



March 1, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Annual Redetermination of Transporter's Use and EPC Charges
Docket No. RP21-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ ANR Pipeline Company ("ANR") respectfully submits for filing and acceptance its annual Redetermination of Transporter's Use and EPC Charges to comply with the fuel and electric power cost redetermination provisions of Sections 6.1.86 and 6.34 of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").² ANR respectfully requests that the Commission accept the tariff sections included herein as in Appendix A-1 to become effective April 1, 2021.³

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2020).

² Specifically, 6.1.86 – GT&C, Definitions ("Section 6.1.86"); 6.34 – GT&C, Transporter's Use and Transporter's EPC Adjustment ("Section 6.34").

³ Specifically, Part 4.18 – Statement of Rates, Transporter's Use (%) ("Section 4.18"); Part 4.19 – Statement of Rates, EPC Charge ("Section 4.19"); and Part 5.19 – Rate Schedules, Southeast Area Gathering Service ("Section 5.19").

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Statement of Nature, Reasons and Basis for Filing

To comply with the annual fuel and electric power cost redetermination provisions of Section 6.1.86 and Section 6.34 of its Tariff, ANR herein provides revisions to its general system Transporter's Use (%)s and EPC Charges for its transportation and storage services.

Background

On October 1, 2019, in Docket No. RP20-22-000, ANR filed revised tariff records to remove backhaul transactions from the listing of services exempt from both the Transporter's Use (%) and EPC Charges. On October 30, 2019, the Commission accepted ANR's revised tariff records, to become effective November 1, 2019, thus allowing ANR, contrary to its prior practice, to apply Transporter's Use (%)s and EPC Charges to all shippers, regardless of contract path, in any future fuel filings.⁴ Because ANR had not previously applied Transporter's Use (%)s and EPC Charges to flows traveling north-to-south on its system, ANR, on August 21, 2020, filed a refund proposal for the under- and over collections of Transporter's Use (%)s and EPC Charges during the period April, 1 2019 through March 31, 2020 (the "Locked-In Period") in compliance with the Commission's July 24, 2020 Order on ANR Compliance Filing ("Refund Proposal").⁵

ANR's Refund Proposal sought to assess refunds on a prospective basis to south-to-north shippers through the use of negative surcharges, while assessing positive surcharges to north-to-south shippers, for the under- and over-collections of Transporter's Use (%) during the Locked-In Period

⁴ See *ANR Pipeline Company*, 169 FERC ¶ 61,084 (2019).

⁵ *ANR Pipeline Company*, ANR 2019 Compliance Filing – Refund Proposal, Docket No. RP19-741-003 (August 21, 2020).

(the negative and positive surcharges are collectively referred to herein as “Refund Surcharges”).⁶ ANR’s Refund Proposal included an adjustment mechanism to account for the fact that ANR’s 2020 Fuel Filing reflected an under-recovered balance related to the Locked-In Period (the “True-Up Adjustment”).⁷ In its December 7, 2020 Order⁸ the Commission accepted ANR’s Refund Proposal to apply Refund Surcharges for a 12-month period, commencing January 1, 2021 (“December 7 Order”).

Instant Filing

In accordance with Section 6.1.86 of the GT&C of ANR’s Tariff, the method used to calculate the Transporter’s Use (%)s and the EPC Charges is the “modified transactional throughput” methodology.⁹ However, since no fuel volumes have been retained from north-to-south shippers from January 1, 2020 through March 31, 2020, ANR is unable to calculate a transactional throughput for that transportation during that period. In the instant filing, ANR proposes to utilize actual throughput for transportation previously deemed as backhaul.

Transporter’s Use (%)

The Transporter’s Use (%)s for ANR’s transportation and storage services are comprised of: (i) a current fuel use percentage reflecting ANR’s gas usage in the previous calendar year; and (ii) an annual volumetric adjustment reflecting the true-up of over- and under-collections of gas during the previous calendar year.

Additionally, as described below, the Transporter’s Use (%)s proposed herein for April 1, 2021 through December 31, 2021 include the Refund Surcharges and the True-up Adjustment included in ANR’s Refund Proposal and approved by the Commission in its December 7 Order. Summary

⁶ See *ANR Pipeline Company*, 172 FERC ¶ 61,090 at P. 24 (the Commission accepted the proposed refund for the Locked-In Period since ANR had been assessing Transporter’s Use percentages and EPC Charges to all shippers regardless of direction of flow beginning April 1, 2020).

⁷ In its Refund Proposal, ANR noted that its 2020 Fuel Filing included the net under-recovered Transporter’s Use balance of approximately 3 Bcf as a volumetric adjustment applicable to all paths. To account for this under-recovered balance relating to the Locked-In Period, ANR proposed that the True-up Adjustment effectively back out the under-recovered Transporter’s Use balance included in the 2020 Fuel Filing to offset the fuel being recovered through the surcharges so there would be no risk of an over-recovery of fuel from the fuel surcharges.

⁸ *ANR Pipeline Company*, Order Addressing Arguments Raised on Rehearing and Accepting Compliance Filing, Docket No.’s RP19-741-003 and RP19-741-004, 173 FERC ¶ 61,213(2020).

⁹ Under this methodology, the fuel *retained* from (or assessed to) shippers during the previous calendar year is used to derive the “transactional throughput.” The new Transporter’s Use (%)s and EPC Charges are then calculated by dividing the actual fuel *used* by the sum of (1) the “transactional throughput” and (2) the actual fuel *used*.

level workpapers outlining the Refund Surcharges and the True-up Adjustment are included in Appendix B-2.

In the instant filing, ANR is proposing an increase in its Transporter's Use (%) for storage services from 0.73% to 0.98% due to lower gas storage injections in 2020 as well as an increase in Transporter's Use (%) for lost and unaccounted for gas from 0.13% to 0.15%.

In general, the data within the summary workpapers in Appendix B-1 and Appendix B-2 reflect that the Transporter's Use (%)s across all zones are similar to last year, with several zones showing a reduction in Transporter's Use (%).

As shown in Appendix B-1, the Transporter's Use (%) on ANR's SE Leg continues to be impacted by an under-recovery of gas that was historically driven by increased north-to-south throughput that was not subject to a Transporter's Use (%), culminating in an under-recovery of 7.078 Bcf in ANR's 2020 Fuel Filing.¹⁰ However, as ANR has begun assessing Transporter's Use (%) on all shippers regardless of direction of flow along the SE Leg, including north-to-south shippers, the total under-recovered balance has leveled off and begun to decrease. With the continued assessment of Transporter's Use (%)s to all shippers regardless of direction of flow in addition to the application of the Commission-approved surcharges, ANR anticipates that the overall under-recovered balance on the SE Leg will continue to decrease.

ANR's instant redetermination of its Transporter's Use (%) includes the Refund Surcharges, which are included as part of the Transporter's Use (%)s proposed herein for April 1, 2021 through December 31, 2021. In addition, to account for the fact that ANR's 2020 Fuel Filing included an under-recovered balance related to the Locked-In Period, ANR will apply the Commission-approved True Up Adjustment¹¹ to account for and refund any collections of Locked-In Period under-recoveries. Summary level workpapers outlining the Refund Surcharges and the True-up Adjustment are included in Appendix B-2.

¹⁰ See Appendix B, Attachment 1, page 3 of 15, in *ANR Pipeline Company*, ANR Fuel Filing in Docket No. RP20-636-000 (March 2, 2020).

¹¹ See *ANR Pipeline Company*, ANR 2019 Compliance Filing – Refund Proposal, Docket No. RP19-741-003 (August 21, 2020) pages 4 and 5.

EPC Charges

The EPC Charge for ANR's transportation services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Weyauwega compressor station in Waupaca County, Wisconsin, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over- and under-collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over- and under-collection activity.

The EPC Charge for ANR's storage services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Cold Springs 1 Storage facility located in Kalkaska County, Michigan, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over- and under-collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over- and under-collection activity.

Workpapers Included

For transportation service, the summary workpapers included herein as Appendix B-1 reflect the application of Transporter's Use (%)s and EPC Charges to all shippers regardless of direction of flow as well as to reflect an adjustment to the Transporter's Use (%) for transportation services to associated with the over- and under-collection of gas on ANR's system, and Appendix B-2 reflects the application of the refund surcharge, as described above, to the Transporter's Use (%)s in accordance with the Commission's December 7 Order.

In compliance with Section 154.201(b) of the Commission's regulations, summary level workpapers in support of ANR's redetermination of its Transporter's Use (%) matrix, the EPC Charge for transportation matrix, and the EPC Charge for storage services, along with workpapers detailing the application of the Refund Surcharges, are provided in the instant filing (Appendix B-1, Attachments 1, 2, and 3). To assist parties in comparing the data used in this filing with its Form No. 2 data, ANR is also submitting a reconciliation of the fuel and electric power cost data used in this filing with the data to be included in its upcoming Form No. 2 filing (Appendix B-1, Attachment 4). Finally, detailed workpapers which provide monthly support for company use gas

volumes, electric power costs incurred, and the volume of gas retained by ANR from its customers are also included herein (Appendices C-1, C-2 and C-3).

Effective Date

ANR respectfully requests that the Commission accept the proposed tariff sections, included as Appendix A-1, to become effective April 1, 2021.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. Clean tariff sections (Appendix A-1);
3. Marked tariff sections (Appendix A-2);
4. Summary level workpapers in support of the proposed changes (Appendix B-1 and Appendix B-2); and
5. Detail level workpapers in support of the proposed changes (Appendix C-1, C-2, and C-3).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.¹²

¹² Due to the Covid-19 pandemic, ANR's principal place of business is closed. When ANR's office reopens, the letter and attachments will be available during normal business hours at ANR's office in Houston, Texas.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and extends to the right with a long horizontal flourish.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A-1

Clean Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.18	Statement of Rates Transporter's Use (%)	v.15.0.0
4.19	Statement of Rates EPC Charge	v.12.0.0
5.19	Rate Schedules, Southeast Area Gathering Services	v.13.0.0

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

	(PERCENTAGE)						
	SOUTHEAST			SOUTHWEST			NORTHERN
	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
TO:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:							
SOUTHEAST AREA (SE)	0.30	0.76	1.16	3.99	3.87	3.02	1.60
S.E. SOUTHERN SEGMENT (ML-2)	2.00	.056	0.96	3.98	3.67	3.38	1.40
S.E. CENTRAL SEGMENT (ML-3)	2.94	2.39	0.50	3.75	3.44	2.36	0.94
SOUTHWEST AREA (SW)	4.63	3.85	2.75	0.22	0.63	1.35	1.79
S.W. SOUTHERN SEGMENT (ML-5)	4.28	3.73	2.61	1.49	0.51	1.23	1.67
S.W. CENTRAL SEGMENT (ML-6)	3.87	3.32	2.20	2.91	2.60	0.82	1.26
NORTHERN SEGMENT (ML-7)	3.40	2.85	1.73	3.37	3.06	1.96	0.54

NOTES:

1. (a) There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.98%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.15%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
FROM:	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----	----	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0010	\$0.0010	\$0.0010
S.E. SOUTHERN SEGMENT (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0010	\$0.0010	\$0.0010
S.E. CENTRAL SEGMENT (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0010	\$0.0010	\$0.0010
SOUTHWEST AREA (SW)		\$0.0010	\$0.0010	\$0.0010	\$0.0000	\$0.0000	\$0.0000	\$0.0010
S.W. SOUTHERN SEGMENT (ML-5)		\$0.0010	\$0.0010	\$0.0010	\$0.0000	\$0.0000	\$0.0000	\$0.0010
S.W. CENTRAL SEGMENT (ML-6)		\$0.0010	\$0.0010	\$0.0010	\$0.0000	\$0.0000	\$0.0000	\$0.0010
NORTHERN SEGMENT (ML-7)		\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0027.

NOTES:

- There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.0002 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0413 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.15% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.15% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

Appendix A-2

Marked Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.18	Statement of Rates Transporter's Use (%)	v.15.0.0
4.19	Statement of Rates EPC Charge	v.12.0.0
5.19	Rate Schedules, Southeast Area Gathering Services	v.13.0.0

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:	FROM:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
	SOUTHEAST AREA (SE)	<u>0.120.30</u>	<u>0.590.76</u>	<u>1.001.16</u>	<u>4.783.99</u>	<u>4.303.87</u>	<u>3.243.02</u>	<u>1.481.60</u>
	S.E. SOUTHERN SEGMENT (ML-2)	<u>1.832.00</u>	<u>0.55.056</u>	<u>0.960.96</u>	<u>4.743.98</u>	<u>4.263.67</u>	<u>3.203.38</u>	<u>1.441.40</u>
	S.E. CENTRAL SEGMENT (ML-3)	<u>2.782.94</u>	<u>2.392.39</u>	<u>0.490.50</u>	<u>4.503.75</u>	<u>4.023.44</u>	<u>2.732.36</u>	<u>0.970.94</u>
	SOUTHWEST AREA (SW)	<u>5.004.63</u>	<u>4.613.85</u>	<u>3.482.75</u>	<u>0.370.22</u>	<u>0.990.63</u>	<u>2.051.35</u>	<u>2.531.79</u>
	S.W. SOUTHERN SEGMENT (ML-5)	<u>4.714.28</u>	<u>4.323.73</u>	<u>3.192.61</u>	<u>1.851.49</u>	<u>0.700.51</u>	<u>1.761.23</u>	<u>2.241.67</u>
	S.W. CENTRAL SEGMENT (ML-6)	<u>4.323.87</u>	<u>3.703.32</u>	<u>2.572.20</u>	<u>3.612.91</u>	<u>3.132.60</u>	<u>1.140.82</u>	<u>1.621.26</u>
	NORTHERN SEGMENT (ML-7)	<u>3.283.40</u>	<u>2.892.85</u>	<u>1.761.73</u>	<u>4.113.37</u>	<u>3.633.06</u>	<u>2.321.96</u>	<u>0.560.54</u>

NOTES:

1. (a) There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.730.98%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.130.15%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
FROM:	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----	-----	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010
S.E. SOUTHERN SEGMENT (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010
S.E. CENTRAL SEGMENT (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010
SOUTHWEST AREA (SW)		\$0.00140010	\$0.00140010	\$0.00140010	\$0.0000	\$0.0000	\$0.0000	\$0.0000
S.W. SOUTHERN SEGMENT (ML-5)		\$0.00140010	\$0.00140010	\$0.00140010	\$0.0000	\$0.0000	\$0.0000	\$0.00140010
S.W. CENTRAL SEGMENT (ML-6)		\$0.00140010	\$0.00140010	\$0.00140010	\$0.0000	\$0.0000	\$0.0000	\$0.0000
NORTHERN SEGMENT (ML-7)		\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010	\$0.00140010

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is ~~\$0.00860027~~.

NOTES:

- There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.0002 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0413 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.~~13~~15% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.~~13~~15% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

Appendix B-1

Summary Workpapers

**ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTER'S USE (%) BY ROUTE**

From	To Southeast			Southwest			
	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7
Southeast Area SE	SEA + LU 0.42 + 0.15 = 0.57	SEA + SES + LU 0.42 + 0.78 + 0.15 = 1.35	SEA + SES SEC + LU 0.42 + 0.78 0.65 + 0.15 = 2.00	SEA+SES+SEC+N+ SWC+SWS+SWA+LU 0.42 + 0.78 + 0.65 + 0.44 +0.72+0.43+0.12+0.15 = 3.71	SEA + SES + SEC + N + SWC + SWS + LU 0.42 + 0.78 + 0.65 + 0.44+0.72+0.43+0.15 = 3.59	SEA + SES + SEC + N + SWC + LU 0.42 + 0.78 + 0.65 + 0.44 + 0.72 + 0.15 = 3.16	SEA + SES + SEC + N + LU 0.42 + 0.78 + 0.65 + 0.44 + 0.15 = 2.44
Southeast Southern ML-2	SES + SEA + LU 0.78 + 0.42 + 0.15 = 1.35	SES + LU 0.78 + 0.15 = 0.93	SES + SEC + LU 0.78 + 0.65 + 0.15 = 1.58	SES + SEC + N + SWC + SWS + SWA + LU 0.78 + 0.65 + 0.44 0.72+0.43+0.12+0.15 = 3.29	SES + SEC + N + SWC + SWS + LU 0.78 + 0.65 + 0.44 0.72 + 0.43 + 0.15 = 3.17	SES + SEC N + SWC + LU 0.78 + 0.65 + 0.44 0.72 + 0.15 = 2.74	SES + SEC N + LU 0.78 + 0.65 + 0.44 + 0.15 = 2.02
Southeast Central ML-3	SEC + SES + SEA + LU 0.65 + 0.78 + 0.42 + 0.15 = 2.00	SEC + SES + LU 0.65 + 0.78 + 0.15 = 1.58	SEC + LU 0.65 + 0.15 = 0.80	SEC + N + SWC + SWS + SWA + LU 0.65 + 0.44 + 0.72 + 0.43 + 0.12 + 0.15 = 2.51	SEC + N + SWC + SWS + LU 0.65 + 0.44 + 0.72 + 0.43 + 0.15 = 2.39	SEC + N + SWC + LU 0.65 + 0.44 + 0.72 + 0.15 = 1.96	SEC + N + LU 0.65 + 0.44 + 0.15 = 1.24
Southwest Area SW	SWA + SWS + SWC + N + SEC + SES + SEA + LU 0.12 + 0.43 + 0.72 + 0.44 + 0.65 + 0.78 + 0.42 + 0.15 = 3.71	SWA + SWS + SWC + N + SEC + SES + LU 0.12 + 0.43 + 0.72 + 0.44 + 0.65 + 0.78 + 0.15 = 3.29	SWA + SWS + SWC + N + SEC + LU 0.12 + 0.43 + 0.72 + 0.44 + 0.65 + 0.15 = 2.51	SWA + LU 0.12 + 0.15 = 0.27	SWA + SWS + LU 0.12 + 0.43 + 0.15 = 0.70	SWA+SWS+SWC + LU 0.12 + 0.43 + 0.72 + + 0.15 = 1.42	SWA + SWS + SWC + N + LU 0.12 + 0.43 + 0.72 + 0.44 + 0.15 = 1.86
Southwest Southern ML-5	SWS + SWC + N + SEC + SES + SEA + LU 0.43 + 0.72 + 0.44 0.65 + 0.78 + 0.42 + 0.15 = 3.59	SWS + SWC + N + SEC + SES + LU 0.43 + 0.72 + 0.44 + 0.65 + 0.78 + 0.15 = 3.17	SWS + SWC + N + SEC + LU 0.43 + 0.72 + 0.44 + 0.65 + 0.15 = 2.39	SWS + SWA + LU 0.43 + 0.12 + 0.15 = 0.70	SWS + LU 0.43 + 0.15 = 0.58	SWS + SWC + LU 0.43 + 0.72 + 0.15 = 1.30	SWS + SWC + N + LU 0.43 + 0.72 + 0.44 + 0.15 = 1.74
Southwest Central ML-6	SWC + N + SEC + SES + SEA + LU 0.72 + 0.44 + 0.65 + 0.78 + 0.42 + 0.15 = 3.16	SWC+N+SEC+SES+LU 0.72 + 0.44 + 0.65 + 0.78 + 0.15 = 2.74	SWC + N + SEC + LU 0.72 + 0.44 + 0.65 + 0.15 = 1.96	SWC + SWS + SWA + LU 0.72+0.43+0.12 + 0.15 = 1.42	SWC + SWS + LU 0.72 + 0.43 + 0.15 = 1.30	SWC + LU 0.72 + 0.15 = 0.87	SWC + N + LU 0.72 + 0.44 + 0.15 = 1.31
Northern Segment ML-7	N + SEC + SES + SEA + LU 0.44 + 0.65 + 0.78 + 0.42 + 0.15 = 2.44	N + SEC + SES + LU 0.44 + 0.65 + 0.78 + 0.15 = 2.02	N + SEC + LU 0.44 + 0.65 + 0.15 = 1.24	N + SWC + SWS + SWA + LU 0.44 + 0.72 + 0.43 + 0.12 + 0.15 = 1.86	N + SWC + SWS + LU 0.44 + 0.72 + 0.43 + 0.15 = 1.74	N + SWC + LU 0.44 + 0.72 + 0.15 = 1.31	N + LU 0.44 + 0.15 = 0.59

**ANR PIPELINE COMPANY
COMPARISON OF TRANSPORTER'S USE (%) BY ROUTE**

TO	Southeast									Southwest												
	Southeast Area SE			Southern ML-2			Central ML-3			Southwest Area SW			Southern ML-5			Central ML-6			Northern ML-7			
FROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	
Southeast Area SE	0.57	0.39	0.18	1.35	1.18	0.17	2.00	1.84	0.16	3.71	4.31	-0.60	3.59	4.02	-0.43	3.16	3.38	-0.22	2.44	2.32	0.12	
Southeast Southern ML-2	1.35	1.18	0.17	0.93	0.92	0.01	1.58	1.58	0.00	3.29	4.05	-0.76	3.17	3.76	-0.59	2.74	3.12	-0.38	2.02	2.06	-0.04	
Southeast Central ML-3	2.00	1.84	0.16	1.58	1.58	0.00	0.80	0.79	0.01	2.51	3.26	-0.75	2.39	2.97	-0.58	1.96	2.33	-0.37	1.24	1.27	-0.03	
Southwest Area SW	3.71	4.31	-0.60	3.29	4.05	-0.76	2.51	3.26	-0.75	0.27	0.42	-0.15	0.70	1.06	-0.36	1.42	2.12	-0.70	1.86	2.60	-0.74	
Southwest Southern ML-5	3.59	4.02	-0.43	3.17	3.76	-0.59	2.39	2.97	-0.58	0.70	1.06	-0.36	0.58	0.77	-0.19	1.30	1.83	-0.53	1.74	2.31	-0.57	
Southwest Central ML-6	3.16	3.38	-0.22	2.74	3.12	-0.38	1.96	2.33	-0.37	1.42	2.12	-0.70	1.30	1.83	-0.53	0.87	1.19	-0.32	1.31	1.67	-0.36	
Northern Segment ML-7	2.44	2.32	0.12	2.02	2.06	-0.04	1.24	1.27	-0.03	1.86	2.60	-0.74	1.74	2.31	-0.57	1.31	1.67	-0.36	0.59	0.61	-0.02	
Storage	0.98	0.73	0.25	L & U			0.15	0.13	0.02													

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) for Transportation by Area and Segment
Volumes Reported in Bcf
2020

Line No.	SOUTHEAST AREA		SOUTHWEST AREA	MAINLINE AREA			TOTAL (Co. 7)	
	GATHERING (Col. 1)	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)		
1	THROUGHPUT	337.5 (1)	462.3	200.1	902.7	197.2	1109.1	
<u>PROPOSED MATRIX</u>								
2	FUEL	0.000	1.565	1.059	6.805	3.157	4.066	16.652
3	858 ACCOUNT	0.000	0.000	0.000	0.000	0.000	0.836	0.836
4	SYSTEM BALANCING	0.000	0.000	0.000	0.000	0.000	0.057	0.057
5	TOTAL FUEL	<u>0.000</u>	<u>1.565</u>	<u>1.059</u>	<u>6.805</u>	<u>3.157</u>	<u>4.959</u>	<u>17.545</u>
6	THROUGHPUT	337.50	462.30	200.10	902.70	197.20	1109.10	
7	CURRENT TRANSPORTER'S USE (%) - FUEL (4)	<u>0.00%</u>	<u>0.34%</u>	<u>0.53%</u>	<u>0.75%</u>	<u>1.58%</u>	<u>0.45%</u>	
8	(OVER)/UNDER RECOVERIES (5)	0.000	0.380	(0.823)	6.150	(0.846)	(0.067)	
9	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.00%</u>	<u>0.08%</u>	<u>-0.41%</u>	<u>0.68%</u>	<u>-0.43%</u>	<u>-0.01%</u>	
10	TRANSPORTER'S USE (%) - FUEL (6)	<u>0.00%</u>	<u>0.42%</u>	<u>0.12%</u>	<u>1.43%</u>	<u>1.15%</u>	<u>0.44%</u>	

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	0.78%	(2)	0.43%	(3)
CENTRAL	0.65%	(2)	0.72%	(3)
TOTAL	1.43%		1.15%	

- (1) Based on ANR SE gathering receipt percentage of 73%.
(2) The SEML has 11 compressor stations in total. Southern has 6 stations (6/11 x 1.43% = 0.78%). Central has 5 stations (5/11 x 1.43% = 0.65%).
(3) The SWML has 8 compressor stations in total. Southern has 3 stations (3/8 x 1.15% = 0.43%). Central has 5 stations (5/8 x 1.15% = 0.72%).
(4) Fuel Percentage = 1-[(Throughput)/(Total Fuel + Throughput)].
(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2020; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)].
Refer to Attachment 1, Page 7 of 15.
(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) - L&U
Volumes Reported in Bcf
2020

<u>Line</u> <u>No.</u>		
1	L&U	3.398
2	THROUGHPUT	1,866
3	CURRENT TRANSPORTER'S USE (%) - L&U (1)	<u>0.18%</u>
4	(OVER)/UNDER RECOVERIES (2)	(0.610)
5	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (2)	<u>-0.03%</u>
6	TRANSPORTER'S USE (%) - L&U (3)	<u>0.15%</u>

(1) $L\&U \text{ Percentage} = 1 - \frac{\text{Throughput}}{\text{L\&U} + \text{Throughput}}$

(2) (Over)/under recoveries for the period Jan 1 - Dec 31, 2020; Refer to Attachment 1, Page 7 of 15.
 $L\&U \text{ Percentage} = 1 - \frac{\text{Throughput}}{\text{Previous Year's (O)/U Recoveries} + \text{Throughput}}$.

(3) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Account 858 Fuel Included in Transporter's Use
Volumes Reported in Bcf
2020

<u>LINE NO.</u>	<u>TRANSPORTING COMPANY</u>	<u>SEGMENT</u> (Col. 1)	<u>THROUGHPUT</u> (Col. 2)	<u>CO. USE</u> (Col. 3)
1	Great Lakes Gas Transmission L.P.	NORTH	17.247	0.033
2	DTE Gas Company	NORTH	79.388	0.803
3	Total			<u><u>0.836</u></u>

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) for Storage
Volumes Reported in Bcf
2020

<u>Line No.</u>		<u>Storage Transporter's Use (%) (1)</u>
<u>INJECTION COMPANY USE</u>		
1	ANRPL STORAGE AREA	0.531
2	STORAGE FUEL REIMBURSED TO OTHERS (2)	<u>0.856</u>
3	GROSS STORAGE CO USE	1.387
4	LESS:	
5	FUEL ATTRIBUTABLE TO SYSTEM BALANCING (3)	0.057
6	NET COMPANY USE FOR STORAGE	<u>1.330</u>
7	<u>STORAGE GAS INJECTED</u>	
8	TOTAL STORAGE GAS INJECTED	160.67
9	LESS: SYSTEM BALANCING VOLUME	7.10
10	CALCULATED TRANSACTIONAL THROUGHPUT	<u>153.57</u>
11	CURRENT TRANSPORTER'S USE (%) - STORAGE (4)	<u>0.86%</u>
12	(OVER)/UNDER RECOVERIES (5)	0.180
13	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.12%</u>
14	TRANSPORTER'S USE (%) - STORAGE	<u>0.98%</u> (6)

ANR PIPELINE COMPANY
Deferred Transporter's Use Account
Volumes Reported in Bcf
Jan 1 - Dec 31, 2020

Line No.	SE AREA TRANSMISSION (Col. 1)	SW AREA TRANSMISSION (Col. 2)	MAINLINE AREA			TRANSMISSION		TOTAL TRANS. (Co. 8)	STORAGE (Co. 9)	TOTAL (Co. 10)	
			SOUTHEAST LEG (Col. 3)	SOUTHWEST LEG (Col. 4)	NORTHERN SEGMENT (Col. 5)	FUEL (Co. 6)	L&U (Co. 7)				
1	FUEL USE AND L&U	1.565	1.059	6.805	3.157	4.066	16.652	3.398	20.050	1.330	21.380
2	858 ACCOUNT	0.000	0.000	0.000	0.000	0.836	0.836		0.836		0.836
3	SYSTEM BALANCING	0.000	0.000	0.000	0.000	0.057	0.057		0.057		0.057
4	TOTAL COMPANY USE (1)	1.565	1.059	6.805	3.157	4.959	17.545	3.398	20.943	1.330	22.273
5	CURRENT TRANSPORTER'S USE (2)	1.185	1.882	0.655	4.003	5.026	12.751	4.008	16.759	1.150	17.909
6	TOTAL (OVER)/UNDER RECOVERIES	0.380	(0.823)	6.150	(0.846)	(0.067)	4.794	(0.610)	4.184	0.180	4.364

(1) Refer to Attachment 1, Page 8 of 15.

(2) Current portion of Transporter's Use fuel retained. Refer to Attachment 1, Page 14 of 15.

ANR PIPELINE COMPANY
Transporter's Actual Fuel Usage
Volumes Reported in Bcf
2020

Line No.	Transportation							
	<u>SOUTHEAST AREA</u>		<u>SOUTHWEST AREA</u>	<u>MAINLINE TRANSMISSION</u>			<u>L&U</u>	
	<u>Gathering</u>	<u>Transmission</u>	<u>Transmission</u>	<u>SE Leg</u>	<u>SW Leg</u>	<u>Northern</u>		
1	January	0.141	0.136	0.472	0.406	0.515		(0.304)
2	February	0.128	0.130	0.582	0.359	0.437	0.195	
3	March	0.134	0.129	0.565	0.432	0.402	0.218	
4	April	0.124	0.118	0.569	0.403	0.314	0.581	
5	May	0.128	0.096	0.598	0.229	0.371	0.513	
6	June	0.142	0.079	0.531	0.163	0.306	0.570	
7	July	0.153	0.082	0.552	0.190	0.284	0.143	
8	August	0.131	0.087	0.629	0.257	0.243	0.412	
9	September	0.131	0.072	0.545	0.254	0.206	0.358	
10	October	0.143	0.037	0.672	0.138	0.335	0.309	
11	November	0.120	0.040	0.589	0.177	0.292	0.227	
12	December	0.090	0.053	0.501	0.149	0.361	0.176	
13	Total	-	1.565	1.059	6.805	3.157	4.066	3.398
		Storage			Account 858			
		Storage Fuel						
		Reimbursed to Others						
	<u>ANR P/L</u>	<u>ANR</u>	<u>Blue</u>	<u>System</u>	<u>Great</u>	<u>DTE</u>		
	<u>Storage Area</u>	<u>Storage</u>	<u>Lake</u>	<u>Balancing</u>	<u>Lakes</u>			
14	January	-	0.058	0.051	0.013	0.002	0.007	
15	February	-	0.029	0.046	-	0.001	0.005	
16	March	-	0.012	0.089	0.016	-	0.010	
17	April	0.092	0.026	0.073	-	-	0.126	
18	May	0.099	0.035	0.024	0.011	0.001	0.113	
19	June	0.085	0.017	0.064	0.011	0.002	0.128	
20	July	0.077	0.008	0.059	-	0.005	0.116	
21	August	0.075	0.007	0.060	-	0.005	0.076	
22	September	0.084	0.012	0.059	0.003	0.005	0.098	
23	October	0.019	0.012	0.029	-	0.004	0.087	
24	November	-	0.017	0.011	0.003	0.002	0.014	
25	December	-	0.024	0.035	-	0.006	0.023	
26	Total	0.531	0.257	0.599	0.057	0.033	0.803	

ANR Pipeline Company

Transactional Throughput Derived From Fuel Retention By Rate Route

Inputs:

- Actual Fuel Retained by Rate Route
- Transmission, Storage Injection and Gathering Fuel Retention Percentages as per ANR's FERC Gas tariff.

Transactional Throughput Derived from Retention by Rate Route Calculations:

- Transactional Throughput Derived from Retention by Rate Route as Follows:

Non Gathered Quantities

$$\text{Transactional Throughput} = \left(\frac{\text{Fuel Retained}}{\text{Transmission Fuel Rate}} \right) - \text{Fuel Retained}$$

Gathered Quantities

$$\text{Transactional Throughput} = \left(\frac{\text{Fuel Retained}}{[\text{Transmission Fuel Rate} + 0.95 * \text{Gathering Fuel Rate}]} \right) - \text{Fuel Retained}$$

- Area and Segment Transactional Throughput for Fuel Retention Calculation:

$$\begin{aligned} \text{Area Transactional Throughput for Fuel Retention} = \\ \text{Sum of all Transactional Throughputs for Fuel Retention through Area} \\ - \text{Sum of all Backhauls for which a Fuel Retention credit is Accrued} \end{aligned}$$

- Conversion of Area and Segment Transactional Throughput from Dth to Bcf for use in Fuel Matrix Calculations using ANR's Dth per Mcf conversion factor.

Fuel Matrix Determination Calculation:

$$\begin{aligned} \text{Required Fuel Percentage} = \left\{ 1 - \left[\frac{(\text{Transactional Throughput})}{(\text{Fuel Used} + \text{Transactional Throughput})} \right] \right\} = \\ \frac{\text{Fuel Used}}{\text{Fuel Used} + \text{Transactional Throughput}} \end{aligned}$$

ANR PIPELINE COMPANY
Transactional Throughput Derived From Fuel Retention By Rate Segment
2020

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)
1	SE	SE	168,991,080	168,991,080	0	0	0	0
2	SE	ML-2	4,894,924	4,894,924	0	4,894,924	0	0
3	SE	ML-3	4,434,583	4,434,583	0	4,434,583	0	0
4	SE	SW	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0
7	SE	ML-7	3,816,091	3,816,091	0	3,816,091	0	3,816,091
8	ML-2	SE	63,175,182	63,175,182	0	63,175,182	0	0
9	ML-2	ML-2	24,792,099	0	0	24,792,099	0	0
10	ML-2	ML-3	198,029	0	0	198,029	0	0
11	ML-2	SW	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0
13	ML-2	ML-6	58,107	0	0	58,107	58,107	58,107
14	ML-2	ML-7	5,472,768	0	0	5,472,768	0	5,472,768
15	ML-3	SE	240,126,950	240,126,950	0	240,126,950	0	0
16	ML-3	ML-2	132,430,412	0	0	132,430,412	0	0
17	ML-3	ML-3	91,667,477	0	0	91,667,477	0	0
18	ML-3	SW	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0
20	ML-3	ML-6	356,852	0	0	356,852	356,852	356,852
21	ML-3	ML-7	366,904,658	0	0	366,904,658	0	366,904,658
22	SW	SE	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0
24	SW	ML-3	1,148,034	0	1,148,034	1,148,034	1,148,034	1,148,034
25	SW	SW	10,756,526	0	10,756,526	0	0	0
26	SW	ML-5	3,302,456	0	3,302,456	0	3,302,456	0
27	SW	ML-6	49,166,551	0	49,166,551	0	49,166,551	0
28	SW	ML-7	145,399,773	0	145,399,773	0	145,399,773	145,399,773
29	ML-5	SE	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0
32	ML-5	SW	230,092	0	230,092	0	230,092	0
33	ML-5	ML-5	12,114	0	0	0	12,114	0
34	ML-5	ML-6	182,431	0	0	0	182,431	0
35	ML-5	ML-7	1,654,429	0	0	0	1,654,429	1,654,429
36	ML-6	SE	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0
41	ML-6	ML-6	382,484	0	0	0	382,484	0
42	ML-6	ML-7	928,869	0	0	0	928,869	928,869
43	ML-7	SE	0	0	0	0	0	0
44	ML-7	ML-2	720,535	0	0	720,535	0	720,535
45	ML-7	ML-3	7,586,055	0	0	7,586,055	0	7,586,055
46	ML-7	SW	89,532	0	89,532	0	89,532	89,532
47	ML-7	ML-5	71,385	0	0	0	71,385	71,385
48	ML-7	ML-6	4,107,830	0	0	0	4,107,830	4,107,830
49	ML-7	ML-7	626,223,741	0	0	0	0	626,223,741
50	TOTAL (Dth)		1,959,282,049	485,438,810	210,092,964	947,782,756	207,090,939	1,164,538,659
51	TOTAL (Mcf) (1)		1,865,982,904	462,322,676	200,088,537	902,650,244	197,229,466	1,109,084,437

(1) Conversion Factor 1.050

ANR PIPELINE COMPANY
Derived Transactional Throughput By Rate Route
2020

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	TOTAL 2020 (Col. 13)
1	SE	SE	15,515,862	14,541,375	15,323,707	12,214,229	13,116,338	16,262,482	17,707,338	13,445,051	13,002,170	13,208,031	11,037,299	13,617,198	168,991,080
2	SE	ML-2	962,925	657,113	460,776	141,028	637,138	260,952	212,128	148,816	261,957	406,586	218,409	527,096	4,894,924
3	SE	ML-3	558,349	538,567	497,002	333,957	272,501	149,694	120,299	122,593	129,689	328,249	646,096	737,587	4,434,583
4	SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	SE	ML-7	753,690	714,900	611,742	367,900	286,430	39,577	42,946	51,114	85,681	187,655	300,619	373,837	3,816,091
8	ML-2	SE	11,593,803	6,577,627	3,102,482	4,865,210	6,198,526	4,592,701	5,625,119	3,520,923	3,731,376	4,254,368	3,966,451	5,146,596	63,175,182
9	ML-2	ML-2	2,342,891	1,759,262	2,266,452	2,284,332	2,675,698	2,480,554	3,081,819	2,461,707	1,858,073	1,450,660	1,034,848	1,095,803	24,792,099
10	ML-2	ML-3	14,378	9,231	27,164	23,608	5,918	14,763	4,049	43,105	14,327	22,300	8,036	11,150	198,029
11	ML-2	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	58,107	0	0	0	0	0	0	0	0	0	0	0	58,107
14	ML-2	ML-7	479,823	285,204	318,317	463,741	470,160	456,562	472,537	472,109	453,757	467,117	599,050	534,391	5,472,768
15	ML-3	SE	16,988,328	19,685,440	22,154,329	20,816,535	20,686,420	20,002,341	19,498,897	19,580,519	17,874,296	21,044,704	21,264,870	20,530,271	240,126,950
16	ML-3	ML-2	11,706,650	12,086,494	11,522,455	9,622,050	11,201,068	10,549,503	12,110,456	11,660,839	10,729,213	10,047,436	9,483,452	11,710,796	132,430,412
17	ML-3	ML-3	8,740,878	8,307,596	7,003,871	7,079,701	5,701,938	5,949,209	7,897,618	6,805,053	6,314,779	8,458,846	9,188,102	10,219,886	91,667,477
18	ML-3	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ML-3	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ML-3	ML-6	57,901	3,929	0	0	0	0	0	0	0	66,776	96,077	132,169	356,852
21	ML-3	ML-7	33,474,786	22,031,360	32,775,766	35,868,687	36,865,860	32,979,862	32,206,270	28,454,064	34,553,479	31,119,774	27,557,875	19,016,875	366,904,658
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	130,416	88,272	104,208	127,661	142,380	118,432	68,282	61,635	68,697	65,314	72,110	100,627	1,148,034
25	SW	SW	1,112,873	804,773	469,181	841,925	208,407	323,398	1,248,781	603,644	946,247	2,730,389	982,048	484,860	10,756,526
26	SW	ML-5	260,684	256,741	286,834	286,273	278,992	288,233	300,554	281,979	279,085	300,460	248,377	264,244	3,302,456
27	SW	ML-6	4,717,357	4,404,434	4,546,917	4,478,056	3,903,196	3,715,469	3,748,342	3,631,163	3,616,343	4,242,729	3,931,821	4,230,724	49,166,551
28	SW	ML-7	15,766,368	14,206,224	13,199,736	15,255,425	11,811,136	10,612,292	11,463,456	10,731,982	11,171,368	9,365,722	11,188,488	10,627,576	145,399,773
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	15,532	8,000	0	467	7,094	10,174	41,536	1,400	42,376	103,420	93	0	230,092
33	ML-5	ML-5	0	0	0	0	0	0	6,701	5,413	0	0	0	0	12,114
34	ML-5	ML-6	12,340	12,224	5,570	13,089	14,967	11,265	8,315	11,051	45,008	18,829	15,074	14,699	182,431
35	ML-5	ML-7	0	0	0	8,035	3,510	61,955	128,054	145,097	367,797	883,143	55,865	973	1,654,429
36	ML-6	SE	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
40	ML-6	ML-5	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
41	ML-6	ML-6	0	3,436	0	0	59,867	59,867	75,976	58,622	27,816	51,564	34,791	10,545	382,484
42	ML-6	ML-7	32,042	28,210	140,033	82,727	102,452	90,263	115,641	78,193	42,983	91,794	52,992	71,539	928,869
43	ML-7	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
44	ML-7	ML-2	62,096	114,030	45,009	33,756	34,564	36,371	26,720	26,672	38,986	50,539	90,666	161,126	720,535
45	ML-7	ML-3	1,580,612	1,666,393	970,647	201,269	129,982	15,393	53,252	201,502	219,771	167,919	811,141	1,568,174	7,586,055
46	ML-7	SW	0	0	0	0	0	0	0	187	0	62,523	13,823	12,999	89,532
47	ML-7	ML-5	0	0	0	1,142	0	0	0	0	3,129	677	22,498	43,939	71,385
48	ML-7	ML-6	726,114	859,823	524,616	128,771	70,715	15,721	22,963	35,976	44,867	142,785	588,861	946,618	4,107,830
49	ML-7	ML-7	79,618,986	78,978,221	65,873,906	44,450,467	45,142,775	38,518,350	40,083,498	39,828,995	35,881,908	45,385,384	46,955,746	65,505,505	626,223,741
50	TOTAL (Dth)		207,283,791	188,628,879	182,200,720	159,990,041	160,028,032	147,615,383	156,371,547	142,469,404	141,805,178	154,725,693	150,465,578	167,697,803	1,959,282,049
51	TOTAL (Mcf) (2)		197,413,134	179,646,551	173,524,495	152,371,468	152,407,650	140,586,079	148,925,283	135,685,147	135,052,550	147,357,803	143,300,550	159,712,193	1,865,982,903
52	Storage (Dth) (1)		5,064,406	5,732,399	9,771,208	22,140,202	26,976,826	20,645,440	13,917,654	14,661,227	17,065,601	11,286,319	11,266,873	2,718,094	161,246,249
53	Storage (Mcf) (2)		4,823,244	5,459,428	9,305,912	21,085,907	25,692,215	19,662,324	13,254,909	13,963,073	16,252,953	10,748,875	10,730,355	2,588,661	153,567,856

(1) Storage transactional throughput calculated excluding Storage Cycling Fuel retained as reported on Attachment 1, Page 13 of 15, line 53.

