



March 17, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Non-Conforming Agreement
Docket No. RP17- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby tenders for filing and acceptance revised tariff sections Part 1 – Table of Contents (“Table of Contents”) and Part 6.28 – GT&C, Non-Conforming Agreements (“Section 6.28”) to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and a tariff record which includes one (1) Rate Schedule FTS-1 (“FTS”) service agreement containing non-conforming provisions (“Agreement”) that ANR has entered into with Shell Energy North America (US), L.P. (“Shell”), all of which are included as Appendix A.² ANR respectfully requests that the Commission accept the proposed tariff sections and Agreement to become effective April 1, 2017.

¹ 18 C.F.R. Part 154 (2017).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “...non-conforming service agreements need not be divided, but can be filed as entire documents.” ANR has elected to file the Agreement included herein as a whole document, in PDF format.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher Director, Rates & Regulatory	* David R. Hammel Senior Legal Counsel ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5861 E-mail: dave_hammel@transcanada.com
* Joan F. Collins Manager, Tariffs and Compliance ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5651 E-mail: joan_collins@transcanada.com	

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

ANR recently conducted a binding open season wherein Shell submitted a valid bid request and was awarded firm transportation service capacity as a result. Shell's bid form included language which ANR has incorporated in to the Further Agreement section of the Agreement (*i.e.*, Article 8) by the addition of fixed language (the "Provision"). The Provision deviates from ANR's applicable *pro forma* form of service agreement ("PFSA") in its Tariff. Specifically, the Provision provides that Shell reserves the right to move its primary delivery point to a future interconnect with Florida Gas Transmission Company, when such interconnect is in place, at the rate(s) set forth in the Agreement.

ANR submits that the Provision should not be deemed a material deviation, and respectfully requests that the Commission find this deviation to be immaterial, and accept the Agreement to become effective April 1, 2017. However, in the event the Commission finds that the Provision represents a material deviation under Commission policy, ANR respectfully requests that the Commission accept and approve the deviation as of the effective date of the Agreement, in as much as it does not change the conditions under which service is provided or present a risk of undue discrimination.

Pursuant to Section 154.112(b) and 154.201 of the Commission's regulations, ANR is filing herein a copy of the executed Agreement as tariff record 10.45, included within Appendix A, and a marked version of the Agreement in Appendix C to identify any differences from the PFSA contained in ANR's Tariff. Additionally, a revised Section 1-Table of Contents and revised Section 6.28-GT&C, Non-Conforming Agreements, are submitted herein as part of Appendix A to reflect the housing of the Agreement in ANR's Tariff.

To conform with Order No. 714, ANR is submitting the Agreement in its entirety as tariff record 10.45.³ The tariff record includes the original agreement and any subsequent amendments.

ANR is requesting that the Commission accept the tariff sections and Agreement to become effective April 1, 2017.

Request for Waiver and Effective Date

Due to administrative issues encountered in the execution of the Agreement, ANR was unable to timely file the Agreement with the Commission. Therefore, ANR respectfully requests that the Commission grant all waivers of its regulations, including waiver of Section 154.207, necessary to accept this filing, and accept the tariff records included as Appendix A, to become effective April 1, 2017.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;

³ Order No. 714 at P 13. Order No. 714 states that "...all new...agreements must be filed using the standards. Existing agreements need to be filed electronically only when they are revised."

2. Clean tariff sections and tariff record (Appendix A);
3. Marked tariff sections (Appendix B); and
4. Marked service agreement (Appendix C).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates & Regulatory

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

<u>Tariff Sections</u>	<u>Version</u>
1 – TABLE OF CONTENTS	v.39.0.0
6.28 – GT&C, Non-Conforming Agreements	v.17.0.0

Tariff Record

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
Section 10 – Non-Conforming Agreements				
10.45	Shell Energy North America (US), L.P.	FTS-1	#129163	v.0.0.0

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2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.

Contract Nos. 107784, 108014
3. Wisconsin Public Service Corporation, ETS Agreement, dated October 22, 2004.

Contract No. 5500
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Contract No. 12000
5. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
6. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
7. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
8. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
9. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
10. Wisconsin Electric Power Company, ETS Agreement, dated September 27, 2004.

Contract No. 107896
11. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
12. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.

