



March 6, 2015

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

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RE: ANR Pipeline Company
Amendment Filing
Docket No. RP15-533-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) submits an amendment to the filing originally submitted by ANR on February 27, 2015, in Docket No. RP15-533-000 (“February 27 Filing”). By the instant filing, ANR proposes to include substitute tariff Sections 4.18² and 4.19³ as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR respectfully requests that the Commission accept substitute tariff Sections 4.18 and 4.19, included as Appendix A, to become effective April 1, 2015.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2015).

² 4.18 – Statement of Rates, Transporter’s Use (%) (“Section 4.18”).

³ 4.19 – Statement of Rates, EPC Charge (“Section 4.19”).

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Statement of Nature, Reasons and Basis for Proposed Changes

On February 27, 2015, in Docket No. RP15-533-000, ANR submitted revised Sections 4.18 and 4.19,⁴ along with summary workpapers, to comply with the annual fuel and electric power cost re-determination provisions of Sections 6.1.86 and 6.34 of the General Terms & Conditions (“GT&C”) of ANR’s Tariff.⁵ It has since come to ANR’s attention that the February 27 Filing inadvertently miscalculated the Transporter’s Use (%) for storage services reflected in Section 4.18 and the EPC Charge for storage services reflected in Section 4.19.⁶ By the instant filing, ANR is amending the February 27 Filing with substitute tariff Sections 4.18 and 4.19, which reflect a corrected storage Transporter’s Use (%) and storage EPC Charge. Furthermore, ANR is submitting, in Appendix C, summary workpapers in support of the revised rates reflected herein.

Waiver and Effective Date

ANR respectfully requests that the Commission accept the substitute tariff sections, included as Appendix A, to become effective April 1, 2015, the effective date originally proposed in the February 27 Filing. ANR requests the Commission grant all necessary waivers of its regulations

⁴ ANR additionally included tariff Section 5.18, Rate Schedules, Southeast Gathering Service, along with Sections 4.18 and 4.19 in its February 27 Filing.

⁵ 6.1.86 – GT&C, Definitions (“Section 6.1.86”); 6.34 – GT&C, Transporter’s Use and Transporter’s EPC Adjustment (“Section 6.34”).

⁶ The February 27 Filing (see Appendix C, Attachment 1, pg. 6, Line 14) reflected a storage Transporter’s Use rate of 0.61%. As corrected, the calculations result in a storage Transporter’s Use rate of 0.85%. The storage EPC Charge included in the February 27 Filing (See Appendix C, Attachment 3, pg.1, Line 7) reflected a rate of \$0.0013. As corrected, the calculations result in a storage EPC Charge of \$0.0019.

in order to accept this filing and approve Sections 4.18 and 4.19 to become effective as requested herein.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) The clean tariff sections (Appendix A);
- 3) A marked version of the tariff sections (Appendix B); and
- 4) Summary level workpapers in support of the proposed changes (Appendix C).

Certificate of Service

As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
4.18 – Statement of Rates, Transporter’s Use (%)	v.5.1.0
4.19 – Statement of Rates, EPC Charge	v.5.1.0

TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:								

SOUTHEAST AREA (SE)		0.50	1.06	1.52	0.29	1.05	2.32	2.32
S.E. SOUTHERN SEGMENT (ML-2)		--	0.89	1.35	0.12	0.88	2.15	2.15
S.E. CENTRAL SEGMENT (ML-3)		--	--	0.79	0.00	0.32	1.59	1.59
SOUTHWEST AREA (SW)		3.11	3.67	4.13	1.30	2.06	3.33	4.13
S.W. SOUTHERN SEGMENT (ML-5)		2.14	2.70	3.16	--	1.09	2.36	3.16
S.W. CENTRAL SEGMENT (ML-6)		--	1.94	2.40	--	--	1.60	2.40
NORTHERN SEGMENT (ML-7)		--	--	1.13	--	--	1.13	1.13

NOTES:

1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.85%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.33%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
	SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0010	\$0.0010	\$0.0010
	S.E. SOUTHERN SEGMENT (ML-2)	--	\$0.0000	\$0.0000	\$0.0010	\$0.0010	\$0.0010	\$0.0010
	S.E. CENTRAL SEGMENT (ML-3)	--	--	\$0.0000	\$0.0010	\$0.0010	\$0.0010	\$0.0010
	SOUTHWEST AREA (SW)	\$0.0010	\$0.0010	\$0.0010	\$0.0000	\$0.0000	\$0.0000	\$0.0010
	S.W. SOUTHERN SEGMENT (ML-5)	\$0.0010	\$0.0010	\$0.0010	--	\$0.0000	\$0.0000	\$0.0010
	S.W. CENTRAL SEGMENT (ML-6)	--	\$0.0010	\$0.0010	--	--	\$0.0000	\$0.0010
	NORTHERN SEGMENT (ML-7)	--	--	\$0.0010	--	--	\$0.0010	\$0.0010

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0019.

NOTES:

- There will be no charge for Transporter's EPC on Backhauls, services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

Appendix B

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
4.18 – Statement of Rates, Transporter’s Use (%)	v.5.1.0
4.19 – Statement of Rates, EPC Charge	v.5.1.0

TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:	FROM:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		0.5045	1.0624	1.5289	0.2943	1.0546	2.327	2.327
S.E. SOUTHERN SEGMENT (ML-2)		--	0.89422	1.3587	0.1244	0.88444	2.1535	2.1535
S.E. CENTRAL SEGMENT (ML-3)		--	--	0.79108	0.00	0.325	1.596	1.596
SOUTHWEST AREA (SW)		3.11226	3.6705	4.13370	1.3028	2.064	3.3322	4.13370
S.W. SOUTHERN SEGMENT (ML-5)		2.14144	2.7020	3.16285	--	1.0946	2.367	3.16285
S.W. CENTRAL SEGMENT (ML-6)		--	1.9447	2.4042	--	--	1.604	2.4042
NORTHERN SEGMENT (ML-7)		--	--	1.13094	--	--	1.13094	1.13094

NOTES:

1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.85107%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.3343%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
	SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.001008	\$0.001008	\$0.001008	\$0.001008
	S.E. SOUTHERN SEGMENT (ML-2)	--	\$0.0000	\$0.0000	\$0.001008	\$0.001008	\$0.001008	\$0.001008
	S.E. CENTRAL SEGMENT (ML-3)	--	--	\$0.0000	\$0.001008	\$0.001008	\$0.001008	\$0.001008
	SOUTHWEST AREA (SW)	\$0.001008	\$0.001008	\$0.001008	\$0.0000	\$0.0000	\$0.0000	\$0.001008
	S.W. SOUTHERN SEGMENT (ML-5)	\$0.001008	\$0.001008	\$0.001008	--	\$0.0000	\$0.0000	\$0.001008
	S.W. CENTRAL SEGMENT (ML-6)	--	\$0.001008	\$0.001008	--	--	\$0.0000	\$0.001008
	NORTHERN SEGMENT (ML-7)	--	--	\$0.001008	--	--	\$0.001008	\$0.001008

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is ~~\$0.001964~~.

NOTES:

- There will be no charge for Transporter's EPC on Backhauls, services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