(2) Conversion Factor 1.050

ANR PIPELINE COMPANY
Fuel Percentages By Rate Route
2020

Line No.	REC-SEG	DEL-SEG	1/20-3/20 Fuel		4/20-12/20 Fuel	
			Trans (Col. 1)	Gath (Col. 2)	Trans (Col. 3)	Gath (Col. 4)
1	SE	SE	0.58%	0.00%	0.39%	0.00%
2	SE	ML-2	1.46%	0.00%	1.18%	0.00%
3	SE	ML-3	2.20%	0.00%	1.84%	0.00%
4	SE	SW	0.37%	0.00%	4.31%	0.00%
5	SE	ML-5	1.23%	0.00%	4.02%	0.00%
6	SE	ML-6	2.66%	0.00%	3.38%	0.00%
7	SE	ML-7	2.66%	0.00%	2.32%	0.00%
8	ML-2	SE	0.00%	0.00%	1.18%	0.00%
9	ML-2	ML-2	1.11%	0.00%	0.92%	0.00%
10	ML-2	ML-3	1.85%	0.00%	1.58%	0.00%
11	ML-2	SW	0.02%	0.00%	4.05%	0.00%
12	ML-2	ML-5	0.88%	0.00%	3.76%	0.00%
13	ML-2	ML-6	2.31%	0.00%	3.12%	0.00%
14	ML-2	ML-7	2.31%	0.00%	2.06%	0.00%
15	ML-3	SE	0.00%	0.00%	1.84%	0.00%
16	ML-3	ML-2	0.00%	0.00%	1.58%	0.00%
17	ML-3	ML-3	0.97%	0.00%	0.79%	0.00%
18	ML-3	SW	0.00%	0.00%	3.26%	0.00%
19	ML-3	ML-5	0.00%	0.00%	2.97%	0.00%
20	ML-3	ML-6	1.43%	0.00%	2.33%	0.00%
21	ML-3	ML-7	1.43%	0.00%	1.27%	0.00%
22	SW	SE	2.38%	0.00%	4.31%	0.00%
23	SW	ML-2	3.26%	0.00%	4.05%	0.00%
24	SW	ML-3	4.00%	0.00%	3.26%	0.00%
25	SW	SW	1.25%	0.00%	0.42%	0.00%
26	SW	ML-5	2.11%	0.00%	1.06%	0.00%
27	SW	ML-6	3.54%	0.00%	2.12%	0.00%
28	SW	ML-7	4.00%	0.00%	2.60%	0.00%
29	ML-5	SE	1.36%	0.00%	4.02%	0.00%
30	ML-5	ML-2	2.24%	0.00%	3.76%	0.00%
31	ML-5	ML-3	2.98%	0.00%	2.97%	0.00%
32	ML-5	SW	0.00%	0.00%	1.06%	0.00%
33	ML-5	ML-5	1.09%	0.00%	0.77%	0.00%
34	ML-5	ML-6	2.52%	0.00%	1.83%	0.00%
35	ML-5	ML-7	2.98%	0.00%	2.31%	0.00%
36	ML-6	SE	0.00%	0.00%	3.38%	0.00%
37	ML-6	ML-2	1.38%	0.00%	3.12%	0.00%
38	ML-6	ML-3	2.12%	0.00%	2.33%	0.00%
39	ML-6	SW	0.00%	0.00%	2.12%	0.00%
40	ML-6	ML-5	0.00%	0.00%	1.83%	0.00%
41	ML-6	ML-6	1.66%	0.00%	1.19%	0.00%
42	ML-6	ML-7	2.12%	0.00%	1.67%	0.00%
43	ML-7	SE	0.00%	0.00%	2.32%	0.00%
44	ML-7	ML-2	0.00%	0.00%	2.06%	0.00%
45	ML-7	ML-3	0.69%	0.00%	1.27%	0.00%
46	ML-7	SW	0.00%	0.00%	2.60%	0.00%
47	ML-7	ML-5	0.00%	0.00%	2.31%	0.00%
48	ML-7	ML-6	0.69%	0.00%	1.67%	0.00%
49	ML-7	ML-7	0.69%	0.00%	0.61%	0.00%
50	STORAGE		0.74%		0.73%	

ANR PIPELINE COMPANY
Fuel and L&U Retained By Rate Route
2020

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	Total 2020 (Col. 13)
1	SE	SE	90,517	84,832	89,396	47,822	51,354	63,672	69,329	52,641	50,907	51,713	43,214	53,315	748,712
2	SE	ML-2	14,267	9,736	6,827	1,684	7,608	3,116	2,533	1,777	3,128	4,855	2,608	6,294	64,433
3	SE	ML-3	12,560	12,115	11,180	6,260	5,108	2,806	2,255	2,298	2,431	6,153	12,111	13,826	89,103
4	SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	SE	ML-7	20,596	19,536	16,717	8,738	6,803	940	1,020	1,214	2,035	4,457	7,140	8,879	98,075
8	ML-2	SE	0	0	0	58,095	74,016	54,841	67,169	42,043	44,556	50,801	47,363	61,455	500,339
9	ML-2	ML-2	26,298	19,747	25,440	21,211	24,845	23,033	28,616	22,858	17,253	13,470	9,609	10,175	242,555
10	ML-2	ML-3	271	174	512	379	95	237	65	692	230	358	129	179	3,321
11	ML-2	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	1,374	0	0	0	0	0	0	0	0	0	0	0	1,374
14	ML-2	ML-7	11,346	6,744	7,527	9,754	9,889	9,603	9,939	9,930	9,544	9,825	12,600	11,240	117,941
15	ML-3	SE	0	0	0	390,204	387,765	374,942	365,505	367,035	335,052	394,481	398,608	384,838	3,398,430
16	ML-3	ML-2	0	0	0	154,469	179,818	169,358	194,417	187,199	172,243	161,298	152,244	188,001	1,559,047
17	ML-3	ML-3	85,617	81,373	68,603	56,375	45,404	47,373	62,888	54,188	50,284	67,357	73,164	81,380	774,006
18	ML-3	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ML-3	ML-6	840	57	0	0	0	0	0	0	0	1,593	2,292	3,153	7,935
21	ML-3	ML-7	485,634	319,619	475,493	461,392	474,219	424,232	414,281	366,015	444,474	400,305	354,487	244,621	4,864,772
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	5,434	3,678	4,342	4,302	4,798	3,991	2,301	2,077	2,315	2,201	2,430	3,391	41,260
25	SW	SW	14,087	10,187	5,939	3,551	1,364	879	5,267	2,546	3,991	11,516	4,142	2,045	65,514
26	SW	ML-5	5,619	5,534	5,536	3,067	2,989	3,088	3,220	3,021	2,990	3,219	2,661	2,831	43,775
27	SW	ML-6	173,123	161,639	166,868	96,991	84,540	80,474	81,186	78,648	78,327	91,894	85,160	91,634	1,270,484
28	SW	ML-7	656,932	591,926	549,989	407,229	315,287	283,285	306,006	286,480	298,209	250,009	298,666	283,693	4,527,711
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	0	0	0	5	76	109	445	15	454	1,108	1	0	2,213
33	ML-5	ML-5	0	0	0	0	0	0	52	42	0	0	0	0	94
34	ML-5	ML-6	319	316	144	244	279	210	155	206	839	351	281	274	3,618
35	ML-5	ML-7	0	0	0	190	83	1,465	3,028	3,431	8,697	20,883	1,321	23	39,121
36	ML-6	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
41	ML-6	ML-6	0	58	0	0	721	721	915	706	335	621	419	127	4,623
42	ML-6	ML-7	694	611	3,033	1,405	1,740	1,533	1,964	1,328	730	1,559	900	1,215	16,712
43	ML-7	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
44	ML-7	ML-2	0	0	0	710	727	765	562	561	820	1,063	1,907	3,389	10,504
45	ML-7	ML-3	10,982	11,578	6,744	2,589	1,672	198	685	2,592	2,827	2,160	10,434	20,172	72,633
46	ML-7	SW	0	0	0	0	0	0	0	5	0	1,669	369	347	2,390
47	ML-7	ML-5	0	0	0	27	0	0	0	0	74	16	532	1,039	1,688
48	ML-7	ML-6	5,045	5,974	3,645	2,187	1,201	267	390	611	762	2,425	10,001	16,077	48,585
49	ML-7	ML-7	553,188	548,736	457,688	272,812	277,061	236,404	246,010	244,448	220,223	278,550	288,188	402,036	4,025,344
50	TOTAL TRANSPORTATION (Dth)		2,174,743	1,894,170	1,905,623	2,011,692	1,958,977	1,788,027	1,870,203	1,734,607	1,753,730	1,835,910	1,822,981	1,895,649	22,646,312
51	TOTAL TRANSPORTATION (McF) (1)		2,071,184	1,803,971	1,814,879	1,915,897	1,865,692	1,702,883	1,781,146	1,652,007	1,670,219	1,748,486	1,736,172	1,805,380	21,567,916
52	STORAGE INJ. FUEL (Dth)		37756	42736	72846	162812	198379	151820	102346	107814	125495	82996	82853	19988	1,187,841
53	STORAGE CYCLING FUEL (Dth)		0	0	0	10,814	0	0	0	0	0	0	0	0	10,814
54	TOTAL STORAGE FUEL RETAINED (Dth)		37,756	42,736	72,846	173,626	198,379	151,820	102,346	107,814	125,495	82,996	82,853	19,988	1,198,655
55	STORAGE FUEL RETAINED (McF) (1)		35,958	40,701	69,377	165,358	188,932	144,590	97,472	102,680	119,519	79,044	78,908	19,036	1,141,576
56	TOTAL FUEL RETAINED (Dth)		2,212,499	1,936,906	1,978,469	2,185,318	2,157,356	1,939,847	1,972,549	1,842,421	1,879,225	1,918,906	1,905,834	1,915,637	23,844,967
57	TOTAL FUEL RETAINED (McF) (1)		2,107,142	1,844,672	1,884,256	2,081,255	2,054,625	1,847,473	1,878,618	1,754,687	1,789,738	1,827,530	1,815,080	1,824,416	22,709,492

(1) Conversion Factor

1.050

ANR PIPELINE COMPANY
Fuel and L&U Retained by Rate Segment
2020

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)	L&U (Col. 7)		
Transactional Throughput Crossed Up for Fuel and L&U											
1	SE	SE	169,739,792	169,739,792	0	0	0	0	169,739,792		
2	SE	ML-2	4,959,357	4,959,357	0	4,959,357	0	0	4,959,357		
3	SE	ML-3	4,523,686	4,523,686	0	4,523,686	0	0	4,523,686		
4	SE	SW	0	0	0	0	0	0	0		
5	SE	ML-5	0	0	0	0	0	0	0		
6	SE	ML-6	0	0	0	0	0	0	0		
7	SE	ML-7	3,914,166	3,914,166	0	3,914,166	0	3,914,166	3,914,166		
8	ML-2	SE	63,675,521	63,675,521	0	63,675,521	0	0	63,675,521		
9	ML-2	ML-2	25,034,654	0	0	25,034,654	0	0	25,034,654		
10	ML-2	ML-3	201,350	0	0	201,350	0	0	201,350		
11	ML-2	SW	0	0	0	0	0	0	0		
12	ML-2	ML-5	0	0	0	0	0	0	0		
13	ML-2	ML-6	59,481	0	0	59,481	59,481	59,481	59,481		
14	ML-2	ML-7	5,590,709	0	0	5,590,709	0	5,590,709	5,590,709		
15	ML-3	SE	243,525,380	243,525,380	0	243,525,380	0	0	243,525,380		
16	ML-3	ML-2	133,989,459	0	0	133,989,459	0	0	133,989,459		
17	ML-3	ML-3	92,441,483	0	0	92,441,483	0	0	92,441,483		
18	ML-3	SW	0	0	0	0	0	0	0		
19	ML-3	ML-5	0	0	0	0	0	0	0		
20	ML-3	ML-6	364,787	0	0	364,787	364,787	364,787	364,787		
21	ML-3	ML-7	371,769,430	0	0	371,769,430	0	371,769,430	371,769,430		
22	SW	SE	0	0	0	0	0	0	0		
23	SW	ML-2	0	0	0	0	0	0	0		
24	SW	ML-3	1,189,294	0	1,189,294	1,189,294	1,189,294	1,189,294	1,189,294		
25	SW	SW	10,822,040	0	10,822,040	0	0	0	10,822,040		
26	SW	ML-5	3,346,231	0	3,346,231	0	3,346,231	0	3,346,231		
27	SW	ML-6	50,437,035	0	50,437,035	0	50,437,035	0	50,437,035		
28	SW	ML-7	149,927,484	0	149,927,484	0	149,927,484	149,927,484	149,927,484		
29	ML-5	SE	0	0	0	0	0	0	0		
30	ML-5	ML-2	0	0	0	0	0	0	0		
31	ML-5	ML-3	0	0	0	0	0	0	0		
32	ML-5	SW	232,305	0	232,305	0	232,305	0	232,305		
33	ML-5	ML-5	12,208	0	0	12,208	0	0	12,208		
34	ML-5	ML-6	186,049	0	0	186,049	0	0	186,049		
35	ML-5	ML-7	1,693,550	0	0	1,693,550	1,693,550	1,693,550	1,693,550		
36	ML-6	SE	0	0	0	0	0	0	0		
37	ML-6	ML-2	0	0	0	0	0	0	0		
38	ML-6	ML-3	0	0	0	0	0	0	0		
39	ML-6	SW	0	0	0	0	0	0	0		
40	ML-6	ML-5	0	0	0	0	0	0	0		
41	ML-6	ML-6	387,107	0	0	387,107	0	0	387,107		
42	ML-6	ML-7	945,581	0	0	945,581	945,581	945,581	945,581		
43	ML-7	SE	0	0	0	0	0	0	0		
44	ML-7	ML-2	731,039	0	0	731,039	0	731,039	731,039		
45	ML-7	ML-3	7,658,688	0	0	7,658,688	0	7,658,688	7,658,688		
46	ML-7	SW	91,922	0	91,922	0	91,922	0	91,922		
47	ML-7	ML-5	73,073	0	0	73,073	73,073	73,073	73,073		
48	ML-7	ML-6	4,156,415	0	0	4,156,415	4,156,415	4,156,415	4,156,415		
49	ML-7	ML-7	630,249,085	0	0	630,249,085	0	630,249,085	630,249,085		
50	TOTAL (Dth)		1,981,928,361	490,337,902	216,046,311	959,628,484	213,102,522	1,178,414,704	1,981,928,361		
Fuel and L&U Retained by Rate Segment											
51	Unadjusted Fuel and L&U Retained		29,549,224	1,393,342	1,084,313	14,335,659	3,993,138	5,582,177	3,160,595		
52	Adjustments										
53	SE-ML2		(34,421)	0	0	(34,421)	0	0	0		
54	ML2-SE		(747,877)	(74,459)	0	(624,488)	0	0	(48,930)		
55	ML2-ML2		(170,381)	0	0	(170,381)	0	0	0		
56	ML2-ML6		(1,362)	0	0	0	(1,362)	0	0		
57	ML3-SE		(1,294,218)	(205,898)	0	(953,015)	0	0	(135,305)		
58	ML3-ML2		(653,339)	0	0	(572,113)	0	0	(81,226)		
59	ML3-ML3		(752,147)	0	0	(752,147)	0	0	0		
60	ML3-ML6		(6,308)	0	0	(2,938)	(3,370)	0	0		
61	ML3-ML7		(3,017,585)	0	0	(3,017,585)	0	0	0		
62	SW-ML3		(12,187)	0	0	(12,187)	0	0	0		
63	SW-ML5		(38,397)	0	0	(38,397)	0	0	0		
64	ML5-SW		(3,046)	0	(240)	(2,752)	0	0	(54)		
65	ML5-ML-5		(129)	0	0	(129)	0	0	0		
66	ML6-ML3		0	0	0	0	0	0	0		
67	ML6-ML6		(2,485)	0	0	(2,485)	0	0	0		
68	ML6-ML7		(6,502)	0	0	(6,502)	0	0	0		
69	ML7-ML2		(5,108)	0	0	(3,582)	0	(1,017)	(509)		
70	ML7-ML3		(95,753)	0	0	(95,753)	0	0	0		
71	ML7-ML6		(61,667)	0	0	(61,667)	0	0	0		
72	Total Fuel and L&U Retained (Dth)		22,646,312	1,112,985	1,084,073	8,097,049	3,876,474	5,581,160	2,894,572		
73	Total Fuel and L&U Retained (Mcf)		21,567,916	1,059,986	1,032,450	7,711,475	3,691,880	5,315,390	2,756,735		
Transporter's Use			Transportation							Storage	Total Co. Use
74	Fuel & L&U Retained by Rate Segment		21,567,916	1,059,986	1,032,450	7,711,475	3,691,880	5,315,390	2,756,735	1,141,576	22,709,492
75	Def. Transporter's Use Bal. - 2019 (Over)/Under Rec.		4,991,449	(128,381)	(849,965)	7,076,332	(310,889)	457,069	(1,252,717)	(4,238)	4,987,211
76	Def. Transporter's Use Adjustment: Btu Correction		(183,572)	3,123	598	(20,204)	(610)	(167,755)	1,276	(3,907)	(187,479)
77	Current Transporter's Use		16,760,039	1,185,244	1,881,817	655,347	4,003,379	5,026,076	4,008,176	1,149,721	17,909,760

**ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTATION EPC CHARGE BY ROUTE
DOLLARS PER DTH**

	<u>To</u> Southeast			Southwest			
<u>From</u>	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7
Southeast Area SE	SEA 0 + 0 = \$0.0000	SEA + SES 0 + 0 = \$0.0000	SEA + SES + SEC 0 + 0 + 0 = \$0.0000	SEA + SES + SEC + N + SWC + SWS + SWA 0 + 0 + 0 + 0.001 + 0 + 0 + 0 = \$0.0010	SEA+SES+SEC+N+SWC+SWS 0 + 0 + 0 0.001 + 0 = \$0.0010	SEA + SES + SEC + N + SWC 0 + 0 0 + 0.001 + 0 = \$0.0010	SEA + SES + SEC + N 0 + 0 = 0 + 0.001 = \$0.0010
Southeast Southern ML-2	SES + SEA 0 + 0 = \$0.0000	SES 0 = \$0.0000	SES+SEC 0 + 0 = \$0.0000	SES + SEC + N + SWC + SWS + SWA 0 + 0 + 0.001 + + 0 + 0 + 0 = \$0.0010	SES + SEC + N + SWC + SWS 0 + 0 0.001 + 0 + 0 = \$0.0010	SES + SEC + N + SWC 0 + 0 + 0.001 + 0 = \$0.0010	SES + SEC + N 0 + 0 + 0.001 = \$0.0010
Southeast Central ML-3	SEC + SES + SEA 0 + 0 + 0 = 0.00	SEC + SES 0 + 0 = 0.00	SEC 0 = \$0.0000	SEC + N + SWC + SWS + SWA 0 + 0.001 0 + 0 + 0 = \$0.0010	SEC + N + SWC + SWS 0 + 0.001 + 0 + 0 = \$0.0010	SEC + N + SWC 0 + 0.001 + 0 = \$0.0010	SEC + N 0 + 0.001 = \$0.0010
Southwest Area SW	SWA + SWS + SWC + N + SEC + SES + SEA 0 + 0 + 0 + 0.001 + 0 + 0 + 0 = \$0.0010	SWA + SWS + SWC + N + SEC + SES 0 + 0 + 0 + 0.001 + 0 + 0 = \$0.0010	SWA + SWS + SWC + N + SEC 0 + 0 0 + 0.001 + 0 = \$0.0010	SWA 0 = \$0.0000	SWA + SWS 0 + 0 = \$0.0000	SWA + SWS + SWC 0 + 0 + 0 = \$0.0000	SWA + SWS + SWC + N 0 + 0 0 + 0.001 = \$0.0010
Southwest Southern ML-5	SWS + SWC + N + SEC + SES + SEA 0 + 0 + 0.001 + 0 + 0 + 0 = \$0.0010	SWS + SWC + N + SEC + SES 0 + 0 0.001 + 0 + 0 = \$0.0010	SWS + SWC + N + SEC 0 + 0 + 0.001 + 0 = \$0.0010	SWS + SWA 0 + 0 = 0.00	SWS 0 = \$0.0000	SWS + SWC 0 + 0 = \$0.0000	SWS + SWC + N 0 + 0 + 0.001 = \$0.0010
Southwest Central ML-6	SWC + N + SEC + SES + SEA 0 + 0.001 + 0 + 0 + 0 = \$0.0010	SWC + N + SEC + SES 0 + 0.001 + 0 + 0 = \$0.0010	SWC + N + SEC 0 + 0.001 + 0 = \$0.0010	SWC + SWS + SWA 0 + 0 + 0 = \$0.0000	SWC + SWS 0 + 0 = 0.00	SWC 0 = \$0.0000	SWC + N 0 + 0.001 = \$0.0010
Northern Segment ML-7	N + SEC + SES + SEA 0.001 + 0 + 0 + 0 = \$0.0010	N + SEC + SES 0.001 + 0 + 0 = \$0.0010	N + SEC 0.001 + 0 = \$0.0010	N + SWC + SWS + SWA 0.001 + 0 + 0 + 0 = \$0.0010	N + SWC + SWS 0.001 + 0 + 0 = \$0.0010	N + SWC 0.001 + 0 = \$0.0010	N 0.001 = \$0.0010

ANR PIPELINE COMPANY
COMPARISON OF TRANSPORTATION EPC CHARGE BY ROUTE

TO	Southeast									Southwest											
	Southeast Area SE			Southern ML-2			Central ML-3			Southwest Area SW			Southern ML-5			Central ML-6			Northern ML-7		
FROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
Southeast Area SE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004
Southeast Southern ML-2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004
Southeast Central ML-3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004
Southwest Area SW	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0006	\$0.0004
Southwest Southern ML-5	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0006	\$0.0004
Southwest Central ML-6	\$0.0010	\$0.0000	\$0.0010	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0006	\$0.0004
Northern Segment ML-7	\$0.0010	\$0.0000	\$0.0010	\$0.0010	\$0.0000	\$0.0010	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0000	\$0.0010	\$0.0010	\$0.0000	\$0.0010	\$0.0010	\$0.0006	\$0.0004	\$0.0010	\$0.0006	\$0.0004

ANR PIPELINE COMPANY
Derivation of Transportation EPC Charge by Area and Segment
2020

Line No.		SOUTHEAST AREA	SOUTHWEST AREA	MAINLINE AREA			TOTAL
		TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)	
1	THROUGHPUT						
2	Bcf (1)	462.3	200.1	902.7	197.2	1109.1	
3	MMDth (1)	485.4	210.1	947.8	207.1	1164.6	
4	ELECTRIC POWER COSTS, \$ (2)	\$ -	\$ -	\$ -	\$ -	\$ 794,698	\$ 794,698
5	CURRENT EPC CHARGE, \$/Dth (3)	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0007</u>	
6	(OVER)/UNDER RECOVERIES, \$ (Line 13)	\$ -	\$ -	\$ -	\$ -	\$ 319,930	\$ 319,930
7	ANNUAL EPC CHARGE ADJUSTMENT, \$/Dth (4)	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0003</u>	
8	TRANSPORTATION EPC CHARGE, \$/Dth - (5)	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0010</u>	<u>\$ 1,114,628</u>

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	\$ -	(6)	\$ -	(6)
CENTRAL	\$ -	(6)	\$ -	(6)
TOTAL	\$ -		\$ -	

Derivation of EPC Charge Adjustment for Transportation by Area and Segment

	SOUTHEAST AREA	SOUTHWEST AREA	MAINLINE AREA			TOTAL
	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)	
9	Deferred Balance - January 1, 2020 (7)	\$ -	\$ -	\$ -	\$ 1,383,157	\$ 1,383,157
10	Less: Transporter's EPC Collected (8)	-	-	-	1,116,959	1,116,959
11	(Over)/Under Recoveries	\$ -	\$ -	\$ -	\$ 266,198	\$ 266,198
12	Interest (9)	-	-	-	53,732	53,732
13	(Over)/Under Recoveries Including Interest	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 319,930</u>	<u>\$ 319,930</u>

(1) Refer to Line 1, Attachment 1, Page 3 of 15. Conversion factor of 1.05 Dth/Mcf.

(2) Cost of electric power purchases for the period 1/1/20 - 12/31/20. Refer to Attachment 2, Page 4 of 5.

(3) Current EPC Charge = Line 4 ÷ Line 3.

(4) Annual EPC Charge Adjustment = Line 6 ÷ Line 3.

(5) EPC Charge = (Line 4 + Line 6) / Line 3.

(6) The SEML and SWML have no electric compressor stations.

(7) Deferred Balance at January 1, 2020 per R20-636-000, Attachment 2, Page 3 of 5 - line 8.

(8) Refer to Attachment 2, Page 4 of 5.

(9) Refer to Attachment 2, Page 5 of 5.

**ANR Pipeline Company
Transportation Electric Power Costs by Segment
2020**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			(1)	Total
				Southeast Leg	Southwest Leg	Northern Segment		
1	January	-	-	-	-	\$ 126,952	\$ 126,952	
2	February	-	-	-	-	133,366	133,366	
3	March	-	-	-	-	108,824	108,824	
4	April	-	-	-	-	64,581	64,581	
5	May	-	-	-	-	20,191	20,191	
6	June	-	-	-	-	21,722	21,722	
7	July	-	-	-	-	21,393	21,393	
8	August	-	-	-	-	21,380	21,380	
9	September	-	-	-	-	20,234	20,234	
10	October	-	-	-	-	115,024	115,024	
11	November	-	-	-	-	74,806	74,806	
12	December	-	-	-	-	66,225	66,225	
13	Total	-	-	-	-	<u>\$ 794,698</u>	<u>\$ 794,698</u>	

**Transportation EPC Collected by Segment
2020**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			Total
				Southeast Leg	Southwest Leg	Northern Segment	
14	January	-	-	-	-	\$ 79,679	\$ 79,679
15	February	-	-	-	-	71,123	71,123
16	March	-	-	-	-	68,501	68,501
17	April	-	-	-	-	108,631	108,631
18	May	-	-	-	-	107,793	107,793
19	June	-	-	-	-	92,532	92,532
20	July	-	-	-	-	96,697	96,697
21	August	-	-	-	-	90,526	90,526
22	September	-	-	-	-	93,356	93,356
23	October	-	-	-	-	99,442	99,442
24	November	-	-	-	-	98,868	98,868
25	December	-	-	-	-	109,811	109,811
26	Total	-	-	-	-	<u>\$ 1,116,959</u>	<u>\$ 1,116,959</u>

(1) Electric compression costs incurred at the Weyauwega Compressor Station in Waupaca County, Wisconsin.
The recovery of such costs was authorized by Commission Certificate order issued on June 2, 2004, in Docket No. CP04-01-000.

ANR PIPELINE COMPANY
Transportation EPC
Interest Calculation

<u>Line No.</u>	<u>Accounting Month</u>	<u>Prior Month Interest Base</u> (= Col. 5) (Col. 1)	<u>(1) Quarterly Interest</u> (Col. 2)	<u>(2) Electric Power Costs</u> (Col. 3)	<u>(3) Transporter's EPC</u> (Col. 4)	<u>Current Month Interest Base</u> (Col. 1+ 2 + 3 - 4) (Col. 5)	<u>(4) Monthly Interest Rate</u> (Col. 6)	<u>Interest</u> (Col. 1 + Col. 2 x Col. 6) (Col. 7)	<u>(5) Interest</u> (Col. 8)	<u>Total Monthly Interest</u> (Col. 7 + 8) (Col. 9)
1	February, 2020	\$ 1,383,157	(6)	\$ 126,952	\$ 79,679	\$ 1,430,430	0.3900%	\$ 5,394	\$ 58	\$ 5,452
2	March	1,430,430		133,366	71,123	1,492,673	0.4200%	6,008	93	6,101
3	April	1,492,673	11,553	108,824	68,501	1,544,549	0.3900%	5,866	52	5,918
4	May	1,544,549		64,581	108,631	1,500,499	0.4000%	6,178	(63)	6,115
5	June	1,500,499		20,191	107,793	1,412,897	0.3900%	5,852	(114)	5,738
6	July	1,412,897	17,771	21,722	92,532	1,359,858	0.2900%	4,149	(73)	4,076
7	August	1,359,858		21,393	96,697	1,284,554	0.2900%	3,944	(78)	3,866
8	September	1,284,554		21,380	90,526	1,215,408	0.2800%	3,597	(65)	3,532
9	October	1,215,408	11,474	20,234	93,356	1,153,760	0.2800%	3,435	(71)	3,364
10	November	1,153,760		115,024	99,442	1,169,342	0.2700%	3,115	14	3,129
11	December	1,169,342		74,806	98,868	1,145,280	0.2800%	3,274	(24)	3,250
12	January, 2021	1,145,280	9,743	66,225	109,811	1,111,437	0.2800%	3,234	(43)	3,191
13	Total			<u>\$ 794,698</u>	<u>\$ 1,116,959</u>			<u>\$ 54,046</u>	<u>\$ (313)</u>	<u>\$ 53,732</u>

(1) Quarterly interest based upon Col. 9.

(2) Reflects prior month EPC activity. Please refer to Attachment 2, Page 4 of 5.

(3) Reflects prior month Transporter's EPC collected. Refer to Attachment 2, Page 4 of 5.

(4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.

(5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).

(6) Refer to Attachment 2, Page 3 of 5 - line 9.

ANR PIPELINE COMPANY
Derivation of Storage EPC Charge
2020

<u>Line No.</u>	<u>Storage EPC Charge</u> (1)
<u>Storage Gas Injected (Transactional Throughput)</u>	
1 Bcf (2)	153.57
2 MMDth (2)	161.25
<u>Current EPC Charge</u>	
3 Electric Power Costs, \$ (3)	\$ 891,822
4 Current EPC Charge, \$/Dth (4)	\$0.0055
<u>EPC Charge Adjustment</u>	
5 (Over)/Under Recoveries, \$ (Line 14)	\$ (456,531)
6 Annual EPC Charge Adjustment, \$/Dth (5)	(\$0.0028)
7 Storage EPC Charge, \$/Dth (6)	\$0.0027
<u>Derivation of EPC (Over)/Under Recoveries</u>	
8 Deferred Balance - December 31, 2019 (7)	\$ 79,426
9 Actual Electric Power Costs - 2020 (Attach 3, Pg 2 of 3)	891,822
10 Total	<u>\$ 971,248</u>
11 Transporter's EPC Collected - 2020 (Attach 3, Pg 2 of 3)	<u>1,424,296</u>
12 Total (Over)/Under Recoveries	\$ (453,048)
13 Interest (8)	<u>(3,483)</u>
14 Deferred Balance - December 31, 2020	<u><u>\$ (456,531)</u></u>

- (1) ANR's general system Storage EPC Charge became effective on August 1, 2010, pursuant to orders issued in Docket No. RP09-428-000, *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010 in which the Commission approved the inclusion of Cold Springs 1 facility fuel costs in ANR's general system storage fuel rates.
- (2) Bcf per Attachment 1, Page 6 of 15, Line 10; MMDth using a conversion factor of 1.050 Dth/Mcf per Attachment 1, Page 10, footnote 1.
- (3) Refer to Attachment 3, Page 2 of 3, Line 13.
- (4) Current EPC Charge = Line 3 ÷ Line 2.
- (5) Annual EPC Charge Adjustment = Line 5 ÷ Line 2.
- (6) EPC Charge = (Line 3 + Line 5) / Line 2.
- (7) Deferred balance per Docket No. RP20-636-000, filed March 2, 2020 (see Attachment 3, Page 1 of 3, Line 14).
- (8) Refer to Attachment 3, Page 3 of 3, for the interest calculation.

ANR Pipeline Company
Storage EPC
2020

Electric Power Costs

<u>Line No.</u>	<u>Production Month</u>	<u>Amount</u>
1	January	\$ 45,963
2	February	44,674
3	March	41,311
4	April	139,780
5	May	220,799
6	June	173,803
7	July	110,800
8	August	33,089
9	September	10,532
10	October	11,069
11	November	12,609
12	December	47,393
13	Total	<u>\$ 891,822</u>

Storage EPC Collected

	<u>Production Month</u>	<u>Amount</u>
14	January	\$ 44,541
15	February	51,668
16	March	78,018
17	April	195,268
18	May	234,999
19	June	181,882
20	July	125,692
21	August	129,592
22	September	149,716
23	October	99,646
24	November	102,567
25	December	30,707
26	Total	<u>\$ 1,424,296</u>

(1) Electric compression costs incurred at the Cold Springs 1 Storage facility compressor station in Kalkaska County, Michigan, and authorized by the Commission's Certificate order issued on May 3, 2007, in Docket No. CP06-464.

ANR PIPELINE COMPANY
Storage EPC
Interest Calculation

Line No.	Accounting Month	Prior Month Interest Base (= Col. 5) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Electric Power Costs (Col. 3)	(3) Storage EPC (Col. 4)	Current Month Interest Base (Col. 1+ 2 + 3 - 4) (Col. 5)	(4) Monthly Interest Rate (Col. 6)	Interest (Col. 1 + Col. 2 x Col. 6 (Col. 7)	(5) Interest (Col. 8)	Total Monthly Interest (Col. 7 + 8) (Col. 9)
1	February, 2020	\$ 79,426	(6)	\$ 45,963	\$ 44,541	\$ 80,848	0.3900%	\$ 310	\$ 2	\$ 312
2	March	80,848		44,674	51,668	73,854	0.4200%	340	(10)	330
3	April	73,854	642	41,311	78,018	37,789	0.3900%	291	(48)	243
4	May	37,789		139,780	195,268	(17,699)	0.4000%	151	(79)	72
5	June	(17,699)		220,799	234,999	(31,899)	0.3900%	(69)	(18)	(87)
6	July	(31,899)	228	173,803	181,882	(39,750)	0.2900%	(92)	(8)	(100)
7	August	(39,750)		110,800	125,692	(54,642)	0.2900%	(115)	(15)	(130)
8	September	(54,642)		33,089	129,592	(151,145)	0.2800%	(153)	(90)	(243)
9	October	(151,145)	(473)	10,532	149,716	(290,802)	0.2800%	(425)	(136)	(561)
10	November	(290,802)		11,069	99,646	(379,379)	0.2700%	(785)	(79)	(864)
11	December	(379,379)		12,609	102,567	(469,337)	0.2800%	(1,062)	(88)	(1,150)
12	January, 2021	(469,337)	(2,575)	47,393	30,707	(455,226)	0.2800%	(1,321)	16	(1,305)
13	Total			\$ 891,822	\$ 1,424,296			\$ (2,930)	\$ (553)	\$ (3,483)

- (1) Quarterly interest based upon Col. 9.
- (2) Reflects prior month electric power cost activity. Please refer to Attachment 3, Page 2 of 3.
- (3) Reflects prior month Transporter's EPC collected. Refer to Attachment 3, Page 2 of 3.
- (4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
- (5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).
- (6) Refer to Attachment 3, Page 1 of 3, Line 8.

ANR PIPELINE COMPANY
RECONCILIATION OF COMPANY USE AND L&U TO FORM 2
2020

<u>Line No.</u>	<u>2020 FORM 2 Dth (A) (Col. 1)</u>	<u>Dec. 2019 Dth (B) (Col. 2)</u>	<u>Dec. 2020 Dth (C) (Col. 3)</u>	<u>2020 Fuel Filing Dth (A) - (B) + (C) (Col. 4)</u>	<u>2020 Fuel Filing Mcf (Col. 5)</u>
1 Company Use	18,562,376 (1)	1,728,621	1,214,879	18,048,634 (3)	17,183,000 (5)
2 L&U	4,012,714 (2)	566,713	121,164	3,567,165 (4)	3,398,000 (6)

(1) FORM 2 Page 331, Line 1 (Acct. 810) and Line 5 (Acct. 812).

(2) FORM 2 Page 331, Line 6 (Acct. 812).

(3) Company Use of Gas reports included in Appendix C of the Detailed Workpapers.

(4) L&U from Attachment 1, Page 4, Line 1 converted to Dth using a 1.050 Dth/Mcf conversion factor.

(5) Fuel Total from Attachment 1, Page 3, Line 2, Col. 7 and Attachment 1, Page 6, Line 1 (16.652 + 0.531 = 17.183). Additionally, see Company Use of Gas reports included in Appendix C.

