997,280.00
41	Total Operational Purchases and Sales		15,415,731	-	15,415,731		\$ 56,024,879.96	\$ -	\$ 56,024,879.96

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Purchases and sales related to long-term take-or-pay agreements are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report. Line No 1 and No 2 includes January 2021 activity as well as prior year adjustments. Disposition: FERC Account No. 800.

(2) Base gas purchases. Disposition: FERC Account No. 805.