Appendix C

Summary Workpapers

ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTER'S USE (%) BY ROUTE

From	Southeast			Southwest			Northern ML-7
	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	
Southeast Area SE	SEA + LU 0.17+0.33 = 0.50	SEA + SES + LU 0.17+0.56+0.33 = 1.06	SEA + SES SEC + LU 0.17 + 0.56 0.46+0.33 = 1.52	SEA+SES+SEC+N -SWC-SWS+LU 0.17+0.56+0.46+ 0.8-1.27-0.76+0.33 = 0.29	SEA+SES+SEC+N -SWC+LU 0.17+0.56+0.46+ 0.8-1.27+0.33 = 1.05	SEA+SES+SEC+ N + LU 0.17+0.56+0.46+ 0.8+0.33 = 2.32	SEA+SES+SEC+ N + LU 0.17+0.56+0.46+ 0.8+0.33 = 2.32
Southeast Southern ML-2	Complete Backhaul No Charge	SES + LU 0.56 + 0.33 = 0.89	SES + SEC + LU 0.56 + 0.46 + 0.33 = 1.35	SES+SEC+N -SWC-SWS+LU 0.56 + 0.46 + 0.8-1.27-0.76+0.33 = 0.12	SES+SEC+N -SWC+LU 0.56 + 0.46 + 0.8 - 1.27 + 0.33 = 0.88	SES+SEC N + LU 0.56 + 0.46 + 0.8 + 0.33 = 2.15	SES+SEC N + LU 0.56 + 0.46 + 0.8 + 0.33 = 2.15
Southeast Central ML-3	Complete Backhaul No Charge	Complete Backhaul No Charge	SEC + LU 0.46 + 0.33 = 0.79	SEC + N -SWC-SWS+LU 0.46 + 0.8 - 1.27 - 0.76 + 0.33 = 0.00	SEC + N -SWC + LU 0.46 + 0.8 - 1.27 + 0.33 = 0.32	SEC + N + LU 0.46 + 0.8 + 0.33 = 1.59	SEC + N + LU 0.46 + 0.8 + 0.33 = 1.59
Southwest Area SW	SWA+SWS+SWC+ N-SEC-SES+LU 0.97 + 0.76+1.27+ 0.8-0.46-0.56+0.33 = 3.11	SWA+SWS+SWC+ N-SEC+LU 0.97 + 0.76+1.27+ 0.8-0.46+0.33 = 3.67	SWA+SWS+SWC+ N+LU 0.97 + 0.76+1.27+ 0.8 + 0.33 = 4.13	SWA + LU 0.97+0.33 = 1.30	SWA + SWS + LU 0.97 + 0.76 + 0.33 = 2.06	SWA+SWS+SWC + LU 0.97 + 0.76 + 1.27 + + 0.33 = 3.33	SWA+SWS+SWC+ N+LU 0.97 + 0.76 + 1.27 + 0.8 + 0.33 = 4.13
Southwest Southern ML-5	SWS+SWC+ N-SEC-SES+LU 0.76+1.27+ 0.8-0.46-0.56+0.33 = 2.14	SWS+SWC+ N-SEC+LU 0.76 + 1.27 + 0.8 - 0.46 + 0.33 = 2.70	SWS+SWC+ N+LU 0.76 + 1.27 + 0.8 + 0.33 = 3.16	Complete Backhaul No Charge	SWS + LU 0.76 + 0.33 = 1.09	SWS+SWC+LU 0.76 + 1.27 + 0.33 = 2.36	SWS+SWC+ N+LU 0.76 + 1.27 + 0.8 + 0.33 = 3.16
Southwest Central ML-6	Complete Backhaul No Charge	SWC+N-SEC+LU 1.27 + 0.8 - 0.46 + 0.33 = 1.94	SWC + N + LU 1.27 + 0.8 + 0.33 = 2.40	Complete Backhaul No Charge	Complete Backhaul No Charge	SWC + LU 1.27 + 0.33 = 1.60	SWC + N + LU 1.27 + 0.8 + 0.33 = 2.40
Northern Segment ML-7	Complete Backhaul No Charge	Complete Backhaul No Charge	N + LU 0.8 + 0.33 = 1.13	Complete Backhaul No Charge	Complete Backhaul No Charge	N + LU 0.8 + 0.33 = 1.13	N + LU 0.8 + 0.33 = 1.13

ANR PIPELINE COMPANY
COMPARISON OF TRANSPORTER'S USE (%) BY ROUTE

TO	Southeast Area SE			Southeast Southern ML-2			Central ML-3			Southwest Area SW			Southwest Southern ML-5			Central ML-6			Northern ML-7		
	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
Southeast Area SE	0.50	0.45	0.05	1.06	1.24	-0.18	1.52	1.89	-0.37	0.29	0.43	-0.14	1.05	1.16	-0.11	2.32	2.37	-0.05	2.32	2.37	-0.05
Southeast Southern ML-2				0.89	1.22	-0.33	1.35	1.87	-0.52	0.12	0.41	-0.29	0.88	1.14	-0.26	2.15	2.35	-0.20	2.15	2.35	-0.20
Southeast Central ML-3							0.79	1.08	-0.29	0.00	0.00	0.00	0.32	0.35	-0.03	1.59	1.56	0.03	1.59	1.56	0.03
Southwest Area SW	3.11	2.26	0.85	3.67	3.05	0.62	4.13	3.70	0.43	1.30	1.28	0.02	2.06	2.01	0.05	3.33	3.22	0.11	4.13	3.70	0.43
Southwest Southern ML-5	2.14	1.41	0.73	2.70	2.20	0.50	3.16	2.85	0.31				1.09	1.16	-0.07	2.36	2.37	-0.01	3.16	2.85	0.31
Southwest Central ML-6				1.94	1.47	0.47	2.40	2.12	0.28							1.60	1.64	-0.04	2.40	2.12	0.28
Northern Segment ML-7							1.13	0.91	0.22							1.13	0.91	0.22	1.13	0.91	0.22

0.85	1.07	-0.22	L & U	0.33	0.43	-0.10
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ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) for Transportation by Area and Segment
Volumes Reported in Bcf
2014

Line No.	SOUTHEAST AREA		SOUTHWEST AREA		MAINLINE AREA		TOTAL (Co. 7)
	GATHERING (Col. 1)	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)	
1	162.9 (1)	223.2	256.9	436.6	222.2	1135.8	
2	0.000	0.499	2.623	4.460	4.705	4.739	17.026
3	0.000	0.000	0.000	0.772	0.000	2.200	2.972
4	0.000	0.000	0.000	0.000	0.000	0.052	0.052
5	0.000	0.499	2.623	5.232	4.705	6.991	20.050
6	162.90	223.20	256.90	436.60	222.20	1135.80	
7	<u>0.00%</u>	<u>0.22%</u>	<u>1.01%</u>	<u>1.18%</u>	<u>2.07%</u>	<u>0.61%</u>	
8	0.000	(0.110)	(0.102)	(0.718)	(0.084)	2.212	
9	<u>0.00%</u>	<u>-0.05%</u>	<u>-0.04%</u>	<u>-0.16%</u>	<u>-0.04%</u>	<u>0.19%</u>	
10	<u>0.00%</u>	<u>0.17%</u>	<u>0.97%</u>	<u>1.02%</u>	<u>2.03%</u>	<u>0.80%</u>	

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	0.56% (2)
CENTRAL	0.46% (2)
TOTAL	1.02%

- (1) Based on ANR SE gathering receipt percentage of 73%.
- (2) The SEML has 11 compressor stations in total. Southern has 6 stations (6/11 x 1.02% = 0.56%). Central has 5 stations (5/11 x 1.02% = 0.46%).
- (2) The SWML has 8 compressor stations in total. Southern has 3 stations (3/8 x 2.03% = 0.76%). Central has 5 stations (5/8 x 2.03% = 1.27%).
- (4) Fuel Percentage = 1-[(Throughput)/(Total Fuel + Throughput)].
- (5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2014; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)].
- (6) Refer to Attachment 1, Page 7 of 15.
- (6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) - L&U
Volumes Reported in Bcf
2014

<u>Line No.</u>		
1	L&U	3.022
2	THROUGHPUT	1,398
3	CURRENT TRANSPORTER'S USE (%) - L&U (1)	<u>0.22%</u>
4	(OVER)/UNDER RECOVERIES (2)	1.502
5	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (2)	<u>0.11%</u>
6	TRANSPORTER'S USE (%) - L&U (3)	<u>0.33%</u>

(1) L&U Percentage = $1 - [(\text{Throughput}) / (\text{L\&U} + \text{Throughput})]$

(2) (Over)/under recoveries for the period Jan 1 - Dec 31, 2014;

L&U Percentage = $1 - [(\text{Throughput}) / (\text{Previous Year's (O)/U Recoveries} + \text{Throughput})]$. Refer to Attachment 1, Page 7 of 15.