(6) L&U from Attachment 1, Page 4, Line 1

ANR PIPELINE COMPANY
RECONCILIATION OF ELECTRIC POWER CHARGES TO FORM 2
2020

<u>Line No.</u>	<u>2020 FORM 2 \$ (A) (Col. 1)</u>	<u>Dec. 2019 \$ (B) (Col. 2)</u>	<u>Dec. 2020 \$ (C) (Col. 3)</u>	<u>2020 Electric Power \$ (A) - (B) + (C) (Col. 4)</u>
1 Weyauwega, WI	893,875 (1)	165,402	66,225	794,698 (2)
2 Fuel Tracker Electric	1,104,482 (3)	0	(43,586)	1,060,896 (4)

(1) FORM 2 Page 323, Account 855

(2) Electric Power Costs by Segment, Attachment 2, Page 4

(3) FORM 2 Page 232, Account 182.3

(4) Derivation of EPC Charge, excluding interest, Attachment 2, Page 3 (Line 4 + Line 6 - Line 12)

**ANR PIPELINE COMPANY
STORAGE
RECONCILIATION OF COMPANY USE AND ELECTRIC POWER CHARGES TO FORM 2
2020**

<u>Line No.</u>	<u>2020 FORM 2 \$ (A) (Col. 1)</u>	<u>Dec. 2019 \$ (B) (Col. 2)</u>	<u>Dec. 2020 \$ (C) (Col. 3)</u>	<u>2020 Fuel Filing \$ (A) - (B) + (C) (Col. 4)</u>
1 Cold Springs 1, MI	879,967	35,538	47,393	891,822 (1)
2 Fuel Tracker - Electric	(469,735) (2)	0	16,687	(453,048) (3)

(1) Electric Power Costs, Attachment 3, Page 2 Line 13

(2) FORM 2 Page 232, Account 182.3

(3) Electric Power Costs, Attachment 3, Page 1 Line 12

Appendix B-2

Derivation of Transporters Use Percentages
with Refund Surcharges

**ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTER'S USE (%) BY ROUTE INCLUDES REFUND SURCHARGE**

		<u>To</u> Southeast			Southwest			
<u>From</u>	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7	
Southeast Area SE	SEA + LU 0.2 + 0.1 = 0.30	SEA + SES + LU 0.2 + 0.46 + 0.1 = 0.76	SEA + SES SEC + LU 0.2 + 0.46 + 0.4 + 0.1 = 1.16	SEA+SES+SEC+N+ SWC+SWS+SWA+LU 0.2 + 0.46 + 0.4 + 0.44 +1.42+0.85+0.31+0.1 = 3.99	SEA + SES + SEC + N + SWC + SWS + LU 0.2 + 0.46 + 0.4 + 0.44+1.42+0.85+0.33 = 3.87	SEA + SES + SEC + N + SWC + LU 0.2 + 0.46 + 0.4 + 0.44 + 1.42 + 0.33 = 3.02	SEA + SES + SEC + N + LU 0.2 + 0.46 + 0.4 + 0.44 + 0.1 = 1.60	
Southeast Southern ML-2	SES + SEA + LU 1.12 + 0.55 + 0.33 = 2.00	SES + LU 0.46 + 0.1 = 0.56	SES + SEC + LU 0.46 + 0.4 + 0.1 = 0.96	SES + SEC + N + SWC + SWS + SWA + LU 0.46 + 0.4 + 0.44 1.42+0.85+0.31+0.1 = 3.98	SES + SEC + N + SWC + SWS + LU 0.46 + 0.4 + 0.44 1.42 + 0.85 + 0.1 = 3.67	SES + SEC N + SWC + LU 0.46 + 0.4 + 0.44 1.42 + 0.33 = 3.38	SES + SEC N + LU 0.46 + 0.4 + 0.44 + 0.1 = 1.40	
Southeast Central ML-3	SEC + SES + SEA + LU 0.94 + 1.12 + 0.55 + 0.33 = 2.94	SEC + SES + LU 0.94 + 1.12 + 0.33 = 2.39	SEC + LU 0.4 + 0.1 = 0.50	SEC + N + SWC + SWS + SWA + LU 0.4 + 0.44 + 1.42 + 0.85 + 0.31 + 0.33 = 3.75	SEC + N + SWC + SWS + LU 0.4 + 0.44 + 1.42 + 0.85 + 0.33 = 3.44	SEC + N + SWC + LU 0.4 + 0.44 + 1.42 + 0.33 = 2.36	SEC + N + LU 0.4 + 0.44 + 0.1 = 0.94	
Southwest Area SW	SWA + SWS + SWC + N + SEC + SES + SEA + LU 0.12 + 0.41 + 0.72 + 0.44 + 0.4 + 0.46 + 0.2 + 0.1 = 4.63	SWA + SWS + SWC + N + SEC + SES + LU 0.12 + 0.41 + 0.72 + 0.44 + 0.94 + 1.12 + 0.1 = 3.85	SWA + SWS + SWC + N + SEC + LU 0.12 + 0.41 + 0.72 + 0.44 + 0.94 + 0.1 = 2.75	SWA + LU 0.12 + 0.1 = 0.22	SWA + SWS + LU 0.12 + 0.41 + 0.1 = 0.63	SWA + SWS + SWC + LU 0.12 + 0.41 + 0.72 + 0.1 = 1.35	SWA + SWS + SWC + N + LU 0.12 + 0.41 + 0.72 + 0.44 + 0.1 = 1.79	
Southwest Southern ML-5	SWS + SWC + N + SEC + SES + SEA + LU 0.41 + 0.72 + 0.44 0.94 + 1.12 + 0.55 + 0.33 = 4.28	SWS + SWC + N + SEC + SES + LU 0.85 + 1.42 + 0.46 + 0.94 + 1.12 + 0.33 = 3.73	SWS + SWC + N + SEC + LU 0.41 + 0.72 + 0.44 + 0.94 + 0.1 = 2.61	SWS + SWA + LU 0.85 + 0.31 + 0.33 = 1.49	SWS + LU 0.41 + 0.1 = 0.51	SWS + SWC + LU 0.41 + 0.72 + 0.1 = 1.23	SWS + SWC + N + LU 0.41 + 0.72 + 0.44 + 0.1 = 1.67	
Southwest Central ML-6	SWC + N + SEC + SES + SEA + LU 0.72 + 0.44 + 0.94 + 1.12 + 0.55 + 0.1 = 3.87	SWC + N + SEC + SES + LU 0.72 + 0.44 + 0.94 + 1.12 + 0.1 = 3.32	SWC + N + SEC + LU 0.72 + 0.44 + 0.94 + 0.1 = 2.20	SWC + SWS + SWA + LU 1.42 + 0.85 + 0.31 + 0.33 = 2.91	SWC + SWS + LU 1.42 + 0.85 + 0.33 = 2.60	SWC + LU 0.72 + 0.1 = 0.82	SWC + N + LU 0.72 + 0.44 + 0.1 = 1.26	
Northern Segment ML-7	N + SEC + SES + SEA + LU 0.46 + 0.94 + 1.12 + 0.55 + 0.33 = 3.40	N + SEC + SES + LU 0.46 + 0.94 + 1.12 + 0.33 = 2.85	N + SEC + LU 0.46 + 0.94 + 0.33 = 1.73	N + SWC + SWS + SWA + LU 0.46 + 1.42 + 0.85 + 0.31 + 0.33 = 3.37	N + SWC + SWS + LU 0.46 + 1.42 + 0.85 + 0.33 = 3.06	N + SWC + LU 0.44 + 1.42 + 0.1 = 1.96	N + LU 0.44 + 0.1 = 0.54	

**ANR PIPELINE COMPANY
TRANSPORTER'S USE (%) BY ROUTE INCLUDES 2021 RATES WITH REFUND SURCHARGES**

Fuel Input Section	New Adjusted Rate	New Adjusted Rate	2021 Fuel Rate ¹		Pos. Surcharge + True-Up	Neg. Surcharge + True-Up
	(Column A + C)	(Column B + D)	(Column A)	(Column B)	(Column C)	(Column D)
L&U	0.33	0.10	0.15	0.15	0.18	(0.05)
SE Area	0.55	0.20	0.42	0.42	0.13	(0.22)
SE Leg	2.06	0.86	1.43	1.43	0.63	(0.57)
SE South (ML2)	1.12	0.46	0.78	0.78	0.34	(0.32)
SE Central (ML3)	0.94	0.40	0.65	0.65	0.29	(0.25)
North (ML7)	0.46	0.44	0.44	0.44	0.02	-
SW Leg	2.27	1.13	1.15	1.15	1.12	(0.02)
SW Central (ML6)	1.42	0.72	0.72	0.72	0.70	-
SW Southe (ML5)	0.85	0.41	0.43	0.43	0.42	(0.02)
SW Area	0.31	0.12	0.12	0.12	0.19	-

Fuel Input Section	Pos. Surcharge + True-Up ²	Negative Surcharge + True Up ²	True-Up ²		Positive Surcharge ²	Negative Surcharge ²
	(Column A + C)	(Column B + D)	From B-2, Pages 2 & 3		From B-1, Pages 7 & 8	From B-1, Pages 2 & 3
			(Column A)	(Column B)	(Column C)	(Column D)
L&U	0.18	(0.05)	(0.01)	(0.01)	0.19	(0.04)
SE Area	0.13	(0.22)	(0.05)	(0.05)	0.18	(0.17)
SE Leg	0.63	(0.57)	(0.27)	(0.27)	0.90	(0.30)
SE South (ML2)	0.34	(0.32)	(0.15)	(0.15)	0.49	(0.17)
SE Central (ML3)	0.29	(0.25)	(0.12)	(0.12)	0.41	(0.13)
North (ML7)	0.02	-	-	-	0.02	-
SW Leg	1.12	(0.02)	0.01	0.01	1.11	(0.03)
SW Central (ML6)	0.70	-	0.01	0.01	0.69	(0.01)
SW Southe (ML5)	0.42	(0.02)	-	-	0.42	(0.02)
SW Area	0.19	-	-	-	0.19	-

¹ See Appendix B-1, Attachment 1, pages 3 and 4.

² The Refund Surcharges and True-Up Adjustment were filed in ANR's Compliance Fuel Filing - Refund Proposal, Docket No. RP19-741-003 on August 21, 2020, and accepted to be effective from January 1, 2021 through December 31, 2021 by the Commission in their December 7, 2020 Order.

**ANR PIPELINE COMPANY
DOCKET NO. RP21-____-____**

Re-determination of Transporter's Use (%)s and EPC Charges

APPENDIX C

Detailed Workpapers

ANR PIPELINE COMPANY
DOCKET NO. RP21-___-___

**Re-determination of Transporter's Use (%)s and EPC
Charges**

APPENDIX C-1
Detail of Company Use Gas and Electric Power Costs

Appendix C-1 includes the following:

- Tab 1 - Monthly reports for calendar year 2020 showing actual gas use consumption. The Company Use of Gas ("CUG") reports show actual metered volumes used on ANR's pipeline system.
- Tab 2 - Summary of Tab 1 monthly CUG reports. The total volumes reported are reconcilable to the compressor fuel volumes that will be reported in ANR's FERC Form No. 2. The reports identify the other components of Transporter's Use gas as cross-referenced by FERC account number, identify, for 2020, the annual volume of Account No. 858 fuel paid to others and storage fuel paid to others, and ANR's Lost and Unaccounted for ("L&U") volumes. The reports summarize the total Transporter's Use volumes for 2019, which are consistent with the total Transporter's Use volumes that ANR has reflected in this fuel matrix re-determination filing.
- Tab 3 - CUG reports for 2019, which have been revised for prior period adjustments made in 2019. The reports included are first provided as previously filed in ANR's March 2, 2020, annual re-determination filing in Docket No. RP20-636-000. Those same 2019 CUG reports are then revised for prior period adjustments. The total of the 2019 prior period adjustments are reflected in the January 2020 CUG report.
- Tab 4 - Monthly 2020 invoices showing actual electric power costs incurred at ANR's Weyauwega Compressor Station in Waupaca County, Wisconsin, which are consistent with the total Electric Power Cost by Segment that ANR has reflected in the fuel matrix for the Transportation EPC Charge in this filing. These costs are reconcilable to the costs that will be reported in ANR's FERC Form No. 2.
- Tab 5 - Monthly 2020 invoices showing actual electric power costs incurred at ANR's Cold Springs 1 Compressor Station in Kalkaska County, Michigan, which are consistent with the total Electric Power Cost that ANR has reflected in the Storage EPC charge in this filing. These costs are reconcilable to the costs that will be reported in ANR's FERC Form No. 2.

TAB 1

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JANUARY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	JENA DOMESTIC FUEL	0	0	0	0	887	887	EM	941	1.0609	540114	LOUISIANA
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,058	1,058	EM	1,128	1.0662	540112	TENNESSEE
	COLLIERVERVILLE AUX 859	0	0	0	0	19,957	19,957	EM	21,461	1.0754	530251	TENNESSEE
	COLLIERVERVILLE DOMESTIC FUEL GAS	0	0	0	0	154	154	EM	165	1.0714	540116	TENNESSEE
	JENA DOMESTIC APU FUEL	0	0	0	0	54	54	EM	55	1.0185	540115	LOUISIANA
	COLLIERVERVILLE	3,517	0	0	0	0	3,517	EM	3,770	1.0719	540118	TENNESSEE
28210	PATTERSON 2321-854336	47,322	0	0	0	346	47,668	EG	49,198	1.0321	549006	LOUISIANA
28230	EUNICE 2323-854336	92,862	0	0	0	30	92,892	EG	95,045	1.0232	549018	LOUISIANA
28300	JENA 2330-854336	100,845	0	0	0	507	101,352	EM	107,660	1.0622	549030	LOUISIANA
28400	DELHI 2340-854336	53,786	0	0	33,755	54	87,595	EM	93,158	1.0635	549046	LOUISIANA
29220	GREENVILLE SECT AR MNTNC 863	0	0	0	0	0	0	EM	0	1.0000	530062	ARKANSAS
29220	GREENVILLE SECT AR MNTNC 863	0	0	0	21	0	21	EM	22	1.0476	530062	ARKANSAS
29230	GREENVILLE MASTER FUEL BLDG A B	40,187	0	0	0	1,222	41,409	EM	44,034	1.0634	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	2,293	0	0	0	100	2,393	EM	2,558	1.0690	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	62,250	0	0	0	924	63,174	EM	67,409	1.0670	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	30,461	0	0	0	1,940	32,401	EM	34,747	1.0724	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	36,432	0	0	0	1,287	37,719	EM	40,428	1.0718	549134	KENTUCKY
29400	CELESTINE 3141-854336	47,379	0	0	0	0	47,379	EM	50,784	1.0719	549152	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	183	0	183	EM	194	1.0601	530020	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	94	0	0	94	EM	98	1.0426	530019	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	1,830	1,830	EM	1,960	1.0710	530019	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	26	26	EM	26	1.0000	530019	INDIANA
29440	SHELBYVILLE 3144-854336	4,742	0	0	0	2,269	7,011	EM	7,486	1.0678	549170	INDIANA
29440	SHELBYVILLE 3144-854336	0	0	0	63	0	63	EM	67	1.0635	549170	INDIANA
29440	SHELBYVILLE 3144-854336	0	0	0	0	-413	-413	EM	-440	1.0000	549170	INDIANA
29460	SULPHUR SPRINGS 3145-854336	21,309	0	0	0	66	21,375	EM	23,007	1.0764	549190	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	499	499	EM	541	1.0842	540109	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	46	46	EM	49	1.0652	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	31	31	WG	31	1.0000	549254	TEXAS
32400	EG HILL ENGINE 4	7,956	0	0	0	0	7,956	WG	8,127	1.0215	540098	TEXAS
32400	E G HILL 2620-854336	25,767	0	0	0	861	26,628	WG	26,428	0.9925	540011	TEXAS
32550	WEATHERFORD 2538-755336	26	0	0	0	127	153	WG	156	1.0196	540063	OKLAHOMA
32560	TRANSOK 2539-755336	3,334	0	0	0	1,078	4,412	WG	4,533	1.0274	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	284	284	WG	287	1.0106	549270	OKLAHOMA
32700	MEADE 2622-854336	22,185	0	0	0	613	22,798	WG	24,078	1.0561	549278	KANSAS
33300	GREENSBURG 2626-854336	48,786	0	0	0	0	48,786	WG	50,765	1.0406	549296	KANSAS
33310	BUTTERMILK 2627-854336	24,867	0	0	0	0	24,867	WG	25,867	1.0402	549274	KANSAS
33350	STATION ALDEN 3425-854336	50,385	0	0	0	36	50,421	WM	52,594	1.0431	549314	KANSAS
33400	ENTERPRISE 3430-854336	0	0	0	0	4	4	WM	4	1.0000	549334	KANSAS
33400	ENTERPRISE 3430-854336	52,141	0	0	0	9	52,150	WM	54,406	1.0433	549334	KANSAS
33400	ENTERPRISE 3430-854336	0	0	0	0	16	16	WM	16	1.0000	549334	KANSAS
33400	ENTERPRISE 3430-854336	0	0	0	0	8	8	WM	8	1.0000	549334	KANSAS
33400	ENTERPRISE 3430-854336	0	0	0	0	7	7	WM	7	1.0000	549334	KANSAS
33400	ENTERPRISE 3430-854336	0	0	0	0	5	5	WM	5	1.0000	549334	KANSAS
33450	HAVENSVILLE 3435-854336	47,706	0	0	0	1,433	49,139	WM	51,287	1.0437	549358	KANSAS
33500	MAITLAND 3440-854336	60,413	0	0	0	180	60,593	WM	63,225	1.0434	549364	MISSOURI
33550	LINEVILLE 3445-854336	48,168	0	0	0	1,247	49,415	WM	51,559	1.0434	549382	IOWA
33550	LINEVILLE 3445-854336	0	0	0	0	857	857	WM	884	1.0315	549382	IOWA

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JANUARY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
33600	BIRMINGHAM 3450-854336	58,797	0	0	0	1,584	60,381	WM	63,009	1.0435	549402	IOWA
36200	NEW WINDSOR 3620-854336	36,098	0	0	0	1,355	37,453	WM	39,081	1.0435	549420	ILLINOIS
36210	SANDWICH 3621-854336	44,471	0	0	0	749	45,220	WM	47,238	1.0446	549438	ILLINOIS
36220	ST JOHN 3622-854336	348	0	1,770	0	1,851	3,969	MI	4,204	1.0592	549512	INDIANA
36230	BRIDGMAN 3623-854336	25,701	0	0	0	2,636	28,337	MI	30,446	1.0744	549526	MICHIGAN
36240	HAMILTON 3624-854336	7,086	0	0	0	2,268	9,354	MI	10,050	1.0744	549550	MICHIGAN
36250	JOLIET 3626-854336	5,799	0	0	0	925	6,724	MI	7,026	1.0449	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	628	628	MI	674	1.0732	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	2,758	2,758	EM	2,972	1.0776	549212	OHIO
36700	LAGRANGE 3630-854336	48,608	0	0	0	0	48,608	MI	52,240	1.0747	549544	INDIANA
38200	WOODSTOCK 3820-854336	65,994	0	386	0	3,972	70,352	WI	73,523	1.0451	549448	ILLINOIS
38200	WOODSTOCK IL MNTNC 863	0	0	0	59	0	59	WI	59	1.0000	530228	ILLINOIS
38200	WOODSTOCK 3820-854336	0	0	118	0	0	118	WI	123	1.0424	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	52,514	0	0	0	31	52,545	WI	54,831	1.0435	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	245	245	WI	252	1.0286	540103	WISCONSIN
38220	KEWASKUM 3822-854336	13,245	0	0	0	0	13,245	WI	13,816	1.0431	549496	WISCONSIN
38230	JANESVILLE 3823-854336	8,877	0	0	0	200	9,077	WI	9,496	1.0462	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	51	0	0	0	774	825	WI	850	1.0303	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	0	0	0	0	355	355	WI	367	1.0338	549488	WISCONSIN
38260	WEYAUWEGA 3826-854336	18	0	0	0	605	623	WI	648	1.0401	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	80,219	0	0	0	1,045	81,264	WI	84,757	1.0430	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	166	166	WI	172	1.0361	530035	WISCONSIN
38610	STEVENS POINT COMP 854	32,398	0	0	0	14,356	46,754	WI	48,722	1.0421	530140	WISCONSIN
38610	STEVENS POINT	0	0	0	0	5	5	WI	5	1.0000	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	146	146	WI	150	1.0274	530011	WISCONSIN
TOTAL NON-STORAGE		1,415,343	0	2,368	34,081	76,293	1,528,085		1,604,529	1.0500		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JANUARY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,058	1,058	EM	1,128	1.0662	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	887	887	EM	941	1.0609	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	54	54	EM	55	1.0185	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	154	154	EM	165	1.0714	540116	TENNESSEE
	COLLIERVILLE	3,517	0	0	0	0	3,517	EM	3,770	1.0719	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	19,957	19,957	EM	21,461	1.0754	530251	TENNESSEE
28210	PATTERSON 2321-854336	47,322	0	0	0	346	47,668	EG	49,198	1.0321	549006	LOUISIANA
28230	EUNICE 2323-854336	92,862	0	0	0	30	92,892	EG	95,045	1.0232	549018	LOUISIANA
28300	JENA 2330-854336	100,845	0	0	0	507	101,352	EM	107,660	1.0622	549030	LOUISIANA
28400	DELHI 2340-854336	53,786	0	0	33,755	54	87,595	EM	93,158	1.0635	549046	LOUISIANA
29220	GREENVILLE SECT AR MNTNC 863	0	0	0	0	0	0	EM	0	1.0000	530062	ARKANSAS
29230	GREENVILLE MASTER FUEL BLDG A B	40,187	0	0	0	1,222	41,409	EM	44,034	1.0634	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	2,293	0	0	0	100	2,393	EM	2,558	1.0690	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	62,250	0	0	0	924	63,174	EM	67,409	1.0670	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	30,461	0	0	0	1,940	32,401	EM	34,747	1.0724	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	36,432	0	0	0	1,287	37,719	EM	40,428	1.0718	549134	KENTUCKY
29400	CELESTINE 3141-854336	47,379	0	0	0	0	47,379	EM	50,784	1.0719	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	1,830	1,830	EM	1,960	1.0710	530019	INDIANA
29440	SHELBYVILLE 3144-854336	4,742	0	0	0	2,269	7,011	EM	7,486	1.0678	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	499	499	EM	541	1.0842	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	21,309	0	0	0	66	21,375	EM	23,007	1.0764	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	46	46	EM	49	1.0652	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	31	31	WG	31	1.0000	549254	TEXAS
32400	E G HILL 2620-854336	25,767	0	0	0	861	26,628	WG	26,428	0.9925	540011	TEXAS
32400	EG HILL ENGINE 4	7,956	0	0	0	0	7,956	WG	8,127	1.0215	540098	TEXAS
32550	WEATHERFORD 2538-755336	26	0	0	0	127	153	WG	156	1.0196	540063	OKLAHOMA
32560	TRANSOK 2539-755336	3,334	0	0	0	1,078	4,412	WG	4,533	1.0274	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	284	284	WG	287	1.0106	549270	OKLAHOMA
32700	MEADE 2622-854336	22,185	0	0	0	613	22,798	WG	24,078	1.0561	549278	KANSAS
33300	GREENSBURG 2626-854336	48,786	0	0	0	0	48,786	WG	50,765	1.0406	549296	KANSAS
33310	BUTTERMILK 2627-854336	24,867	0	0	0	0	24,867	WG	25,867	1.0402	549274	KANSAS
33350	STATION ALDEN 3425-854336	50,385	0	0	0	36	50,421	WM	52,594	1.0431	549314	KANSAS
33400	ENTERPRISE 3430-854336	52,141	0	0	0	9	52,150	WM	54,406	1.0433	549334	KANSAS
33450	HAVENSVILLE 3435-854336	47,706	0	0	0	1,433	49,139	WM	51,287	1.0437	549358	KANSAS
33500	MAITLAND 3440-854336	60,413	0	0	0	180	60,593	WM	63,225	1.0434	549364	MISSOURI
33550	LINEVILLE 3445-854336	48,168	0	0	0	1,247	49,415	WM	51,559	1.0434	549382	IOWA
33600	BIRMINGHAM 3450-854336	58,797	0	0	0	1,584	60,381	WM	63,009	1.0435	549402	IOWA
36200	NEW WINDSOR 3620-854336	36,098	0	0	0	1,355	37,453	WM	39,081	1.0435	549420	ILLINOIS
36210	SANDWICH 3621-854336	44,471	0	0	0	749	45,220	WM	47,238	1.0446	549438	ILLINOIS
36220	ST JOHN 3622-854336	348	0	1,770	0	1,851	3,969	MI	4,204	1.0592	549512	INDIANA
36230	BRIDGMAN 3623-854336	25,701	0	0	0	2,636	28,337	MI	30,446	1.0744	549526	MICHIGAN
36240	HAMILTON 3624-854336	7,086	0	0	0	2,268	9,354	MI	10,050	1.0744	549550	MICHIGAN
36250	JOLIET 3626-854336	5,799	0	0	0	925	6,724	MI	7,026	1.0449	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	628	628	MI	674	1.0732	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	2,758	2,758	EM	2,972	1.0776	549212	OHIO
36700	LAGRANGE 3630-854336	48,608	0	0	0	0	48,608	MI	52,240	1.0747	549544	INDIANA
38200	WOODSTOCK 3820-854336	65,994	0	386	0	3,972	70,352	WI	73,523	1.0451	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	52,514	0	0	0	31	52,545	WI	54,831	1.0435	540102	WISCONSIN

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JANUARY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38203	GOODMAN DOMESTIC	0	0	0	0	245	245	WI	252	1.0286	540103	WISCONSIN
38220	KEWASKUM 3822-854336	13,245	0	0	0	0	13,245	WI	13,816	1.0431	549496	WISCONSIN
38230	JANESVILLE 3823-854336	8,877	0	0	0	200	9,077	WI	9,496	1.0462	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	51	0	0	0	774	825	WI	850	1.0303	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	18	0	0	0	605	623	WI	648	1.0401	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	80,219	0	0	0	1,045	81,264	WI	84,757	1.0430	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	166	166	WI	172	1.0361	530035	WISCONSIN
38610	STEVENS POINT COMP 854	32,398	0	0	0	14,356	46,754	WI	48,722	1.0421	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	146	146	WI	150	1.0274	530011	WISCONSIN
TOTAL NON-STORAGE		1,415,343	0	2,156	33,755	75,423	1,526,677		1,603,084	1.0500		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JANUARY, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	WOOLFOLK MASTER FUEL	0	1,155	0	0	148	0	0	0	0	0	1,303	MI	1,398	1.0729	540099
42200	W G WOOLFOLK 2720-819336	44,791	0	0	0	0	0	0	0	0	0	44,791	MI	48,157	1.0751	549576
42200	WOOLFOLK MASTER FUEL	0	1,078	0	0	0	0	0	0	0	0	1,078	MI	1,155	1.0714	540099
42210	LOREED 2721-819336	0	0	0	0	2,222	0	0	326	0	0	2,548	ST	2,740	1.0754	540021
42210	LOREED 2721-819336	1,989	1,246	0	0	4,402	0	0	0	0	0	7,637	ST	8,193	1.0728	540021
42260	LINCOLN 2726-819336	4,183	0	0	0	0	0	0	0	0	0	4,183	MI	4,501	1.0760	549592
42310	SOUTH CHESTER 2731-819336	3,598	0	0	0	0	0	0	0	0	0	3,598	ST	3,720	1.0339	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,299	0	0	0	0	4,299	ST	4,561	1.0609	530004
42600	AUSTIN MI SF FARMS 826	0	654	0	0	0	0	0	78	0	0	732	ST	786	1.0738	530006
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	87	0	0	87	ST	92	1.0575	530006
42722	WINFIELD 2722-819336	2,842	150	0	0	0	0	0	0	0	0	2,992	ST	3,199	1.0692	549570
42722	WINFIELD 2722-819336	0	81	0	0	0	0	0	0	0	0	81	ST	86	1.0617	549570
42723	GOODWELL 2723-819336	0	233	0	0	0	0	0	0	0	0	233	ST	249	1.0687	549650
42723	GOODWELL 2723-819336	19,310	240	0	0	0	0	0	0	0	0	19,550	ST	20,869	1.0675	549650
42732	CHARLTON 2732-819336	5,020	0	0	0	0	0	0	0	0	0	5,020	ST	5,186	1.0331	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	33	0	0	33	ST	35	1.0606	530149
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,187	0	0	0	0	1,187	ST	1,268	1.0682	530148
42761	WINFIELD MI SF DEHY 821	0	0	0	0	74	0	0	16	0	0	90	ST	96	1.0667	530147
42761	WINFIELD MI SF DEHY 821	0	0	0	0	128	0	0	0	0	0	128	ST	136	1.0625	530147
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,452	0	0	0	0	2,452	ST	2,628	1.0718	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	1,032	0	0	1,032	ST	1,106	1.0717	530185
42763	GOODWELL MI SF DEHY 821	0	0	0	0	383	0	0	0	0	0	383	ST	410	1.0705	530056
42763	GOODWELL MI SF DEHY 821	0	0	0	0	11	0	0	958	0	0	969	ST	1,036	1.0691	530056
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,054	0	0	0	0	2,054	ST	2,121	1.0326	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,375	0	0	0	0	3,375	ST	3,483	1.0320	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	3,502	0	0	0	0	3,502	MI	3,768	1.0760	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	2,058	0	0	0	0	2,058	ST	2,214	1.0758	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,426	0	0	0	0	1,426	ST	1,478	1.0365	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	13,348	0	0	0	0	13,348	ST	14,309	1.0720	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	377	0	0	377	ST	404	1.0716	530092
42786	LOREED MI SF WELLS 816	0	0	0	0	0	209	0	0	0	0	209	ST	225	1.0766	530091
42787	REED CITY MI SF DEHY 821	0	0	0	0	2,727	0	0	0	0	0	2,727	ST	2,915	1.0689	530125
42787	REED CITY MI SF DEHY 821	0	0	0	0	1,825	0	0	670	0	0	2,495	ST	2,691	1.0786	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,168	0	0	0	0	3,168	ST	3,386	1.0688	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	775	0	0	775	ST	828	1.0684	530127
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	1,926	0	0	0	0	1,926	ST	2,026	1.0519	530204
TOTAL STORAGE		81,733	4,837	0	0	11,920	39,004	0	4,352	0	0	141,846		151,455	1.0677	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JANUARY, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	44,791	0	0	0	0	0	0	0	0	0	44,791	MI	48,157	1.0751	549576
42200	WOOLFOLK MASTER FUEL	0	1,078	0	0	0	0	0	0	0	0	1,078	MI	1,155	1.0714	540099
42210	LOREED 2721-819336	1,989	1,246	0	0	4,402	0	0	0	0	0	7,637	ST	8,193	1.0728	540021
42260	LINCOLN 2726-819336	4,183	0	0	0	0	0	0	0	0	0	4,183	MI	4,501	1.0760	549592
42310	SOUTH CHESTER 2731-819336	3,598	0	0	0	0	0	0	0	0	0	3,598	ST	3,720	1.0339	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,299	0	0	0	0	4,299	ST	4,561	1.0609	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	87	0	0	87	ST	92	1.0575	530006
42722	WINFIELD 2722-819336	2,842	150	0	0	0	0	0	0	0	0	2,992	ST	3,199	1.0692	549570
42723	GOODWELL 2723-819336	19,310	240	0	0	0	0	0	0	0	0	19,550	ST	20,869	1.0675	549650
42732	CHARLTON 2732-819336	5,020	0	0	0	0	0	0	0	0	0	5,020	ST	5,186	1.0331	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	33	0	0	33	ST	35	1.0606	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	128	0	0	0	0	0	128	ST	136	1.0625	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,187	0	0	0	0	1,187	ST	1,268	1.0682	530148
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	1,032	0	0	1,032	ST	1,106	1.0717	530185
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,452	0	0	0	0	2,452	ST	2,628	1.0718	530187
42763	GOODWELL MI SF DEHY 821	0	0	0	0	383	0	0	0	0	0	383	ST	410	1.0705	530056
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,054	0	0	0	0	2,054	ST	2,121	1.0326	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,375	0	0	0	0	3,375	ST	3,483	1.0320	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	3,502	0	0	0	0	3,502	MI	3,768	1.0760	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	2,058	0	0	0	0	2,058	ST	2,214	1.0758	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,426	0	0	0	0	1,426	ST	1,478	1.0365	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	13,348	0	0	0	0	13,348	ST	14,309	1.0720	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	377	0	0	377	ST	404	1.0716	530092
42787	REED CITY MI SF DEHY 821	0	0	0	0	2,727	0	0	0	0	0	2,727	ST	2,915	1.0689	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,168	0	0	0	0	3,168	ST	3,386	1.0688	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	775	0	0	775	ST	828	1.0684	530127
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	1,926	0	0	0	0	1,926	ST	2,026	1.0519	530204
TOTAL STORAGE		81,733	2,714	0	0	7,640	38,795	0	2,304	0	0	133,186		142,148	1.0673	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

FEBRUARY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,108	1,108	EM	1,190	1.0740	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	919	919	EM	981	1.0675	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	26	26	EM	26	1.0000	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	167	167	EM	178	1.0659	540116	TENNESSEE
	COLLIERVILLE	10,487	0	0	0	0	10,487	EM	11,254	1.0731	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	9	9	EM	9	1.0000	530251	TENNESSEE
28210	PATTERSON 2321-854336	47,084	0	0	0	301	47,385	EG	49,280	1.0400	549006	LOUISIANA
28230	EUNICE 2323-854336	80,256	0	0	0	96	80,352	EG	84,450	1.0510	549018	LOUISIANA
28300	JENA 2330-854336	88,585	0	0	0	518	89,103	EM	95,114	1.0675	549030	LOUISIANA
28400	DELHI 2340-854336	67,673	0	849	0	16	68,538	EM	73,166	1.0675	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	57,595	0	0	0	815	58,410	EM	62,344	1.0674	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	39,180	0	0	7,062	1,639	47,881	EM	51,381	1.0731	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	78,794	0	0	0	900	79,694	EM	85,270	1.0700	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	68,390	0	0	0	1,187	69,577	EM	74,675	1.0733	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	46,866	0	0	0	1,470	48,336	EM	51,881	1.0733	549134	KENTUCKY
29400	CELESTINE 3141-854336	71,597	0	0	0	0	71,597	EM	76,852	1.0734	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	2,207	2,207	EM	2,368	1.0729	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	8,474	0	8,474	EM	9,092	1.0729	530020	INDIANA
29440	SHELBYVILLE 3144-854336	20,868	0	0	0	2,580	23,448	EM	25,050	1.0683	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	384	384	EM	416	1.0833	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	0	0	0	0	53	53	EM	57	1.0755	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	42	42	EM	45	1.0714	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	43	43	WG	44	1.0233	549254	TEXAS
32400	E G HILL 2620-854336	23,801	0	0	0	1,045	24,846	WG	24,949	1.0041	540011	TEXAS
32400	EG HILL ENGINE 4	7,223	0	0	0	0	7,223	WG	7,374	1.0209	540098	TEXAS
32550	WEATHERFORD 2538-755336	24	0	0	0	104	128	WG	131	1.0234	540063	OKLAHOMA
32560	TRANSOK 2539-755336	3,201	0	0	0	15	3,216	WG	3,301	1.0264	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	244	244	WG	246	1.0082	549270	OKLAHOMA
32700	MEADE 2622-854336	24,209	0	0	0	591	24,800	WG	25,917	1.0450	549278	KANSAS
33300	GREENSBURG 2626-854336	45,188	0	0	0	0	45,188	WG	47,496	1.0511	549296	KANSAS
33310	BUTTERMILK 2627-854336	24,058	0	0	0	0	24,058	WG	25,283	1.0509	549274	KANSAS
33350	STATION ALDEN 3425-854336	43,403	0	0	0	19	43,422	WM	45,632	1.0509	549314	KANSAS
33400	ENTERPRISE 3430-854336	43,980	0	0	0	1	43,981	WM	46,206	1.0506	549334	KANSAS
33450	HAVENSVILLE 3435-854336	41,404	0	0	0	1,188	42,592	WM	44,739	1.0504	549358	KANSAS
33500	MAITLAND 3440-854336	56,250	0	0	0	135	56,385	WM	59,232	1.0505	549364	MISSOURI
33550	LINEVILLE 3445-854336	47,719	0	0	0	892	48,611	WM	51,076	1.0507	549382	IOWA
33600	BIRMINGHAM 3450-854336	54,358	0	0	0	1,315	55,673	WM	58,481	1.0504	549402	IOWA
36200	NEW WINDSOR 3620-854336	28,168	0	0	0	2,043	30,211	WM	31,745	1.0508	549420	ILLINOIS
36210	SANDWICH 3621-854336	37,471	0	0	0	834	38,305	WM	40,524	1.0579	549438	ILLINOIS
36220	ST JOHN 3622-854336	1,287	0	242	0	2,166	3,695	MI	3,949	1.0687	549512	INDIANA
36230	BRIDGMAN 3623-854336	12,959	0	0	0	1,963	14,922	MI	16,040	1.0749	549526	MICHIGAN
36230	BRIDGMAN MI MNTNC 863	0	0	0	284	0	284	MI	304	1.0704	530232	MICHIGAN
36240	HAMILTON 3624-854336	12,573	0	0	0	2,276	14,849	MI	15,951	1.0742	549550	MICHIGAN
36250	JOLIET 3626-854336	3,476	0	0	0	752	4,228	MI	4,483	1.0603	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	600	600	MI	643	1.0717	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	150	0	1,131	1,281	EM	1,376	1.0742	549212	OHIO
36700	LAGRANGE 3630-854336	8,584	0	0	0	0	8,584	MI	9,231	1.0754	549544	INDIANA
38200	WOODSTOCK 3820-854336	61,404	0	618	0	3,714	65,736	WI	69,485	1.0570	549448	ILLINOIS

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

FEBRUARY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38203	GOODMAN MASTER FUEL	42,600	0	0	0	42	42,642	WI	44,254	1.0378	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	287	287	WI	301	1.0488	540103	WISCONSIN
38220	KEWASKUM 3822-854336	22,843	0	0	0	0	22,843	WI	12,199	0.5340	549496	WISCONSIN
38230	JANESVILLE 3823-854336	8,619	0	0	0	520	9,139	WI	9,646	1.0555	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	301	0	0	0	396	697	WI	722	1.0359	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	560	0	0	0	196	756	WI	782	1.0344	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	73,171	0	0	0	567	73,738	WI	76,535	1.0379	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	163	163	WI	170	1.0429	530035	WISCONSIN
38610	STEVENS POINT COMP 854	24,144	0	0	0	16,461	40,605	WI	42,062	1.0359	530140	WISCONSIN
TOTAL NON-STORAGE		1,430,353	0	1,859	15,820	54,140	1,502,172		1,575,588	1.0489		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

FEBRUARY, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	25,174	0	0	0	0	0	0	0	0	0	25,174	MI	26,952	1.0706	549576
42200	WOOLFOLK MASTER FUEL	0	945	0	0	114	0	0	0	0	0	1,059	MI	1,126	1.0633	540099
42210	LOREED 2721-819336	13,038	552	0	0	724	0	0	0	0	0	14,314	ST	15,317	1.0701	540021
42260	LINCOLN 2726-819336	13,179	0	0	0	0	0	0	0	0	0	13,179	MI	14,118	1.0712	549592
42310	SOUTH CHESTER 2731-819336	2,390	0	0	0	0	0	0	0	0	0	2,390	ST	2,471	1.0339	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	3,622	0	0	0	0	3,622	ST	3,864	1.0668	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	58	0	0	58	ST	61	1.0517	530006
42722	WINFIELD 2722-819336	4,226	64	0	0	0	0	0	0	0	0	4,290	ST	4,592	1.0704	549570
42723	GOODWELL 2723-819336	29,804	185	0	0	0	0	0	0	0	0	29,989	ST	31,953	1.0655	549650
42732	CHARLTON 2732-819336	2,915	0	0	0	0	0	0	0	0	0	2,915	ST	3,007	1.0316	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	14	0	0	14	ST	14	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	365	0	0	0	0	0	365	ST	390	1.0685	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,099	0	0	0	0	1,099	ST	1,177	1.0710	530148
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	807	0	0	807	ST	859	1.0644	530185
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,176	0	0	0	0	2,176	ST	2,317	1.0648	530187
42763	GOODWELL MI SF DEHY 821	0	0	0	0	627	0	0	0	0	0	627	ST	667	1.0638	530056
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	1,866	0	0	0	0	1,866	ST	1,931	1.0348	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,021	0	0	0	0	3,021	ST	3,120	1.0328	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	3,337	0	0	0	0	3,337	MI	3,563	1.0677	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,862	0	0	0	0	1,862	ST	1,988	1.0677	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,341	0	0	0	0	1,341	ST	1,400	1.0440	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	12,017	0	0	0	0	12,017	ST	12,846	1.0690	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	232	0	0	232	ST	248	1.0690	530092
42787	REED CITY MI SF DEHY 821	0	0	0	0	2,316	0	0	0	0	0	2,316	ST	2,475	1.0687	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,799	0	0	0	0	2,799	ST	2,992	1.0690	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	504	0	0	504	ST	538	1.0675	530127
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,111	0	0	0	0	2,111	ST	2,222	1.0526	530204
TOTAL STORAGE		90,726	1,746	0	0	4,146	35,251	0	1,615	0	0	133,484		142,208	1.0654	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