13. City Gas Company, FTS-1 Agreement, dated June 28, 2004.
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36. Wisconsin Electric Power Company, FSS Agreement, dated April 21, 2003.
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44. Wisconsin Public Service Corporation, FSS Agreement, dated March 28, 2008.
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45. Wisconsin Gas LLC, ETS Agreement, dated June 26, 2002.
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46. Wisconsin Electric Power Company, ETS Agreement, dated June 26, 2002.
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47. Madison Gas and Electric Company, FTS-1 Agreement, dated April 8, 2008.
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49. BHP Billiton Petroleum (Deepwater) Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107147
50. PXP Offshore LLC, PTS-2 Agreement, dated September 12, 2002.
Contract No. 108250
51. Wisconsin Electric Power Company, FSS Agreement, dated June 26, 2002.
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52. Wisconsin Gas LLC, FSS Agreement, dated October 10, 2007.
Contract No. 113715
53. Wisconsin Electric Power Company, FSS Agreement, dated October 10, 2007.
Contract No. 113729
54. Wisconsin Gas LLC, ETS Agreement, dated October 31, 2007.
Contract No. 113710
55. Wisconsin Electric Power Company, ETS Agreement, dated November 1, 2007.
Contract No. 114091

56. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.

Contract Nos. 126278, 126279

57. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement dated December 2, 2015.

Contract No. 127096

58. Shell Energy North America (US), L.P., FTS-1 Agreement, dated February 27, 2017.

Contract No. 129163

Firm Transportation Service Agreement
Rate Schedule FTS-1

Shell Energy North America (US), L.P.
(#129163)

Agreement Effective Date: April 1, 2017

Date: February 27, 2017

Contract No.: 129163

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and SHELL ENERGY NORTH AMERICA (US), L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2017 to

March 31, 2022

Right of First Refusal:

Not Applicable to this Agreement.

Date: February 27, 2017

Contract No.: 129163

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of \$0.9125 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All SE Area Points
Secondary Delivery(ies): All SE Area Points

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.
- C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

Date: February 27, 2017

Contract No.: 129163

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

SHELL ENERGY NORTH AMERICA (US), L.P.
1000 MAIN STREET
LEVEL 12
HOUSTON, TX 77002
Attention: CONTRACTS NORTH AMERICA

Telephone: 877-504-2491
FAX: 713-767-5644
E-mail:

INVOICES AND STATEMENTS:

SHELL ENERGY NORTH AMERICA (US), L.P.
1000 MAIN STREET
LEVEL 12
HOUSTON, TX 77002
Attention: GAS ACCOUNTING

Telephone: 713-767-5400
FAX: 713-767-5445
E-mail:

Date: February 27, 2017

Contract No.: 129163

8. FURTHER AGREEMENT:

Shell Energy North America (US), LP reserves the right to move the delivery point to the future interconnect at Florida Gas Transmission once the East to West project is in place at the rate stated above.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: SHELL ENERGY NORTH AMERICA (US), L.P.

By: [Signature]

Title: Vice President, Gas Trading

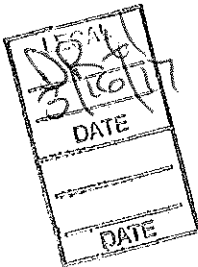
Date: March 15, 2017

TRANSPORTER: ANR-PIPELINE COMPANY

By: [Signature]

Title: Director, Transportation Accounting and Contracts

Date: 3/16/17



AR 3/16/17
1.C. 3/16/17
DS 3/14/17

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND SHELL ENERGY NORTH AMERICA (US), L.P. (Shipper)

Contract No: 129163
Rate Schedule: FTS-1
Contract Date: February 27, 2017
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
103565 S E HEADSTATION FROM: April 01, 2017	42593 RIVERWAY (TO BRIDGELINE) TO: March 31, 2022	100000	0	0

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
1 – TABLE OF CONTENTS	v.39.0.0
6.28 – GT&C, Non-Conforming Agreements	v.17.0.0

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6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.

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2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.

Contract Nos. 107784, 108014
3. Wisconsin Public Service Corporation, ETS Agreement, dated October 22, 2004.

Contract No. 5500
4. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 22, 2004.

Contract No. 12000
5. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
6. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
7. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
8. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
9. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
10. Wisconsin Electric Power Company, ETS Agreement, dated September 27, 2004.

Contract No. 107896
11. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
12. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.