(3) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Account 858 Fuel Included in Transporter's Use
Volumes Reported in Bcf
2014

LINE NO.	TRANSPORTING COMPANY	SEGMENT (Col. 1)	THROUGHPUT (Col. 2)	CO. USE (Col. 3)
1	Enable Gas Transmission, LLC (1)	SEML	26,461	0.772
2	Great Lakes Gas Transmission L.P.	NORTH	37,094	0.187
3	DTE Gas Company (2)	NORTH	116,647	2.013
4	Total			<u><u>2.972</u></u>

(1) Previously CenterPoint Energy Company

(2) Previously Michigan Consolidate Gas Company

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) for Storage
Volumes Reported in Bcf
2014

<u>Line No.</u>		<u>Storage Transporter's Use (%) (1)</u>
<u>INJECTION COMPANY USE</u>		
1	ANRPL STORAGE AREA	0.612
2	STORAGE FUEL REIMBURSED TO OTHERS (2)	<u>1.065</u>
3	GROSS STORAGE CO USE	1.677
4	LESS:	
5	FUEL ATTRIBUTABLE TO SYSTEM BALANCING (3)	0.052
6	NET COMPANY USE FOR STORAGE	<u>1.625</u>
7	<u>STORAGE GAS INJECTED</u>	
8	TOTAL STORAGE GAS INJECTED	199.49
9	LESS: SYSTEM BALANCING VOLUME	8.72
10	CALCULATED TRANSACTIONAL THROUGHPUT	<u>190.77</u>
11	CURRENT TRANSPORTER'S USE (%) - STORAGE (4)	<u>0.84%</u>
12	(OVER)/UNDER RECOVERIES (5)	0.027
13	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.01%</u>
14	TRANSPORTER'S USE (%) - STORAGE	<u>0.85%</u> (6)

(1) Transporter's Use (%) for Storage is inclusive of Cold Springs 1 Storage fuel costs consistent with orders issued in Docket No. RP09-428-000 *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010, where the Commission approved the inclusion of such costs in ANR's general system storage fuel rates effective August 1, 2010.

(2) ANRSCO Storage	0.342
Blue Lake	<u>0.723</u>
Total	1.065

(3) Fuel associated with system balancing is reflected in Mainline Northern Segment transportation.
Fuel associated with system balancing = System balancing volume/(Storage transactional throughput + system balancing volume) x Total Gross Storage Company Use (for those months in which system balancing occurred).

(4) Fuel Percentage = 1-[(Throughput)/(Fuel + Throughput)]

(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2014; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)]
Refer to Attachment 1, Page 7 of 15.

(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Deferred Transporter's Use Account
Volumes Reported in Bcf
Jan 1 - Dec 31, 2014

Line No.	SE AREA		SW AREA		SOUTHEAST		MAINLINE AREA		TRANSMISSION		TOTAL TRANS.	STORAGE	TOTAL
	TRANSMISSION	TRANSMISSION	TRANSMISSION	LEG	LEG	LEG	LEG	FUEL	L&U	(Co. 8)			
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)	(Col. 9)	(Col. 10)	(Col. 11)	(Col. 12)	(Col. 13)
1	0.499	2.623	4.460	4.705	4.739	17.026	3.022	20,048	1.625	21,673			
2	0.000	0.000	0.772	0.700	2.200	2.972		2,972		2,972			
3	0.000	0.000	0.000	0.000	0.052	0.052		0.052		0.052			
4	<u>0.499</u>	<u>2.623</u>	<u>5.232</u>	<u>4.705</u>	<u>6.991</u>	<u>20.050</u>	<u>3.022</u>	<u>23,072</u>	<u>1.625</u>	<u>24,697</u>			
5	<u>0.609</u>	<u>2.725</u>	<u>5.950</u>	<u>4.789</u>	<u>4.779</u>	<u>18.852</u>	<u>1.520</u>	<u>20,372</u>	<u>1.598</u>	<u>21,970</u>			
6	<u>(0.110)</u>	<u>(0.102)</u>	<u>(0.718)</u>	<u>(0.084)</u>	<u>2.212</u>	<u>1.198</u>	<u>1.502</u>	<u>2,700</u>	<u>0.027</u>	<u>2,727</u>			

(1) Refer to Attachment 1, Page 8 of 15.

(2) Current portion of Transporter's Use fuel retained. Refer to Attachment 1, Page 14 of 15.

ANR PIPELINE COMPANY
Transporter's Actual Fuel Usage
Volumes Reported in Bcf
2014

Line No.	Transportation							
	SOUTHEAST AREA		SOUTHWEST AREA	MAINLINE TRANSMISSION			L&U	
	Gathering	Transmission	Transmission	SE Leg	SW Leg	Northern		
1	January		0.044	0.266	0.570	0.481	0.737	0.684
2	February		0.050	0.243	0.602	0.466	0.469	0.622
3	March		0.053	0.273	0.685	0.515	0.468	0.868
4	April		0.042	0.210	0.392	0.392	0.455	0.519
5	May		0.039	0.191	0.369	0.375	0.367	(0.093)
6	June		0.038	0.188	0.354	0.399	0.387	0.261
7	July		0.039	0.197	0.274	0.407	0.347	0.070
8	August		0.043	0.177	0.150	0.300	0.320	(0.240)
9	September		0.038	0.185	0.160	0.279	0.278	(0.500)
10	October		0.038	0.192	0.223	0.289	0.241	(0.094)
11	November		0.036	0.252	0.321	0.394	0.306	0.692
12	December		0.039	0.249	0.360	0.408	0.364	0.233
13	Total	-	0.499	2.623	4.460	4.705	4.739	3.022

Storage				Account 858				
ANR P/L Storage Area	Storage Fuel Reimbursed to Others			System Balancing	Enable	Great Lakes	DTE	
	ANR Storage	Blue Lake						
14	January	-	0.013	0.066	-	0.056	0.033	0.202
15	February	-	0.014	0.032	-	0.050	0.048	0.124
16	March	-	0.006	0.033	0.006	0.062	0.028	0.052
17	April	0.052	0.047	0.078	0.001	0.050	0.016	0.189
18	May	0.085	0.037	0.093	0.009	0.068	0.014	0.285
19	June	0.099	0.059	0.095	0.013	0.067	0.010	0.224
20	July	0.111	0.073	0.079	-	0.069	0.008	0.233
21	August	0.096	0.057	0.085	-	0.069	0.006	0.211
22	September	0.097	0.013	0.058	-	0.067	0.003	0.186
23	October	0.072	0.010	0.054	0.013	0.069	0.003	0.242
24	November	-	0.009	0.022	-	0.072	0.006	0.023
25	December	-	0.004	0.028	0.010	0.073	0.012	0.042
26	Total	0.612	0.342	0.723	0.052	0.772	0.187	2.013

ANR Pipeline Company

Transactional Throughput Derived From Fuel Retention By Rate Route

Inputs:

- Actual Fuel Retained by Rate Route
- Transmission, Storage Injection and Gathering Fuel Retention Percentages as per ANR's FERC Gas tariff.

Transactional Throughput Derived from Retention by Rate Route Calculations:

- Transactional Throughput Derived from Retention by Rate Route as Follows:

Non Gathered Quantities

$$\text{Transactional Throughput} = \left(\frac{\text{Fuel Retained}}{\text{Transmission Fuel Rate}} \right) - \text{Fuel Retained}$$

Gathered Quantities

$$\text{Transactional Throughput} = \left(\frac{\text{Fuel Retained}}{[\text{Transmission Fuel Rate} + 0.95 * \text{Gathering Fuel Rate}]} \right) - \text{Fuel Retained}$$

- Area and Segment Transactional Throughput for Fuel Retention Calculation:

$$\begin{aligned} \text{Area Transactional Throughput for Fuel Retention} = & \\ & \text{Sum of all Transactional Throughputs for Fuel Retention through Area} \\ & - \text{Sum of all Backhauls for which a Fuel Retention credit is Accrued} \end{aligned}$$

- Conversion of Area and Segment Transactional Throughput from Dth to Bcf for use in Fuel Matrix Calculations using ANR's Dth per Mcf conversion factor.

Fuel Matrix Determination Calculation:

$$\text{Required Fuel Percentage} = \left\{ 1 - \left[\frac{(\text{Transactional Throughput})}{(\text{Fuel Used} + \text{Transactional Throughput})} \right] \right\}$$

$$\frac{\text{Fuel Used}}{\text{Fuel Used} + \text{Transactional Throughput}}$$

ANR PIPELINE COMPANY
Transactional Throughput Derived From Fuel Retention By Rate Segmen
2014