MARCH, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,238	1,238	EM	1,325	1.0703	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	634	634	EM	678	1.0694	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	119	119	EM	125	1.0504	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	119	119	EM	127	1.0672	540116	TENNESSEE
	COLLIERVILLE	242	0	0	0	0	242	EM	259	1.0702	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	141	141	EM	151	1.0709	530251	TENNESSEE
28210	PATTERSON 2321-854336	44,443	0	0	0	256	44,699	EG	46,451	1.0392	549006	LOUISIANA
28230	EUNICE 2323-854336	88,655	0	0	0	158	88,813	EG	91,940	1.0352	549018	LOUISIANA
28300	JENA 2330-854336	81,104	0	0	0	246	81,350	EM	86,901	1.0682	549030	LOUISIANA
28400	DELHI 2340-854336	75,843	0	0	0	1,320	77,163	EM	82,447	1.0685	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	64,874	0	0	0	746	65,620	EM	70,117	1.0685	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	36,010	0	0	0	106	36,116	EM	37,381	1.0350	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	88,163	0	0	0	460	88,623	EM	94,651	1.0680	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	60,847	0	0	0	924	61,771	EM	61,585	0.9970	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	60,147	0	0	0	1,328	61,475	EM	65,983	1.0733	549134	KENTUCKY
29400	CELESTINE 3141-854336	68,387	0	0	0	0	68,387	EM	73,370	1.0729	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	1,930	1,930	EM	2,065	1.0699	530019	INDIANA
29440	SHELBYVILLE 3144-854336	14,381	0	0	0	2,134	16,515	EM	17,643	1.0683	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	312	312	EM	340	1.0897	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	0	0	0	0	50	50	EM	53	1.0600	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	83	0	37	120	EM	127	1.0583	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	9	9	WG	9	1.0000	549254	TEXAS
32400	E G HILL 2620-854336	30,946	0	0	0	469	31,415	WG	32,007	1.0188	540011	TEXAS
32400	EG HILL ENGINE 4	5,664	0	0	0	0	5,664	WG	5,751	1.0154	540098	TEXAS
32550	WEATHERFORD 2538-755336	57	0	0	0	100	157	WG	161	1.0255	540063	OKLAHOMA
32560	TRANSOK 2539-755336	3,237	0	0	0	0	3,237	WG	3,343	1.0327	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	110	110	WG	111	1.0091	549270	OKLAHOMA
32700	MEADE 2622-854336	21,151	0	0	0	235	21,386	WG	22,052	1.0311	549278	KANSAS
33300	GREENSBURG 2626-854336	44,714	0	0	19,766	1	64,481	WG	67,558	1.0477	549296	KANSAS
33310	BUTTERMILK 2627-854336	2,561	0	0	0	0	2,561	WG	2,684	1.0480	549274	KANSAS
33350	STATION ALDEN 3425-854336	51,154	0	0	55,165	12	106,331	WM	110,967	1.0436	549314	KANSAS
33400	ENTERPRISE 3430-854336	57,946	0	0	16,289	13	74,248	WM	77,729	1.0469	549334	KANSAS
33450	HAVENSVILLE 3435-854336	52,698	0	0	0	1,124	53,822	WM	56,272	1.0455	549358	KANSAS
33500	MAITLAND 3440-854336	57,330	0	0	0	55	57,385	WM	60,005	1.0457	549364	MISSOURI
33550	LINEVILLE 3445-854336	43,527	0	0	0	862	44,389	WM	46,410	1.0455	549382	IOWA
33600	BIRMINGHAM 3450-854336	47,073	0	0	0	1,030	48,103	WM	50,310	1.0459	549402	IOWA
36200	NEW WINDSOR 3620-854336	26,052	0	0	0	1,739	27,791	WM	29,065	1.0458	549420	ILLINOIS
36210	SANDWICH 3621-854336	18,561	0	0	0	910	19,471	WM	20,388	1.0471	549438	ILLINOIS
36220	ST JOHN 3622-854336	2,207	0	14,995	0	1,922	19,124	MI	20,464	1.0701	549512	INDIANA
36230	BRIDGEMAN MI MNTNC 863	0	0	0	0	0	0	MI	0	1.0000	530232	MICHIGAN
36230	BRIDGMAN 3623-854336	39,038	0	0	0	2,014	41,052	MI	44,164	1.0758	549526	MICHIGAN
36240	HAMILTON 3624-854336	20,623	0	0	0	1,946	22,569	MI	24,320	1.0776	549550	MICHIGAN
36250	JOLIET 3626-854336	4,496	0	0	0	962	5,458	MI	5,724	1.0487	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	395	395	MI	425	1.0759	530076	INDIANA
36310	DEFIANCE 3631-854336	162	0	17	0	2,493	2,672	EM	2,882	1.0786	549212	OHIO
36700	LAGRANGE 3630-854336	19,279	0	0	0	0	19,279	MI	20,774	1.0775	549544	INDIANA
38200	WOODSTOCK 3820-854336	59,846	0	510	0	3,352	63,708	WI	66,741	1.0476	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	17,930	0	0	0	34	17,964	WI	18,579	1.0342	540102	WISCONSIN

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

MARCH, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38203	GOODMAN DOMESTIC	0	0	0	0	236	236	WI	245	1.0381	540103	WISCONSIN
38220	KEWASKUM 3822-854336	23,592	0	0	0	0	23,592	WI	12,242	0.5189	549496	WISCONSIN
38230	JANESVILLE 3823-854336	2,908	0	0	0	402	3,310	WI	3,464	1.0465	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	969	0	0	0	542	1,511	WI	1,566	1.0364	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	4,575	0	0	0	372	4,947	WI	5,140	1.0390	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	52,471	0	0	0	1,248	53,719	WI	55,629	1.0356	549492	WISCONSIN
38610	STEVENS POINT COMP 854	10,235	0	0	0	13,492	23,727	WI	24,624	1.0378	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	114	114	WI	118	1.0351	530011	WISCONSIN
TOTAL NON-STORAGE		1,404,098	0	15,605	91,220	48,451	1,559,374		1,625,642	1.0425		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

MARCH, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	26,227	0	0	0	0	0	0	0	0	0	26,227	MI	28,033	1.0689	549576
42200	WOOLFOLK MASTER FUEL	0	733	0	0	18	0	0	0	0	0	751	MI	802	1.0679	540099
42210	LOREED 2721-819336	2,166	659	0	0	0	0	0	0	0	0	2,825	ST	3,017	1.0680	540021
42260	LINCOLN 2726-819336	1,509	52	0	0	0	0	0	0	0	0	1,561	MI	1,671	1.0705	549592
42310	SOUTH CHESTER 2731-819336	1,535	0	0	0	0	0	0	0	0	0	1,535	ST	1,602	1.0436	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	3,030	0	0	0	0	3,030	ST	3,257	1.0749	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	33	0	0	33	ST	35	1.0606	530006
42722	WINFIELD 2722-819336	193	103	0	0	0	0	0	0	0	0	296	ST	316	1.0676	549570
42723	GOODWELL 2723-819336	22,359	162	0	0	0	0	0	0	0	0	22,521	ST	24,074	1.0690	549650
42732	CHARLTON 2732-819336	1,965	217	0	0	0	0	0	0	0	0	2,182	ST	2,255	1.0335	549622
42761	WINFIELD MI SF DEHY 821	0	0	0	0	10	0	0	0	0	0	10	ST	10	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,143	0	0	0	0	1,143	ST	1,223	1.0700	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,007	0	0	0	0	2,007	ST	2,151	1.0717	530187
42763	GOODWELL MI SF DEHY 821	0	0	0	0	388	0	0	0	0	0	388	ST	415	1.0696	530056
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	692	0	0	692	ST	741	1.0708	530185
42767	CHESTER MI 42767 AUX 818	0	296	0	0	0	0	0	0	0	0	296	ST	304	1.0270	530222
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	1,914	0	0	0	0	1,914	ST	1,980	1.0345	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,084	0	0	0	0	3,084	ST	3,195	1.0360	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	3,378	0	0	0	0	3,378	MI	3,617	1.0708	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,884	0	0	0	0	1,884	ST	2,017	1.0706	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,238	0	0	0	0	1,238	ST	1,286	1.0388	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	12,589	0	0	0	0	12,589	ST	13,457	1.0689	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	332	0	0	332	ST	354	1.0663	530092
42787	REED CITY MI SF DEHY 821	0	0	0	0	823	0	0	0	0	0	823	ST	879	1.0680	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,831	0	0	0	0	2,831	ST	3,026	1.0689	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	814	0	0	814	ST	870	1.0688	530127
42900	COLD SPRINGS 1 AUX 818	0	75	0	0	0	0	0	0	0	0	75	ST	77	1.0267	530223
42900	COLD SPRINGS 1 WELL 832	0	0	0	0	0	0	0	0	4,713	0	4,713	ST	4,882	1.0359	530200
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,107	0	0	0	0	2,107	ST	2,182	1.0356	530204
TOTAL STORAGE		55,954	2,297	0	0	1,239	35,205	0	1,871	4,713	0	101,279		107,728	1.0637	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

APRIL, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	913	913	EM	974	1.0668	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	716	716	EM	765	1.0684	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	75	75	EM	78	1.0400	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	44	44	EM	48	1.0909	540116	TENNESSEE
	COLLIERVILLE	2,327	0	0	0	0	2,327	EM	2,486	1.0683	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	136	136	EM	145	1.0662	530251	TENNESSEE
28210	PATTERSON 2321-854336	34,349	0	0	0	256	34,605	EG	35,896	1.0373	549006	LOUISIANA
28230	EUNICE 2323-854336	89,697	0	0	0	30	89,727	EG	92,186	1.0274	549018	LOUISIANA
28300	JENA 2330-854336	101,200	0	0	0	6	101,206	EM	107,786	1.0650	549030	LOUISIANA
28400	DELHI 2340-854336	69,400	0	0	0	1,380	70,780	EM	75,377	1.0649	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	59,532	0	0	0	54	59,586	EM	63,451	1.0649	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	66,714	0	0	0	1,387	68,101	EM	72,863	1.0699	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	64,061	0	0	0	491	64,552	EM	68,912	1.0675	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	58,104	0	0	0	147	58,251	EM	62,310	1.0697	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	57,556	0	0	0	442	57,998	EM	62,057	1.0700	549134	KENTUCKY
29400	CELESTINE 3141-854336	55,172	0	0	0	0	55,172	EM	59,012	1.0696	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	962	962	EM	1,024	1.0644	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	0	0	0	EM	0	1.0000	530020	INDIANA
29440	SHELBYVILLE 3144-854336	22,599	0	0	0	1,896	24,495	EM	26,167	1.0683	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	223	223	EM	238	1.0673	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	441	0	0	0	27	468	EM	502	1.0726	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	24	24	EM	25	1.0417	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	17	17	WG	17	1.0000	549254	TEXAS
32400	E G HILL 2620-854336	33,090	0	0	0	387	33,477	WG	34,228	1.0224	540011	TEXAS
32400	EG HILL ENGINE 4	3,797	0	0	0	0	3,797	WG	3,882	1.0224	540098	TEXAS
32550	WEATHERFORD 2538-755336	18	0	0	0	381	399	WG	423	1.0602	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,871	0	0	0	22	2,893	WG	3,029	1.0470	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	51	51	WG	51	1.0000	549270	OKLAHOMA
32700	MEADE 2622-854336	23,369	0	0	0	3	23,372	WG	24,272	1.0385	549278	KANSAS
33300	GREENSBURG 2626-854336	48,998	0	0	0	11	49,009	WG	51,400	1.0488	549296	KANSAS
33310	BUTTERMILK 2627-854336	4,713	0	0	0	0	4,713	WG	4,947	1.0496	549274	KANSAS
33350	STATION ALDEN 3425-854336	48,861	0	0	0	27	48,888	WM	51,313	1.0496	549314	KANSAS
33400	ENTERPRISE 3430-854336	50,625	0	0	0	5	50,630	WM	53,147	1.0497	549334	KANSAS
33450	HAVENSVILLE 3435-854336	49,340	0	0	0	421	49,761	WM	52,232	1.0497	549358	KANSAS
33500	MAITLAND 3440-854336	62,949	0	0	0	120	63,069	WM	66,211	1.0498	549364	MISSOURI
33550	LINEVILLE 3445-854336	54,729	0	0	0	514	55,243	WM	57,998	1.0499	549382	IOWA
33600	BIRMINGHAM 3450-854336	60,416	0	0	0	950	61,366	WM	64,421	1.0498	549402	IOWA
36200	NEW WINDSOR 3620-854336	36,354	0	0	0	733	37,087	WM	38,932	1.0497	549420	ILLINOIS
36210	SANDWICH 3621-854336	36,486	0	0	0	644	37,130	WM	38,984	1.0499	549438	ILLINOIS
36220	ST JOHN 3622-854336	14,216	0	8,063	0	1,825	24,104	MI	25,697	1.0661	549512	INDIANA
36230	BRIDGMAN 3623-854336	53,020	0	0	0	1,733	54,753	MI	58,898	1.0757	549526	MICHIGAN
36240	HAMILTON 3624-854336	50,631	0	0	0	1,573	52,204	MI	56,117	1.0750	549550	MICHIGAN
36250	JOLIET 3626-854336	2,949	0	0	0	628	3,577	MI	3,763	1.0520	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	293	293	MI	314	1.0717	530076	INDIANA
36310	DEFIANCE 3631-854336	761	0	0	0	1,720	2,481	EM	2,667	1.0750	549212	OHIO
36700	LAGRANGE 3630-854336	23,938	0	0	0	0	23,938	MI	25,741	1.0753	549544	INDIANA
38200	WOODSTOCK 3820-854336	46,084	0	399	0	3,204	49,687	WI	52,174	1.0501	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	3,721	0	0	0	7	3,728	WI	3,878	1.0402	540102	WISCONSIN

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

APRIL, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38203	GOODMAN DOMESTIC	0	0	0	0	153	153	WI	162	1.0588	540103	WISCONSIN
38220	KEWASKUM 3822-854336	22,227	0	0	0	0	22,227	WI	11,436	0.5145	549496	WISCONSIN
38230	JANESVILLE 3823-854336	1,195	0	0	0	177	1,372	WI	1,435	1.0459	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	2,266	0	0	0	656	2,922	WI	3,055	1.0455	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	13,252	0	0	0	451	13,703	WI	14,334	1.0460	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	12,434	0	0	0	590	13,024	WI	13,547	1.0402	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	205	205	WI	214	1.0439	530035	WISCONSIN
38610	STEVENS POINT COMP 854	0	0	0	0	11,725	11,725	WI	12,264	1.0460	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	70	70	WI	72	1.0286	530011	WISCONSIN
TOTAL NON-STORAGE		1,444,462	0	8,462	0	38,505	1,491,429		1,563,557	1.0484		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

APRIL, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	29,388	0	0	0	0	0	0	0	0	0	29,388	MI	31,580	1.0746	549576
42200	WOOLFOLK MASTER FUEL	0	857	0	0	0	0	0	0	0	0	857	MI	928	1.0828	540099
42210	LOREED 2721-819336	6,219	392	0	0	0	0	0	0	0	0	6,611	ST	7,105	1.0747	540021
42260	LINCOLN 2726-819336	2,092	0	0	0	0	0	0	0	0	0	2,092	MI	2,237	1.0693	549592
42310	SOUTH CHESTER 2731-819336	22,466	0	0	0	0	0	0	0	0	0	22,466	ST	23,356	1.0396	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,449	0	0	0	0	2,449	ST	2,632	1.0747	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	29	0	0	29	ST	31	1.0690	530006
42722	WINFIELD 2722-819336	391	113	0	0	0	0	0	0	0	0	504	ST	541	1.0734	549570
42723	GOODWELL 2723-819336	3,239	170	0	0	0	0	0	0	0	0	3,409	ST	3,571	1.0475	549650
42732	CHARLTON 2732-819336	22,604	765	0	0	0	0	0	0	0	0	23,369	ST	24,271	1.0386	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	13	0	0	13	ST	14	1.0769	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	42	0	0	0	0	0	42	ST	45	1.0714	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,140	0	0	0	0	1,140	ST	1,236	1.0842	530148
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	905	0	0	905	ST	981	1.0840	530185
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,437	0	0	0	0	2,437	ST	2,641	1.0837	530187
42763	GOODWELL MI SF DEHY 821	0	0	0	0	81	0	0	0	0	0	81	ST	87	1.0741	530056
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,158	0	0	0	0	2,158	ST	2,235	1.0357	530188
42767	CHESTER MI 42767 AUX 818	0	242	0	0	0	0	0	0	0	0	242	ST	248	1.0248	530222
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,541	0	0	0	0	3,541	ST	3,668	1.0359	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,259	0	0	0	0	4,259	MI	4,616	1.0838	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,919	0	0	0	0	1,919	ST	2,080	1.0839	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,221	0	0	0	0	1,221	ST	1,269	1.0393	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	13,605	0	0	0	0	13,605	ST	14,734	1.0830	530091
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,098	0	0	0	0	3,098	ST	3,355	1.0830	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	402	0	0	402	ST	435	1.0821	530127
42900	COLD SPRINGS 1 AUX 818	0	82	0	0	0	0	0	0	0	0	82	ST	85	1.0366	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,221	0	0	0	0	2,221	ST	2,336	1.0518	530204
TOTAL STORAGE		86,399	2,621	0	0	123	38,048	0	1,349	0	0	128,540		136,317	1.0605	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

MAY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	720	720	EM	768	1.0667	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	682	682	EM	728	1.0674	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	33	33	EM	33	1.0000	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	31	31	EM	32	1.0323	540116	TENNESSEE
	COLLIERVILLE	37	0	0	0	0	37	EM	40	1.0811	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	23	23	EM	24	1.0435	530251	TENNESSEE
28210	PATTERSON 2321-854336	35,150	0	0	0	274	35,424	EG	36,749	1.0374	549006	LOUISIANA
28230	EUNICE 2323-854336	92,929	0	0	0	30	92,959	EG	94,639	1.0181	549018	LOUISIANA
28300	JENA 2330-854336	96,877	0	0	0	42	96,919	EM	103,251	1.0653	549030	LOUISIANA
28400	DELHI 2340-854336	64,262	0	0	0	0	64,262	EM	68,463	1.0654	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	54,666	0	0	0	3	54,669	EM	58,237	1.0653	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	40,994	0	0	0	25	41,019	EM	43,919	1.0707	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	80,365	0	0	0	1,635	82,000	EM	87,422	1.0661	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	61,577	0	291	0	368	62,236	EM	66,603	1.0702	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	59,265	0	0	0	540	59,805	EM	63,998	1.0701	549134	KENTUCKY
29400	CELESTINE 3141-854336	60,693	0	0	0	0	60,693	EM	64,945	1.0701	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	467	467	EM	497	1.0642	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	0	0	0	EM	0	1.0000	530020	INDIANA
29440	SHELBYVILLE 3144-854336	31,163	0	0	15,205	797	47,165	EM	50,407	1.0687	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	378	378	EM	404	1.0688	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	24,827	0	0	117	336	25,280	EM	27,133	1.0733	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	14	14	EM	15	1.0714	549194	INDIANA
32400	E G HILL 2620-854336	27,892	0	0	0	11	27,903	WG	28,534	1.0226	540011	TEXAS
32400	EG HILL ENGINE 4	8,824	0	0	0	0	8,824	WG	9,031	1.0235	540098	TEXAS
32550	WEATHERFORD 2538-755336	32	0	0	0	82	114	WG	118	1.0351	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,929	0	0	0	23	2,952	WG	3,093	1.0478	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	75	75	WG	75	1.0000	549270	OKLAHOMA
32700	MEADE 2622-854336	19,508	0	0	0	28	19,536	WG	20,445	1.0465	549278	KANSAS
33300	GREENSBURG 2626-854336	36,173	0	0	0	0	36,173	WG	37,914	1.0481	549296	KANSAS
33310	BUTTERMILK 2627-854336	224	0	0	0	0	224	WG	233	1.0402	549274	KANSAS
33350	STATION ALDEN 3425-854336	29,119	0	0	0	0	29,119	WM	30,306	1.0408	549314	KANSAS
33400	ENTERPRISE 3430-854336	33,692	0	0	0	7	33,699	WM	35,088	1.0412	549334	KANSAS
33450	HAVENSVILLE 3435-854336	6,240	0	0	0	528	6,768	WM	7,065	1.0439	549358	KANSAS
33500	MAITLAND 3440-854336	48,356	0	0	0	113	48,469	WM	50,469	1.0413	549364	MISSOURI
33550	LINEVILLE 3445-854336	35,297	0	0	0	754	36,051	WM	37,523	1.0408	549382	IOWA
33600	BIRMINGHAM 3450-854336	40,899	0	0	0	658	41,557	WM	43,258	1.0409	549402	IOWA
36200	NEW WINDSOR 3620-854336	16,689	0	0	9,910	1,178	27,777	WM	28,870	1.0393	549420	ILLINOIS
36210	SANDWICH 3621-854336	4,311	0	0	0	860	5,171	WM	5,387	1.0418	549438	ILLINOIS
36220	ST JOHN 3622-854336	5,107	0	6,875	0	946	12,928	MI	13,520	1.0458	549512	INDIANA
36230	BRIDGMAN 3623-854336	74,892	0	0	0	1,184	76,076	MI	81,738	1.0744	549526	MICHIGAN
36240	HAMILTON 3624-854336	67,817	0	0	0	1,339	69,156	MI	74,229	1.0734	549550	MICHIGAN
36250	JOLIET 3626-854336	892	0	0	0	354	1,246	MI	1,301	1.0441	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	177	177	MI	188	1.0621	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	1,564	1,564	EM	1,682	1.0754	549212	OHIO
36700	LAGRANGE 3630-854336	52,388	0	0	0	0	52,388	MI	56,257	1.0739	549544	INDIANA
38200	WOODSTOCK 3820-854336	39,816	0	13	0	2,294	42,123	WI	43,965	1.0437	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	1	0	0	0	0	1	WI	1	1.0000	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	89	89	WI	92	1.0337	540103	WISCONSIN

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

MAY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	22,668	0	0	0	0	22,668	WI	11,597	0.5116	549496	WISCONSIN
38230	JANESVILLE 3823-854336	0	0	0	0	217	217	WI	226	1.0415	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	4,289	0	0	0	558	4,847	WI	5,039	1.0396	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	19,936	0	0	0	137	20,073	WI	20,900	1.0412	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	297	0	0	0	84	381	WI	393	1.0315	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	44	44	WI	45	1.0227	530035	WISCONSIN
38610	STEVENS POINT COMP 854	1,551	0	0	0	4,432	5,983	WI	6,226	1.0406	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	54	54	WI	55	1.0185	530011	WISCONSIN
TOTAL NON-STORAGE		1,302,644	0	7,179	25,232	24,188	1,359,243		1,423,170	1.0470		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

MAY, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	31,791	0	0	0	0	0	0	0	0	0	31,791	MI	33,846	1.0646	549576
42200	WOOLFOLK MASTER FUEL	0	477	0	0	229	0	0	0	0	0	706	MI	742	1.0510	540099
42210	LOREED 2721-819336	20,286	524	0	2,406	0	0	0	0	0	0	23,216	ST	24,656	1.0620	540021
42260	LINCOLN 2726-819336	25,395	0	0	0	0	0	0	0	0	0	25,395	MI	26,980	1.0624	549592
42310	SOUTH CHESTER 2731-819336	28,271	0	0	0	0	0	0	0	0	0	28,271	ST	29,280	1.0357	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,329	0	0	0	0	2,329	ST	2,466	1.0588	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	15	0	0	15	ST	15	1.0000	530006
42722	WINFIELD 2722-819336	0	27	0	0	0	0	0	0	0	0	27	ST	28	1.0370	549570
42723	GOODWELL 2723-819336	0	53	0	0	0	0	0	0	0	0	53	ST	56	1.0566	549650
42732	CHARLTON 2732-819336	7,479	507	0	0	0	0	0	0	0	0	7,986	ST	8,258	1.0341	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	5	0	0	5	ST	5	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	1	0	0	0	0	0	1	ST	1	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,201	0	0	0	0	1,201	ST	1,270	1.0575	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,087	0	0	0	0	3,087	ST	3,269	1.0590	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	194	0	0	194	ST	205	1.0567	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,467	0	0	0	0	2,467	ST	2,555	1.0357	530188
42767	CHESTER MI 42767 AUX 818	0	269	0	0	0	0	0	0	0	0	269	ST	276	1.0260	530222
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,698	0	0	0	0	3,698	ST	3,868	1.0460	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,847	0	0	0	0	4,847	MI	5,128	1.0580	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,932	0	0	0	0	1,932	ST	2,044	1.0580	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,224	0	0	0	0	1,224	ST	1,271	1.0384	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	15,713	0	0	0	0	15,713	ST	16,640	1.0590	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	302	0	0	302	ST	318	1.0530	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,736	0	0	0	0	3,736	ST	3,952	1.0578	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	257	0	0	257	ST	271	1.0545	530127
42900	COLD SPRINGS 1 AUX 818	0	437	0	0	0	0	0	0	0	0	437	ST	439	1.0046	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,583	0	0	0	0	2,583	ST	2,670	1.0337	530204
TOTAL STORAGE		113,222	2,294	0	2,406	230	42,817	0	773	0	0	161,742		170,509	1.0542	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JUNE, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	574	574	EM	614	1.0697	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	586	586	EM	623	1.0631	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	63	63	EM	65	1.0317	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	31	31	EM	32	1.0323	540116	TENNESSEE
	COLLIERVILLE	499	0	0	0	0	499	EM	535	1.0721	540118	TENNESSEE
	STEVENS POINT MNTNC 863	0	0	0	11,167	0	11,167	EM	11,591	1.0380	530250	WISCONSIN
28210	PATTERSON 2321-854336	66,144	0	0	0	684	66,828	EG	69,598	1.0414	549006	LOUISIANA
28230	EUNICE 2323-854336	74,838	0	0	0	0	74,838	EG	78,716	1.0518	549018	LOUISIANA
28300	JENA 2330-854336	79,024	0	0	0	68	79,092	EM	84,255	1.0653	549030	LOUISIANA
28400	DELHI 2340-854336	57,668	0	228	0	0	57,896	EM	61,697	1.0657	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	44,575	0	0	0	3	44,578	EM	47,483	1.0652	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	45,249	0	0	0	5	45,254	EM	48,535	1.0725	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	74,863	0	0	0	1,289	76,152	EM	81,385	1.0687	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	55,275	0	0	0	447	55,722	EM	59,749	1.0723	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	51,769	0	0	0	178	51,947	EM	55,711	1.0725	549134	KENTUCKY
29400	CELESTINE 3141-854336	66,037	0	0	0	0	66,037	EM	70,799	1.0721	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	453	453	EM	481	1.0618	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	1,461	0	1,461	EM	1,565	1.0712	530020	INDIANA
29440	SHELBYVILLE 3144-854336	5,207	0	1	7	868	6,083	EM	6,491	1.0671	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	469	469	EM	504	1.0746	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	32,453	0	0	0	6	32,459	EM	34,779	1.0715	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	8	8	EM	8	1.0000	549194	INDIANA
32400	E G HILL 2620-854336	20,574	0	0	0	638	21,212	WG	21,551	1.0160	540011	TEXAS
32400	EG HILL ENGINE 4	4,520	0	0	0	0	4,520	WG	4,586	1.0146	540098	TEXAS
32550	WEATHERFORD 2538-755336	23	0	0	0	52	75	WG	79	1.0533	540063	OKLAHOMA
32560	TRANSOK 2539-755336	1,764	0	0	0	12	1,776	WG	1,860	1.0473	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	6	6	WG	6	1.0000	549270	OKLAHOMA
32700	MEADE 2622-854336	16,832	0	0	0	3	16,835	WG	17,613	1.0462	549278	KANSAS
33300	GREENSBURG 2626-854336	35,127	0	0	0	0	35,127	WG	37,996	1.0817	549296	KANSAS
33350	STATION ALDEN 3425-854336	25,111	0	0	0	49	25,160	WM	26,048	1.0353	549314	KANSAS
33400	ENTERPRISE 3430-854336	26,522	0	0	0	32	26,554	WM	27,483	1.0350	549334	KANSAS
33450	HAVENSVILLE 3435-854336	4,904	0	0	0	9	4,913	WM	5,092	1.0364	549358	KANSAS
33500	MAITLAND 3440-854336	37,590	0	0	0	239	37,829	WM	39,150	1.0349	549364	MISSOURI
33550	LINEVILLE 3445-854336	24,820	0	0	103	79	25,002	WM	25,907	1.0362	549382	IOWA
33600	BIRMINGHAM 3450-854336	36,173	0	0	0	281	36,454	WM	37,721	1.0348	549402	IOWA
36200	NEW WINDSOR 3620-854336	5,053	0	0	0	121	5,174	WM	5,363	1.0365	549420	ILLINOIS
36210	SANDWICH 3621-854336	1,416	0	0	0	521	1,937	WM	2,007	1.0361	549438	ILLINOIS
36220	ST JOHN 3622-854336	7,569	0	1,102	0	511	9,182	MI	9,561	1.0413	549512	INDIANA
36230	BRIDGEMAN MI MNTNC 863	0	0	0	1,457	0	1,457	MI	1,570	1.0776	530232	MICHIGAN
36230	BRIDGMAN 3623-854336	51,827	0	0	0	2,417	54,244	MI	58,518	1.0788	549526	MICHIGAN
36240	HAMILTON 3624-854336	60,245	0	0	0	455	60,700	MI	65,459	1.0784	549550	MICHIGAN
36250	JOLIET 3626-854336	136	0	0	0	226	362	MI	373	1.0304	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	38	38	MI	40	1.0526	530076	INDIANA
36310	DEFIANCE 3631-854336	24	0	0	0	605	629	EM	675	1.0731	549212	OHIO
36700	LAGRANGE 3630-854336	70,855	0	0	0	0	70,855	MI	76,445	1.0789	549544	INDIANA
38200	WOODSTOCK 3820-854336	38,214	0	25	0	843	39,082	WI	40,569	1.0380	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	16	0	0	0	23	39	WI	39	1.0000	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	1	1	WI	1	1.0000	540103	WISCONSIN

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

JUNE, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	20,426	0	0	0	0	20,426	WI	10,076	0.4933	549496	WISCONSIN
38230	JANESVILLE 3823-854336	199	0	0	0	6	205	WI	213	1.0390	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	4,789	0	0	0	122	4,911	WI	5,079	1.0342	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	17,994	0	0	0	98	18,092	WI	18,708	1.0340	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	3	3	WI	3	1.0000	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	8	8	WI	8	1.0000	530035	WISCONSIN
38610	STEVENS POINT COMP 854	0	0	0	0	394	394	WI	408	1.0355	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	2	2	WI	2	1.0000	530011	WISCONSIN
TOTAL NON-STORAGE		1,166,324	0	1,356	14,195	13,526	1,195,401		1,255,425	1.0502		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JUNE, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	13,002	0	0	0	0	0	0	0	0	0	13,002	MI	13,867	1.0665	549576
42200	WOOLFOLK MASTER FUEL	0	180	0	0	1	0	0	0	0	0	181	MI	193	1.0663	540099
42210	LOREED 2721-819336	12,934	219	0	0	0	0	0	0	0	0	13,153	ST	14,016	1.0656	540021
42260	LINCOLN 2726-819336	7,750	0	0	0	0	0	0	0	0	0	7,750	MI	8,258	1.0655	549592
42310	SOUTH CHESTER 2731-819336	13,147	0	0	0	0	0	0	0	0	0	13,147	ST	13,581	1.0330	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,251	0	0	0	0	2,251	ST	2,431	1.0800	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	5	0	0	5	ST	5	1.0000	530006
42723	GOODWELL 2723-819336	0	7	0	0	0	0	0	0	0	0	7	ST	7	1.0000	549650
42729	MUTTONVILLE 2729-819336	36	0	0	0	0	0	0	0	0	0	36	ST	36	1.0000	549588
42732	CHARLTON 2732-819336	15,675	1,067	0	0	0	0	0	0	0	0	16,742	ST	17,274	1.0318	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	2	0	0	2	ST	2	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	3	0	0	0	0	0	3	ST	3	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,060	0	0	0	0	1,060	ST	1,132	1.0679	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,292	0	0	0	0	3,292	ST	3,558	1.0808	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	284	0	0	284	ST	307	1.0810	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,614	0	0	0	0	2,614	ST	2,681	1.0256	530188
42767	CHESTER MI 42767 AUX 818	0	734	0	0	0	0	0	0	0	0	734	ST	753	1.0259	530222
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,017	0	0	0	0	4,017	ST	4,121	1.0259	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,894	0	0	0	0	4,894	MI	5,221	1.0668	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,938	0	0	0	0	1,938	ST	2,067	1.0666	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,226	0	0	0	0	1,226	ST	1,273	1.0383	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	15,733	0	0	0	0	15,733	ST	16,865	1.0720	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	115	0	0	115	ST	123	1.0696	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,946	0	0	0	0	3,946	ST	4,230	1.0720	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	129	0	0	129	ST	138	1.0698	530127
42900	COLD SPRINGS 1 AUX 818	0	1,637	0	0	0	0	0	0	0	0	1,637	ST	1,709	1.0440	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,880	0	0	0	0	2,880	ST	3,009	1.0448	530204
TOTAL STORAGE		62,544	3,844	0	0	4	43,851	0	535	0	0	110,778		116,860	1.0549	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JULY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	582	582	EM	621	1.0670	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	555	555	EM	579	1.0432	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	65	65	EM	66	1.0154	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	41	41	EM	42	1.0244	540116	TENNESSEE
	COLLIERVILLE	4,416	0	0	0	0	4,416	EM	4,735	1.0722	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	9	9	EM	9	1.0000	530251	TENNESSEE
28210	PATTERSON 2321-854336	71,316	0	0	0	435	71,751	EG	74,844	1.0431	549006	LOUISIANA
28230	EUNICE 2323-854336	81,758	0	0	0	0	81,758	EG	85,697	1.0482	549018	LOUISIANA
28300	JENA 2330-854336	94,499	0	0	0	23	94,522	EM	100,525	1.0635	549030	LOUISIANA
28400	DELHI 2340-854336	41,787	0	0	0	1	41,788	EM	44,445	1.0636	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	57,541	0	0	0	0	57,541	EM	61,193	1.0635	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	2,686	0	0	0	2,574	5,260	EM	5,619	1.0683	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	80,172	0	0	0	15	80,187	EM	87,282	1.0885	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	69,229	0	0	5,664	599	75,492	EM	80,840	1.0708	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	68,072	0	0	0	108	68,180	EM	73,039	1.0713	549134	KENTUCKY
29400	CELESTINE 3141-854336	72,796	0	0	0	0	72,796	EM	77,964	1.0710	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	237	0	1,666	1,903	EM	2,028	1.0657	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	3,199	0	3,199	EM	3,422	1.0697	530020	INDIANA
29440	SHELBYVILLE 3144-854336	15,174	0	0	0	691	15,865	EM	16,944	1.0680	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	401	401	EM	429	1.0698	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	28,498	0	0	151	8	28,657	EM	30,586	1.0673	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	9	9	EM	9	1.0000	549194	INDIANA
32400	E G HILL 2620-854336	23,409	0	0	0	1	23,410	WG	23,812	1.0172	540011	TEXAS
32400	EG HILL ENGINE 4	5,178	0	0	0	0	5,178	WG	5,262	1.0162	540098	TEXAS
32550	WEATHERFORD 2538-755336	11	0	0	0	103	114	WG	116	1.0175	540063	OKLAHOMA
32560	TRANSOK 2539-755336	1,447	0	0	0	35	1,482	WG	1,548	1.0445	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	6	6	WG	6	1.0000	549270	OKLAHOMA
32700	MEADE 2622-854336	16,452	0	0	0	564	17,016	WG	17,392	1.0221	549278	KANSAS
33300	GREENSBURG 2626-854336	34,444	0	0	0	0	34,444	WG	35,512	1.0310	549296	KANSAS
33350	STATION ALDEN 3425-854336	27,554	0	0	0	12	27,566	WM	28,574	1.0366	549314	KANSAS
33400	ENTERPRISE 3430-854336	32,554	0	0	0	13	32,567	WM	33,751	1.0364	549334	KANSAS
33450	HAVENSVILLE 3435-854336	4,735	0	0	0	15	4,750	WM	4,923	1.0364	549358	KANSAS
33500	MAITLAND 3440-854336	39,752	0	0	0	141	39,893	WM	41,350	1.0365	549364	MISSOURI
33550	LINEVILLE 3445-854336	33,368	0	0	33	90	33,491	WM	34,706	1.0363	549382	IOWA
33600	BIRMINGHAM 3450-854336	35,008	0	0	0	756	35,764	WM	37,075	1.0367	549402	IOWA
36200	NEW WINDSOR 3620-854336	10,706	0	0	0	552	11,258	WM	11,673	1.0369	549420	ILLINOIS
36210	SANDWICH 3621-854336	4,202	0	0	0	422	4,624	WM	4,783	1.0344	549438	ILLINOIS
36220	ST JOHN 3622-854336	1,406	0	0	0	115	1,521	MI	1,585	1.0421	549512	INDIANA
36230	BRIDGMAN 3623-854336	48,145	0	0	0	773	48,918	MI	52,767	1.0787	549526	MICHIGAN
36240	HAMILTON 3624-854336	40,484	0	0	7,690	1,412	49,586	MI	53,448	1.0779	549550	MICHIGAN
36250	JOLIET 3626-854336	56	0	0	0	209	265	MI	276	1.0415	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	1	1	MI	1	1.0000	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	121	121	EM	130	1.0744	549212	OHIO
36700	LAGRANGE 3630-854336	61,935	0	0	0	0	61,935	MI	66,728	1.0774	549544	INDIANA
38200	WOODSTOCK 3820-854336	55,303	0	11	0	571	55,885	WI	58,102	1.0397	549448	ILLINOIS
38203	GOODMAN DOMESTIC	0	0	0	0	1	1	WI	1	1.0000	540103	WISCONSIN
38220	KEWASKUM 3822-854336	21,894	0	0	0	0	21,894	WI	10,881	0.4970	549496	WISCONSIN
38230	JANESVILLE WI MNTNC 863	0	0	0	1,071	0	1,071	WI	1,122	1.0476	530239	WISCONSIN

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

JULY, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38230	JANESVILLE 3823-854336	1,291	0	0	0	0	1,291	WI	1,353	1.0480	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	3,634	0	0	0	61	3,695	WI	3,819	1.0336	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	14,530	0	0	0	86	14,616	WI	15,082	1.0319	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	3	3	WI	3	1.0000	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	2	2	WI	2	1.0000	530035	WISCONSIN
38610	STEVENS POINT COMP 854	511	0	0	0	5	516	WI	534	1.0349	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	2	2	WI	2	1.0000	530011	WISCONSIN
TOTAL NON-STORAGE		1,205,953	0	248	17,808	13,854	1,237,863		1,297,237	1.0480		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