13. City Gas Company, FTS-1 Agreement, dated June 28, 2004.
Contract No. 109610
14. Centra Gas Manitoba, Inc., FTS-1 Agreement, dated August 1, 2004.
Contract No. 109713
15. Wisconsin Electric Power Company, ETS Agreement, dated August 18, 2014.
Contract No. 124961
16. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.
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17. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.
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Acknowledgement and Consent, dated August 31, 2005.
20. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.
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Contract No. 109212
23. Wisconsin Electric Power Company, FTS-1 Agreement, dated April 21, 2003.
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24. Wisconsin Gas LLC, ETS Agreement, dated October 17, 2003.
Contract No. 109854
25. Rice Energy Marketing LLC, FTS-1 Agreements, dated February 23, 2015.
Contract Nos. 125852, 125853, 125854
26. J. Aron & Company, FSS Agreement, dated January 29, 2016.
Contract No. 127260
27. Wisconsin Gas LLC, ETS Agreement, dated August 25, 2011.
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28. Wisconsin Gas LLC, ETS Agreement, dated June 27, 2002.
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29. Wisconsin Gas LLC, FSS Agreement, dated June 26, 2002.
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30. Wisconsin Electric Power Company, ETS Agreement, dated June 27, 2002.
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35. Wisconsin Electric Power Company, ETS Agreement, dated April 21, 2003.
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37. Wisconsin Gas LLC, FSS Agreement, dated July 22, 2011.
Contract No. 118552
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44. Wisconsin Public Service Corporation, FSS Agreement, dated March 28, 2008.
Contract Nos. 114369, 114370

45. Wisconsin Gas LLC, ETS Agreement, dated June 26, 2002.
Contract No. 107873
46. Wisconsin Electric Power Company, ETS Agreement, dated June 26, 2002.
Contract No. 107893
47. Madison Gas and Electric Company, FTS-1 Agreement, dated April 8, 2008.
Contract No. 114512
48. Chevron U.S.A. Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107146
49. BHP Billiton Petroleum (Deepwater) Inc., PTS-2 Agreement, dated November 14, 2001.
Contract No. 107147
50. PXP Offshore LLC, PTS-2 Agreement, dated September 12, 2002.
Contract No. 108250
51. Wisconsin Electric Power Company, FSS Agreement, dated June 26, 2002.
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Contract No. 113715
53. Wisconsin Electric Power Company, FSS Agreement, dated October 10, 2007.
Contract No. 113729
54. Wisconsin Gas LLC, ETS Agreement, dated October 31, 2007.
Contract No. 113710
55. Wisconsin Electric Power Company, ETS Agreement, dated November 1, 2007.
Contract No. 114091

56. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.

Contract Nos. 126278, 126279

57. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement dated December 2, 2015.

Contract No. 127096

58. Shell Energy North America (US), L.P., FTS-1 Agreement, dated February 27, 2017.

Contract No. 129163

Appendix C
ANR Pipeline Company
Marked Agreements

- 1) Shell Energy North America (US), L.P.
Rate Schedule FTS-1 Service Agreement (#129163)

Date: February 27,2017

Contract No.: 129163

FTS -1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and SHELL ENERGY NORTH AMERICA (US), L.P. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

I. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS- 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

April 01, 2017 to

March 31, 2022

Right of First Refusal:

Not Applicable to this Agreement.

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of \$0.9125 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All SE Area Points
Secondary Delivery(ies): All SE Area Points

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.
- C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

Date: February 27, 2017

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6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

SHELL ENERGY NORTH AMERICA (US), L.P.
1000 MAIN STREET
LEVEL12
HOUSTON, TX 77002
Attention: CONTRACTS NORTH AMERICA

Telephone: 877-504-2491
FAX: 713-767-5644
E-mail:

INVOICES AND STATEMENTS:

SHELL ENERGY NORTH AMERICA (US), L.P.
1000 MAIN STREET
LEVEL12
HOUSTON, TX 77002
Attention: GAS ACCOUNTING

Telephone: 713-767-5400
FAX: 713-767-5445
E-mail:

Date: February 27,2017

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8. FURTHER AGREEMENT:

Shell Energy North America (US), LP reserves the right to move the delivery point to the future interconnect at Florida Gas Transmission once the East to West project is in place at the rate stated above.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: SHELL ENERGY NORTH AMERICA (US), L.P.

By: [Signature]

Title: Vice President, Gas Trading

Date: March 15, 2017

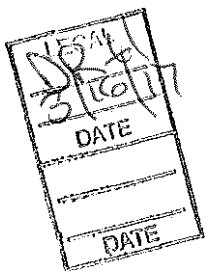
TRANSPORTER: ANR-PIPELINE COMPANY

By: [Signature]

Title: Director, Transportation Accounting and Contracts

Date: 3/16/17

AR 3/16/17
1.C. 3/16/17
AS 3/16/17



PRIMARY ROUTE EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND SHELL ENERGY NORTH AMERICA (US), L.P. (Shipper)

Contract No: 129163
Rate Schedule: FTS-1
Contract Date: February 27, 2017
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
103565 SE HEADSTATION FROM: April 01, 2017	42593 RIVERWAY (TO BRIDGELINE) TO: March 31, 2022	100000	0	0