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)
1	SE	SE	141,419,502	141,419,502	0	0	0	0
2	SE	ML-2	7,333,039	7,333,039	0	7,333,039	0	0
3	SE	ML-3	25,466,409	25,466,409	0	25,466,409	0	0
4	SE	SW	60,696	60,696	0	60,696	(60,696)	60,696
5	SE	ML-5	0	0	0	0	0	0
6	SE	ML-6	31,637	31,637	0	31,637	0	31,637
7	SE	ML-7	55,144,528	55,144,528	0	55,144,528	0	55,144,528
8	ML-2	SE	0	0	0	0	0	0
9	ML-2	ML-2	4,859,514	0	0	4,859,514	0	0
10	ML-2	ML-3	26,059,704	0	0	26,059,704	0	0
11	ML-2	SW	37,804	0	0	37,804	(37,804)	37,804
12	ML-2	ML-5	0	0	0	0	0	0
13	ML-2	ML-6	204,102	0	0	204,102	0	204,102
14	ML-2	ML-7	113,855,536	0	0	113,855,536	0	113,855,536
15	ML-3	SE	0	0	0	0	0	0
16	ML-3	ML-2	0	0	0	0	0	0
17	ML-3	ML-3	31,469,479	0	0	31,469,479	0	0
18	ML-3	SW	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0
20	ML-3	ML-6	0	0	0	0	0	0
21	ML-3	ML-7	157,094,052	0	0	157,094,052	0	157,094,052
22	SW	SE	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0
24	SW	ML-3	2,800,793	0	2,800,793	0	2,800,793	2,800,793
25	SW	SW	9,950,069	0	9,950,069	0	0	0
26	SW	ML-5	1,820,967	0	1,820,967	0	1,820,967	0
27	SW	ML-6	20,979,204	0	20,979,204	0	20,979,204	0
28	SW	ML-7	228,561,932	0	228,561,932	0	228,561,932	228,561,932
29	ML-5	SE	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0
32	ML-5	SW	0	0	0	0	0	0
33	ML-5	ML-5	0	0	0	0	0	0
34	ML-5	ML-6	104,711	0	0	0	104,711	0
35	ML-5	ML-7	561,016	0	0	0	561,016	561,016
36	ML-6	SE	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0
41	ML-6	ML-6	9,519	0	0	0	9,519	0
42	ML-6	ML-7	892,721	0	0	0	892,721	892,721
43	ML-7	SE	0	0	0	0	0	0
44	ML-7	ML-2	0	0	0	0	0	0
45	ML-7	ML-3	20,681,947	0	0	0	0	20,681,947
46	ML-7	SW	0	0	0	0	0	0
47	ML-7	ML-5	0	0	0	0	0	0
48	ML-7	ML-6	2,696,722	0	0	0	0	2,696,722
49	ML-7	ML-7	585,020,268	0	0	0	0	585,020,268
50	TOTAL (Dth)		1,437,115,871	229,455,811	264,112,965	421,616,500	255,632,363	1,167,643,754
51	TOTAL (Mcf) (1)		1,397,972,637	223,206,042	256,919,227	410,132,782	248,669,614	1,135,840,228
52	Enable Reallocation		0			26,461,000	(26,461,000)	
53	Adjusted TOTAL Transport (Mcf) (1)		1,397,972,637	223,206,042	256,919,227	436,593,782	222,208,614	1,135,840,228

(1) Conversion Factor

1.028

ANR PIPELINE COMPANY
Derived Transactional Throughput By Rate Route
2014

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	TOTAL (Col. 13)
1	SE	ML-2	14,654,814	17,379,529	16,562,969	9,287,351	9,930,887	8,300,921	11,384,317	12,749,700	11,655,978	11,978,077	7,781,492	9,753,467	141,419,502
2	SE	ML-2	1,624,116	18,494	159,551	188,839	538,720	302,014	557,277	306,714	400,774	471,260	1,519,789	1,245,491	7,333,039
3	SE	ML-3	1,681,430	1,381,854	1,305,217	1,836,837	2,117,567	1,948,600	1,649,546	984,111	1,259,753	1,839,952	5,294,618	41,666,924	25,466,409
4	SE	ML-5	0	0	60,696	0	0	0	0	0	0	0	0	0	60,696
5	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	26,694	4,943	31,637
7	SE	ML-7	1,311,899	1,217,215	1,721,432	8,903,732	9,124,862	6,689,220	5,002,240	3,512,826	4,703,459	4,000,317	5,375,046	3,582,280	55,144,528
8	ML-2	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
9	ML-2	ML-2	1,859,050	1,156,513	375,367	273,021	54,491	55,301	77,405	309,457	131,653	50,281	132,462	384,513	4,859,514
10	ML-2	ML-3	5,084,592	4,639,707	4,457,425	1,357,395	1,044,324	668,753	882,698	735,975	502,247	617,799	2,202,205	3,866,584	26,059,704
11	ML-2	SW	0	0	37,804	0	0	0	0	0	0	0	0	0	37,804
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	7,615	19,402	47,729	5,901	0	0	0	0	0	0	19,447	104,008	204,102
14	ML-2	ML-7	20,531,855	17,581,347	18,484,073	10,071,330	7,420,735	9,627,043	7,830,117	5,809,178	5,114,159	4,431,731	3,168,223	3,785,745	113,855,536
15	ML-3	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
16	ML-3	ML-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
17	ML-3	ML-3	4,524,785	3,416,146	2,715,597	2,160,669	1,933,886	2,143,633	2,005,420	2,309,507	2,453,857	2,399,451	2,593,353	2,813,175	31,469,479
18	ML-3	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
19	ML-3	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
20	ML-3	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ML-3	ML-7	4,228,305	8,566,012	12,442,322	8,677,738	9,026,696	11,251,881	11,400,803	13,006,133	14,605,719	19,542,864	21,004,193	23,341,386	157,094,052
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	3,603,355	2,142,232	1,654,465	158,088	224,795	142,888	188,306	128,287	137,605	205,848	448,888	426,036	2,800,793
25	SW	SW	1,413,631	2,435,273	2,215,530	358,631	254,744	320,377	553,449	582,062	582,062	246,492	339,119	339,119	9,950,069
26	SW	ML-5	1,993,827	94,254	128,748	181,842	153,274	153,908	124,511	184,621	201,586	198,223	100,525	99,648	1,820,967
27	SW	ML-6	2,146,804	2,038,358	2,047,896	1,868,365	1,873,444	1,324,503	1,220,340	1,196,916	1,505,500	1,702,186	2,010,890	2,044,102	20,979,204
28	SW	ML-7	2,1074,667	19,570,812	21,895,879	18,278,937	18,612,369	18,848,018	19,167,968	17,597,628	16,621,094	16,452,074	19,958,409	20,484,077	228,561,932
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
33	ML-5	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
34	ML-5	ML-6	18,705	16,895	12,470	2,595	5,108	2,472	2,554	5,108	3,707	5,108	12,111	17,878	104,711
35	ML-5	ML-7	0	0	0	161,167	81,129	128,817	181,040	0	8,863	0	0	0	561,016
36	ML-6	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
40	ML-6	ML-6	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
41	ML-6	ML-6	7,885	80	1,434	0	120	0	0	0	0	0	0	0	9,519
42	ML-6	ML-7	45,888	31,665	63,523	74,103	57,574	94,417	100,096	97,049	92,894	58,543	85,553	91,416	892,721
43	ML-7	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
44	ML-7	ML-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
45	ML-7	ML-3	5,129,799	4,104,614	3,874,335	779,109	610,438	492,837	446,558	524,306	634,394	789,889	1,860,279	1,435,389	20,681,947
46	ML-7	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
47	ML-7	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
48	ML-7	ML-6	831,440	645,169	317,741	58,910	37,676	15,680	10,889	40,834	40,180	65,007	364,455	268,741	2,696,722
49	ML-7	ML-7	87,987,932	76,984,355	64,826,338	38,797,982	34,137,485	33,734,374	35,813,957	38,286,960	35,429,684	33,028,330	51,082,964	54,909,907	585,020,268
50	TOTAL (Dbh)		174,725,394	161,511,926	153,919,541	103,973,520	97,344,211	96,180,024	98,366,319	98,338,759	96,085,168	98,083,432	125,422,748	133,164,829	1,437,115,871
51	TOTAL (Mcf) (2)		169,966,337	157,112,768	149,727,180	101,141,556	94,692,812	93,560,335	95,687,081	95,660,271	93,468,062	95,411,899	122,006,564	129,537,771	1,397,972,636
52	Storage (Dbh) (1) (3)		5,071,133	3,984,426	7,464,449	17,372,293	23,521,024	22,755,564	25,870,842	26,143,131	27,121,891	21,653,806	8,514,452	6,653,921	196,108,932
53	Storage (Mcf) (2) (3)		4,933,009	3,875,901	7,261,137	16,899,118	22,880,374	22,135,763	25,166,189	25,431,061	26,383,162	21,046,504	8,282,541	6,472,686	190,767,445

(1) Storage transactional throughput calculated excluding Storage Cycling Fuel retained as reported on Attachment 1, Page 13 of 15, line 53.
(2) Conversion Factor 1.028