JULY, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	18,075	0	0	0	0	0	0	0	0	0	18,075	MI	19,321	1.0689	549576
42200	WOOLFOLK MASTER FUEL	0	337	0	0	0	0	0	0	0	0	337	MI	356	1.0564	540099
42210	LOREED 2721-819336	15,644	307	0	0	0	0	0	0	0	0	15,951	ST	17,058	1.0694	540021
42310	SOUTH CHESTER 2731-819336	8,101	0	0	0	0	0	0	0	0	0	8,101	ST	8,379	1.0343	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,491	0	0	0	0	2,491	ST	2,637	1.0586	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	3	0	0	3	ST	3	1.0000	530006
42723	GOODWELL 2723-819336	0	1	0	0	0	0	0	0	0	0	1	ST	1	1.0000	549650
42732	CHARLTON 2732-819336	11,360	560	0	0	0	0	0	0	0	0	11,920	ST	12,271	1.0294	549622
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,237	0	0	0	0	1,237	ST	1,326	1.0719	530148
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	2	0	0	2	ST	2	1.0000	530149
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,113	0	0	0	0	3,113	ST	3,299	1.0597	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	272	0	0	272	ST	288	1.0588	530185
42767	CHESTER MI 42767 AUX 818	0	375	0	0	0	0	0	0	0	0	375	ST	405	1.0800	530222
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,698	0	0	0	0	2,698	ST	2,814	1.0430	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,252	0	0	0	0	4,252	ST	4,392	1.0329	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,800	0	0	0	0	4,800	MI	5,078	1.0579	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,947	0	0	0	0	1,947	ST	2,059	1.0575	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,226	0	0	0	0	1,226	ST	1,273	1.0383	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	16,421	0	0	0	0	16,421	ST	17,455	1.0630	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	53	0	0	53	ST	56	1.0566	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,627	0	0	0	0	3,627	ST	3,877	1.0689	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	64	0	0	64	ST	68	1.0625	530127
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,962	0	0	0	0	2,962	ST	3,077	1.0388	530204
TOTAL STORAGE		53,180	1,580	0	0	0	44,774	0	394	0	0	99,928		105,495	1.0557	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

AUGUST, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	COLLIERVILLE AUX 859	0	0	0	0	165	165	EM	177	1.0727	530251	TENNESSEE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	524	524	EM	562	1.0725	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	525	525	EM	529	1.0076	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	795	795	EM	798	1.0038	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	13	13	EM	13	1.0000	540116	TENNESSEE
	COLLIERVILLE	8,298	0	0	0	0	8,298	EM	8,901	1.0727	540118	TENNESSEE
	LINEVILLE IA OPERS 856	0	0	48,565	0	0	48,565	WM	50,167	1.0330	530245	IOWA
28210	PATTERSON 2321-854336	62,197	0	0	0	782	62,979	EG	66,539	1.0565	549006	LOUISIANA
28230	EUNICE 2323-854336	67,996	0	0	0	2	67,998	EG	72,029	1.0593	549018	LOUISIANA
28300	JENA 2330-854336	88,190	0	0	0	27	88,217	EM	94,280	1.0687	549030	LOUISIANA
28400	DELHI 2340-854336	78,720	0	0	0	1	78,721	EM	84,126	1.0687	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	63,617	0	0	0	2	63,619	EM	67,993	1.0688	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	45,325	0	0	0	10	45,335	EM	48,611	1.0723	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	84,449	0	0	0	12	84,461	EM	90,300	1.0691	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	70,452	0	0	78	354	70,884	EM	76,005	1.0722	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	64,130	0	0	0	256	64,386	EM	69,033	1.0722	549134	KENTUCKY
29400	CELESTINE 3141-854336	72,272	0	0	0	0	72,272	EM	77,531	1.0728	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	3	3	EM	3	1.0000	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	35	0	35	EM	37	1.0571	530020	INDIANA
29440	SHELBYVILLE 3144-854336	47,910	0	0	0	615	48,525	EM	51,840	1.0683	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	145	145	EM	150	1.0345	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	1,881	0	0	0	1	1,882	EM	2,014	1.0701	549190	INDIANA
29470	PORTLAND 3147-854336	79	0	0	0	8	87	EM	93	1.0690	549194	INDIANA
32400	E G HILL 2620-854336	24,985	0	0	0	0	24,985	WG	25,385	1.0160	540011	TEXAS
32400	EG HILL ENGINE 4	12,021	0	0	0	0	12,021	WG	12,214	1.0161	540098	TEXAS
32550	WEATHERFORD 2538-755336	27	0	0	0	120	147	WG	149	1.0136	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,715	0	0	0	17	2,732	WG	2,857	1.0458	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	5	5	WG	5	1.0000	549270	OKLAHOMA
32700	MEADE 2622-854336	10,119	0	0	0	49	10,168	WG	10,445	1.0272	549278	KANSAS
33300	GREENSBURG 2626-854336	36,787	0	0	0	0	36,787	WG	37,854	1.0290	549296	KANSAS
33350	STATION ALDEN 3425-854336	20,991	0	0	0	24	21,015	WM	21,741	1.0345	549314	KANSAS
33400	ENTERPRISE 3430-854336	32,391	0	0	0	6	32,397	WM	33,478	1.0334	549334	KANSAS
33450	HAVENSVILLE 3435-854336	5,355	0	0	0	12	5,367	WM	5,561	1.0361	549358	KANSAS
33500	MAITLAND 3440-854336	43,518	0	0	0	102	43,620	WM	45,117	1.0343	549364	MISSOURI
33550	LINEVILLE 3445-854336	32,674	0	0	20,612	50	53,336	WM	55,262	1.0361	549382	IOWA
33600	BIRMINGHAM 3450-854336	42,123	0	0	0	205	42,328	WM	43,780	1.0343	549402	IOWA
36200	NEW WINDSOR 3620-854336	7,387	0	0	0	115	7,502	WM	7,792	1.0387	549420	ILLINOIS
36210	SANDWICH 3621-854336	2,949	0	0	0	342	3,291	WM	3,389	1.0298	549438	ILLINOIS
36220	ST JOHN 3622-854336	4,020	0	0	21,997	353	26,370	MI	27,924	1.0589	549512	INDIANA
36230	BRIDGMAN 3623-854336	45,137	0	0	0	1,328	46,465	MI	50,089	1.0780	549526	MICHIGAN
36240	HAMILTON 3624-854336	18,099	0	0	0	865	18,964	MI	20,358	1.0735	549550	MICHIGAN
36250	JOLIET 3626-854336	218	0	0	0	233	451	MI	469	1.0399	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	17	17	MI	18	1.0588	530076	INDIANA
36310	DEFIANCE 3631-854336	1	0	340	0	13	354	EM	379	1.0706	549212	OHIO
36700	LAGRANGE 3630-854336	37,075	0	0	0	0	37,075	MI	39,951	1.0776	549544	INDIANA
38200	WOODSTOCK 3820-854336	45,942	0	0	0	1,104	47,046	WI	48,782	1.0369	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	43	0	0	0	27	70	WI	72	1.0286	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	1	1	WI	1	1.0000	540103	WISCONSIN

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

AUGUST, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	21,827	0	0	0	0	21,827	WI	10,727	0.4915	549496	WISCONSIN
38230	JANESVILLE WI MNTNC 863	0	0	0	0	0	0	WI	0	1.0000	530239	WISCONSIN
38230	JANESVILLE 3823-854336	1,600	0	0	0	41	1,641	WI	1,739	1.0597	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	4,654	0	0	0	156	4,810	WI	4,982	1.0358	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	4,119	0	0	0	65	4,184	WI	4,335	1.0361	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	48	0	0	0	3	51	WI	53	1.0392	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	2	2	WI	2	1.0000	530035	WISCONSIN
38640	BONDUEL SECT WI MNTNC 863	0	0	0	6,297	0	6,297	WI	6,528	1.0367	530012	WISCONSIN
	TOTAL NON-STORAGE	1,212,341	0	48,905	49,019	9,495	1,319,760		1,383,169	1.0480		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

AUGUST, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	22,542	0	0	0	0	0	0	0	0	0	22,542	MI	24,048	1.0668	549576
42200	WOOLFOLK MASTER FUEL	0	374	0	0	0	0	0	0	0	0	374	MI	392	1.0481	540099
42210	LOREED 2721-819336	17,136	91	0	0	47	0	0	0	0	0	17,274	ST	18,416	1.0661	540021
42310	SOUTH CHESTER 2731-819336	11,727	0	0	0	0	0	0	0	0	0	11,727	ST	12,175	1.0382	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,623	0	0	0	0	2,623	ST	2,783	1.0610	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	3	0	0	3	ST	3	1.0000	530006
42723	GOODWELL 2723-819336	0	2	0	0	0	0	0	0	0	0	2	ST	2	1.0000	549650
42729	MUTTONVILLE 2729-819336	592	0	0	0	0	0	0	0	0	0	592	ST	602	1.0169	549588
42732	CHARLTON 2732-819336	3,879	465	0	0	0	0	0	0	0	0	4,344	ST	4,493	1.0343	549622
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,243	0	0	0	0	1,243	ST	1,325	1.0660	530148
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	1	0	0	1	ST	1	1.0000	530149
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,072	0	0	0	0	3,072	ST	3,262	1.0618	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	326	0	0	326	ST	346	1.0613	530185
42767	CHESTER MI 42767 AUX 818	0	82	0	0	0	0	0	0	0	0	82	ST	84	1.0244	530222
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,850	0	0	0	0	2,850	ST	2,958	1.0379	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,311	0	0	0	0	4,311	ST	4,440	1.0299	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,712	0	0	0	0	4,712	MI	4,985	1.0579	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,957	0	0	0	0	1,957	ST	2,070	1.0577	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,241	0	0	0	0	1,241	ST	1,301	1.0483	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	16,765	0	0	0	0	16,765	ST	17,871	1.0660	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	48	0	0	48	ST	51	1.0625	530092
42787	REED CITY MI SF DEHY 821	0	0	0	0	5	0	0	0	0	0	5	ST	5	1.0000	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,576	0	0	0	0	3,576	ST	3,794	1.0610	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	85	0	0	85	ST	90	1.0588	530127
42900	COLD SPRINGS 1 AUX 818	0	161	0	0	0	0	0	0	0	0	161	ST	166	1.0311	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,916	0	0	0	0	2,916	ST	3,029	1.0388	530204
TOTAL STORAGE		55,876	1,175	0	0	52	45,266	0	463	0	0	102,832		108,692	1.0570	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

SEPTEMBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	261	261	EM	279	1.0690	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	549	549	EM	555	1.0109	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	457	457	EM	460	1.0066	540115	LOUISIANA
	COLLIERVILLE	1,097	0	0	0	0	1,097	EM	1,173	1.0693	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	27	27	EM	28	1.0370	530251	TENNESSEE
28210	PATTERSON 2321-854336	64,441	0	0	0	315	64,756	EG	68,089	1.0515	549006	LOUISIANA
28230	EUNICE 2323-854336	66,568	0	0	0	0	66,568	EG	70,316	1.0563	549018	LOUISIANA
28300	JENA 2330-854336	84,254	0	0	0	635	84,889	EM	90,201	1.0626	549030	LOUISIANA
28400	DELHI 2340-854336	66,546	0	0	53	0	66,599	EM	70,795	1.0630	549046	LOUISIANA
29220	GREENVILLE SECT AR MNTNC 863	0	0	0	22	0	22	EM	23	1.0455	530062	ARKANSAS
29230	GREENVILLE MASTER FUEL BLDG A B	53,617	0	0	0	0	53,617	EM	56,970	1.0625	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	49,749	0	0	0	0	49,749	EM	53,144	1.0682	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	71,094	0	0	0	6	71,100	EM	75,975	1.0686	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	45,870	0	0	4,187	285	50,342	EM	53,799	1.0687	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	50,560	0	0	0	196	50,756	EM	54,203	1.0679	549134	KENTUCKY
29400	CELESTINE 3141-854336	59,192	0	0	0	0	59,192	EM	63,325	1.0698	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	3	3	EM	3	1.0000	530019	INDIANA
29440	SHELBYVILLE 3144-854336	34,707	0	0	0	436	35,143	EM	37,548	1.0684	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	271	271	EM	288	1.0627	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	20,416	0	0	0	3	20,419	EM	21,747	1.0650	549190	INDIANA
29470	PORTLAND 3147-854336	61	0	0	0	9	70	EM	75	1.0714	549194	INDIANA
32400	E G HILL 2620-854336	21,759	0	0	0	4	21,763	WG	22,067	1.0140	540011	TEXAS
32400	EG HILL ENGINE 4	7,054	0	0	0	0	7,054	WG	7,160	1.0150	540098	TEXAS
32550	WEATHERFORD 2538-755336	822	0	0	0	103	925	WG	939	1.0151	540063	OKLAHOMA
32560	TRANSOK 2539-755336	274	0	0	0	23	297	WG	309	1.0404	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	35	35	WG	35	1.0000	549270	OKLAHOMA
32700	MEADE 2622-854336	5,302	0	0	0	14	5,316	WG	5,479	1.0307	549278	KANSAS
33300	GREENSBURG 2626-854336	34,902	0	0	0	0	34,902	WG	36,107	1.0345	549296	KANSAS
33310	BUTTERMILK 2627-854336	1,477	0	0	0	0	1,477	WG	1,540	1.0427	549274	KANSAS
33350	STATION ALDEN 3425-854336	29,004	0	0	0	0	29,004	WM	30,113	1.0382	549314	KANSAS
33400	ENTERPRISE 3430-854336	34,315	0	0	0	1	34,316	WM	35,633	1.0384	549334	KANSAS
33450	HAVENSVILLE 3435-854336	6,803	0	0	0	169	6,972	WM	7,255	1.0406	549358	KANSAS
33500	MAITLAND MO MNTNC 863	0	0	0	17,561	0	17,561	WM	18,273	1.0405	530231	MISSOURI
33500	MAITLAND 3440-854336	56,055	0	0	0	268	56,323	WM	58,492	1.0385	549364	MISSOURI
33550	LINEVILLE 3445-854336	41,688	0	0	0	199	41,887	WM	43,517	1.0389	549382	IOWA
33600	BIRMINGHAM 3450-854336	45,068	0	0	0	260	45,328	WM	47,084	1.0387	549402	IOWA
36200	NEW WINDSOR 3620-854336	16,219	0	0	0	7	16,226	WM	16,867	1.0395	549420	ILLINOIS
36210	SANDWICH 3621-854336	6,203	0	0	0	320	6,523	WM	6,764	1.0369	549438	ILLINOIS
36220	ST JOHN 3622-854336	990	0	0	11,882	712	13,584	MI	14,409	1.0607	549512	INDIANA
36230	BRIDGMAN 3623-854336	40,018	0	0	0	969	40,987	MI	44,133	1.0768	549526	MICHIGAN
36240	HAMILTON 3624-854336	25,388	0	0	0	773	26,161	MI	27,902	1.0665	549550	MICHIGAN
36250	JOLIET 3626-854336	261	0	0	0	180	441	MI	462	1.0476	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	13	13	MI	13	1.0000	530076	INDIANA
36300	LAGRANGE IN OPERATIONS 856	0	0	22	15,697	0	15,719	MI	16,881	1.0739	530077	INDIANA
36310	DEFIANCE 3631-854336	0	0	283	0	290	573	EM	616	1.0750	549212	OHIO
36700	LAGRANGE 3630-854336	44,444	0	0	0	0	44,444	MI	47,825	1.0761	549544	INDIANA
38200	WOODSTOCK 3820-854336	29,174	0	13	0	1,105	30,292	WI	31,482	1.0393	549448	ILLINOIS
38203	GOODMAN DOMESTIC	0	0	0	0	35	35	WI	38	1.0857	540103	WISCONSIN

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

SEPTEMBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	21,488	0	0	0	49	21,537	WI	10,581	0.4913	549496	WISCONSIN
38230	JANESVILLE 3823-854336	0	0	0	0	1	1	WI	1	1.0000	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	2,011	0	0	0	135	2,146	WI	2,231	1.0396	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	13	0	0	0	17	30	WI	31	1.0333	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	333	333	WI	345	1.0360	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	5	5	WI	5	1.0000	530035	WISCONSIN
38610	STEVENS POINT COMP 854	1,031	0	0	0	672	1,703	WI	1,778	1.0440	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	2	2	WI	2	1.0000	530011	WISCONSIN
TOTAL NON-STORAGE		1,139,935	0	318	49,402	10,147	1,199,802		1,255,365	1.0463		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

SEPTEMBER, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	1,330	0	0	0	0	0	0	0	0	0	1,330	MI	1,421	1.0684	549576
42200	WOOLFOLK MASTER FUEL	0	352	0	0	0	0	0	0	0	0	352	MI	373	1.0597	540099
42210	LOREED 2721-819336	0	79	0	0	0	0	0	0	0	0	79	ST	84	1.0633	540021
42260	LINCOLN 2726-819336	1,928	0	0	0	0	0	0	0	0	0	1,928	MI	2,053	1.0648	549592
42310	SOUTH CHESTER 2731-819336	20,213	0	0	0	0	0	0	0	0	0	20,213	ST	21,027	1.0403	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	3,407	0	0	0	0	3,407	ST	3,621	1.0628	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	5	0	0	5	ST	5	1.0000	530006
42723	GOODWELL 2723-819336	0	1	0	0	0	0	0	0	0	0	1	ST	1	1.0000	549650
42729	MUTTONVILLE 2729-819336	5,514	0	0	0	0	0	0	0	0	0	5,514	ST	5,610	1.0174	549588
42732	CHARLTON 2732-819336	14,733	77	0	0	0	0	0	0	0	0	14,810	ST	15,395	1.0395	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	3	0	0	3	ST	3	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	32	0	0	0	0	0	32	ST	34	1.0625	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,234	0	0	0	0	1,234	ST	1,320	1.0697	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,302	0	0	0	0	3,302	ST	3,519	1.0657	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	483	0	0	483	ST	514	1.0642	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	3,122	0	0	0	0	3,122	ST	3,253	1.0420	530188
42767	CHESTER MI 42767 AUX 818	0	213	0	0	0	0	0	0	0	0	213	ST	220	1.0329	530222
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,590	0	0	0	0	4,590	ST	4,773	1.0399	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,682	0	0	0	0	4,682	MI	4,995	1.0669	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,963	0	0	0	0	1,963	ST	2,094	1.0667	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,342	0	0	0	0	1,342	ST	1,403	1.0455	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	16,461	0	0	0	0	16,461	ST	17,629	1.0710	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	114	0	0	114	ST	122	1.0702	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,933	0	0	0	0	3,933	ST	4,208	1.0699	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	187	0	0	187	ST	200	1.0695	530127
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,913	0	0	0	0	2,913	ST	3,026	1.0388	530204
TOTAL STORAGE		43,718	722	0	0	32	46,949	0	792	0	0	92,213		96,903	1.0509	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

OCTOBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	JENA DOMESTIC FUEL	0	0	0	0	867	867	EM	869	1.0023	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	564	564	EM	567	1.0053	540115	LOUISIANA
	COLLIERVILLE	12,168	0	0	0	0	12,168	EM	12,998	1.0682	540118	TENNESSEE
	COLLIERVILLE AUX 859	0	0	0	0	27	27	EM	28	1.0370	530251	TENNESSEE
28210	PATTERSON 2321-854336	57,732	0	0	0	495	58,227	EG	61,223	1.0515	549006	LOUISIANA
28230	EUNICE 2323-854336	84,412	0	0	0	0	84,412	EG	94,310	1.1173	549018	LOUISIANA
28300	JENA 2330-854336	95,976	0	0	0	0	95,976	EM	102,277	1.0657	549030	LOUISIANA
28400	DELHI 2340-854336	75,628	0	19	0	0	75,647	EM	80,602	1.0655	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	63,812	0	0	0	342	64,154	EM	68,367	1.0657	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	71,229	0	0	0	2	71,231	EM	76,075	1.0680	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	74,348	0	0	0	320	74,668	EM	79,741	1.0679	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	75,338	0	0	0	410	75,748	EM	80,879	1.0677	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	64,852	0	0	0	116	64,968	EM	69,384	1.0680	549134	KENTUCKY
29400	CELESTINE 3141-854336	72,303	0	0	0	0	72,303	EM	77,214	1.0679	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	638	638	EM	681	1.0674	530019	INDIANA
29440	SHELBYVILLE 3144-854336	40,019	0	0	0	1,258	41,277	EM	44,107	1.0686	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	371	371	EM	395	1.0647	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	19,194	0	0	0	5	19,199	EM	20,450	1.0652	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	37	37	EM	39	1.0541	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	5	5	WG	5	1.0000	549254	TEXAS
32550	WEATHERFORD 2538-755336	1,747	0	0	0	136	1,883	WG	1,915	1.0170	540063	OKLAHOMA
32560	TRANSOK 2539-755336	0	0	0	0	12	12	WG	12	1.0000	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	100	100	WG	102	1.0200	549270	OKLAHOMA
32700	MEADE 2622-854336	344	0	0	0	395	739	WG	757	1.0244	549278	KANSAS
33300	GREENSBURG 2626-854336	30,814	0	0	0	0	30,814	WG	32,234	1.0461	549296	KANSAS
33310	BUTTERMILK 2627-854336	3,280	0	0	0	0	3,280	WG	3,424	1.0439	549274	KANSAS
33350	STATION ALDEN 3425-854336	6,901	0	0	0	4	6,905	WM	7,263	1.0518	549314	KANSAS
33400	ENTERPRISE 3430-854336	33,597	0	0	0	30	33,627	WM	35,338	1.0509	549334	KANSAS
33450	HAVENSVILLE 3435-854336	0	0	0	0	359	359	WM	379	1.0557	549358	KANSAS
33500	MAITLAND 3440-854336	38,795	0	0	0	208	39,003	WM	41,002	1.0513	549364	MISSOURI
33550	LINEVILLE 3445-854336	14,855	0	0	0	950	15,805	WM	16,591	1.0497	549382	IOWA
33600	BIRMINGHAM 3450-854336	36,293	0	0	0	601	36,894	WM	38,793	1.0515	549402	IOWA
36210	SANDWICH 3621-854336	5,071	0	0	0	0	5,071	WM	5,318	1.0487	549438	ILLINOIS
36220	ST JOHN 3622-854336	4,624	0	1,195	0	1,209	7,028	MI	7,551	1.0744	549512	INDIANA
36230	BRIDGEMAN MI MNTNC 863	0	0	0	0	0	0	MI	0	1.0000	530232	MICHIGAN
36230	BRIDGMAN 3623-854336	39,270	0	0	0	1,554	40,824	MI	43,926	1.0760	549526	MICHIGAN
36240	HAMILTON 3624-854336	7,530	0	0	48,239	2,078	57,847	MI	62,121	1.0739	549550	MICHIGAN
36250	JOLIET 3626-854336	8,826	0	0	0	72	8,898	MI	9,502	1.0679	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	209	209	MI	224	1.0718	530076	INDIANA
36300	LAGRANGE IN OPERATIONS 856	0	0	336	0	0	336	MI	361	1.0744	530077	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	1,115	1,516	2,631	EM	2,826	1.0741	549212	OHIO
36700	LAGRANGE 3630-854336	71,671	0	0	0	0	71,671	MI	77,110	1.0759	549544	INDIANA
38200	WOODSTOCK 3820-854336	55,863	0	0	0	2,594	58,457	WI	62,135	1.0629	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	4,567	0	0	0	21	4,588	WI	4,706	1.0257	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	168	168	WI	176	1.0476	540103	WISCONSIN
38220	KEWASKUM 3822-854336	17,141	0	0	0	0	17,141	WI	15,184	0.8858	549496	WISCONSIN
38230	JANESVILLE 3823-854336	285	0	0	0	4	289	WI	311	1.0761	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	1,117	0	0	1,574	131	2,822	WI	2,935	1.0400	549476	WISCONSIN

**ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM**

OCTOBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38260	WEYAUWEGA 3826-854336	8,092	0	0	0	406	8,498	WI	8,862	1.0428	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	20,483	0	0	0	1,123	21,606	WI	22,136	1.0245	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	78	78	WI	83	1.0641	530035	WISCONSIN
38610	STEVENS POINT COMP 854	7,882	0	0	0	1,517	9,399	WI	9,750	1.0373	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	72	72	WI	73	1.0139	530011	WISCONSIN
TOTAL NON-STORAGE		1,226,059	0	1,550	50,928	21,004	1,299,541		1,383,311	1.0645		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

OCTOBER, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	10,940	0	0	0	0	0	0	0	0	0	10,940	MI	11,717	1.0710	549576
42200	WOOLFOLK MASTER FUEL	0	738	0	429	0	0	0	0	0	0	1,167	MI	1,242	1.0643	540099
42210	LOREED 2721-819336	0	219	0	0	0	0	0	0	0	0	219	ST	234	1.0685	540021
42260	LINCOLN 2726-819336	12,778	0	0	0	0	0	0	0	0	0	12,778	MI	13,615	1.0655	549592
42310	SOUTH CHESTER 2731-819336	2,697	0	0	0	0	0	0	0	0	0	2,697	ST	2,802	1.0389	540051
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	24	0	0	24	ST	25	1.0417	530006
42722	WINFIELD 2722-819336	0	33	0	0	0	0	0	0	0	0	33	ST	34	1.0303	549570
42723	GOODWELL 2723-819336	0	64	0	0	0	0	0	0	0	0	64	ST	67	1.0469	549650
42729	MUTTONVILLE 2729-819336	7,431	0	0	0	0	0	0	0	0	0	7,431	ST	7,525	1.0126	549588
42732	CHARLTON 2732-819336	6,877	129	0	0	0	0	0	0	0	0	7,006	ST	7,280	1.0391	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	10	0	0	10	ST	10	1.0000	530149
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	511	0	0	511	ST	542	1.0607	530185
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	0	0	0	0	0	0	ST	0	1.0000	530187
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	0	0	0	0	0	0	ST	0	1.0000	530188
42767	CHESTER MI 42767 AUX 818	0	82	0	0	0	0	0	0	0	0	82	ST	85	1.0366	530222
42786	LOREED MI SF WELLS 816	0	0	0	0	0	7	0	0	0	0	7	ST	7	1.0000	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	126	0	0	126	ST	134	1.0635	530092
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	410	0	0	410	ST	436	1.0634	530127
42900	COLD SPRINGS 1 AUX 818	0	451	0	0	0	0	0	0	0	0	451	ST	446	0.9889	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	0	0	0	0	0	0	ST	0	1.0000	530204
TOTAL STORAGE		40,723	1,716	0	429	0	7	0	1,081	0	0	43,956		46,201	1.0511	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

NOVEMBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	JENA DOMESTIC APU FUEL	0	0	0	0	4	4	EM	4	1.0000	540115	LOUISIANA
	COLLIERVILLE	155	0	0	0	0	155	EM	166	1.0710	540118	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	898	898	EM	903	1.0056	540114	LOUISIANA
28210	PATTERSON 2321-854336	35,192	0	0	0	445	35,637	EG	37,192	1.0436	549006	LOUISIANA
28230	EUNICE 2323-854336	84,694	0	0	0	0	84,694	EG	97,100	1.1465	549018	LOUISIANA
28300	JENA 2330-854336	94,572	0	0	0	307	94,879	EM	101,125	1.0658	549030	LOUISIANA
28400	DELHI 2340-854336	67,753	0	0	0	5,004	72,757	EM	77,527	1.0656	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	60,432	0	0	0	715	61,147	EM	65,174	1.0659	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	52,452	0	0	0	5	52,457	EM	56,036	1.0682	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	80,529	0	0	0	0	80,529	EM	86,024	1.0682	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	63,734	0	0	0	1,063	64,797	EM	69,155	1.0673	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	47,148	0	0	0	958	48,106	EM	51,398	1.0684	549134	KENTUCKY
29400	CELESTINE 3141-854336	61,373	0	0	0	0	61,373	EM	65,626	1.0693	549152	INDIANA
29440	SHELBYVILLE 3144-854336	33,905	0	0	0	19	33,924	EM	36,242	1.0683	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	379	379	EM	407	1.0739	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	15,254	0	0	0	40	15,294	EM	16,374	1.0706	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	44	44	EM	47	1.0682	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	26	26	WG	25	0.9615	549254	TEXAS
32400	E G HILL 2620-854336	0	0	0	0	630	630	WG	607	0.9635	540011	TEXAS
32550	WEATHERFORD 2538-755336	33	0	0	0	108	141	WG	143	1.0142	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,084	0	0	0	29	2,113	WG	2,207	1.0445	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	171	171	WG	175	1.0234	549270	OKLAHOMA
32700	MEADE 2622-854336	0	0	0	0	447	447	WG	458	1.0246	549278	KANSAS
33300	GREENSBURG 2626-854336	36,830	0	0	0	0	36,830	WG	38,300	1.0399	549296	KANSAS
33350	STATION ALDEN 3425-854336	29,373	0	0	0	0	29,373	WM	30,642	1.0432	549314	KANSAS
33400	ENTERPRISE 3430-854336	31,591	0	0	0	0	31,591	WM	32,934	1.0425	549334	KANSAS
33450	HAVENSVILLE 3435-854336	2,298	0	0	0	0	2,298	WM	2,405	1.0466	549358	KANSAS
33500	MAITLAND 3440-854336	43,922	0	0	0	29	43,951	WM	45,820	1.0425	549364	MISSOURI
33550	LINEVILLE 3445-854336	20,728	0	0	0	362	21,090	WM	21,983	1.0423	549382	IOWA
33600	BIRMINGHAM 3450-854336	41,401	0	0	0	802	42,203	WM	43,976	1.0420	549402	IOWA
36200	NEW WINDSOR 3620-854336	4,891	0	0	0	503	5,394	WM	5,622	1.0423	549420	ILLINOIS
36210	SANDWICH 3621-854336	732	0	0	0	0	732	WM	757	1.0342	549438	ILLINOIS
36220	ST JOHN 3622-854336	12,592	0	2,254	0	1,789	16,635	MI	17,520	1.0532	549512	INDIANA
36230	BRIDGMAN 3623-854336	14,844	0	0	0	1,592	16,436	MI	17,692	1.0764	549526	MICHIGAN
36240	HAMILTON 3624-854336	30,162	0	0	0	1,734	31,896	MI	33,921	1.0635	549550	MICHIGAN
36250	JOLIET 3626-854336	1,665	0	0	0	0	1,665	MI	1,737	1.0432	549508	ILLINOIS
36310	DEFIANCE 3631-854336	0	0	0	0	1,903	1,903	EM	2,043	1.0736	549212	OHIO
36700	LAGRANGE 3630-854336	25,112	0	0	0	0	25,112	MI	27,009	1.0755	549544	INDIANA
38200	WOODSTOCK 3820-854336	52,216	0	0	0	2,847	55,063	WI	57,493	1.0441	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	6,817	0	0	0	0	6,817	WI	7,047	1.0337	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	187	187	WI	190	1.0160	540103	WISCONSIN
38220	KEWASKUM 3822-854336	22,712	0	0	0	0	22,712	WI	12,188	0.5366	549496	WISCONSIN
38230	JANESVILLE 3823-854336	0	0	0	0	211	211	WI	228	1.0806	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	3,880	0	0	0	477	4,357	WI	4,530	1.0397	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	12,723	0	0	0	0	12,723	WI	13,205	1.0379	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	24,509	0	0	0	0	24,509	WI	25,319	1.0330	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	214	214	WI	221	1.0327	530035	WISCONSIN
38610	STEVENS POINT COMP 854	1,062	0	0	0	5,077	6,139	WI	6,371	1.0378	530140	WISCONSIN

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM

NOVEMBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	TOTAL NON-STORAGE	1,119,370	0	2,254	0	29,019	1,150,643		1,213,268	1.0544		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

NOVEMBER, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	15,768	0	0	0	0	0	0	0	0	0	15,768	MI	16,732	1.0611	549576
42210	LOREED 2721-819336	6	0	0	0	0	0	0	0	0	0	6	ST	6	1.0000	540021
42260	LINCOLN 2726-819336	2,072	0	0	0	0	0	0	0	0	0	2,072	MI	2,189	1.0565	549592
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,670	0	0	0	0	4,670	ST	4,959	1.0619	530004
42723	GOODWELL 2723-819336	26	0	0	0	0	0	0	0	0	0	26	ST	28	1.0769	549650
42729	MUTTONVILLE 2729-819336	2,746	0	0	0	0	0	0	0	0	0	2,746	ST	2,781	1.0127	549588
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,310	0	0	0	0	1,310	ST	1,396	1.0656	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,159	0	0	0	0	3,159	ST	3,297	1.0437	530187
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,670	0	0	0	0	2,670	ST	2,763	1.0348	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,017	0	0	0	0	4,017	ST	4,153	1.0339	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,594	0	0	0	0	4,594	MI	4,869	1.0599	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,982	0	0	0	0	1,982	ST	2,100	1.0595	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,476	0	0	0	0	1,476	ST	1,537	1.0413	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	16,296	0	0	0	0	16,296	ST	17,338	1.0639	530091
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,819	0	0	0	0	3,819	ST	4,044	1.0589	530126
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,808	0	0	0	0	2,808	ST	2,934	1.0449	530204
TOTAL STORAGE		20,618	0	0	0	0	46,801	0	0	0	0	67,419		71,126	1.0550	

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

DECEMBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	JENA DOMESTIC APU FUEL	0	0	0	0	4	4	EM	4	1.0000	540115	LOUISIANA
	COLLIERVILLE	9,988	0	0	0	0	9,988	EM	10,705	1.0718	540118	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	1,120	1,120	EM	1,126	1.0054	540114	LOUISIANA
28210	PATTERSON 2321-854336	55,523	0	0	0	304	55,827	EG	58,213	1.0427	549006	LOUISIANA
28230	EUNICE 2323-854336	34,456	0	0	0	0	34,456	EG	38,627	1.1211	549018	LOUISIANA
28300	JENA 2330-854336	85,604	0	0	0	29	85,633	EM	91,451	1.0679	549030	LOUISIANA
28400	DELHI 2340-854336	29,790	0	0	0	26	29,816	EM	32,203	1.0801	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	62,333	0	0	0	871	63,204	EM	67,473	1.0675	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	10,247	0	0	0	10	10,257	EM	10,999	1.0723	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C	83,847	0	0	0	2,086	85,933	EM	91,977	1.0703	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	43,931	0	0	0	911	44,842	EM	47,951	1.0693	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	53,326	0	0	0	895	54,221	EM	58,051	1.0706	549134	KENTUCKY
29400	CELESTINE 3141-854336	59,363	0	0	0	1,580	60,943	EM	65,302	1.0715	549152	INDIANA
29440	SHELBYVILLE 3144-854336	50,674	0	0	0	1,306	51,980	EM	55,727	1.0721	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	473	473	EM	505	1.0677	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	0	0	0	0	76	76	EM	81	1.0658	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	67	67	EM	71	1.0597	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	0	0	39	39	WG	39	1.0000	549254	TEXAS
32400	E G HILL 2620-854336	0	0	0	0	946	946	WG	962	1.0169	540011	TEXAS
32550	WEATHERFORD 2538-755336	25	0	0	0	82	107	WG	108	1.0093	540063	OKLAHOMA
32560	TRANSOK 2539-755336	3,157	0	0	0	6	3,163	WG	3,308	1.0458	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	242	242	WG	250	1.0331	549270	OKLAHOMA
32700	MEADE 2622-854336	4,898	0	0	0	874	5,772	WG	6,046	1.0475	549278	KANSAS
33300	GREENSBURG 2626-854336	43,179	0	0	0	0	43,179	WG	44,797	1.0375	549296	KANSAS
33350	STATION ALDEN 3425-854336	11,352	0	0	0	35	11,387	WM	11,833	1.0392	549314	KANSAS
33400	ENTERPRISE 3430-854336	36,107	0	0	0	6	36,113	WM	37,531	1.0393	549334	KANSAS
33450	HAVENSVILLE 3435-854336	17	0	0	0	1,346	1,363	WM	1,413	1.0367	549358	KANSAS
33500	MAITLAND 3440-854336	48,183	0	0	0	53	48,236	WM	50,143	1.0395	549364	MISSOURI
33550	LINEVILLE 3445-854336	7,098	0	0	0	0	7,098	WM	7,409	1.0438	549382	IOWA
33600	BIRMINGHAM 3450-854336	40,633	0	0	0	1,166	41,799	WM	43,439	1.0392	549402	IOWA
36200	NEW WINDSOR 3620-854336	0	0	0	0	1,665	1,665	WM	1,734	1.0414	549420	ILLINOIS
36210	SANDWICH 3621-854336	2,065	0	0	0	0	2,065	WM	2,148	1.0402	549438	ILLINOIS
36220	ST JOHN 3622-854336	13,624	0	8,767	0	2,053	24,444	MI	25,833	1.0568	549512	INDIANA
36230	BRIDGMAN 3623-854336	17,165	0	0	0	325	17,490	MI	18,820	1.0760	549526	MICHIGAN
36240	HAMILTON 3624-854336	12,741	0	0	0	3,057	15,798	MI	16,766	1.0613	549550	MICHIGAN
36250	JOLIET 3626-854336	4,950	0	0	0	0	4,950	MI	5,176	1.0457	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	921	921	MI	988	1.0727	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	2,430	2,430	EM	2,612	1.0749	549212	OHIO
36700	LAGRANGE 3630-854336	11,876	0	0	0	0	11,876	MI	12,764	1.0748	549544	INDIANA
38200	WOODSTOCK 3820-854336	67,463	0	0	0	4,562	72,025	WI	75,040	1.0419	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	21,359	0	0	0	57	21,416	WI	22,220	1.0375	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	252	252	WI	261	1.0357	540103	WISCONSIN
38220	KEWASKUM 3822-854336	23,947	0	0	0	0	23,947	WI	16,111	0.6728	549496	WISCONSIN
38230	JANESVILLE 3823-854336	3,381	0	0	0	524	3,905	WI	4,055	1.0384	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	4,011	0	0	0	705	4,716	WI	4,893	1.0375	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	5,175	0	0	0	0	5,175	WI	5,372	1.0381	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	51,557	0	0	0	2,395	53,952	WI	55,981	1.0376	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	179	179	WI	185	1.0335	530035	WISCONSIN

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 VAS - VOLUME ALLOCATION SYSTEM

DECEMBER, 2020

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38610	STEVENS POINT COMP 854	1,751	0	0	0	9,062	10,813	WI	11,226	1.0382	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	228	228	WI	235	1.0307	530011	WISCONSIN
	TOTAL NON-STORAGE	1,014,796	0	8,767	0	42,968	1,066,531		1,120,164	1.0503		

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
VAS - VOLUME ALLOCATION SYSTEM**

DECEMBER, 2020

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	34,778	1,518	0	0	0	0	0	0	0	0	36,296	MI	38,728	1.0670	549576
42210	LOREED 2721-819336	1,480	0	0	0	0	38	0	0	0	0	1,518	ST	1,620	1.0672	540021
42310	SOUTH CHESTER 2731-819336	14	0	0	0	0	0	0	0	0	0	14	ST	15	1.0714	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,401	0	31	0	0	4,432	ST	4,714	1.0636	530004
42722	WINFIELD 2722-819336	3,910	0	0	0	0	0	0	12	0	0	3,922	ST	4,182	1.0663	549570
42732	CHARLTON 2732-819336	17	0	0	0	0	0	0	0	0	0	17	ST	17	1.0000	549622
42761	WINFIELD MI SF WELLS 816	0	29	0	0	0	1,210	0	0	0	0	1,239	ST	1,321	1.0662	530148
42763	GOODWELL MI SF WELLS 816	0	90	0	0	0	2,775	0	1,089	0	0	3,954	ST	4,123	1.0427	530187
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,334	0	0	0	0	2,334	ST	2,418	1.0360	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,471	0	0	0	0	3,471	ST	3,589	1.0340	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,127	0	0	0	0	4,127	MI	4,394	1.0647	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,988	0	0	0	0	1,988	ST	2,117	1.0649	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,473	0	0	0	0	1,473	ST	1,533	1.0407	530105
42786	LOREED MI SF WELLS 816	0	993	0	0	44	14,007	0	203	0	0	15,247	ST	16,030	1.0514	530091
42787	REED CITY MI SF WELLS 816	0	0	0	0	2,878	3,290	0	628	0	0	6,796	ST	7,212	1.0612	530126
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,574	0	0	0	0	2,574	ST	2,702	1.0497	530204
TOTAL STORAGE		40,199	2,630	0	0	2,922	41,688	0	1,963	0	0	89,402		94,715	1.0594	