ANR PIPELINE COMPANY
Fuel Percentages By Rate Route
2014

Line No.	REC-SEG	DEL-SEG	1/14-3/14 Fuel		4/14-12/14 Fuel	
			Trans (Col. 1)	Gath (Col. 2)	Trans (Col. 3)	Gath (Col. 4)
1	SE	SE	0.35%	0.00%	0.45%	0.00%
2	SE	ML-2	1.26%	0.00%	1.24%	0.00%
3	SE	ML-3	2.01%	0.00%	1.89%	0.00%
4	SE	SW	0.42%	0.00%	0.43%	0.00%
5	SE	ML-5	1.13%	0.00%	1.16%	0.00%
6	SE	ML-6	2.30%	0.00%	2.37%	0.00%
7	SE	ML-7	2.30%	0.00%	2.37%	0.00%
8	ML-2	SE	0.00%	0.00%	0.00%	0.00%
9	ML-2	ML-2	0.98%	0.00%	1.22%	0.00%
10	ML-2	ML-3	1.73%	0.00%	1.87%	0.00%
11	ML-2	SW	0.14%	0.00%	0.41%	0.00%
12	ML-2	ML-5	0.85%	0.00%	1.14%	0.00%
13	ML-2	ML-6	2.02%	0.00%	2.35%	0.00%
14	ML-2	ML-7	2.02%	0.00%	2.35%	0.00%
15	ML-3	SE	0.00%	0.00%	0.00%	0.00%
16	ML-3	ML-2	0.00%	0.00%	0.00%	0.00%
17	ML-3	ML-3	0.82%	0.00%	1.08%	0.00%
18	ML-3	SW	0.00%	0.00%	0.00%	0.00%
19	ML-3	ML-5	0.00%	0.00%	0.35%	0.00%
20	ML-3	ML-6	1.11%	0.00%	1.56%	0.00%
21	ML-3	ML-7	1.11%	0.00%	1.56%	0.00%
22	SW	SE	1.63%	0.00%	2.26%	0.00%
23	SW	ML-2	2.54%	0.00%	3.05%	0.00%
24	SW	ML-3	3.29%	0.00%	3.70%	0.00%
25	SW	SW	1.12%	0.00%	1.28%	0.00%
26	SW	ML-5	1.83%	0.00%	2.01%	0.00%
27	SW	ML-6	3.00%	0.00%	3.22%	0.00%
28	SW	ML-7	3.29%	0.00%	3.70%	0.00%
29	ML-5	SE	0.58%	0.00%	1.41%	0.00%
30	ML-5	ML-2	1.49%	0.00%	2.20%	0.00%
31	ML-5	ML-3	2.24%	0.00%	2.85%	0.00%
32	ML-5	SW	0.00%	0.00%	0.00%	0.00%
33	ML-5	ML-5	0.78%	0.00%	1.16%	0.00%
34	ML-5	ML-6	1.95%	0.00%	2.37%	0.00%
35	ML-5	ML-7	2.24%	0.00%	2.85%	0.00%
36	ML-6	SE	0.00%	0.00%	0.00%	0.00%
37	ML-6	ML-2	0.78%	0.00%	1.47%	0.00%
38	ML-6	ML-3	1.53%	0.00%	2.12%	0.00%
39	ML-6	SW	0.00%	0.00%	0.00%	0.00%
40	ML-6	ML-5	0.00%	0.00%	0.00%	0.00%
41	ML-6	ML-6	1.24%	0.00%	1.64%	0.00%
42	ML-6	ML-7	1.53%	0.00%	2.12%	0.00%
43	ML-7	SE	0.00%	0.00%	0.00%	0.00%
44	ML-7	ML-2	0.00%	0.00%	0.00%	0.00%
45	ML-7	ML-3	0.36%	0.00%	0.91%	0.00%
46	ML-7	SW	0.00%	0.00%	0.00%	0.00%
47	ML-7	ML-5	0.00%	0.00%	0.00%	0.00%
48	ML-7	ML-6	0.36%	0.00%	0.91%	0.00%
49	ML-7	ML-7	0.36%	0.00%	0.91%	0.00%
50	STORAGE		0.00%		1.07%	

ANR PIPELINE COMPANY
Fuel and L&U Retained By Rate Route
2014

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	Total 2014 (Col. 13)
1	SE	ML-2	51,472	61,042	58,174	41,982	44,891	37,523	51,461	57,633	52,689	54,145	35,175	44,089	590,276
2	SE	ML-2	20,725	236	2,036	2,371	6,764	3,792	7,235	3,851	5,032	6,997	19,082	15,638	92,441
3	SE	ML-3	34,490	28,345	26,773	35,385	40,793	37,538	31,777	18,958	24,268	35,445	101,996	80,272	496,040
4	SE	ML-3	0	0	256	0	0	0	0	0	0	0	0	0	256
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	SE	ML-7	30,884	28,655	40,525	216,141	221,509	162,383	121,431	85,275	114,178	97,109	130,481	86,961	1,335,532
8	ML-2	SE	0	0	0	0	0	0	0	0	1,626	621	0	0	0
9	ML-2	SE	18,399	11,446	3,715	3,372	683	956	956	3,822	1,626	621	1,636	4,749	51,698
10	ML-2	ML-3	89,512	81,680	78,471	25,867	19,901	12,744	16,821	14,025	9,571	11,773	41,966	73,683	476,014
11	ML-2	SW	0	0	53	0	0	0	0	0	0	0	0	0	53
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	157	400	984	142	0	0	0	0	0	0	468	2,503	4,654
14	ML-2	ML-7	423,294	362,465	381,076	242,372	178,584	231,680	188,436	139,801	123,075	106,652	76,245	91,106	2,544,786
15	ML-3	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ML-3	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ML-3	ML-3	37,410	28,244	22,452	23,590	21,114	23,404	21,895	25,215	26,791	26,197	28,314	30,714	315,340
18	ML-3	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ML-3	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ML-3	ML-7	47,461	96,150	139,660	137,518	143,048	178,311	180,671	206,111	231,460	309,700	332,858	369,896	2,372,844
22	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-5	12,259	7,288	5,629	6,074	8,637	5,490	7,235	4,929	5,287	7,909	17,247	16,369	104,353
25	SW	ML-6	16,012	27,584	25,095	11,016	4,650	3,303	7,176	4,154	7,547	3,196	4,942	4,397	119,072
26	SW	ML-6	3,725	1,757	2,400	3,730	3,144	2,554	3,787	4,135	4,135	4,066	2,062	2,044	36,561
27	SW	ML-6	66,396	63,042	63,337	62,163	62,332	44,068	40,599	39,823	50,900	56,634	66,905	68,010	683,399
28	SW	ML-7	716,944	605,784	744,881	702,306	715,117	724,171	736,464	676,129	638,609	632,115	706,834	787,031	8,506,385
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
33	ML-5	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
34	ML-5	ML-6	372	336	248	63	124	60	62	124	90	124	294	434	2,331
35	ML-5	ML-7	0	0	0	4,728	2,380	3,779	5,311	0	260	0	0	0	16,458
36	ML-6	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
41	ML-6	ML-6	99	1	18	0	2	0	0	0	0	0	0	0	120
42	ML-6	ML-7	713	492	987	1,605	1,247	2,045	2,168	2,102	2,012	1,268	1,853	1,980	18,472
43	ML-7	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
44	ML-7	ML-2	18,534	14,830	13,998	7,155	5,606	4,526	4,101	4,815	5,826	7,254	17,084	13,182	116,911
45	ML-7	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
46	ML-7	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
47	ML-7	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
48	ML-7	ML-6	3,004	2,331	1,148	541	346	144	100	375	369	597	3,347	2,468	14,770
49	ML-7	ML-7	317,901	278,145	234,218	356,304	313,504	309,802	328,900	351,611	325,371	303,318	469,124	504,269	4,092,467
50	TOTAL TRANSPORTATION (Dih)		1,909,763	1,760,253	1,846,134	1,884,425	1,794,366	1,788,603	1,752,095	1,645,562	1,628,286	1,664,040	2,118,561	2,199,915	21,992,001
51	TOTAL TRANSPORTATION (Mgd) (1)		1,857,746	1,712,308	1,795,850	1,833,098	1,745,492	1,739,886	1,704,371	1,600,741	1,583,936	1,618,716	2,060,857	2,139,995	21,392,997
52	STORAGE INFL FUEL (Dih)		0	0	0	187,894	254,397	246,118	279,812	282,757	283,343	234,007	92,090	71,967	1,942,385
53	STORAGE CYCLING FUEL (Dih)		0	0	0	6,962	6,962	0	0	0	0	0	0	0	6,962
54	TOTAL STORAGE FUEL RETAINED (Dih)		0	0	0	194,856	261,359	246,118	279,812	282,757	283,343	234,007	92,090	71,967	1,949,347
55	STORAGE FUEL RETAINED (Mgd) (1)		0	0	0	189,549	247,468	239,414	272,191	275,055	285,353	227,633	89,582	70,007	1,896,252
56	TOTAL FUEL RETAINED (Dih)		1,909,763	1,760,253	1,846,134	2,079,281	2,048,763	2,034,721	2,031,905	1,928,319	1,921,629	1,898,047	2,210,651	2,271,882	23,941,348
57	TOTAL FUEL RETAINED (Mgd) (1)		1,857,746	1,712,308	1,795,850	2,022,647	1,979,301	1,976,561	1,976,561	1,875,797	1,869,289	1,846,349	2,150,439	2,210,002	23,289,249