Prepared by: Bernadette Baisden
 Measurement Services Department

December-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of May 2020 Close

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	
E.008948	530134 - Shelbyville	281		299						
E.012018	530134 - Shelbyville	132		140						

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	413	439	\$0.00
	413	439	

0

Measurement Services Department

January-20

ANR PIPELINE COMPANY

USE OF GAS DETAIL - WORK ORDERS

VOLUMES IN MSCF AT 14.73 PSIA

As of June 2020 Close

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	<u>0</u>	<u>0</u>	<u>\$0.00</u>
	0	0	

Prepared by: Bernadette Baisden
 Measurement Services Department

February-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of June 2020 Close

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	<u>0</u>	<u>0</u>	<u>\$0.00</u>
	0	0	

Prepared by: Bernadette Baisden
 Measurement Services Department

March-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of September 2020 Close

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	<u>0</u>	<u>0</u>	<u>\$0.00</u>
	0	0	

Prepared by: Bernadette Baisden
 Measurement Services Department

April-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of September 2020 Close

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	
E.016979	530020 - Celestine	2206		2,362						
E.016979	530209 - Celestine	434		464						

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	2640	2826	\$0.00
	2,640	2,826	

Measurement Services Department

May-20

**ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of September 2020**

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline			NEW	
					Cash out rate	\$	FERC #	PSID	PSID
E.016977	530209 - Celestine	1722		1,844					

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW	
								psid	PSID

Work Order Total	1,722	1,844	\$0.00
	1,722	1,844	

Prepared by: Bernadette Baisden
 Measurement Services Department

June-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	
E.016977	530209 - Celestine	475		508						
E.015297	530135 - Shelbyville	34		36						
E.015297	530020 - Celestine	20		21						

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	FERC #	NEW			COMMENTS
							psid	PSID	PSID	

Work Order Total	529	565	\$0.00
	529	565	

Prepared by: Bernadette Baisden
 Measurement Services Department

July-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	
E. 017334	530020 - Celestine	57		58						
E.014716	530100 - Mooreland MNTNC 863	393		426						
E.015297	530135 - Shelbyville MNTNC 863	2,988		3,189						
E.015297	50020 - Celestine	36		38						

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	3474	3711	\$0.00
	3,474	3,711	

Prepared by: Bernadette Baisden
 Measurement Services Department

August-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	
E. 017334	530020 - Celestine	13		13						
E.017436	530237 - Sulphur Springs	12796		13,741						
E.014559	530232 - Bridgman	11,168		12,050						
E.015297	530020 - Celestine	1,420		1,523						

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	FERC #	NEW			COMMENTS
							psid	PSID	PSID	

Work Order Total	<u>25397</u>	<u>27327</u>	<u>\$0.00</u>
	25,397	27,327	

Prepared by: Bernadette Baisden
 Measurement Services Department

September-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	
E. 014716	530100 - Mooreland	19		20						Capital
E. 015297	530135 - Shelbyville	11		11						Capital
E. 015630	530020 - Celestine	59		59						Expense
E. 019858	530020 - Celestine	2,356		2,516						Expense
E. 020220	530020 - Celestine	20,310		21,762						Expense

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	22755	24368	\$0.00
	22,755	24,368	

Total Work Order Amount : 33 dth

Prepared by: Bernadette Baisden
 Measurement Services Department

October-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		FERC #	PSID	NEW PSID
					Cash out rate	\$			
E.014559	530232 - Bridgman	43769		47,116	\$2.301	\$108,423.34			
WO 42416190	530134 - Shelbyville	17		18	\$2.301	\$41.42			
E.017334	530020 - Celestine	62		62	\$2.301	\$142.67			
E.015297	530020 - Celestine	16		16	\$2.301	\$36.82			
E. 015630	530136 - Shelbyville	148	expense	158	\$2.301	\$363.59			
E. 015630	530135 - Shelbyville	75	expense	75	\$2.301	\$172.59			

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	FERC #	psid	NEW PSID

Work Order Total	44087	47445	\$109,180.43
	44,087	47,445	

Total Workorder : 47,212 Dth

Prepared by: Bernadette Baisden
 Measurement Services Department

November-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	0	0	\$0.00
	0	0	

Prepared by: Bernadette Baisden
 Measurement Services Department

December-20
ANR PIPELINE COMPANY
USE OF GAS DETAIL - WORK ORDERS
VOLUMES IN MSCF AT 14.73 PSIA
As of December 2020

Work Order #	off cug ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S	ANR Mainline		NEW			COMMENTS
					Cash out rate	\$	FERC #	PSID	PSID	

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S	Cash out rate	\$	FERC #	NEW		COMMENTS
								psid	PSID	

Work Order Total	<u>0</u>	<u>0</u>	<u>\$0.00</u>
	0	0	

TAB 2

**ANR PIPELINE COMPANY
FUEL MATRIX
COMPANY USE OF GAS
FOR THE YEAR ENDED DECEMBER 31, 2020**

		<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	Total 2020
<u>GAS USED FOR COMPRESSOR ENGINE FUEL</u>														
STORAGE	819	81,733	90,726	55,954	86,399	113,222	62,544	53,180	55,876	43,718	40,723	20,618	40,199	744,892
TRANSMISSION	854	1,415,343	1,430,353	1,404,098	1,444,462	1,302,644	1,166,324	1,205,953	1,212,341	1,139,935	1,226,059	1,119,370	1,014,796	15,081,678
TOTAL GAS USED FOR COMPRESSOR FUEL		<u>1,497,076</u>	<u>1,521,079</u>	<u>1,460,052</u>	<u>1,530,861</u>	<u>1,415,866</u>	<u>1,228,868</u>	<u>1,259,133</u>	<u>1,268,217</u>	<u>1,183,653</u>	<u>1,266,782</u>	<u>1,139,988</u>	<u>1,054,995</u>	<u>15,826,570</u>
<u>OTHER COMPANY USE OF GAS</u>														
<u>OTHER UNDERGROUND STORAGE</u>														
WELLS OPER	816	39,004	35,251	35,205	38,048	42,817	43,851	44,774	45,266	46,949	7	46,801	41,688	459,661
STOR LINE OPER	817	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER COMP OPER	818	4,837	1,746	2,297	2,621	2,294	3,844	1,580	1,175	722	1,716	0	2,630	25,462
DEHYDRATION	821	11,920	4,146	1,239	123	230	4	0	52	32	0	0	2,922	20,668
EXTRACT PLANT	824	0	0	0	0	0	0	0	0	0	0	0	0	0
RENTS	826	4,352	1,615	1,871	1,349	773	535	394	463	792	1,081	0	1,963	15,188
WELL REHAB	832	0	0	4,713	0	0	0	0	0	0	0	0	0	4,713
MAINTENANCE	833	0	0	0	0	2,406	0	0	0	0	429	0	0	2,835
SUBTOTAL		<u>60,113</u>	<u>42,758</u>	<u>45,325</u>	<u>42,141</u>	<u>48,520</u>	<u>48,234</u>	<u>46,748</u>	<u>46,956</u>	<u>48,495</u>	<u>3,233</u>	<u>46,801</u>	<u>49,203</u>	<u>528,527</u>
<u>OTHER TRANSMISSION</u>														
MAINS OPER	856	2,368	1,859	15,605	8,462	7,179	1,356	248	48,905	318	1,550	2,254	8,767	98,871
OTHER EXPENSES	859	76,293	54,140	48,451	38,505	24,188	13,526	13,854	9,495	10,147	21,004	29,019	42,968	381,590
MAINTENANCE	863	34,081	15,820	91,220	0	25,232	14,195	17,808	49,019	49,402	50,928	0	0	347,705
SUBTOTAL		<u>112,742</u>	<u>71,819</u>	<u>155,276</u>	<u>46,967</u>	<u>56,599</u>	<u>29,077</u>	<u>31,910</u>	<u>107,419</u>	<u>59,867</u>	<u>73,482</u>	<u>31,273</u>	<u>51,735</u>	<u>828,166</u>
TOTAL OTHER COMPANY USE OF GAS		<u>172,855</u>	<u>114,577</u>	<u>200,601</u>	<u>89,108</u>	<u>105,119</u>	<u>77,311</u>	<u>78,658</u>	<u>154,375</u>	<u>108,362</u>	<u>76,715</u>	<u>78,074</u>	<u>100,938</u>	<u>1,356,693</u>
TOTAL PER CUG-1 REPORTS O&M		<u>1,669,931</u>	<u>1,635,656</u>	<u>1,660,653</u>	<u>1,619,969</u>	<u>1,520,985</u>	<u>1,306,179</u>	<u>1,337,791</u>	<u>1,422,592</u>	<u>1,292,015</u>	<u>1,343,497</u>	<u>1,218,062</u>	<u>1,155,933</u>	<u>17,183,263</u>
WORK ORDERS		0	285	133	2,691	1,756	518	3,498	24,575	29	44,948	0	1,522	79,955
TOTAL COMPANY USE OF GAS		<u>1,669,931</u>	<u>1,635,941</u>	<u>1,660,786</u>	<u>1,622,660</u>	<u>1,522,741</u>	<u>1,306,697</u>	<u>1,341,289</u>	<u>1,447,167</u>	<u>1,292,044</u>	<u>1,388,445</u>	<u>1,218,062</u>	<u>1,157,455</u>	<u>17,263,218</u>

* Measurement adjustments to Fuel volumes relating to activity in the Prior Year are included in with January 2018 volumes.

Mcfs	1,669,931	1,635,656	1,660,653	1,619,969	1,520,985	1,306,179	1,337,791	1,422,592	1,292,015	1,343,497	1,218,062	1,155,933	17,183,263
Dths	1,755,984	1,717,796	1,733,370	1,699,874	1,593,679	1,372,285	1,402,732	1,491,861	1,352,268	1,429,512	1,284,394	1,214,879	18,048,634
Btu	1.0515	1.0502	1.0438	1.0493	1.0478	1.0506	1.0485	1.0487	1.0466	1.0640	1.0545	1.0510	1.0504

**ANR PIPELINE COMPANY
SUMMARY OF 2020 TRANSPORTER'S USE
FOR THE YEAR ENDED DECEMBER 31, 2020**

Line No.	Description	2020 Mcf
I. <u>Total Gas Used For Compressor Fuel</u>		
1	Total Gas Used For Compressor Engine Fuel at Transmission Compressor Stations	15,081,678
2	Total Gas Used For Compressor Engine Fuel at Storage Compressor Stations	<u>744,892</u>
3	Total Gas Used For Compressor Engine Fuel at Compressor Stations	15,826,570
II. <u>Company Use of Gas in Transporter's Use Matrix</u>		
4	A. Total Gas Used for Compressor Engine Fuel from Part 1 Above	15,826,570
<u>B. Other Company Use of Gas (From CUG-1 Report)</u>		
5	Gas Used in Field Operations	<u>Account No.</u> 753 0
6	Gas Used in Other Compressor Operations	755 0
7		818 <u>25,462</u>
8	Sub-Total (Lines 6 - 7)	25,462
9	Gas Used in Other Dehydration Operations	859 381,590
10		821 <u>20,668</u>
11	Sub-Total (lines 9 - 10)	402,258
12	Gas Used in Maintenance of Mains	764 0
13		833 2,835
14		863 <u>347,705</u>
15	Sub-Total (lines 12 - 14)	350,540
16	Gas Used For Maintenance Operations	856 98,871
17	Gas Used For Wells Operations	816 459,661
18	Gas Used For Storage Line Operations	817 0
19	Gas Used in Extraction Plant Operations	824 0
20	Gas Used For Rent	826 15,188
21	Gas Used For Well Rehab	832 <u>4,713</u>
22	Total Other Company Use Of Gas (Lines 5, 8, 11, 15, and 16-21)	1,356,693
23	Work Orders	79,955
24	Other Adjustments	<u>0</u>
25	Total Company Use of Gas (Lines 4, 22, 23, and 24)	17,263,218
26	Mcf to Dth Conversion (Mcf * 1.050)	18,126,379
27	Total A/C 858 and Storage Fuel Paid to Others	1,725,686
28	Total Lost and Unaccounted For Gas	<u>3,567,165</u>
29	Total Transporter's Use	<u><u>23,419,230</u></u>

**ANR PIPELINE COMPANY
FUEL RETAINED BY RATE ROUTE
SEGMENT CODES**

<u>SEGMENT PER SYSTEM REPORT</u>	=	<u>SEGMENT PER SYSTEM REPORT</u>
ME2	=	ML2
ME3	=	ML3
MI7	=	ML7
WI7	=	ML7
MW6	=	ML6
MW5	=	ML5
HI	=	SE
SE 1	=	SE
SE 2	=	SE
SE 3	=	SE
SE 4	=	SE
SW 1	=	SW
SW 2	=	SW
SW3	=	SW
SW4	=	SW
ML0	=	ML7

ANR PIPELINE COMPANY
Transporter's Actual Fuel Usage
Volume Reported in MCF
2020

	SOUTHEAST AREA	SOUTHWEST AREA	MAINLINE TRANSMISSION			ANR P/L STORAGE AREA	TOTAL
			SE LEG	SW LEG	NORTHERN		
January	140560	135915	472542	405669	515245	0	1669931
February	127737	129746	581741	359180	437252	0	1635656
March	133512	129020	564597	431540	401984	0	1660653
April	124332	117728	568510	403174	314281	91944	1619969
May	128383	95801	597997	228611	371190	99003	1520985
June	141666	79551	531160	163023	305828	84951	1306179
July	153509	81650	551589	189913	284414	76716	1337791
August	130977	86845	629246	257421	242899	75204	1422592
September	131324	71769	545136	254140	205725	83921	1292015
October	142639	36833	672474	137664	334816	19071	1343497
November	120331	40358	588646	176632	292095	0	1218062
December	90283	53448	500987	149726	361489	0	1155933
Total	1565253	1058664	6804625	3156693	4067218	530810	17183263
April - December	1163444	663983	5185745	1960304	2712737	530810	12217023

TAB 3

**REVISED
DECEMBER 2019**

Measurement Services Department
December-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of June 2020 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
#		819	818	817	833	821	816	824	826	832	841	TOTAL
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,872	0	83	0	0	4,955
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,213	0	0	0	0	2,213
540021	LOREED, MI COMP ST	1,599	769	0	0	2,390	0	0	0	0	0	4,758
540023	LOREED, MI SF	N/A	0	0	0	0	15,950	0	350	0	0	16,300
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	6,299	0	0	0	0	0	0	0	0	0	6,299
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	0	0	0	0	2,431	0	0	0	0	2,431
549570	WINFIELD, MI COMP	2,229	86	0	0	0	0	0	0	0	0	2,315
549572	WINFIELD, MI SF	N/A	0	0	0	79	1,355	0	17	0	0	1,451
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	29,700	1,239	0	0	159	0	0	0	0	0	31,098
549588	MUTTONVILLE, MI FL	986	0	0	0	0	0	0	0	0	0	986
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,482	0	0	0	0	1,482
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,320	0	0	0	0	4,320
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	6,292	0	0	0	0	0	0	0	0	0	6,292
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	4,014	0	0	0	0	4,014
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	1,969	3,962	0	722	0	0	6,653
549650	GOODWELL, MI COMP	0	249	0	0	0	0	0	0	0	0	249
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	7,021	0	7,021
549654	GOODWELL, MI SF	N/A	0	0	0	11	3,193	0	1,025	0	0	4,229
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,460	0	0	0	0	2,460
	Subtotal - Storage	47,105	2,343	0	0	4,608	46,252	0	2,197	7,021	0	109,526

Measurement Services Department
December-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of June 2020 Close

NEW		30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	
PSID		FUEL	STATION	OPERA	MAINT	GAS				WELL		MCF
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
		819	818	817	833	821	816	824	826	832	841	TOTAL
28	WOOLFOLK, MI COMP	27,544	1,155	0	0	148	0	0	0	0	0	28,847
142	LOREED, MI COMP ST	1,480	716	0	0	2,222	0	0	0	0	0	4,418
30	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0
22	CHESTER, MI COMP	6,098	0	0	0	0	0	0	0	0	0	6,098
122	AUSTIN, MI SF	0	0	0	0	0	4,533	0	78	0	0	4,611
32	WINFIELD, MI COMP	2,087	81	0	0	0	0	0	0	0	0	2,168
29	GOODWELL, MI COMP	0	233	0	0	0	0	0	0	0	0	233
31	MUTTONVILLE, MI FL	975	0	0	0	0	0	0	0	0	0	975
21	CHARLTON, MI FL	6,095	0	0	0	0	0	0	0	0	0	6,095
138	WINFIELD, MI SF	0	0	0	0	74	1,269	0	16	0	0	1,359
137	GOODWELL, MI SF	0	0	0	0	11	2,985	0	958	0	0	3,954
125	CHESTER, MI SF	0	0	0	0	0	2,354	0	0	0	0	2,354
124	CHARLTON, MI SF	0	0	0	0	0	3,886	0	0	0	0	3,886
141	LINCOLN, MI SF	0	0	0	0	0	4,042	0	0	0	0	4,042
140	FREEMAN, MI SF	0	0	0	0	0	2,071	0	0	0	0	2,071
143	MUTTONVILLE, MI SF	0	0	0	0	0	1,430	0	0	0	0	1,430
142	LOREED, MI SF	0	0	0	0	0	14,824	0	326	0	0	15,150
144	REED CITY, MI SF	0	0	0	0	1,825	3,672	0	670	0	0	6,167
122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	6,568	0	6,568
	CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
75	COLD SPRINGS 1 SF	0	0	0	0	0	2,332	0	0	0	0	2,332
	Subtotal - Storage	44,279	2,185	0	0	4,280	43,398	0	2,048	6,568	0	102,758

Measurement Services Department
1-Dec-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

CMS #	As of June 2020 Close LOCATION	FUEL	OTHER	PLO	PL M	DEHY	DTHM'S
		859	859	856	863	859	VOLUME TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	111	111
540011	E G HILL, TX COMP STA	37,761	486	0	0	0	38,247
540015	EDEN SECT, WI	N/A	0	0	0	183	183
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	29,640	0	0	0	0	29,640
NEW	STEVENS POINT BOILER UTILITY AUX 854		11,922	0	0	0	11,922
NEW	STEVENS POINT HEATER UTILITY AUX 854		1	0	0	0	1
NEW	STEVENS POINT COMP AUX 854		15	0	0	0	15
530250	STEVENS POINT MNTNC 863					0	0
540061	TRANSOK OK FC/CUSTER	2,652	23	0	0	0	2,675
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	21	84	0	0	0	105
540064	BROWNSVILLE MASTER FUEL	96,812	0	0	0	0	96,812
	BROWNSVILLE DOMESTIC FUEL METER		1,363				1,363
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	46,043	0	0	0	0	46,043
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	50,967	0	0	0	0	50,967
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	3,443	0	0	0	0	3,443
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	39,910	309	0	0	0	40,219
549018	EUNICE, LA COMP STA	91,328	30	0	0	0	91,358
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	101,884	593	0	0	0	102,477
	JENA DOMESTIC FUEL		898				898
	JENA DOMESTIC APU FUEL		30				30
549046	DELHI, LA COMP STA	60,020	19	0	0	0	60,039
549064	GREENVILLE, MS COMP	N/A	553	0	0	0	553
549066	GREENVILLE SECT, AR	N/A	0	0	22	0	22
549082	SARDIS, MS COMP STA/	N/A	641	0	0	0	641
549098	BROWNSVILLE, TN COMP	N/A	0	0	0	0	0
549116	COTTAGE GROVE, TN STA	N/A	904	0	0	0	904
	COLLIERVILLE DOMESTIC FUEL GAS		139				139
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		0				0
549134	MADISONVILLE, KY COMP	46,730	1,267	0	0	0	47,997
549152	CELESTINE, IN COMP ST	54,190	1,867	0	0	0	56,057
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	6,677	2,313	0	0	0	8,990
549190	SULPHUR SPRINGS, IN C	15,059	68	0	0	0	15,127
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	455	0	0	0	455
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	46	0	0	0	46
549212	DEFIANCE, OH COMP ST	1,224	2,824	0	0	0	4,048
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	45	45
549270	MOORELAND, OK COMP	0	112	0	0	0	112
549274	BUTTERMILK, KS STA	25,431	0	0	0	0	25,431
549278	MEADE KS CS	21,306	240	0	0	0	21,546
549296	GREENSBURG, KS STA	49,300	0	0	18,708	0	68,008
549314	ALDEN, KS COMP STA/S	51,762	10	0	0	0	51,772
549334	ENTERPRISE, KS COMP	51,159	8	0	0	0	51,167
549358	HAVENSVILLE, KS COMP	47,911	1,269	0	0	0	49,180
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	63,073	127	0	0	0	63,200
549382	LINEVILLE, IA COMP STA	48,552	884	0	0	0	49,436
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	55,419	1,422	0	0	0	56,841
549420	NEW WINDSOR, IL COMP	30,785	1,138	0	0	0	31,923
549438	SANDWICH, IL COMP ST	47,033	643	0	0	0	47,676
549448	WOODSTOCK, IL COMP	65,695	4,102	123	0	0	69,920
549472	JANESVILLE, WI COMP S	7,338	269	0	0	0	7,607
549476	MARSHFIELD, WI COMP	89	989	0	0	0	1,078
549488	WEYAUWEGA, WI COMP	7,028	367	0	0	0	7,395
549492	MOUNTAIN, WI COMP ST	60,486	1,687	0	0	0	62,173
549496	KEWASKUM, WI COMP S	13,976	0	0	0	0	13,976
549508	JOLIET, IL COMP STA	6,284	490	0	0	0	6,774
549512	ST JOHN, IN COMP STA/	10,303	2,347	10,380	0	0	23,030
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	45,899	2,120	0	0	0	48,019
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	29,347	531	0	0	0	29,878
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	37,728	3,108	0	0	0	40,836
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	37,378	351	0	0	0	37,729
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	LINEVILLE IA OPER 856			0			0
	Subtotal - Non-Storage	1,497,643	49,064	10,503	18,730	339	1,576,279

Total Storage Fuel 109,526
Total Fuel Burned 1,685,805

Measurement Services Department

December-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA

NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PLO	16 PL M	18,19 DEHY	MCF VOLUME TOTAL
154	OFFSHORE-LATERAL LINES	0	0	0	0	0	0
153	OFFSHORE - WEST CAM	0	0	0	0	0	0
154	OFFSHORE-	0	0	0	0	0	0
119	GRAND CHENIER, LA COM	0	0	0	0	0	0
5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
4	GRAND CHENIER, LA COM	0	0	0	0	0	0
121	OFFSHORE GR CHENIER	0	0	0	0	0	0
120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
2	PATTERSON, LA COMPR	38,566	0	0	0	0	38,566
3	PATTERSON, LA COMPR	0	307	0	0	0	307
7	EUNICE, LA COMPR STA	88,831	30	0	0	0	88,861
8	JENA, LA COMPR STA	96,179	560	0	0	0	96,739
	JENA DOMESTIC FUEL		852				852
	JENA DOMESTIC APU FUEL		30				30
9	DELHI, LA COMPR STA	56,649	18	0	0	0	56,667
145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
113	PATTERSON SECT, LA O	0	0	0	0	0	0
112	PATTERSON SECT, LA O	0	0	0	0	0	0
152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
134	JENA SECT, LA (TRANS)	0	0	0	0	0	0
146	GREENVILLE SECT, AR	0	0	0	21	0	21
11	GREENVILLE, MS COMPR	0	524	0	0	0	524
11	GREENVILLE, MS BLDG A	48,095	0	0	0	0	48,095
11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
11	GREENVILLE VGR FUEL	0	0	0	0	0	0
10	SARDIS, MS COMPR STA	0	600	0	0	0	600
10	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
10	SARDIS DOM FUEL	0	0	0	0	0	0
12	BROWNSVILLE MASTER FUEL	92,855	0	0	0	0	92,855
12	BROWNSVILLE, TN COMPR	0	0	0	0	0	0
	BROWNSVILLE DOMESTIC FUEL METER		1,257				1,257
	BROWNSVILLE APU FUEL		0				0
13	COTTAGE GROVE EFM C-1	43,095	0	0	0	0	43,095
13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
13	COTTAGE GROVE, TN STA	0	850	0	0	0	850
	COTTAGE GROVE SECT, KY	0	0	0	0	0	0
	COLLIERVILLE DOMESTIC FUEL GAS		126				126
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		0				0
15	MADISONVILLE, KY COMP	43,193	1,190	0	0	0	44,383
17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
130	CELESTINE SECT, KY	0	0	0	0	0	0
14	CELESTINE, IN COMPR ST	50,720	1,754	0	0	0	52,474
16	SHELBYVILLE, IN COMPR	6,253	2,169	0	0	0	8,422
20	SULPHUR SPRINGS, IN C	14,062	64	0	0	0	14,126
20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER)		423				423
	Sulphur Springs		0				0
19	PORTLAND, IN COMPR ST	0	43	0	0	0	43
35	GAGEBY, TX FIELD COMP	0	0	0	0	45	45
34	EG HILL, TX COMPR STA	36,814	476	0	0	0	37,290
34	E G HILL, ENGINE #4	3,365	0	0	0	0	3,365
	ELK CITY SECT, OK	0	0	0	0	0	0
33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	21	82	0	0	0	103
69	TRANSOK OK FC/CUSTER	2,581	23	0	0	0	2,604
36	MOORELAND, OK COMPR	0	111	0	0	0	111
40	MEADE KS CS	20,343	231	0	0	0	20,574
39	GREENSBURG, KS STA	47,358	0	0	17,954	0	65,312
38	BUTTERMILK, KS STA	24,436	0	0	0	0	24,436
37	ALDEN, KS COMPR STA/S	49,643	10	0	0	0	49,653
1	ENTERPRISE, KS COMPR -	49,071	0	0	0	0	49,071
1	ENTERPRISE, KS COMPR - eng #9 only combined		8				8
46	HAVENSVILLE, KS COMPR	45,955	1,222	0	0	0	47,177
156	HAVENSVILLE SECT MO	0	0	0	0	0	0
48	MAITLAND, MO COMPR ST	60,489	127	0	0	0	60,616
155	LINEVILLE SECT MO	0	0	0	0	0	0
47	LINEVILLE, IA COMPR STA	46,559	857	0	0	0	47,416
49	BIRMINGHAM, IA COMPR	53,153	1,369	0	0	0	54,522
51	NEW WINDSOR, IL COMPR	29,527	1,094	0	0	0	30,621
52	SANDWICH, IL COMPR ST	44,985	620	0	0	0	45,605
27	ST JOHN, IN COMPR STA/	9,876	2,206	9,747	0	0	21,829
25	BRIDGMAN, MI COMPR ST	42,680	1,976	0	0	0	44,656
166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
24	HAMILTON, MI COMP ST	35,044	2,896	0	0	0	37,940
50	JOLIET, IL COMPR STA	6,006	471	0	0	0	6,477
26	LAGRANGE, IN COMPR ST	27,264	494	0	0	0	27,758
26	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0
26	LAGRANGE APU FUEL	0	0	0	0	0	0
18	DEFIANCE, OH COMPR ST	1,138	2,630	0	0	0	3,768
133	ST. JOHN SECT, IL	0	0	0	0	0	0
151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
135	LAGRANGE SECT, MI	0	0	0	0	0	0
	DEFIANCE, MI	0	0	0	0	0	0
53	WOODSTOCK, IL COMPR	62,817	3,935	118	0	0	66,870
45	KEWASKUM, WI COMPR S	13,419	0	0	0	0	13,419
44	JANESVILLE, WI COMPR S	7,021	257	0	0	0	7,278
41	MARSHFIELD, WI COMPR	85	953	0	0	0	1,038
43	WEYAUWEGA, WI COMPR	6,753	355	0	0	0	7,108
42	MOUNTAIN, WI COMPR ST	58,202	1,623	0	0	0	59,825
118	EDEN SECT, WI	0	0	0	0	177	177
111	STEVENS POINT SECT, W	0	0	0	0	0	0
	STEVENS POINT COMPRESSOR	28,487	0	0	0	0	28,487
201	STEVENS POINT BOILER UTILITY AUX 854		11,461				11,461
201	STEVENS POINT HEATER UTILITY AUX 854		1				1
201	STEVENS POINT COMP AUX 854		15				15
	STEVENS POINT MCTNC 863		0				0
	SPRING PRAIRIE SECT, W	0	0	0	0	0	0
129	BONDUEL SECT, WI	0	0	0	0	108	108
60	GOODMAN COMPRESSOR STATION	35,957	341	0	0	0	36,298
128	VERMILLION 397 OTHER	0	0	0	0	0	0
	LINEVILLE, IA OPER 856						0
	Subtotal - Non-Storage	1,427,547	46,641	9,865	17,975	330	1,502,343
							Total Storage Fuel 102,758
							Total Fuel Burned 1,605,101

DECEMBER 2019

Measurement Services Department
December-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of December 2019 Close

CMS #	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
		819	OTHER 818	PL 817	PLT 833	DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	MNTNC 832	CNG 841	VOLUME TOTAL
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,872	0	0	0	0	4,872
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,213	0	0	0	0	2,213
540021	LOREED, MI COMP ST	1,599	66	0	0	0	0	0	0	0	0	1,665
540023	LOREED, MI SF	N/A	0	0	0	0	15,725	0	0	0	0	15,725
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	6,299	0	0	0	0	0	0	0	0	0	6,299
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	0	0	0	0	2,431	0	0	0	0	2,431
549570	WINFIELD, MI COMP	2,229	0	0	0	0	0	0	0	0	0	2,229
549572	WINFIELD, MI SF	N/A	0	0	0	0	1,355	0	0	0	0	1,355
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	29,700	0	0	0	0	0	0	0	0	0	29,700
549588	MUTTONVILLE, MI FL	986	0	0	0	0	0	0	0	0	0	986
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,482	0	0	0	0	1,482
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,320	0	0	0	0	4,320
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	6,292	0	0	0	0	0	0	0	0	0	6,292
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	4,014	0	0	0	0	4,014
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	3,962	0	0	0	0	3,962
549650	GOODWELL, MI COMP	0	0	0	0	0	0	0	0	0	0	0
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	7,021	0	7,021
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,193	0	0	0	0	3,193
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,460	0	0	0	0	2,460
	Subtotal - Storage	47,105	66	0	0	0	46,027	0	0	7,021	0	100,219

Measurement Services Department
December-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of December 2019 Close

NEW	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF
PSID		FUEL	STATION	OPERA	MAINT	GAS				WELL		
		819	OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
		819	818	817	833	821	816	824	826	832	841	TOTAL
28	WOOLFOLK, MI COMP	27,544	0	0	0	0	0	0	0	0	0	27,544
142	LOREED, MI COMP ST	1,480	62	0	0	0	0	0	0	0	0	1,542
30	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0
22	CHESTER, MI COMP	6,098	0	0	0	0	0	0	0	0	0	6,098
122	AUSTIN, MI SF	0	0	0	0	0	4,533	0	0	0	0	4,533
32	WINFIELD, MI COMP	2,087	0	0	0	0	0	0	0	0	0	2,087
29	GOODWELL, MI COMP	0	0	0	0	0	0	0	0	0	0	0
31	MUTTONVILLE, MI FL	975	0	0	0	0	0	0	0	0	0	975
21	CHARLTON, MI FLF	6,095	0	0	0	0	0	0	0	0	0	6,095
138	WINFIELD, MI SF	0	0	0	0	0	1,269	0	0	0	0	1,269
137	GOODWELL, MI SF	0	0	0	0	0	2,985	0	0	0	0	2,985
125	CHESTER, MI SF	0	0	0	0	0	2,354	0	0	0	0	2,354
124	CHARLTON, MI SF	0	0	0	0	0	3,886	0	0	0	0	3,886
141	LINCOLN, MI SF	0	0	0	0	0	4,042	0	0	0	0	4,042
140	FREEMAN, MI SF	0	0	0	0	0	2,071	0	0	0	0	2,071
143	MUTTONVILLE, MI SF	0	0	0	0	0	1,430	0	0	0	0	1,430
142	LOREED, MI SF	0	0	0	0	0	14,615	0	0	0	0	14,615
144	REED CITY, MI SF	0	0	0	0	0	3,672	0	0	0	0	3,672
122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	6,568	0	6,568
	CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
75	COLD SPRINGS 1 SF	0	0	0	0	0	2,332	0	0	0	0	2,332
	Subtotal - Storage	44,279	62	0	0	0	43,189	0	0	6,568	0	94,098

Measurement Services Department
1-Dec-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

CMS #	LOCATION	As of December 2019 Close					DTHM'S VOLUME TOTAL
		FUEL	OTHER	PLO	PL M	DEHY	
		859	859	856	863	859	
540005	BONDUEL SECT, WI	N/A	0	0	0	111	111
540011	E G HILL, TX COMP STA	37,761	486	0	0	0	38,247
540015	EDEN SECT, WI	N/A	0	0	0	183	183
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	29,640	0	0	0	0	29,640
NEW	STEVENS POINT BOILER UTILITY AUX 854		11,922	0	0	0	11,922
NEW	STEVENS POINT HEATER UTILITY AUX 854		1	0	0	0	1
NEW	STEVENS POINT COMP AUX 854		10	0	0	0	10
530250	STEVENS POINT MNTNC 863					0	0
540061	TRANSOK OK FC/CUSTER	2,652	23	0	0	0	2,675
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	21	84	0	0	0	105
540064	BROWNSVILLE MASTER FUEL	96,812	0	0	0	0	96,812
	BROWNSVILLE DOMESTIC FUEL METER		1,363				1,363
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	46,043	0	0	0	0	46,043
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	50,967	0	0	0	0	50,967
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	3,443	0	0	0	0	3,443
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	39,910	309	0	0	0	40,219
549018	EUNICE, LA COMP STA	91,328	30	0	0	0	91,358
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	101,884	593	0	0	0	102,477
	JENA DOMESTIC FUEL		898				898
	JENA DOMESTIC APU FUEL		30				30
549046	DELHI, LA COMP STA	60,020	19	0	0	0	60,039
549064	GREENVILLE, MS COMP	N/A	553	0	0	0	553
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	641	0	0	0	641
549098	BROWNSVILLE, TN COMP	N/A	0	0	0	0	0
549116	COTTAGE GROVE, TN STA	N/A	904	0	0	0	904
	COLLIERVILLE DOMESTIC FUEL GAS		139				139
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		0				0
549134	MADISONVILLE, KY COMP	46,730	1,267	0	0	0	47,997
549152	CELESTINE, IN COMP ST	54,190	1,769	0	0	0	55,959
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	6,677	2,753	0	0	0	9,430
549190	SULPHUR SPRINGS, IN C	15,059	68	0	0	0	15,127
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	455	0	0	0	455
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	46	0	0	0	46
549212	DEFIANCE, OH COMP ST	1,224	2,824	0	0	0	4,048
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	45	45
549270	MOORELAND, OK COMP	0	112	0	0	0	112
549274	BUTTERMILK, KS STA	25,431	0	0	0	0	25,431
549278	MEADE KS CS	21,306	240	0	0	0	21,546
549296	GREENSBURG, KS STA	49,300	0	0	18,708	0	68,008
549314	ALDEN, KS COMP STA/S	51,762	10	0	0	0	51,772
549334	ENTERPRISE, KS COMP	51,159	0	0	0	0	51,159
549358	HAVENSVILLE, KS COMP	47,911	1,269	0	0	0	49,180
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	63,073	127	0	0	0	63,200
549382	LINEVILLE, IA COMP STA	48,552	0	0	0	0	48,552
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	55,419	1,422	0	0	0	56,841
549420	NEW WINDSOR, IL COMP	30,785	1,138	0	0	0	31,923
549438	SANDWICH, IL COMP ST	47,033	643	0	0	0	47,676
549448	WOODSTOCK, IL COMP	65,695	4,102	0	0	0	69,797
549472	JANESVILLE, WI COMP S	7,338	269	0	0	0	7,607
549476	MARSHFIELD, WI COMP	89	989	0	0	0	1,078
549488	WEYAUWEGA, WI COMP	7,028	0	0	0	0	7,028
549492	MOUNTAIN, WI COMP ST	60,486	1,687	0	0	0	62,173
549496	KEWASKUM, WI COMP S	13,976	0	0	0	0	13,976
549508	JOLIET, IL COMP STA	6,284	490	0	0	0	6,774
549512	ST JOHN, IN COMP STA/	10,303	2,347	10,380	0	0	23,030
	ST JOHN SECT, IL	0	0	0	0	0	0
	ST JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	45,899	2,120	0	0	0	48,019
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	29,347	531	0	0	0	29,878
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	37,728	3,108	0	0	0	40,836
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE-	N/A	0	0	0	0	0
0	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
0	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	37,378	351	0	0	0	37,729
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	LINEVILLE IA OPER 856						0
	Subtotal - Non-Storage	1,497,643	48,142	10,380	18,708	339	1,575,212