1.028

(1) Conversion Factor

ANR PIPELINE COMPANY
Fuel and L&U Retained by Rate Segment
2014

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)	L&U (Col. 7)
Transactional Throughput Grossed Up for Fuel and L&U									
1	SE		142,009,778	142,009,778	0	0	0	0	142,009,778
2	SE		7,425,480	7,425,480	0	7,425,480	0	0	7,425,480
3	SE		25,962,449	25,962,449	0	25,962,449	0	0	25,962,449
4	SE		60,952	60,952	0	60,952	(60,952)	60,952	60,952
5	SE		0	0	0	0	0	0	0
6	SE		32,405	32,405	0	32,405	0	32,405	32,405
7	SE		56,480,060	56,480,060	0	56,480,060	0	56,480,060	56,480,060
8	ML-2		0	0	0	0	0	0	0
9	ML-2		4,911,212	4,911,212	0	4,911,212	0	4,911,212	4,911,212
10	ML-2		26,535,718	26,535,718	0	26,535,718	0	26,535,718	26,535,718
11	ML-2		37,857	37,857	0	37,857	(37,857)	37,857	37,857
12	ML-2		0	0	0	0	0	0	0
13	ML-2		208,756	208,756	0	208,756	0	208,756	208,756
14	ML-2		116,400,322	116,400,322	0	116,400,322	0	116,400,322	116,400,322
15	ML-3		0	0	0	0	0	0	0
16	ML-3		0	0	0	0	0	0	0
17	ML-3		31,784,819	31,784,819	0	31,784,819	0	31,784,819	31,784,819
18	ML-3		0	0	0	0	0	0	0
19	ML-3		0	0	0	0	0	0	0
20	ML-3		0	0	0	0	0	0	0
21	ML-3		159,466,896	159,466,896	0	159,466,896	0	159,466,896	159,466,896
22	SW		0	0	0	0	0	0	0
23	SW		0	0	0	0	0	0	0
24	SW		2,905,146	2,905,146	0	2,905,146	0	2,905,146	2,905,146
25	SW		10,069,141	10,069,141	0	10,069,141	0	10,069,141	10,069,141
26	SW		1,857,528	1,857,528	0	1,857,528	0	1,857,528	1,857,528
27	SW		21,662,603	21,662,603	0	21,662,603	0	21,662,603	21,662,603
28	SW		237,068,317	237,068,317	0	237,068,317	0	237,068,317	237,068,317
29	ML-5		0	0	0	0	0	0	0
30	ML-5		0	0	0	0	0	0	0
31	ML-5		0	0	0	0	0	0	0
32	ML-5		0	0	0	0	0	0	0
33	ML-5		0	0	0	0	0	0	0
34	ML-5		107,042	107,042	0	107,042	0	107,042	107,042
35	ML-5		577,474	577,474	0	577,474	0	577,474	577,474
36	ML-6		0	0	0	0	0	0	0
37	ML-6		0	0	0	0	0	0	0
38	ML-6		0	0	0	0	0	0	0
39	ML-6		0	0	0	0	0	0	0
40	ML-6		0	0	0	0	0	0	0
41	ML-6		9,639	9,639	0	9,639	0	9,639	9,639
42	ML-6		911,193	911,193	0	911,193	0	911,193	911,193
43	ML-7		0	0	0	0	0	0	0
44	ML-7		0	0	0	0	0	0	0
45	ML-7		20,798,858	20,798,858	0	20,798,858	0	20,798,858	20,798,858
46	ML-7		0	0	0	0	0	0	0
47	ML-7		0	0	0	0	0	0	0
48	ML-7		2,711,492	2,711,492	0	2,711,492	0	2,711,492	2,711,492
49	ML-7		589,112,735	589,112,735	0	589,112,735	0	589,112,735	589,112,735
50	TOTAL (Dth)		1,459,107,872	231,971,124	273,562,735	429,306,926	265,000,133	1,186,772,463	1,459,107,872
51	Fuel and L&U Retained by Rate Segment		23,660,840	200,998	2,482,131	6,451,945	5,097,566	4,938,459	4,489,741
52	Unadjusted Fuel and L&U Retained								
53	Adjustments								
54	SE-SE (L&U)								
55	SE-ML-2		(50,091)	0	0	(50,091)	0	0	0
56	ML-2-ML-2		(35,347)	0	0	(35,347)	0	0	0
57	ML-3-ML-3		(263,994)	0	0	(263,994)	0	0	0
58	ML-3-ML-7		(1,290,412)	0	0	(1,290,412)	0	0	0
59	SW-ML-5		(22,304)	0	0	(22,304)	0	0	0
60	ML-5-ML-5		0	0	0	0	0	0	0
61	ML-6-ML-3		0	0	0	0	0	0	0
62	ML-6-ML-7		(68)	0	0	(68)	0	0	0
63	ML-6-ML-7		(6,623)	0	0	(6,623)	0	0	0
64	Total Fuel and L&U Retained (Dth)		21,992,000	2,482,131	2,414,524	4,812,101	5,068,571	4,938,459	4,489,741
65	Total Fuel and L&U Retained (Mcf)		195,523	195,523	2,414,524	4,681,032	4,930,517	4,803,949	4,367,452
66	Enable Reallocation		0	0	0	524,658	(524,658)	0	0
67	Adjusted Total Fuel and L&U Retained (Mcf)		21,392,297	195,523	2,414,524	5,205,690	4,405,859	4,803,949	4,367,452
Transportation									
68	Fuel & L&U Retained by Rate Segment		21,392,297	195,523	2,414,524	5,205,690	4,405,859	4,803,949	4,367,452
69	Less: Def/Transporter's Use Bal. - 2013 (Over)/Under Rec.		(1,021,327)	(413,776)	(310,070)	(743,905)	(383,400)	24,682	2,847,796
70	Current Transporter's Use		20,371,670	609,299	2,724,594	5,949,595	4,789,259	4,779,267	1,519,656
									Total Co. Use
									23,289,249
									1,319,987
									21,969,262

**ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTATION EPC CHARGE BY ROUTE
DOLLARS PER DTH**

From	Southwest				To
	Southeast Area SE	Southern ML-2	Central ML-3	Southeast SW	
Southeast Area SE	SEA 0 = \$0.0000	SEA+SES 0+0 = \$0.0000	SEA+SES+SEC 0+0+0 = \$0.0000	SEA+SES+SEC+N -SWC-SWS 0+0+0+ 0.001-0-0 = \$0.0010	Northern ML-7
Southeast Southern ML-2	Complete Backhaul No Charge	SES 0 = \$0.0000	SES+SEC 0+0 = \$0.0000	SES+SEC+N 0+0 0.001-0 = \$0.0010	Central ML-6
Southeast Central ML-3	Complete Backhaul No Charge	Complete Backhaul No Charge	SEC 0 = \$0.0000	SEC+N-SWC 0+0.001-0 = \$0.0010	Northern ML-7
Southeast Area SW	SWA+SWS+SWC+ N-SEC-SES 0+0+0+ 0.001-0-0 = \$0.0010	SWA+SWS+SWC+ N-SEC 0+0+0+ 0.001-0-0 = \$0.0010	SWA+SWS+SWC+N 0+0 0+0.001 = \$0.0010	SWA+SWS 0+0 = \$0.0000	Northern ML-7
Southeast Southern ML-5	SWA+SWS+SWC+ N-SEC-SES 0+0+0+ 0.001-0-0 = \$0.0010	SWA+SWS+SWC+N 0+0 0+0.001 = \$0.0010	SWA+SWS+SWC+N 0+0+0.001 = \$0.0010	SWA+SWS+SWC 0+0+0 = \$0.0000	Northern ML-7
Southeast Central ML-6	Complete Backhaul No Charge	SWC+N-SEC 0+0.001-0 = \$0.0010	SWC+N 0+0.001 = \$0.0010	SWC 0 = \$0.0000	Northern ML-7
Northern Segment ML-7	Complete Backhaul No Charge	Complete Backhaul No Charge	N 0.001 = \$0.0010	N 0.001 = \$0.0010	Northern ML-7