Total Storage Fuel 100,219
Total Fuel Burned 1,675,431

Measurement Services Department

December-19

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA

NEW PSID	LOCATION	10	11,12,13,14,15	17	16	18,19	MCF
		FUEL	OTHER	PL O	PL M	DEHY	VOLUME
As of December 2019 Close		854	859	856	863	859	TOTAL
154	OFFSHORE-LATERAL LINES	0	0	0	0	0	0
153	OFFSHORE - WEST CAM	0	0	0	0	0	0
154	OFFSHORE-	0	0	0	0	0	0
119	GRAND CHENIER, LA COM	0	0	0	0	0	0
5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
4	GRAND CHENIER, LA COM	0	0	0	0	0	0
121	OFFSHORE GR CHENIER	0	0	0	0	0	0
120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
2	PATTERSON, LA COMPR	38,566	0	0	0	0	38,566
3	PATTERSON, LA COMPR	0	307	0	0	0	307
7	EUNICE, LA COMPR STA	88,831	30	0	0	0	88,861
8	JENA, LA COMPR STA	96,179	560	0	0	0	96,739
	JENA DOMESTIC FUEL		852				852
	JENA DOMESTIC APU FUEL		30				30
9	DELHI, LA COMPR STA	56,649	18	0	0	0	56,667
145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
113	PATTERSON SECT, LA O	0	0	0	0	0	0
112	PATTERSON SECT, LA O	0	0	0	0	0	0
152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
134	JENA SECT, LA (TRANS)	0	0	0	0	0	0
146	GREENVILLE SECT, AR	0	0	0	0	0	0
11	GREENVILLE, MS COMPR	0	524	0	0	0	524
11	GREENVILLE, MS BLDG A	48,095	0	0	0	0	48,095
11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
11	GREENVILLE VGR FUEL	0	0	0	0	0	0
10	SARDIS, MS COMPR STA	0	600	0	0	0	600
10	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
10	SARDIS DOM FUEL	0	0	0	0	0	0
12	BROWNSVILLE MASTER FUEL	92,855	0	0	0	0	92,855
12	BROWNSVILLE, TN COMPR	0	0	0	0	0	0
	BROWNSVILLE DOMESTIC FUEL METER		1,257				1,257
	BROWNSVILLE APU FUEL		0				0
13	COTTAGE GROVE EFM C-1	43,095	0	0	0	0	43,095
13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
13	COTTAGE GROVE, TN STA	0	850	0	0	0	850
	COTTAGE GROVE SECT, KY	0	0	0	0	0	0
	COLLIERVILLE DOMESTIC FUEL GAS		126				126
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		0				0
15	MADISONVILLE, KY COMP	43,193	1,190	0	0	0	44,383
17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
130	CELESTINE SECT, KY	0	0	0	0	0	0
14	CELESTINE, IN COMPR ST	50,720	1,660	0	0	0	52,380
16	SHELBYVILLE, IN COMPR	6,253	2,582	0	0	0	8,835
20	SULPHUR SPRINGS, IN C	14,062	64	0	0	0	14,126
20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER)		423				423
	Sulphur Springs		0				0
19	PORTLAND, IN COMPR ST	0	43	0	0	0	43
35	GAGEBY, TX FIELD COMP	0	0	0	0	45	45
34	EG HILL, TX COMPR STA	36,814	476	0	0	0	37,290
34	E G HILL, ENGINE #4	3,365	0	0	0	0	3,365
	ELK CITY SECT, OK	0	0	0	0	0	0
33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	21	82	0	0	0	103
69	TRANSOK OK FC/CUSTER	2,581	23	0	0	0	2,604
36	MOORELAND, OK COMPR	0	111	0	0	0	111
40	MEADE KS CS	20,343	231	0	0	0	20,574
39	GREENSBURG, KS STA	47,358	0	0	17,954	0	65,312
38	BUTTERMILK, KS STA	24,436	0	0	0	0	24,436
37	ALDEN, KS COMPR STA/S	49,643	10	0	0	0	49,653
1	ENTERPRISE, KS COMPR -	49,071	0	0	0	0	49,071
1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0
46	HAVENSVILLE, KS COMPR	45,955	1,222	0	0	0	47,177
156	HAVENSVILLE SECT MO	0	0	0	0	0	0
48	MAITLAND, MO COMPR ST	60,489	127	0	0	0	60,616
155	LINEVILLE SECT MO	0	0	0	0	0	0
47	LINEVILLE, IA COMPR STA	46,559	0	0	0	0	46,559
49	BIRMINGHAM, IA COMPR	53,153	1,369	0	0	0	54,522
51	NEW WINDSOR, IL COMPR	29,527	1,094	0	0	0	30,621
52	SANDWICH, IL COMPR ST	44,985	620	0	0	0	45,605
27	ST JOHN, IN COMPR STA/	9,876	2,206	9,747	0	0	21,829
25	BRIDGMAN, MI COMPR ST	42,680	1,976	0	0	0	44,656
166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
24	HAMILTON, MI COMP ST	35,044	2,896	0	0	0	37,940
50	JOLIET, IL COMPR STA	6,006	471	0	0	0	6,477
26	LAGRANGE, IN COMPR ST	27,264	494	0	0	0	27,758
26	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0
26	LAGRANGE APU FUEL	0	0	0	0	0	0
18	DEFIANCE, OH COMPR ST	1,138	2,630	0	0	0	3,768
133	ST. JOHN SECT, IL	0	0	0	0	0	0
151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
135	LAGRANGE SECT, MI	0	0	0	0	0	0
	DEFIANCE, MI	0	0	0	0	0	0
53	WOODSTOCK, IL COMPR	62,817	3,935	0	0	0	66,752
45	KEWASKUM, WI COMPR S	13,419	0	0	0	0	13,419
44	JANESVILLE, WI COMPR S	7,021	257	0	0	0	7,278
41	MARSHFIELD, WI COMPR	85	953	0	0	0	1,038
43	WEYAUWEGA, WI COMPR	6,753	0	0	0	0	6,753
42	MOUNTAIN, WI COMPR ST	58,202	1,623	0	0	0	59,825
118	EDEN SECT, WI	0	0	0	0	177	177
111	STEVENS POINT SECT, W	0	0	0	0	0	0
	STEVENS POINT COMPRESSOR	28,487	0	0	0	0	28,487
201	STEVENS POINT BOILER UTILITY AUX 854		11,461				11,461
201	STEVENS POINT HEATER UTILITY AUX 854		1				1
201	STEVENS POINT COMP AUX 854		10				10
	STEVENS POINT MCTNC 863		0				0
	SPRING PRAIRIE SECT, W	0	0	0	0	0	0
129	BONDUEL SECT, WI	0	0	0	0	108	108
60	GOODMAN COMPRESSOR STATION	35,957	341	0	0	0	36,298
128	VERMILLION 397 OTHER	0	0	0	0	0	0
	LINEVILLE, IA OPER 856						0
	Subtotal - Non-Storage	1,427,547	45,735	9,747	17,954	330	1,501,303
							94,098
							1,595,401

Total Storage Fuel
 Total Fuel Burned

**REVISED
NOVEMBER 2019**

Measurement Services Department
November-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of May 2020 Close

PSID	NEW	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF	
			FUEL	STATION	OPERA	MAINT	GAS							
	PSID			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	TOTAL	#
			819	818	817	833	821	816	824	826	832	841		
42200	28	WOOLFOLK, MI COMP	21,485	1,093	0	0	0	0	0	0	0	0	22,578	549576
42210	142	LOREED, MI COMP ST	1,358	1,027	0	0	2,734	0	0	0	0	0	5,119	540021
42260	30	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0	549592
42310	22	CHESTER, MI COMP	4	0	0	47	0	0	0	0	0	0	51	540051
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,155	0	80	0	0	4,235	540003
42722	32	WINFIELD, MI COMP	1,155	129	0	0	0	0	0	0	0	0	1,284	549570
42723	29	GOODWELL, MI COMP	0	156	0	0	0	0	0	0	0	0	156	549650
42729	31	MUTTONVILLE, MI FL	4,138	0	0	0	0	0	0	0	0	0	4,138	549588
42732	21	CHARLTON, MI FLF	451	0	0	0	0	0	0	0	0	0	451	GAYBP
42761	138	WINFIELD, MI SF	0	0	0	0	2,513	1,334	0	26	0	0	3,873	549572
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,139	0	524	0	0	3,663	549654
42767	125	CHESTER, MI SF	0	330	0	0	0	2,899	0	0	0	0	3,229	540055
42768	124	CHARLTON, MI SF	0	0	0	0	0	4,521	0	0	0	0	4,521	549625
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,306	0	0	0	0	4,306	549594
42778	140	FREEMAN, MI SF	0	0	0	0	0	2,093	0	0	0	0	2,093	540019
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,420	0	0	0	0	1,420	549590
42786	142	LOREED, MI SF	0	0	0	0	0	15,988	0	364	0	0	16,352	540023
42787	144	REED CITY, MI SF	0	0	0	0	48	3,825	0	517	0	0	4,390	549634
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0	540001
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0	549574
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0	549652
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0	540053
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0	549624
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0	549596
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0	MLWBP
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0	549590
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0	540025
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0	549632
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,697	0	0	0	0	2,697	530200
		Subtotal - Storage	28,591	2,735	0	47	5,295	46,377	0	1,511	0	0	84,556	

Measurement Services Department
November-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of May 2020 Close

CMS #	LOCATION	FUEL 819	STA OTHER 818	OPERA PL 817	MAINT PLT 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	WELL		DTHM'S VOLUME TOTAL
										MNTNC 832	CNG 841	
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,445	0	85	0	0	4,530
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,243	0	0	0	0	2,243
540021	LOREED, MI COMP ST	1,466	1,107	0	0	2,947	0	0	0	0	0	5,520
540023	LOREED, MI SF	N/A	0	0	0	0	17,235	0	392	0	0	17,627
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	4	0	0	48	0	0	0	0	0	0	52
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	340	0	0	0	2,997	0	0	0	0	3,337
549570	WINFIELD, MI COMP	1,240	138	0	0	0	0	0	0	0	0	1,378
549572	WINFIELD, MI SF	N/A	0	0	0	2,688	1,427	0	27	0	0	4,142
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	23,190	1,174	0	0	0	0	0	0	0	0	24,364
549588	MUTTONVILLE, MI FL	4,190	0	0	0	0	0	0	0	0	0	4,190
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,515	0	0	0	0	1,515
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,616	0	0	0	0	4,616
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	466	0	0	0	0	0	0	0	0	0	466
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	4,674	0	0	0	0	4,674
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	51	4,092	0	553	0	0	4,696
549650	GOODWELL, MI COMP	0	166	0	0	0	0	0	0	0	0	166
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,358	0	560	0	0	3,918
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,839	0	0	0	0	2,839
	Subtotal - Storage	30,556	2,925	0	48	5,686	49,441	0	1,617	0	0	90,273

Measurement Services Department
1-Nov-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

As of May 2020 Close							DTHM'S
CMS #	LOCATION	FUEL	OTHER	PL O	PL M	DEHY	VOLUME TOTAL
		859	859	856	863	859	
540005	BONDUEL SECT, WI	N/A	0	0	0	0	0
540011	E G HILL, TX COMP STA	28,615	248	0	0	0	28,863
540015	EDEN SECT, WI	N/A	0	0	223	0	223
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	14,771	0	0	0	0	14,771
NEW	STEVENS POINT BOILER UTILITY AUX 854		10,099	0	0	0	10,099
NEW	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854		21	0	0	0	21
530250	STEVENS POINT MNTNC 863						0
540061	TRANSOK OK FC/CUSTER	2,679	25	0	0	0	2,704
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	15	1	0	0	0	16
540064	BROWNSVILLE MASTER FUEL	90,573	0	0	0	0	90,573
	BROWNSVILLE DOMESTIC FUEL METER		1,331				1,331
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	64,665	0	0	0	0	64,665
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	13,513	0	0	0	0	13,513
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	40,633	0	0	0	0	40,633
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	602	0	0	0	0	602
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	35,397	509	0	0	0	35,906
549018	EUNICE, LA COMP STA	49,229	0	0	0	0	49,229
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	69,390	350	0	0	0	69,740
	JENA DOMESTIC FUEL		751				751
	JENA DOMESTIC APU FUEL		29				29
549046	DELHI, LA COMP STA	43,701	1,387	0	0	0	45,088
549064	GREENVILLE, MS COMP	N/A	421	0	0	0	421
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	798	0	0	0	798
549098	BROWNSVILLE, TN COMP	N/A	973	0	0	0	973
549116	COTTAGE GROVE, TN STA	N/A	706	0	0	0	706
	COLLIERVILLE DOMESTIC FUEL GAS		139				139
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		2,162				2,162
549134	MADISONVILLE, KY COMP	34,591	1,788	0	0	0	36,379
549152	CELESTINE, IN COMP ST	67,139	1,891	0	0	0	69,030
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	16,631	2,975	0	0	0	19,606
549190	SULPHUR SPRINGS, IN C	10,024	67	0	0	0	10,091
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	313	0	0	0	313
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	52	0	0	0	52
549212	DEFIANCE, OH COMP ST	0	3,072	0	1,314	0	4,386
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	20	20
549270	MOORELAND, OK COMP	0	295	0	0	0	295
549274	BUTTERMILK, KS STA	26,690	0	0	0	0	26,690
549278	MEADE KS CS	19,620	111	0	0	0	19,731
549296	GREENSBURG, KS STA	44,959	0	0	0	0	44,959
549314	ALDEN, KS COMP STA/S	59,123	21	0	0	0	59,144
549334	ENTERPRISE, KS COMP	57,790	0	0	0	0	57,790
549358	HAVENSVILLE, KS COMP	55,588	2,381	0	0	0	57,969
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	71,007	76	0	0	0	71,083
549382	LINEVILLE, IA COMP STA	60,909	580	0	0	0	61,489
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	68,470	1,045	0	0	0	69,515
549420	NEW WINDSOR, IL COMP	36,400	216	0	0	0	36,616
549438	SANDWICH, IL COMP ST	42,748	721	0	0	0	43,469
549448	WOODSTOCK, IL COMP	40,121	2,918	39	0	0	43,078
549472	JANESVILLE, WI COMP S	4,528	77	0	0	0	4,605
549476	MARSHFIELD, WI COMP	1,147	1,095	0	0	0	2,242
549488	WEYAUWEGA, WI COMP	8,174	0	0	0	0	8,174
549492	MOUNTAIN, WI COMP ST	43,240	673	0	0	0	43,913
549496	KEWASKUM, WI COMP S	11,861	0	0	0	0	11,861
549508	JOLIET, IL COMP STA	7,613	615	0	0	0	8,228
549512	ST JOHN, IN COMP STA/	1,158	2,311	3,630	0	0	7,099
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	21,451	2,022	0	0	0	23,473
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	33,205	440	0	0	0	33,645
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	36,755	2,556	0	0	0	39,311
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	17,574	251	0	0	0	17,825
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	LINEVILLE IA OPER 856			0			0
	Subtotal - Non-Storage	1,352,299	48,512	3,669	1,314	243	1,406,037

Total Storage Fuel 90,273
Total Fuel Burned 1,496,310

Measurement Services Department

November-19

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of May 2020 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PLO	16 PLM	18,19 DEHY	MCF VOLUME TOTAL
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	0
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0
27090	154	OFFSHORE-	0	0	0	0	0	0
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
28210	2	PATTERSON, LA COMPR	34,098	0	0	0	0	34,098
28210	3	PATTERSON, LA COMPR	0	506	0	0	0	506
28230	7	EUNICE, LA COMPR STA	47,715	0	0	0	0	47,715
28300	8	JENA, LA COMPR STA	65,072	328	0	0	0	65,400
		JENA DOMESTIC FUEL		704				704
		JENA DOMESTIC APU FUEL		28				28
28400	9	DELHI, LA COMPR STA	40,986	1,299	0	0	0	42,285
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0
29230	11	GREENVILLE, MS COMPR	0	397	0	0	0	397
29230	11	GREENVILLE, MS BLDG A	38,160	0	0	0	0	38,160
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0
29260	10	SARDIS, MS COMPR STA	0	750	0	0	0	750
29260	10	SARDIS MASTER FUEL BLDG A	12,625	0	0	0	0	12,625
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0
29290	12	BROWNSVILLE MASTER FUEL	84,885	0	0	0	0	84,885
29290	12	BROWNSVILLE, TN COMPR	0	893	0	0	0	893
		BROWNSVILLE DOMESTIC FUEL METER		1,245				1,245
		BROWNSVILLE APU FUEL		0				0
29320	13	COTTAGE GROVE EFM C-1	60,726	0	0	0	0	60,726
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
29320	13	COTTAGE GROVE, TN STA	0	664	0	0	0	664
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0
		COLLIERVILLE DOMESTIC FUEL GAS		130				130
		COLLIERVILLE DOMESTIC APU GAS		0				0
		Compressor Collierville		2,030				2,030
29350	15	MADISONVILLE, KY COMP	32,407	1,684	0	0	0	34,091
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
29400	130	CELESTINE SECT KY	0	0	0	0	0	0
29410	14	CELESTINE, IN COMPR ST	62,829	1,773	0	0	0	64,602
29440	16	SHELBYVILLE, IN COMPR	15,568	2,791	0	0	0	18,359
29460	20	SULPHUR SPRINGS, IN C	9,368	63	0	0	0	9,431
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER Sulphur Springs		291				291
29470	19	PORTLAND, IN COMPR ST	0	49	0	0	0	49
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	20	20
32400	34	EG HILL, TX COMPR STA	27,686	242	0	0	0	27,928
32400	34	E G HILL ENGINE #4	592	0	0	0	0	592
32500		ELK CITY SECT, OK	0	0	0	0	0	0
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	14	1	0	0	0	15
32560	59	TRANSOK OK FC/CUSTER	2,608	25	0	0	0	2,633
32600	36	MOORELAND, OK COMPR	0	292	0	0	0	292
32700	40	MEADE KS CS	18,862	107	0	0	0	18,969
33300	39	GREENSBURG, KS STA	42,995	0	0	0	0	42,995
33310	38	BUTTERMILK, KS STA	25,507	0	0	0	0	25,507
33350	37	ALDEN, KS COMPR STA/S	56,374	21	0	0	0	56,395
33400	1	ENTERPRISE, KS COMPR -	55,091	0	0	0	0	55,091
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0
33450	46	HAVENSVILLE, KS COMPR	52,815	2,290	0	0	0	55,105
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0
33500	48	MAITLAND, MO COMPR ST	67,723	75	0	0	0	67,798
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0
33550	47	LINEVILLE, IA COMPR STA	58,066	560	0	0	0	58,626
33600	49	BIRMINGHAM, IA COMPR	65,278	1,005	0	0	0	66,283
36200	51	NEW WINDSOR, IL COMPR	34,732	208	0	0	0	34,940
36210	52	SANDWICH, IL COMPR ST	40,594	690	0	0	0	41,284
36220	27	ST JOHN, IN COMPR STA/	1,095	2,170	3,406	0	0	6,671
36230	25	BRIDGMAN, MI COMPR ST	19,944	1,882	0	0	0	21,826
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
36240	24	HAMILTON, MI COMP ST	34,150	2,379	0	0	0	36,529
36250	50	JOLIET, IL COMPR STA	7,228	588	0	0	0	7,816
36300	26	LAGRANGE, IN COMPR ST	30,874	409	0	0	0	31,283
NEW	26	LAGRANGE DOMESTIC FUEL		0				0
NEW	26	LAGRANGE APU FUEL		0				0
36310	18	DEFIANCE, OH COMPR ST	0	2,858	0	1,226	0	4,084
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0
36740		DEFIANCE, MI	0	0	0	0	0	0
38200	53	WOODSTOCK, IL COMPR	38,124	2,783	38	0	0	40,945
38220	45	KEWASKUM, WI COMPR S	11,370	0	0	0	0	11,370
38230	44	JANESVILLE, WI COMPR S	4,300	73	0	0	0	4,373
38240	41	MARSHFIELD, WI COMPR	1,104	1,048	0	0	0	2,152
38260	43	WEYAUWEGA, WI COMPR	7,865	0	0	0	0	7,865
38270	42	MOUNTAIN, WI COMPR ST	41,813	650	0	0	0	42,463
38600	118	EDEEN SECT, WI	0	0	0	0	214	214
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0
		STEVENS POINT COMPRESSOR	14,236	0	0	0	0	14,236
	201	STEVENS POINT BOILER UTILITY AUX 854		9,732				9,732
	201	STEVENS POINT HEATER UTILITY AUX 854		0				0
	201	STEVENS POINT COMP AUX 854		21				21
		STEVENS POINT MCTNC 863		0				0
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0
38640	129	BONDUEL SECT, WI	0	0	0	0	0	0
38203	60	GOODMAN COMPRESSOR STATION	17,008	246	0	0	0	17,254
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0
		LINEVILLE, IA OPER 856						0
		Subtotal - Non-Storage	1,282,487	45,980	3,444	1,226	234	1,333,350
		Total Storage Fuel						84,556
		Total Fuel Burned						1,417,906

NOVEMBER 2019

Measurement Services Department
November-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of November 2019 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
#		819	818	817	833	821	816	824	826	832	841	TOTAL
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,445	0	0	85	0	4,530
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,243	0	0	0	0	2,243
540021	LOREED, MI COMP ST	1,466	1,107	0	0	2,947	0	0	0	0	0	5,520
540023	LOREED, MI SF	N/A	0	0	0	0	17,235	0	0	392	0	17,627
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	4	0	0	48	0	0	0	0	0	0	52
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	340	0	0	0	2,997	0	0	0	0	3,337
549570	WINFIELD, MI COMP	1,240	138	0	0	0	0	0	0	0	0	1,378
549572	WINFIELD, MI SF	N/A	0	0	0	2,688	1,427	0	0	27	0	4,142
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	23,190	1,174	0	0	0	0	0	0	0	0	24,364
549588	MUTTONVILLE, MI FL	4,190	0	0	0	0	0	0	0	0	0	4,190
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,515	0	0	0	0	1,515
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,616	0	0	0	0	4,616
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	466	0	0	0	0	0	0	0	0	0	466
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	4,674	0	0	0	0	4,674
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	51	4,092	0	0	553	0	4,696
549650	GOODWELL, MI COMP	0	166	0	0	0	0	0	0	0	0	166
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,358	0	0	560	0	3,918
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,839	0	0	0	0	2,839
	Subtotal - Storage	30,556	2,925	0	48	5,686	49,441	0	0	1,617	0	90,273

Measurement Services Department
November-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of November 2019 Close

NEW PSID	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF		STATE
		FUEL	STATION OTHER	OPERA PL	MAINT PLT	GAS DEHY	WELLS	EXTRACT	FARMS	WELL MNTNC	CNG	VOLUME	CMS	
		819	818	817	833	821	816	824	826	832	841	TOTAL	#	
28	WOOLFOLK, MI COMP	21,485	1,093	0	0	0	0	0	0	0	0	22,578	549576	MICHIGAN
142	LOREED, MI COMP ST	1,358	1,027	0	0	2,734	0	0	0	0	0	5,119	540021	MICHIGAN
30	LINCOLN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0	549592	MICHIGAN
22	CHESTER, MI COMP	4	0	0	47	0	0	0	0	0	0	51	540051	MICHIGAN
122	AUSTIN, MI SF	0	0	0	0	0	4,155	0	80	0	0	4,235	540003	MICHIGAN
32	WINFIELD, MI COMP	1,155	129	0	0	0	0	0	0	0	0	1,284	549570	MICHIGAN
29	GOODWELL, MI COMP	0	156	0	0	0	0	0	0	0	0	156	549650	MICHIGAN
31	MUTTONVILLE, MI FL	4,138	0	0	0	0	0	0	0	0	0	4,138	549588	MICHIGAN
21	CHARLTON, MI FLF	451	0	0	0	0	0	0	0	0	0	451	GAYBP	MICHIGAN
138	WINFIELD, MI SF	0	0	0	0	2,513	1,334	0	26	0	0	3,873	549572	MICHIGAN
137	GOODWELL, MI SF	0	0	0	0	0	3,139	0	524	0	0	3,663	549654	MICHIGAN
125	CHESTER, MI SF	0	330	0	0	0	2,899	0	0	0	0	3,229	540055	MICHIGAN
124	CHARLTON, MI SF	0	0	0	0	0	4,521	0	0	0	0	4,521	549625	MICHIGAN
141	LINCOLN, MI SF	0	0	0	0	0	4,306	0	0	0	0	4,306	549594	MICHIGAN
140	FREEMAN, MI SF	0	0	0	0	0	2,093	0	0	0	0	2,093	540019	MICHIGAN
143	MUTTONVILLE, MI SF	0	0	0	0	0	1,420	0	0	0	0	1,420	549590	MICHIGAN
142	LOREED, MI SF	0	0	0	0	0	15,988	0	364	0	0	16,352	540023	MICHIGAN
144	REED CITY, MI SF	0	0	0	0	48	3,825	0	517	0	0	4,390	549634	MICHIGAN
122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0	540001	MICHIGAN
138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0	549574	MICHIGAN
137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0	549652	MICHIGAN
	CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0	540053	MICHIGAN
124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0	549624	MICHIGAN
141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0	549596	MICHIGAN
140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0	MLWBP	MICHIGAN
143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0	549590	MICHIGAN
142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0	540025	MICHIGAN
144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0	549632	MICHIGAN
75	COLD SPRINGS 1 SF	0	0	0	0	0	2,697	0	0	0	0	2,697	530200	MICHIGAN
	Subtotal - Storage	28,591	2,735	0	47	5,295	46,377	0	1,511	0	0	84,556		

Measurement Services Department
1-Nov-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

As of November 2019 Close							DTHM'S
CMS #	LOCATION	FUEL	OTHER	PL O	PL M	DEHY	VOLUME
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	0	0
540011	E G HILL, TX COMP STA	28,615	248	0	0	0	28,863
540015	EDEN SECT, WI	N/A	0	0	223	0	223
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	14,771	0	0	0	0	14,771
NEW	STEVENS POINT BOILER UTILITY AUX 854		10,099	0	0	0	10,099
NEW	STEVENS POINT HEATER UTILITY AUX 854		21	0	0	0	21
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0
530250	STEVENS POINT MNTNC 863						0
540061	TRANSOK OK FC/CLUSTER	2,679	25	0	0	0	2,704
540063	COMPRESSOR WEATHERFORD 2538-755336 (CLUSTER, OK FIELD COMP)	15	1	0	0	0	16
540064	BROWNSVILLE MASTER FUEL	90,573	0	0	0	0	90,573
	BROWNSVILLE DOMESTIC FUEL METER		1,331				1,331
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	64,665	0	0	0	0	64,665
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	13,513	0	0	0	0	13,513
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	40,633	0	0	0	0	40,633
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	602	0	0	0	0	602
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	35,397	509	0	0	0	35,906
549018	EUNICE, LA COMP STA	49,229	0	0	0	0	49,229
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	69,390	350	0	0	0	69,740
	JENA DOMESTIC FUEL		751				751
	JENA DOMESTIC APU FUEL		29				29
549046	DELHI, LA COMP STA	43,701	1,387	0	0	0	45,088
549064	GREENVILLE, MS COMP	N/A	421	0	0	0	421
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	798	0	0	0	798
549098	BROWNSVILLE, TN COMP	N/A	973	0	0	0	973
549116	COTTAGE GROVE, TN STA	N/A	703	0	0	0	703
	COLLIERVILLE DOMESTIC FUEL GAS		139				139
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville	0	2,162				2,162
549134	MADISONVILLE, KY COMP	34,591	1,788	0	0	0	36,379
549152	CELESTINE, IN COMP ST	67,139	1,891	0	0	0	69,030
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	16,631	2,975	0	0	0	19,606
549190	SULPHUR SPRINGS, IN C	10,024	67	0	0	0	10,091
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	313	0	0	0	313
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	52	0	0	0	52
549212	DEFIANCE, OH COMP ST	0	3,072	0	1,314	0	4,386
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	20	20
549270	MOORELAND, OK COMP	0	295	0	0	0	295
549274	BUTTERMILK, KS STA	26,690	0	0	0	0	26,690
549278	MEADE KS CS	19,620	111	0	0	0	19,731
549296	GREENSBURG, KS STA	44,959	0	0	0	0	44,959
549314	ALDEN, KS COMP STA/S	59,123	21	0	0	0	59,144
549334	ENTERPRISE, KS COMP	57,790	0	0	0	0	57,790
549358	HAVENSVILLE, KS COMP	55,588	2,381	0	0	0	57,969
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	71,007	76	0	0	0	71,083
549382	LINEVILLE, IA COMP STA	60,909	580	0	0	0	61,489
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	68,470	1,045	0	0	0	69,515
549420	NEW WINDSOR, IL COMP	36,400	216	0	0	0	36,616
549438	SANDWICH, IL COMP ST	42,748	721	0	0	0	43,469
549448	WOODSTOCK, IL COMP	40,121	2,918	39	0	0	43,078
549472	JANESVILLE, WI COMP S	4,528	77	0	0	0	4,605
549476	MARSHFIELD, WI COMP	1,147	1,095	0	0	0	2,242
549488	WEYAUWEGA, WI COMP	8,174	0	0	0	0	8,174
549492	MOUNTAIN, WI COMP ST	43,240	673	0	0	0	43,913
549496	KEWASKUM, WI COMP S	11,861	0	0	0	0	11,861
549508	JOLIET, IL COMP STA	7,613	615	0	0	0	8,228
549512	ST JOHN, IN COMP STA/	1,158	2,311	3,630	0	0	7,099
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	21,451	2,022	0	0	0	23,473
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	33,205	440	0	0	0	33,645
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	36,755	2,556	0	0	0	39,311
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	17,574	228	0	0	0	17,802
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	LINEVILLE IA OPER 856			0			0
	Subtotal - Non-Storage	1,352,299	48,486	3,669	1,314	243	1,406,011

Total Storage Fuel 90,273
Total Fuel Burned 1,496,284

Measurement Services Department

November-19

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of November 2019 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PL O	16 PL M	18,19 DEHY	MCF VOLUME TOTAL	CMS #
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	0	WC167BP
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0	WC167BP
27090	154	OFFSHORE-	0	0	0	0	0	0	SEBP
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0	549023
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	549026
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0	549022
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0	549025
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0	549024
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	549002
28210	2	PATTERSON, LA COMPR	34,098	0	0	0	0	34,098	549006
28210	3	PATTERSON, LA COMPR	0	506	0	0	0	506	SEBP
28230	7	EUNICE, LA COMPR STA	47,715	0	0	0	0	47,715	549018
28300	8	JENA, LA COMPR STA	65,072	328	0	0	0	65,400	549030
		JENA DOMESTIC FUEL		704				704	
		JENA DOMESTIC APU FUEL		28				28	
28400	9	DELHI, LA COMPR STA	40,986	1,299	0	0	0	42,285	549046
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549021
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549020
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0	540041
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0	540047
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0	540043
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0	MLEBP
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0	549066
29230	11	GREENVILLE, MS COMPR	0	397	0	0	0	397	549064
29230	11	GREENVILLE, MS BLDG A	38,160	0	0	0	0	38,160	540074
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0	540075
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0	540076
29260	10	SARDIS, MS COMPR STA	0	750	0	0	0	750	549082
29260	10	SARDIS MASTER FUEL BLDG A	12,625	0	0	0	0	12,625	540071
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0	540072
29290	12	BROWNSVILLE MASTER FUEL	84,885	0	0	0	0	84,885	540064
29290	12	BROWNSVILLE, TN COMPR	0	893	0	0	0	893	549098
		BROWNSVILLE DOMESTIC FUEL METER		1,245				1,245	
		BROWNSVILLE APU FUEL		0				0	
29320	13	COTTAGE GROVE EFM C-1	60,726	0	0	0	0	60,726	540066
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	540067
29320	13	COTTAGE GROVE, TN STA	0	664	0	0	0	664	549116
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0	MLEBP
		COLLIERVILLE DOMESTIC FUEL GAS		130				130	
		COLLIERVILLE DOMESTIC APU GAS		0				0	
		Compressor Collierville		2,030				2,030	
29350	15	MADISONVILLE, KY COMP	32,407	1,684	0	0	0	34,091	549134
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0	NO METER
29400	130	CELESTINE SECT, KY	0	0	0	0	0	0	549152
29410	14	CELESTINE, IN COMPR ST	62,829	1,773	0	0	0	64,602	549152
29440	16	SHELBYVILLE, IN COMPR	15,568	2,791	0	0	0	18,359	549170
29460	20	SULPHUR SPRINGS, IN C	9,368	63	0	0	0	9,431	549190
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM FUEL METER Sulphur Springs		291				291	540109
29470	19	PORTLAND, IN COMPR ST	0	49	0	0	0	49	549194
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	20	20	549254
32400	34	EG HILL, TX COMPR STA	27,686	242	0	0	0	27,928	540011
32400	34	E G HILL ENGINE #4	592	0	0	0	0	592	540098
32500		ELK CITY SECT, OK	0	0	0	0	0	0	540017
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	14	1	0	0	0	15	540063
32560	59	TRANSOK OK FC/CUSTER	2,608	25	0	0	0	2,633	540061
32600	36	MOORELAND, OK COMPR	0	292	0	0	0	292	549270
32700	40	MEADE KS CS	18,862	107	0	0	0	18,969	549278
33300	39	GREENSBURG, KS STA	42,995	0	0	0	0	42,995	549296
33310	38	BUTTERMILK, KS STA	25,507	0	0	0	0	25,507	549274
33350	37	ALDEN, KS COMPR STA/S	56,374	21	0	0	0	56,395	549314
33400	1	ENTERPRISE, KS COMPR -	55,091	0	0	0	0	55,091	549334
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0	549334
33450	46	HAVENSVILLE, KS COMPR	52,815	2,290	0	0	0	55,105	549358
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0	
33500	48	MAITLAND, MO COMPR ST	67,723	75	0	0	0	67,798	549364
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0	549382
33550	47	LINEVILLE, IA COMPR STA	58,066	560	0	0	0	58,626	549382
33600	49	BIRMINGHAM, IA COMPR	65,278	1,005	0	0	0	66,283	549402
36200	51	NEW WINDSOR, IL COMPR	34,732	208	0	0	0	34,940	549420
36210	52	SANDWICH, IL COMPR ST	40,594	690	0	0	0	41,284	549438
36220	27	ST JOHN, IN COMPR STA/	1,095	2,170	3,406	0	0	6,671	549512
36230	25	BRIDGMAN, MI COMPR ST	19,944	1,882	0	0	0	21,826	549526
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0	
36240	24	HAMILTON, MI COMP ST	34,150	2,379	0	0	0	36,529	549550
36250	50	JOLIET, IL COMPR STA	7,228	588	0	0	0	7,816	549508
36300	26	LAGRANGE, IN COMPR ST	30,874	409	0	0	0	31,283	549544
NEW	26	LAGRANGE DOMESTIC FUEL		0				0	
NEW	26	LAGRANGE APU FUEL		0				0	
36310	18	DEFIANCE, OH COMPR ST	0	2,858	0	1,226	0	4,084	549212
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0	
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0	
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0	549544
36740		DEFIANCE, MI	0	0	0	0	0	0	549212
38200	53	WOODSTOCK, IL COMPR	38,124	2,783	38	0	0	40,945	549448
38220	45	KEWASKUM, WI COMPR S	11,370	0	0	0	0	11,370	549496
38230	44	JANESVILLE, WI COMPR S	4,300	73	0	0	0	4,373	549472
38240	41	MARSHFIELD, WI COMPR	1,104	1,048	0	0	0	2,152	549476
38260	43	WEYAUWEGA, WI COMPR	7,865	0	0	0	0	7,865	549488
38270	42	MOUNTAIN, WI COMPR ST	41,813	650	0	0	0	42,463	549492
38600	118	EDEN SECT, WI	0	0	0	0	214	214	540015
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0	540059
		STEVENS POINT COMPRESSOR	14,236	0	0	0	0	14,236	540108
	201	STEVENS POINT BOILER UTILITY AUX 854		9,732				9,732	
	201	STEVENS POINT HEATER UTILITY AUX 854		21				21	
	201	STEVENS POINT COMP AUX 854		0				0	
		STEVENS POINT MCTNC 863		0				0	
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0	540057
38640	129	BONDUEL SECT, WI	0	0	0	0	0	0	540005
38203	60	GOODMAN COMPRESSOR STATION	17,008	223	0	0	0	17,231	540102
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0	530192
		LINEVILLE, IA OPER 856						0	530245
		Subtotal - Non-Storage	1,282,487	45,957	3,444	1,226	234	1,333,348	
		Total Storage Fuel						84,556	
		Total Fuel Burned						1,417,904	

**REVISED
OCTOBER 2019**

Measurement Services Department
 October-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of March 2020 Close

PSID	NEW PSID	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF		STATE
			FUEL	STATION OTHER	OPERA PL	MAINT PLT	GAS DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME	CMS	
			819	818	817	833	821	816	824	826	832	841	TOTAL	#	
42200	28	WOOLFOLK, MI COMP	21,875	1,021	0	0	0	0	0	0	0	0	22,896	549576	MICHIGAN
42210	142	LOREED, MI COMP ST	13,941	640	0	0	101	0	0	0	0	0	14,682	540021	MICHIGAN
42260	30	LINCOLN, MI COMP ST	5,321	0	0	0	0	0	0	0	0	0	5,321	549592	MICHIGAN
42310	22	CHESTER, MI COMP	24,511	0	0	0	0	0	0	0	0	0	24,511	540051	MICHIGAN
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,191	0	57	0	0	4,248	540003	MICHIGAN
42722	32	WINFIELD, MI COMP	0	72	0	0	0	0	0	0	0	0	72	549570	MICHIGAN
42723	29	GOODWELL, MI COMP	0	93	0	0	0	0	0	0	0	0	93	549650	MICHIGAN
42729	31	MUTTONVILLE, MI FL	8,278	0	0	0	0	0	0	0	0	0	8,278	549588	MICHIGAN
42732	21	CHARLTON, MI FLF	26,422	0	0	0	0	0	0	0	0	0	26,422	GAYBP	MICHIGAN
42761	138	WINFIELD, MI SF	0	0	0	0	2,962	1,425	0	13	0	0	4,400	549572	MICHIGAN
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,318	0	698	0	0	4,016	549654	MICHIGAN
42767	125	CHESTER, MI SF	0	38	0	0	0	2,936	0	0	0	0	2,974	540055	MICHIGAN
42768	124	CHARLTON, MI SF	0	0	0	0	0	4,910	0	0	0	0	4,910	549625	MICHIGAN
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,806	0	0	0	0	4,806	549594	MICHIGAN
42778	140	FREEMAN, MI SF	0	0	0	0	0	2,159	0	0	0	0	2,159	540019	MICHIGAN
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,373	0	0	0	0	1,373	549590	MICHIGAN
42786	142	LOREED, MI SF	0	0	0	0	0	17,230	0	160	0	0	17,390	540023	MICHIGAN
42787	144	REED CITY, MI SF	0	0	0	0	0	4,029	0	322	0	0	4,351	549634	MICHIGAN
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0	540001	MICHIGAN
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0	549574	MICHIGAN
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0	549652	MICHIGAN
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0	540053	MICHIGAN
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0	549624	MICHIGAN
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0	549596	MICHIGAN
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0	MLWBP	MICHIGAN
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0	549590	MICHIGAN
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0	540025	MICHIGAN
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0	549632	MICHIGAN
42900	75	COLD SPRINGS 1 SF	0	79	0	0	0	2,851	0	0	0	0	2,930	530200	MICHIGAN
		Subtotal - Storage	100,348	1,943	0	0	3,063	49,228	0	1,250	0	0	155,832		

Measurement Services Department
 October-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA

NEW		As of March 2020 Close		10	11,12,13,14,15	17	16	18,19					MCF		
PSID	PSID	LOCATION	FUEL	OTHER	PL O	PL M	DEHY						VOLUME	CMS	
			854	859	856	863	859						TOTAL	#	
27070	154	OFFSHORE-LATERAL LINES	0	0	0	0	0						0	WC167BP	OFFSHORE
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0						0	WC167BP	OFFSHORE
27090	154	OFFSHORE-	0	0	0	0	0						0	SEBP	OFFSHORE
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0						0	549023	LOUISIANA
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0						0	549026	LOUISIANA
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0						0	549022	LOUISIANA
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0						0	549025	OFFSHORE
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0						0	549024	LOUISIANA
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0						0	549002	OFFSHORE
28210	2	PATTERSON, LA COMPR	36,040	0	0	0	0						36,040	549006	LOUISIANA
28210	3	PATTERSON, LA COMPR	0	0	0	0	0						0	SEBP	LOUISIANA
28230	7	EUNICE, LA COMPR STA	87,285	0	0	0	0						87,285	549018	LOUISIANA
28300	8	JENA, LA COMPR STA	99,625	6	0	0	0						99,631	549030	LOUISIANA
		JENA DOMESTIC FUEL		595									595		LOUISIANA
		JENA DOMESTIC APU FUEL		31									31		LOUISIANA
28400	9	DELHI, LA COMPR STA	89,106	2	0	0	0						89,108	549046	LOUISIANA
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0						0	549021	LOUISIANA
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0						0	549020	LOUISIANA
28700	113	PATTERSON SECT, LA O	0	0	0	0	0						0	540041	LOUISIANA
28800	112	PATTERSON SECT, LA O	0	0	0	0	0						0	540047	OFFSHORE
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0						0	540043	OFFSHORE
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0						0	MLEBP	LOUISIANA
29220	146	GREENVILLE SECT, AR	0	0	0	0	0						0	549066	ARKANSAS
29230	11	GREENVILLE, MS COMPR	0	34	0	0	0						34	549064	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG A	0	0	0	0	0						0	540074	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0						0	540075	MISSISSIPPI
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0						0	540076	MISSISSIPPI
29260	10	SARDIS, MS COMPR STA	0	50	0	0	0						50	549082	MISSISSIPPI
29260	10	SARDIS MASTER FUEL BLDG A	0	0	0	0	0						0	540071	MISSISSIPPI
29260	10	SARDIS DOM FUEL	0	0	0	0	0						0	540072	MISSISSIPPI
29290	12	BROWNSVILLE MASTER FUEL	147,784	0	0	0	0						147,784	540064	TENNESSEE
29290	12	BROWNSVILLE, TN COMPR	0	650	0	0	0						650	549098	TENNESSEE
		BROWNSVILLE DOMESTIC FUEL METER		1,003									1,003		TENNESSEE
		BROWNSVILLE APU FUEL		0									0		TENNESSEE
29320	13	COTTAGE GROVE EFM C-1	0	0	0	0	0						0	540066	TENNESSEE
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0						0	540067	TENNESSEE
29320	13	COTTAGE GROVE, TN STA	0	564	0	0	0						564	549116	TENNESSEE
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0						0	MLEBP	KENTUCKY
		COLLIERVILLE DOMESTIC FUEL GAS		32	0	0	0						32		TENNESSEE
		COLLIERVILLE DOMESTIC APU GAS		0	0	0	0						0		TENNESSEE
		Compressor Collierville		0	0	0	0						0		
29350	15	MADISONVILLE, KY COMP	61,415	291	0	0	0						61,706	549134	KENTUCKY
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0						0	NO METER	
29400	130	CELESTINE SECT KY	0	0	0	0	0						0	549152	KENTUCKY
29410	14	CELESTINE, IN COMPR ST	77,378	940	0	0	0						78,318	549152	INDIANA
29440	16	SHELBYVILLE, IN COMPR	19,064	3,079	0	0	0						22,143	549170	INDIANA