ANR PIPELINE COMPANY
Derivation of Transportation EPC Charge by Area and Segment
2014

Line No.	SOUTHEAST AREA		SOUTHWEST AREA		SOUTHEAST LEG (Col. 4)		MAINLINE AREA SOUTHWEST LEG (Col. 5)		NORTHERN SEGMENT (Co. 6)		TOTAL
	TRANSMISSION (Col. 2)		TRANSMISSION (Col. 3)		LEG (Col. 4)		LEG (Col. 5)		SEGMENT (Co. 6)	(Co. 7)	
1	THROUGHPUT										
2	Bcf (1)	223.2	256.9	436.6	222.2	1135.8					
3	MMDth (1)	229.5	264.1	448.8	228.4	1167.6					
4	ELECTRIC POWER COSTS, \$(2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,022,130	\$ 1,022,130	
5	CURRENT EPC CHARGE, \$/Dth (3)	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0009	\$0,0009	
6	(OVER)/UNDER RECOVERIES, \$(Line 14)	-	-	-	-	-	-	-	160,796	160,796	
7	ANNUAL EPC CHARGE ADJUSTMENT, \$/Dth (4)	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0001	\$0,0001	
8	TRANSPORTATION EPC CHARGE, \$/Dth - (5)	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0010	\$0,0010	\$ 1,182,926

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	\$ -	-(6)	\$ -	-(6)
CENTRAL	\$ -	-(6)	\$ -	-(6)
TOTAL	\$ -	-(6)	\$ -	-(6)

Derivation of EPC Charge Adjustment for Transportation by Area and Segment

Line No.	SOUTHEAST AREA		SOUTHWEST AREA		SOUTHEAST LEG (Col. 4)		MAINLINE AREA SOUTHWEST LEG (Col. 5)		NORTHERN SEGMENT (Co. 6)		TOTAL
	TRANSMISSION (Col. 2)		TRANSMISSION (Col. 3)		LEG (Col. 4)		LEG (Col. 5)		SEGMENT (Co. 6)	(Co. 7)	
9	Deferred Balance - January 1, 2014 (7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 981,984	\$ 981,984	
10	Less: Transporter's EPC Collected (8)	-	-	-	-	-	-	-	857,006	857,006	
11	(Over)/Under Recoveries	-	-	-	-	-	-	-	124,978	124,978	
12	Interest (9)	-	-	-	-	-	-	-	35,818	35,818	
13	(Over)/Under Recoveries Including Interest	-	-	-	-	-	-	-	160,796	160,796	

- (1) Refer to Line 1, Attachment 1, Page 3 of 15. Conversion factor of 1.028 Dth/Mcf.
- (2) Cost of electric power purchases for the period 1/1/14 - 12/31/14. Refer to Attachment 2, Page 4 of 5.
- (3) Current EPC Charge = Line 4 ÷ Line 3.
- (4) Annual EPC Charge Adjustment = Line 6 ÷ Line 3.
- (5) EPC Charge = (Line 4 + Line 6) / Line 3.
- (6) The SEML and SWML have no electric compressor stations.
- (7) Deferred Balance at January 1, 2014 per RPI 4-549-000, Attachment 2, Page 3 of 5 - line 8.
- (8) Refer to Attachment 2, Page 4 of 5.
- (9) Refer to Attachment 2, Page 5 of 5.

**ANR Pipeline Company
Transportation Electric Power Costs by Segment
2014**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			(1)	Total
				Southeast Leg	Southwest Leg	Northern Segment		
1	January	-	-	-	-	\$ 189,311	\$ 189,311	
2	February	-	-	-	-	150,741	150,741	
3	March	-	-	-	-	95,652	95,652	
4	April	-	-	-	-	75,973	75,973	
5	May	-	-	-	-	14,542	14,542	
6	June	-	-	-	-	14,696	14,696	
7	July	-	-	-	-	14,650	14,650	
8	August	-	-	-	-	14,684	14,684	
9	September	-	-	-	-	14,415	14,415	
10	October	-	-	-	-	106,254	106,254	
11	November	-	-	-	-	163,690	163,690	
12	December	-	-	-	-	167,522	167,522	
13	Total	-	-	-	-	<u>\$ 1,022,130</u>	<u>\$ 1,022,130</u>	

**Transportation EPC Collected by Segment
2014**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			Total
				Southeast Leg	Southwest Leg	Northern Segment	
14	January	-	-	-	-	\$ 85,716	\$ 85,716
15	February	-	-	-	-	77,590	77,590
16	March	-	-	-	-	74,742	74,742
17	April	-	-	-	-	68,852	68,852
18	May	-	-	-	-	63,657	63,657
19	June	-	-	-	-	65,003	65,003
20	July	-	-	-	-	64,346	64,346
21	August	-	-	-	-	63,391	63,391
22	September	-	-	-	-	62,048	62,048
23	October	-	-	-	-	62,963	62,963
24	November	-	-	-	-	82,533	82,533
25	December	-	-	-	-	86,165	86,165
26	Total	-	-	-	-	<u>\$ 857,006</u>	<u>\$ 857,006</u>

(1) Electric compression costs incurred at the Weyauwega Compressor Station in Waupaca County, Wisconsin. The recovery of such costs was authorized by Commission Certificate order issued on June 2, 2004, in Docket No. CP04-01-000

ANR PIPELINE COMPANY
Transportation EPC
Interest Calculation

Line No.	Accounting Month	Prior Month Interest Base (= Col. 5) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Electric Power Costs (Col. 3)	(3) Transporter's EPC (Col. 4)	Current Month Interest Base (Col. 1+2 + 3 - 4) (Col. 5)	(4) Monthly Interest Rate (Col. 6)	Interest (Col. 1 + Col. 6) $\frac{2}{2} \times$ Col. 6 (Col. 7)	(5) Interest (Col. 8)	Total Monthly Interest (Col. 7 + 8) (Col. 9)
1	February, 2014	\$ 981,984 (6)		\$ 189,311	\$ 85,716	\$ 1,085,579	0.2500%	\$ 2,455	\$ 74	\$ 2,529
2	March	1,085,579		150,741	77,590	1,158,730	0.2800%	3,040	72	3,112
3	April	1,158,730	5,641	95,652	74,742	1,185,281	0.2700%	3,144	19	3,163
4	May	1,185,281		75,973	68,852	1,192,402	0.2800%	3,319	7	3,326
5	June	1,192,402		14,542	63,657	1,143,287	0.2700%	3,219	(44)	3,175
6	July	1,143,287	9,664	14,696	65,003	1,102,644	0.2800%	3,228	(49)	3,179
7	August	1,102,644		14,650	64,346	1,052,948	0.2800%	3,087	(49)	3,038
8	September	1,052,948		14,684	63,391	1,004,241	0.2700%	2,843	(43)	2,800
9	October	1,004,241	9,017	14,415	62,048	965,625	0.2800%	2,837	(47)	2,790
10	November	965,625		106,254	62,963	1,008,916	0.2700%	2,607	39	2,646
11	December	1,008,916		163,690	82,533	1,090,073	0.2800%	2,825	79	2,904
12	January, 2015	1,090,073	8,340	167,522	86,165	1,179,770	0.2800%	3,076	80	3,156
13	Total			<u>\$ 1,022,130</u>	<u>\$ 857,006</u>			<u>\$ 35,680</u>	<u>\$ 137</u>	<u>\$ 35,818</u>

- (1) Quarterly interest based upon Col. 9.
- (2) Reflects prior month EPC activity. Please refer to Attachment 2, Page 4 of 5.
- (3) Reflects prior month Transporter's EPC collected. Refer to Attachment 2, Page 4 of 5.
- (4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
- (5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).
- (6) Refer to Attachment 2, Page 3 of 5 - line 9.

ANR PIPELINE COMPANY
Derivation of Storage EPC Charge
2014

Line No.		Storage EPC Charge (1)
	<u>Storage Gas Injected (Transactional Throughput)</u>	
1	Bcf (2)	190.77
2	MMDth (2)	196.11
	<u>Current EPC Charge</u>	
3	Electric Power Costs, \$ (3)	\$ 1,155,417
4	Current EPC Charge, \$/Dth (4)	\$0.0059
	<u>EPC Charge Adjustment</u>	
5	(Over)/Under Recoveries, \$ (Line 14)	\$ (792,529)
6	Annual EPC Charge Adjustment, \$/Dth (5)	(\$0.0040)
7	Storage EPC Charge, \$/Dth (6)	\$0.0019

	Derivation of EPC (Over)Under Recoveries
8	Deferred Balance - December 31, 2013 (7) \$ (548,186)
9	Actual Electric Power Costs - 2014 (Attach 3, Pg 2 of 3) 1,155,417
10	Total \$ 607,231
11	Transporter's EPC Collected - 2014 (Attach 3, Pg 2 of 3) 1,377,222
12	Total (Over)/Under Recoveries \$ (769,991)
13	Interest (8) (22,538)
14	Deferred Balance - December 31, 2014 \$ (792,529)

- (1) ANR's general system Storage EPC Charge became effective on August 1, 2010, pursuant to orders issued in Docket No. RP09-428-000, *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010 in which the Commission approved the inclusion of Cold Springs 1 facility fuel costs in ANR's general system storage fuel rates.
- (2) Bcf per Attachment 1, Page 6 of 15, Line 10; MMDth using a conversion factor of 1.028 Dth/Mcf per Attachment 1, Page 10, footnote 2.
- (3) Refer to Attachment 3, Page 2 of 3, Line 13.
- (4) Current EPC Charge = Line 3 ÷ Line 2.
- (5) Annual EPC Charge Adjustment = Line 5 ÷ Line 2.
- (6) EPC Charge = (Line 3 + Line 5) / Line 2.
- (7) Deferred balance per Docket No. RP14-549-000, filed February 28, 2014 (see Attachment 3, Page 1 of 3, Line 14).
- (8) Refer to Attachment 3, Page 3 of 3, for the interest calculation.

ANR Pipeline Company
Storage EPC
2014

Electric Power Costs

<u>Line No.</u>	<u>Production Month</u>	<u>Amount</u>
1	January	\$ 48,702
2	February	124,186
3	March	163,219
4	April	89,767
5	May	166,467
6	June	41,219
7	July	41,531
8	August	41,210
9	September	40,882
10	October	42,173
11	November	88,157
12	December	267,904
13	Total	<u>\$ 1,155,417</u>

Storage EPC Collected

	<u>Production Month</u>	<u>Amount</u>
14	January	\$ 82,864
15	February	62,836
16	March	107,304
17	April	109,083
18	May	145,258
19	June	140,934
20	July	159,896
21	August	160,941
22	September	167,418
23	October	133,567
24	November	58,860
25	December	48,261
26	Total	<u>\$ 1,377,222</u>

(1) Electric compression costs incurred at the Cold Springs 1 Storage facility compressor station in Kalkaska County, Michigan, and authorized by the Commission's Certificate order issued on May 3, 2007, in Docket No. CP06-464.

ANR PIPELINE COMPANY
Storage EPC
Interest Calculation

Line No.	Accounting Month	Prior Month Interest Base (= Col. 5) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Electric Power Costs (Col. 3)	(3) Storage EPC (Col. 4)	Current Month Interest Base (Col. 1 + 2 + 3 - 4) (Col. 5)	(4) Monthly Interest Rate (Col. 6)	Interest (Col. 1 + Col. 2) x Col. 6 (Col. 7)	(5) Interest (Col. 8)	Total Monthly Interest (Col. 7 + 8) (Col. 9)
1	February, 2014	\$ (548,186)	(6)	\$ 48,702	\$ 82,864	\$ (582,348)	0.2500%	\$ (1,370)	\$ (24)	\$ (1,394)
2	March	(582,348)		124,186	62,836	(520,998)	0.2800%	(1,631)	60	(1,571)
3	April	(520,998)	(2,965)	163,219	107,304	(468,048)	0.2700%	(1,415)	50	(1,365)
4	May	(468,048)		89,767	109,083	(487,364)	0.2800%	(1,311)	(19)	(1,330)
5	June	(487,364)		166,467	145,258	(466,155)	0.2700%	(1,316)	19	(1,297)
6	July	(466,155)	(3,992)	41,219	140,934	(569,862)	0.2800%	(1,316)	(98)	(1,414)
7	August	(569,862)		41,531	159,896	(688,227)	0.2800%	(1,596)	(117)	(1,713)
8	September	(688,227)		41,210	160,941	(807,958)	0.2700%	(1,858)	(107)	(1,965)
9	October	(807,958)	(5,092)	40,882	167,418	(939,586)	0.2800%	(2,277)	(124)	(2,401)
10	November	(939,586)		42,173	133,567	(1,030,980)	0.2700%	(2,537)	(81)	(2,618)
11	December	(1,030,980)		88,157	58,860	(1,001,683)	0.2800%	(2,887)	29	(2,858)
12	January, 2015	(1,001,683)	(7,877)	267,904	48,261	(789,917)	0.2800%	(2,827)	215	(2,612)
13	Total			<u>\$ 1,155,417</u>	<u>\$ 1,377,222</u>			<u>\$ (22,341)</u>	<u>\$ (197)</u>	<u>\$ (22,538)</u>

- (1) Quarterly interest based upon Col. 9.
- (2) Reflects prior month electric power cost activity. Please refer to Attachment 3, Page 2 of 3.
- (3) Reflects prior month Transporter's EPC collected. Refer to Attachment 3, Page 2 of 3.
- (4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
- (5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).
- (6) Refer to Attachment 3, Page 1 of 3, Line 8.

**ANR PIPELINE COMPANY
RECONCILIATION OF COMPANY USE AND L&U TO FORM 2
2014**

Line No.	2014 FORM 2 Dth (A) (Col. 1)	Dec. 2013 Dth (B) (Col. 2)	Dec. 2014 Dth (C) (Col. 3)	2014 Fuel Filing Dth (A) - (B) + (C) (Col. 4)	2014 Fuel Filing Mcf (Col. 5)
1	Company Use 17,872,121 (1)	1,299,819	1,566,933	18,139,235 (3)	17,638,000 (5)
2	L&U 3,232,308 (2)	360,852	234,633	3,106,089 (4)	3,022,000 (6)

- (1) FORM 2 Page 331, Line 1 (Acct. 810) and Line 5 (Acct. 812).
- (2) FORM 2 Page 331, Line 6 (Acct. 812).
- (3) Company Use of Gas reports included in Appendix C of the Detailed Workpapers.
- (4) L&U from Attachment 1, Page 4, Line 1 converted to Dth using a 1.028 Dth/Mcf conversion factor.
- (5) Fuel Total from Attachment 1, Page 3, Line 2, Col. 7 and Attachment 1, Page 6, Line 1 (17,026 + 0.612 = 17.638). Additionally, see Company Use of Gas reports included in Appendix C.
- (6) L&U from Attachment 1, Page 4, Line 1

ANR PIPELINE COMPANY
RECONCILIATION OF ELECTRIC POWER CHARGES TO FORM 2
2014

Line No.	2014 FORM 2 \$ (A) (Col. 1)	Dec. 2013 \$ (B) (Col. 2)	Dec. 2014 \$ (C) (Col. 3)	2014 Electric Power \$ (A) - (B) + (C) (Col. 4)
1	1,047,387 (1)	192,779	167,522	1,022,130 (2)
2	1,065,754 (3)	0	81,356	1,147,110 (4)

- (1) FORM 2 Page 323, Account 855
- (2) Electric Power Costs by Segment, Attachment 2, Page 4
- (3) FORM 2 Page 232, Account 182.3
- (4) Derivation of EPC Charge, excluding interest, Attachment 2, Page 3 (Line 4 + Line 6 - Line 13)

ANR PIPELINE COMPANY
STORAGE
RECONCILIATION OF COMPANY USE AND ELECTRIC POWER CHARGES TO FORM 2
2014

Line No.	2014 FORM 2 \$ (A) (Col. 1)	Dec. 2013 \$ (B) (Col. 2)	Dec. 2014 \$ (C) (Col. 3)	2014 Fuel Filing \$ (A) - (B) + (C) (Col. 4)
1	Cold Springs 1, MI 933,583	46,070	267,904	1,155,417 (1)
2	Fuel Tracker - Electric (989,990) (2)	0	219,999	(769,991) (3)

(1) Electric Power Costs, Attachment 3, Page 2 Line 13
(2) FORM 2 Page 278, Account 254
(3) Electric Power Costs, Attachment 3, Page 1 Line 12