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA

NEW		As of March 2020 Close							MCF		
PSID	PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PL O	16 PL M	18,19 DEHY	VOLUME TOTAL	CMS #		
29460	20	SULPHUR SPRINGS, IN C	854	859	856	863	859				
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER Sulphur Springs)	16,553	18	0	0	0	16,571	549190	INDIANA	
29470	19	PORTLAND, IN COMPR ST	0	26	0	0	0	26	549194	INDIANA	
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	0	0	549254	TEXAS	
32400	34	EG HILL, TX COMPR STA	33,916	0	0	0	0	33,916	540011	TEXAS	
32400	34	E G HILL ENGINE #4	0	0	0	0	0	0	540098	TEXAS	
32500		ELK CITY SECT, OK	0	0	0	0	0	0	540017	OKLAHOMA	
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14	540063	OKLAHOMA	
32560	59	TRANSOK OK FC/CUSTER	2,250	19	0	0	0	2,269	540061	OKLAHOMA	
32600	36	MOORELAND, OK COMPR	2	567	0	0	0	569	549270	OKLAHOMA	
32700	40	MEADE KS CS	26,612	11	0	0	0	26,623	549278	KANSAS	
33300	39	GREENSBURG, KS STA	49,045	0	0	0	0	49,045	549296	KANSAS	
33310	38	BUTTERMILK, KS STA	18,892	7	0	0	0	18,899	549274	KANSAS	
33350	37	ALDEN, KS COMPR STA/S	47,151	0	0	0	0	47,151	549314	KANSAS	
33400	1	ENTERPRISE, KS COMPR -	49,632	0	0	0	0	49,632	549334	KANSAS	
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	5	0	0	0	5	549334	KANSAS	
33450	46	HAVENSVILLE, KS COMPR	42,331	362	0	0	0	42,693	549358	KANSAS	
33470	156	HAVENSVILLE SECT MO		0	0	0	0	0		MISSOURI	
33500	48	MAITLAND, MO COMPR ST	63,818	122	0	0	0	63,940	549364	MISSOURI	
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0	549382	MISSOURI	
33550	47	LINEVILLE, IA COMPR STA	54,953	894	0	0	0	55,847	549382	IOWA	
33600	49	BIRMINGHAM, IA COMPR	60,551	430	0	0	0	60,981	549402	IOWA	
36200	51	NEW WINDSOR, IL COMPR	34,466	368	0	0	0	34,834	549420	ILLINOIS	
36210	52	SANDWICH, IL COMPR ST	32,638	539	0	79	0	33,256	549438	ILLINOIS	
36220	27	ST JOHN, IN COMPR STA/	593	1,275	0	0	0	1,868	549512	INDIANA	
36230	25	BRIDGMAN, MI COMPR ST	47,927	1,371	0	0	0	49,298	549526	MICHIGAN	
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0		MICHIGAN	
36240	24	HAMILTON, MI COMP ST	20,896	1,505	0	0	0	22,401	549550	MICHIGAN	
36250	50	JOLIET, IL COMPR STA	3,575	234	0	0	0	3,809	549508	ILLINOIS	
36300	26	LAGRANGE, IN COMPR ST	24,985	81	0	29,946	0	55,012	549544	INDIANA	
NEW	26	LAGRANGE DOMESTIC FUEL		0				0		INDIANA	
NEW	26	LAGRANGE APU FUEL		0				0		INDIANA	
36310	18	DEFIANCE, OH COMPR ST	0	1,130	15	0	0	1,145	549212	OHIO	
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0		ILLINOIS	
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0		MICHIGAN	
36700	135	LAGRANGE SECT. MI	0	0	0	0	0	0	549544	MICHIGAN	
36740		DEFIANCE, MI	0	0	0	0	0	0	549212	OHIO	
38200	53	WOODSTOCK, IL COMPR	22,979	1,596	13	0	0	24,588	549448	ILLINOIS	
38220	45	KEWASKUM, WI COMPR S	12,252	0	0	0	0	12,252	549496	WISCONSIN	
38230	44	JANESVILLE, WI COMPR S	0	3	0	0	0	3	549472	WISCONSIN	
38240	41	MARSHFIELD, WI COMPR	2,033	350	0	0	0	2,383	549476	WISCONSIN	
38260	43	WEYAUWEGA, WI COMPR	0	107	0	0	0	107	549488	WISCONSIN	
38270	42	MOUNTAIN, WI COMPR ST	8,562	775	0	0	0	9,337	549492	WISCONSIN	
38600	118	EDEN SECT, WI	0	0	0	0	37	37	540015	WISCONSIN	
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0	540059	WISCONSIN	
		STEVENS POINT COMPRESSOR	3,171	0	0	0	0	3,171	540108	WISCONSIN	
	201	STEVENS POINT BOILER UTILITY AUX 854		10,671	0	0	0	10,671		WISCONSIN	
	201	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0		WISCONSIN	
	201	STEVENS POINT COMP AUX 854		4							
		STEVENS POINT MCTNC 863				0		0			
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0	540057	WISCONSIN	
38640	129	BONDUEL SECT, WI	0	0	0	0	40	40	540005	WISCONSIN	
38203	60	GOODMAN COMPRESSOR STATION	3,792	154	0	0	0	3,946	540102	WISCONSIN	
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0	530192	OFFSHORE	
		LINEVILLE, IA OPER 856			62			62	530245		
		Subtotal - Non-Storage	1,301,275	30,100	90	30,025	77	1,361,563			

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA

	NEW		10	11,12,13,14,15	17	16	18,19						MCF		
PSID	PSID	LOCATION	FUEL	OTHER	PL O	PL M	DEHY						VOLUME	CMS	
		As of March 2020 Close	854	859	856	863	859						TOTAL	#	
					Total Storage Fuel								155,832		
					Total Fuel Burned								1,517,395		

60,292

1,550,397

1,681,952

Measurement Services Department
 19-Oct-2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN DTHM'S

CMS #	As of March 2020 Close LOCATION	FUEL	OTHER	PL O	PL M	DEHY	DTHM'S
							VOLUME
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	41	41
540011	E G HILL, TX COMP STA	34,767	0	0	0	0	34,767
540015	EDEN SECT, WI	N/A	0	0	0	38	38
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	3,284	0	0	0	0	3,284
NEW	STEVENS POINT BOILER UTILITY AUX 854		11,057	0	0	0	11,057
NEW	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854		4	0	0	0	4
530250	STEVENS POINT MNTNC 863					0	0
540061	TRANSOK OK FC/CUSTER	2,311	19	0	0	0	2,330
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
540064	BROWNSVILLE MASTER FUEL	157,988	0	0	0	0	157,988
	BROWNSVILLE DOMESTIC FUEL METER		1,073				1,073
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	0	0	0	0	0	0
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	0	0	0	0	0	0
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	0	0	0	0	0	0
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	37,522	0	0	0	0	37,522
549018	EUNICE, LA COMP STA	90,103	0	0	0	0	90,103
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	106,525	6	0	0	0	106,531
	JENA DOMESTIC FUEL		633				633
	JENA DOMESTIC APU FUEL		31				31
549046	DELHI, LA COMP STA	95,278	2	0	0	0	95,280
549064	GREENVILLE, MS COMP	N/A	36	0	0	0	36
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	53	0	0	0	53
549098	BROWNSVILLE, TN COMP	N/A	706	0	0	0	706
549116	COTTAGE GROVE, TN STA	N/A	599	0	0	0	599
	COLLIERVILLE DOMESTIC FUEL GAS		38				38
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		0				0
549134	MADISONVILLE, KY COMP	65,759	310	0	0	0	66,069
549152	CELESTINE, IN COMP ST	82,754	1,004	0	0	0	83,758
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	20,366	3,285	0	0	0	23,651
549190	SULPHUR SPRINGS, IN C	17,706	19	0	0	0	17,725
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel	0	199	0	0	0	199
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	27	0	0	0	27
549212	DEFIANCE, OH COMP ST	0	1,213	15	0	0	1,228
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	2	573	0	0	0	575
549274	BUTTERMILK, KS STA	19,680	7	0	0	0	19,687
549278	MEADE KS CS	27,470	11	0	0	0	27,481
549296	GREENSBURG, KS STA	51,277	0	0	0	0	51,277
549314	ALDEN, KS COMP STA/S	49,296	0	0	0	0	49,296
549334	ENTERPRISE, KS COMP	51,876	5	0	0	0	51,881
549358	HAVENSVILLE, KS COMP	44,232	376	0	0	0	44,608
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	66,710	122	0	0	0	66,832
549382	LINEVILLE, IA COMP STA	57,461	929	0	0	0	58,390
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	63,308	447	0	0	0	63,755
549420	NEW WINDSOR, IL COMP	36,041	381	0	0	0	36,422
549438	SANDWICH, IL COMP ST	34,246	563	0	81	0	34,890
549448	WOODSTOCK, IL COMP	24,105	1,677	13	0	0	25,795
549472	JANESVILLE, WI COMP S	0	3	0	0	0	3
549476	MARSHFIELD, WI COMP	2,103	358	0	0	0	2,461
549488	WEYAUWEGA, WI COMP	0	110	0	0	0	110
549492	MOUNTAIN, WI COMP ST	8,837	799	0	0	0	9,636
549496	KEWASKUM, WI COMP S	12,755	0	0	0	0	12,755
549508	JOLIET, IL COMP STA	3,750	250	0	0	0	4,000
549512	ST JOHN, IN COMP STA/	623	1,372	0	0	0	1,995
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	51,570	1,468	0	0	0	53,038
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	26,879	87	0	32,224	0	59,190
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	22,488	1,615	0	0	0	24,103
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	3,914	158	0	0	0	4,072
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	LINEVILLE IA OPER 856			64			64
	Subtotal - Non-Storage	1,372,989	31,636	92	32,305	79	1,437,101
	Total Storage Fuel						163,870
	Total Fuel Burned						1,600,971

Measurement Services Department

October-19

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of March 2020 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PL O	16 PL M	18,19 DEHY	MCF VOLUME TOTAL
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	0
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0
27090	154	OFFSHORE-	0	0	0	0	0	0
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
28210	2	PATTERSON, LA COMPR	36,040	0	0	0	0	36,040
28210	3	PATTERSON, LA COMPR	0	0	0	0	0	0
28230	7	EUNICE, LA COMPR STA	87,285	0	0	0	0	87,285
28300	8	JENA, LA COMPR STA	99,625	6	0	0	0	99,631
		JENA DOMESTIC FUEL		595				595
		JENA DOMESTIC APU FUEL		31				31
28400	9	DELHI, LA COMPR STA	89,106	2	0	0	0	89,108
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0
29230	11	GREENVILLE, MS COMPR	0	34	0	0	0	34
29230	11	GREENVILLE, MS BLDG A	0	0	0	0	0	0
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0
29260	10	SARDIS, MS COMPR STA	0	50	0	0	0	50
29260	10	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0
29290	12	BROWNSVILLE MASTER FUEL	147,784	0	0	0	0	147,784
29290	12	BROWNSVILLE, TN COMPR	0	650	0	0	0	650
		BROWNSVILLE DOMESTIC FUEL METER		1,003				1,003
		BROWNSVILLE APU FUEL		0				0
29320	13	COTTAGE GROVE EFM C-1	0	0	0	0	0	0
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
29320	13	COTTAGE GROVE, TN STA	0	564	0	0	0	564
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0
		COLLIERVILLE DOMESTIC FUEL GAS		32	0	0	0	32
		COLLIERVILLE DOMESTIC APU GAS		0	0	0	0	0
		Compressor Collierville		0	0	0	0	0
29350	15	MADISONVILLE, KY COMP	61,415	291	0	0	0	61,706
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
29400	130	CELESTINE SECT KY	0	0	0	0	0	0
29410	14	CELESTINE, IN COMPR ST	77,378	940	0	0	0	78,318
29440	16	SHELBYVILLE, IN COMPR	19,064	3,079	0	0	0	22,143
29460	20	SULPHUR SPRINGS, IN C	16,553	18	0	0	0	16,571
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER		188				188
		Sulphur Springs		0				0
29470	19	PORTLAND, IN COMPR ST	0	26	0	0	0	26
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
32400	34	EG HILL, TX COMPR STA	33,916	0	0	0	0	33,916
32400	34	E G HILL ENGINE #4	0	0	0	0	0	0
32500		ELK CITY SECT, OK	0	0	0	0	0	0
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
32560	59	TRANSOK OK FC/CUSTER	2,250	19	0	0	0	2,269
32600	36	MOORELAND, OK COMPR	2	567	0	0	0	569
32700	40	MEADE KS CS	26,612	11	0	0	0	26,623
33300	39	GREENSBURG, KS STA	49,045	0	0	0	0	49,045
33310	38	BUTTERMILK, KS STA	18,892	7	0	0	0	18,899
33350	37	ALDEN, KS COMPR STA/S	47,151	0	0	0	0	47,151
33400	1	ENTERPRISE, KS COMPR -	49,632	0	0	0	0	49,632
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	5	0	0	0	5
33450	46	HAVENSVILLE, KS COMPR	42,331	362	0	0	0	42,693
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0
33500	48	MAITLAND, MO COMPR ST	63,818	122	0	0	0	63,940
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0
33550	47	LINEVILLE, IA COMPR STA	54,953	894	0	0	0	55,847
33600	49	BIRMINGHAM, IA COMPR	60,551	430	0	0	0	60,981
36200	51	NEW WINDSOR, IL COMPR	34,466	368	0	0	0	34,834
36210	52	SANDWICH, IL COMPR ST	32,638	539	0	79	0	33,266
36220	27	ST JOHN, IN COMPR STA/	593	1,275	0	0	0	1,868
36230	25	BRIDGMAN, MI COMPR ST	47,927	1,371	0	0	0	49,298
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
36240	24	HAMILTON, MI COMP ST	20,896	1,505	0	0	0	22,401
36250	50	JOLIET, IL COMPR STA	3,575	234	0	0	0	3,809
36300	26	LAGRANGE, IN COMPR ST	24,985	81	0	29,946	0	55,012
NEW	26	LAGRANGE DOMESTIC FUEL		0				0
NEW	26	LAGRANGE APU FUEL		0				0
36310	18	DEFIANCE, OH COMPR ST	0	1,130	15	0	0	1,145
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0
36740		DEFIANCE, MI	0	0	0	0	0	0
38200	53	WOODSTOCK, IL COMPR	22,979	1,596	13	0	0	24,588
38220	45	KEWASKUM, WI COMPR S	12,252	0	0	0	0	12,252
38230	44	JANESVILLE, WI COMPR S	0	3	0	0	0	3
38240	41	MARSHFIELD, WI COMPR	2,033	350	0	0	0	2,383
38260	43	WEYAUWEGA, WI COMPR	0	107	0	0	0	107
38270	42	MOUNTAIN, WI COMPR ST	8,562	775	0	0	0	9,337
38600	118	EDEM SECT, WI	0	0	0	0	37	37
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0
		STEVENS POINT COMPRESSOR	3,171	0	0	0	0	3,171
	201	STEVENS POINT BOILER UTILITY AUX 854		10,671	0	0	0	10,671
	201	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0
	201	STEVENS POINT COMP AUX 854		4				4
		STEVENS POINT MCTNC 863		0				0
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0
38640	129	BONDUEL SECT, WI	0	0	0	0	40	40
38203	60	GOODMAN COMPRESSOR STATION	3,792	154	0	0	0	3,946
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0
		LINEVILLE, IA OPER 856			62			62
		Subtotal - Non-Storage	1,301,275	30,100	90	30,025	77	1,361,563
								155,832
								1,517,395

Total Storage Fuel
 Total Fuel Burned

Measurement Services Department
 October-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN DTHM'S

As of March 2020 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
#		819	818	817	833	821	816	824	826	832	841	TOTAL
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,446	0	60	0	0	4,506
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,307	0	0	0	0	2,307
540021	LOREED, MI COMP ST	15,082	682	0	0	107	0	0	0	0	0	15,871
540023	LOREED, MI SF	N/A	0	0	0	0	18,367	0	170	0	0	18,537
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	25,244	0	0	0	0	0	0	0	0	0	25,244
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	39	0	0	0	3,032	0	0	0	0	3,071
549570	WINFIELD, MI COMP	0	77	0	0	0	0	0	0	0	0	77
549572	WINFIELD, MI SF	N/A	0	0	0	3,181	1,530	0	13	0	0	4,724
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	23,609	1,085	0	0	0	0	0	0	0	0	24,694
549588	MUTTONVILLE, MI FL	8,377	0	0	0	0	0	0	0	0	0	8,377
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,436	0	0	0	0	1,436
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	5,714	0	0	0	0	0	0	0	0	0	5,714
549594	LINCOLN, MI SF	N/A	0	0	0	0	5,137	0	0	0	0	5,137
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	27,007	0	0	0	0	0	0	0	0	0	27,007
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	5,086	0	0	0	0	5,086
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	4,311	0	344	0	0	4,655
549650	GOODWELL, MI COMP	0	98	0	0	0	0	0	0	0	0	98
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,517	0	739	0	0	4,256
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	83	0	0	0	2,990	0	0	0	0	3,073
	Subtotal - Storage	105,033	2,064	0	0	3,288	52,159	0	1,326	0	0	163,870

OCTOBER 2019

Measurement Services Department
October-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of December 2019 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS			WELL		DTHM'S	
#		819	818	817	833	821	816	824	826	832	841	TOTAL
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,446	0	60	0	0	4,506
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,307	0	0	0	0	2,307
540021	LOREED, MI COMP ST	15,082	682	0	0	107	0	0	0	0	0	15,871
540023	LOREED, MI SF	N/A	0	0	0	0	18,367	0	170	0	0	18,537
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	25,244	0	0	0	0	0	0	0	0	0	25,244
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	39	0	0	0	3,032	0	0	0	0	3,071
549570	WINFIELD, MI COMP	0	77	0	0	0	0	0	0	0	0	77
549572	WINFIELD, MI SF	N/A	0	0	0	3,181	1,530	0	13	0	0	4,724
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	23,609	1,085	0	0	0	0	0	0	0	0	24,694
549588	MUTTONVILLE, MI FL	8,377	0	0	0	0	0	0	0	0	0	8,377
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,436	0	0	0	0	1,436
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	5,714	0	0	0	0	0	0	0	0	0	5,714
549594	LINCOLN, MI SF	N/A	0	0	0	0	5,137	0	0	0	0	5,137
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	27,007	0	0	0	0	0	0	0	0	0	27,007
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	5,086	0	0	0	0	5,086
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	4,311	0	344	0	0	4,655
549650	GOODWELL, MI COMP	0	98	0	0	0	0	0	0	0	0	98
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,517	0	739	0	0	4,256
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	83	0	0	0	2,990	0	0	0	0	3,073
	Subtotal - Storage	105,033	2,064	0	0	3,288	52,159	0	1,326	0	0	163,870

Measurement Services Department
 October-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of December 2019 Close

PSID	NEW	LOCATION	FUEL	STATION	OPERA	MAINT	GAS				WELL		MCF
	PSID			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
			819	818	817	833	821	816	824	826	832	841	TOTAL
42200	28	WOOLFOLK, MI COMP	21,875	1,021	0	0	0	0	0	0	0	0	22,896
42210	142	LOREED, MI COMP ST	13,941	640	0	0	101	0	0	0	0	0	14,682
42260	30	LINCOLN, MI COMP ST	5,321	0	0	0	0	0	0	0	0	0	5,321
42310	22	CHESTER, MI COMP	24,511	0	0	0	0	0	0	0	0	0	24,511
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,191	0	57	0	0	4,248
42722	32	WINFIELD, MI COMP	0	72	0	0	0	0	0	0	0	0	72
42723	29	GOODWELL, MI COMP	0	93	0	0	0	0	0	0	0	0	93
42729	31	MUTTONVILLE, MI FL	8,278	0	0	0	0	0	0	0	0	0	8,278
42732	21	CHARLTON, MI FLF	26,422	0	0	0	0	0	0	0	0	0	26,422
42761	138	WINFIELD, MI SF	0	0	0	0	2,962	1,425	0	13	0	0	4,400
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,318	0	698	0	0	4,016
42767	125	CHESTER, MI SF	0	38	0	0	0	2,936	0	0	0	0	2,974
42768	124	CHARLTON, MI SF	0	0	0	0	0	4,910	0	0	0	0	4,910
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,806	0	0	0	0	4,806
42778	140	FREEMAN, MI SF	0	0	0	0	0	2,159	0	0	0	0	2,159
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,373	0	0	0	0	1,373
42786	142	LOREED, MI SF	0	0	0	0	0	17,230	0	160	0	0	17,390
42787	144	REED CITY, MI SF	0	0	0	0	0	4,029	0	322	0	0	4,351
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	79	0	0	0	2,851	0	0	0	0	2,930
		Subtotal - Storage	100,348	1,943	0	0	3,063	49,228	0	1,250	0	0	155,832

Measurement Services Department
 19-Oct-2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN DTHM'S

As of December 2019 Close							DTHM'S
CMS #	LOCATION	FUEL	OTHER	PL O	PL M	DEHY	VOLUME
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	41	41
540011	E G HILL, TX COMP STA	34,767	0	0	0	0	34,767
540015	EDEN SECT, WI	N/A	0	0	0	38	38
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	3,284	0	0	0	0	3,284
NEW	STEVENS POINT BOILER UTILITY AUX 854		11,057	0	0	0	11,057
NEW	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854		4	0	0	0	4
530250	STEVENS POINT MNTNC 863						0
540061	TRANSOK OK FC/CUSTER	2,311	19	0	0	0	2,330
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
540064	BROWNSVILLE MASTER FUEL	157,988	0	0	0	0	157,988
	BROWNSVILLE DOMESTIC FUEL METER		1,073				1,073
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	0	0	0	0	0	0
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	0	0	0	0	0	0
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	0	0	0	0	0	0
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	37,522	0	0	0	0	37,522
549018	EUNICE, LA COMP STA	90,103	0	0	0	0	90,103
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	106,525	6	0	0	0	106,531
	JENA DOMESTIC FUEL		633				633
	JENA DOMESTIC APU FUEL		31				31
549046	DELHI, LA COMP STA	95,278	2	0	0	0	95,280
549064	GREENVILLE, MS COMP	N/A	36	0	0	0	36
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	53	0	0	0	53
549098	BROWNSVILLE, TN COMP	N/A	706	0	0	0	706
549116	COTTAGE GROVE, TN STA	N/A	599	0	0	0	599
	COLLIERVILLE DOMESTIC FUEL GAS		38				38
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		0				0
549134	MADISONVILLE, KY COMP	65,759	310	0	0	0	66,069
549152	CELESTINE, IN COMP ST	82,754	1,004	0	0	0	83,758
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	20,366	3,285	0	0	0	23,651
549190	SULPHUR SPRINGS, IN C	17,706	19	0	0	0	17,725
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	199	0	0	0	199
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	27	0	0	0	27
549212	DEFIANCE, OH COMP ST	0	1,213	15	0	0	1,228
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	2	573	0	0	0	575
549274	BUTTERMILK, KS STA	19,680	7	0	0	0	19,687
549278	MEADE KS CS	27,470	11	0	0	0	27,481
549296	GREENSBURG, KS STA	51,277	0	0	0	0	51,277
549314	ALDEN, KS COMP STA/S	49,296	0	0	0	0	49,296
549334	ENTERPRISE, KS COMP	51,876	0	0	0	0	51,876
549358	HAVENSVILLE, KS COMP	44,232	376	0	0	0	44,608
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	66,710	122	0	0	0	66,832
549382	LINEVILLE, IA COMP STA	57,461	929	0	0	0	58,390
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	63,308	447	0	0	0	63,755
549420	NEW WINDSOR, IL COMP	36,041	381	0	0	0	36,422
549438	SANDWICH, IL COMP ST	34,246	563	0	81	0	34,890
549448	WOODSTOCK, IL COMP	24,105	1,677	13	0	0	25,795
549472	JANESVILLE, WI COMP S	0	3	0	0	0	3
549476	MARSHFIELD, WI COMP	2,103	358	0	0	0	2,461
549488	WEYAUWEGA, WI COMP	0	110	0	0	0	110
549492	MOUNTAIN, WI COMP ST	8,837	799	0	0	0	9,636
549496	KEWASKUM, WI COMP S	12,755	0	0	0	0	12,755
549508	JOLIET, IL COMP STA	3,750	250	0	0	0	4,000
549512	ST JOHN, IN COMP STA/	623	1,372	0	0	0	1,995
	ST JOHN SECT, IL	0	0	0	0	0	0
	ST JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	51,570	1,468	0	0	0	53,038
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	26,879	87	0	32,224	0	59,190
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	22,488	1,615	0	0	0	24,103
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE-	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	3,914	158	0	0	0	4,072
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	LINEVILLE IA OPER 856			64			64
	Subtotal - Non-Storage	1,372,989	31,631	92	32,305	79	1,437,096
	Total Storage Fuel						163,870
	Total Fuel Burned						1,600,966

Measurement Services Department

October-19

ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of December 2019 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PL O	16 PL M	18,19 DEHY	MCF VOLUME TOTAL
27070	154	OFFSHORE-LATERAL LINES	0	0	0	0	0	0
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0
27090	154	OFFSHORE-	0	0	0	0	0	0
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
28210	2	PATTERSON, LA COMPR	36,040	0	0	0	0	36,040
28210	3	PATTERSON, LA COMPR	0	0	0	0	0	0
28230	7	EUNICE, LA COMPR STA	87,285	0	0	0	0	87,285
28300	8	JENA, LA COMPR STA	99,625	6	0	0	0	99,631
		JENA DOMESTIC FUEL		595				595
		JENA DOMESTIC APU FUEL		31				31
28400	9	DELHI, LA COMPR STA	89,106	2	0	0	0	89,108
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0
29230	11	GREENVILLE, MS COMPR	0	34	0	0	0	34
29230	11	GREENVILLE, MS BLDG A	0	0	0	0	0	0
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0
29260	10	SARDIS, MS COMPR STA	0	50	0	0	0	50
29260	10	SARDIS MASTER FUEL BLDG A	0	0	0	0	0	0
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0
29290	12	BROWNSVILLE MASTER FUEL	147,784	0	0	0	0	147,784
29290	12	BROWNSVILLE, TN COMPR	0	650	0	0	0	650
		BROWNSVILLE DOMESTIC FUEL METER		1,003				1,003
		BROWNSVILLE APU FUEL		0				0
29320	13	COTTAGE GROVE EFM C-1	0	0	0	0	0	0
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
29320	13	COTTAGE GROVE, TN STA	0	564	0	0	0	564
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0
		COLLIERVILLE DOMESTIC FUEL GAS		32				32
		COLLIERVILLE DOMESTIC APU GAS		0				0
		Compressor Collierville		0				0
29350	15	MADISONVILLE, KY COMP	61,415	291	0	0	0	61,706
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
29400	130	CELESTINE SECT KY	0	0	0	0	0	0
29410	14	CELESTINE, IN COMPR ST	77,378	940	0	0	0	78,318
29440	16	SHELBYVILLE, IN COMPR	19,064	3,079	0	0	0	22,143
29460	20	SULPHUR SPRINGS, IN C	16,553	18	0	0	0	16,571
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER Sulphur Springs		188				188
29470	19	PORTLAND, IN COMPR ST	0	26	0	0	0	26
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
32400	34	EG HILL, TX COMPR STA	33,916	0	0	0	0	33,916
32400	34	E G HILL ENGINE #4	0	0	0	0	0	0
32500		ELK CITY SECT, OK	0	0	0	0	0	0
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
32560	59	TRANSOK OK FC/CUSTER	2,250	19	0	0	0	2,269
32600	36	MOORELAND, OK COMPR	2	567	0	0	0	569
32700	40	MEADE KS CS	26,612	11	0	0	0	26,623
33300	39	GREENSBURG, KS STA	49,045	0	0	0	0	49,045
33310	38	BUTTERMILK, KS STA	18,892	7	0	0	0	18,899
33350	37	ALDEN, KS COMPR STA/S	47,151	0	0	0	0	47,151
33400	1	ENTERPRISE, KS COMPR -	49,632	0	0	0	0	49,632
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0
33450	46	HAVENSVILLE, KS COMPR	42,331	362	0	0	0	42,693
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0
33500	48	MAITLAND, MO COMPR ST	63,818	122	0	0	0	63,940
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0
33550	47	LINEVILLE, IA COMPR STA	54,953	894	0	0	0	55,847
33600	49	BIRMINGHAM, IA COMPR	60,551	430	0	0	0	60,981
36200	51	NEW WINDSOR, IL COMPR	34,466	368	0	0	0	34,834
36210	52	SANDWICH, IL COMPR ST	32,638	539	0	79	0	33,256
36220	27	ST JOHN, IN COMPR STA/	593	1,275	0	0	0	1,868
36230	25	BRIDGMAN, MI COMPR ST	47,927	1,371	0	0	0	49,298
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
36240	24	HAMILTON, MI COMP ST	20,896	1,505	0	0	0	22,401
36250	50	JOLIET, IL COMPR STA	3,575	234	0	0	0	3,809
36300	26	LAGRANGE, IN COMPR ST	24,985	81	0	29,946	0	55,012
NEW	26	LAGRANGE DOMESTIC FUEL		0				0
NEW	26	LAGRANGE APU FUEL		0				0
36310	18	DEFIANCE, OH COMPR ST	0	1,130	15	0	0	1,145
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0
36740		DEFIANCE, MI	0	0	0	0	0	0
38200	53	WOODSTOCK, IL COMPR	22,979	1,596	13	0	0	24,588
38220	45	KEWASKUM, WI COMPR S	12,252	0	0	0	0	12,252
38230	44	JANESVILLE, WI COMPR S	0	3	0	0	0	3
38240	41	MARSHFIELD, WI COMPR	2,033	350	0	0	0	2,383
38260	43	WEYAUWEGA, WI COMPR	0	107	0	0	0	107
38270	42	MOUNTAIN, WI COMPR ST	8,562	775	0	0	0	9,337
38600	118	EDEN SECT, WI	0	0	0	0	37	37
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0
		STEVENS POINT COMPRESSOR	3,171	0	0	0	0	3,171
	201	STEVENS POINT BOILER UTILITY AUX 854		10,671				10,671
	201	STEVENS POINT HEATER UTILITY AUX 854		0				0
	201	STEVENS POINT COMP AUX 854		4				4
		STEVENS POINT MCTNC 863						0
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0
38640	129	BONDUEL SECT, WI	0	0	0	0	40	40
38203	60	GOODMAN COMPRESSOR STATION	3,792	154	0	0	0	3,946
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0
		LINEVILLE, IA OPER 856			62			62
		Subtotal - Non-Storage	1,301,275	30,095	90	30,025	77	1,361,558
		Total Storage Fuel						155,832
		Total Fuel Burned						1,517,390

**REVISED
SEPTEMBER 2019**

Measurement Services Department
September-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of March 2020 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS			WELL		DTHM'S	
#		819	818	817	833	821	816	824	826	832	841	TOTAL
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,340	0	9	0	0	4,349
540019	FREEMAN, MI SF	N/A	0	0	0	0	1,914	0	0	0	0	1,914
540021	LOREED, MI COMP ST	32,154	254	0	0	54	0	0	0	0	0	32,462
540023	LOREED, MI SF	N/A	0	0	0	0	18,830	0	63	0	0	18,893
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	29,298	0	0	0	0	0	0	0	0	0	29,298
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	128	0	0	0	2,761	0	0	0	0	2,889
549570	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
549572	WINFIELD, MI SF	N/A	0	0	0	12	1,233	0	3	0	0	1,248
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	35,598	843	0	0	0	0	0	0	0	0	36,441
549588	MUTTONVILLE, MI FL	8,027	0	0	0	0	0	0	0	0	0	8,027
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,304	0	0	0	0	1,304
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	6,107	0	0	0	0	0	0	0	0	0	6,107
549594	LINCOLN, MI SF	N/A	0	0	0	0	5,168	0	0	0	0	5,168
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	32,202	0	0	0	0	0	0	0	0	0	32,202
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	62	0	4,555	0	0	0	0	4,617
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	4,072	0	147	0	0	4,219
549650	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,650	0	167	0	0	3,817
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,671	0	0	0	0	2,671
	Subtotal - Storage	143,386	1,228	0	62	66	50,498	0	389	0	0	195,629

Measurement Services Department
September-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of March 2020 Close

PSID	NEW	LOCATION	30 FUEL	31,32,33,34,35 STATION OTHER	37 OPERA PL	36 MAINT PLT	38 GAS DEHY	41,42,43 WELLS	44 EXTRACT	45 FARMS	46 WELL MNTNC	39 CNG	MCF VOLUME TOTAL
42200	28	WOOLFOLK, MI COMP	33,048	784	0	0	0	0	0	0	0	0	33,832
42210	142	LOREED, MI COMP ST	29,835	235	0	0	50	0	0	0	0	0	30,120
42260	30	LINCOLN, MI COMP ST	5,689	0	0	0	0	0	0	0	0	0	5,689
42310	22	CHESTER, MI COMP	28,321	0	0	0	0	0	0	0	0	0	28,321
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,012	0	9	0	0	4,021
42722	32	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
42723	29	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
42729	31	MUTTONVILLE, MI FL	7,930	0	0	0	0	0	0	0	0	0	7,930
42732	21	CHARLTON, MI FLF	31,101	0	0	0	0	0	0	0	0	0	31,101
42761	138	WINFIELD, MI SF	0	0	0	0	12	1,140	0	3	0	0	1,155
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,374	0	155	0	0	3,529
42767	125	CHESTER, MI SF	0	125	0	0	0	2,678	0	0	0	0	2,803
42768	124	CHARLTON, MI SF	0	0	0	60	0	4,414	0	0	0	0	4,474
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,812	0	0	0	0	4,812
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,783	0	0	0	0	1,783
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,262	0	0	0	0	1,262
42786	142	LOREED, MI SF	0	0	0	0	0	17,371	0	59	0	0	17,430
42787	144	REED CITY, MI SF	0	0	0	0	0	3,806	0	138	0	0	3,944
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,574	0	0	0	0	2,574
		Subtotal - Storage	135,924	1,147	0	60	62	47,226	0	364	0	0	184,783

Measurement Services Department
 1-Sep-2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN DTHM'S

CMS #	As of March 2020 Close LOCATION	FUEL 854	OTHER 859	PL O 856	PL M 863	DEHY 859	DTHM'S
							VOLUME TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	604	1	605
540011	E G HILL, TX COMP STA	28,035	0	0	0	0	28,035
540015	EDEN SECT, WI	N/A	0	0	0	1	1
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	0	0	0	0	0	0
NEW	STEVENS POINT BOILER UTILITY AUX 854		1,794	0	0	0	1,794
NEW	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0
530250	STEVENS POINT MNTNC 863				1,429		1,429
540061	TRANSOK OK FC/CUSTER	2,458	19	0	0	0	2,477
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
540064	BROWNSVILLE MASTER FUEL	146,027	0	0	0	0	146,027
	BROWNSVILLE DOMESTIC FUEL METER		817				817
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	85,639	0	0	0	0	85,639
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	34,958	0	0	0	0	34,958
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	61,225	0	0	0	0	61,225
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	2,421	0	0	0	0	2,421
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	49,135	269	0	0	0	49,404
549018	EUNICE, LA COMP STA	83,593	31	0	0	0	83,624
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	93,857	0	0	0	0	93,857
	JENA DOMESTIC FUEL		490				490
	JENA DOMESTIC APU FUEL		31				31
549046	DELHI, LA COMP STA	76,701	0	0	0	0	76,701
549064	GREENVILLE, MS COMP	N/A	0	0	0	0	0
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	1,305	0	0	0	1,305
549098	BROWNSVILLE, TN COMP	N/A	19	0	0	0	19
549116	COTTAGE GROVE, TN STA	N/A	893	0	0	0	893
	COLLIERVILLE DOMESTIC FUEL GAS		51				51
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		7,950				7,950
549134	MADISONVILLE, KY COMP	64,547	861	0	0	0	65,408
549152	CELESTINE, IN COMP ST	85,156	1,140	0	0	0	86,296
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	15,429	658	0	0	0	16,087
549190	SULPHUR SPRINGS, IN C	12,308	0	0	0	0	12,308
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	141	0	0	0	141
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	0	0	0	0	0
549212	DEFIANCE, OH COMP ST	0	79	0	0	0	79
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	0	7	0	0	0	7
549274	BUTTERMILK, KS STA	17,775	0	0	0	0	17,775
549278	MEADE KS CS	16,596	668	0	0	0	17,264
549296	GREENSBURG, KS STA	46,417	0	0	0	0	46,417
549314	ALDEN, KS COMP STA/S	46,214	12	0	0	0	46,226
549334	ENTERPRISE, KS COMP	48,280	16	0	0	0	48,296
549358	HAVENSVILLE, KS COMP	35,715	84	0	0	0	35,799
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	48,343	0	0	0	0	48,343
549382	LINEVILLE, IA COMP STA	58,431	286	0	0	0	58,717
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	57,431	247	0	0	0	57,678
549420	NEW WINDSOR, IL COMP	43,783	79	0	0	0	43,862
549438	SANDWICH, IL COMP ST	38,286	8	0	0	0	38,294
549448	WOODSTOCK, IL COMP	26,840	1,027	8	0	0	27,875
549472	JANESVILLE, WI COMP S	0	0	0	0	0	0
549476	MARSHFIELD, WI COMP	6,952	73	0	0	0	7,025
549488	WEYAUWEGA, WI COMP	154	216	0	0	0	370
549492	MOUNTAIN, WI COMP ST	0	8	0	0	0	8
549496	KEWASKUM, WI COMP S	11,536	0	0	0	0	11,536
549508	JOLIET, IL COMP STA	1,297	199	0	0	0	1,496
549512	ST JOHN, IN COMP STA/	18,050	320	0	0	0	18,370
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	55,396	755	0	0	0	56,151
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	0	1	0	0	0	1
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	69,966	1,156	0	0	0	71,122
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	0	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	17	0	0	0	17
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,488,954	21,738	8	2,033	2	1,512,735
							Total Storage Fuel 195,629
							Total Fuel Burned 1,708,364

Measurement Services Department

September-19

ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA

As of March 2020 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PL O	16 PL M	18,19 DEHY	MCF VOLUME TOTAL
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	0
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0
27090	154	OFFSHORE-	0	0	0	0	0	0
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
28210	2	PATTERSON, LA COMPR	46,851	0	0	0	0	46,851
28210	3	PATTERSON, LA COMPR	0	268	0	0	0	268
28230	7	EUNICE, LA COMPR STA	80,118	30	0	0	0	80,148
28300	8	JENA, LA COMPR STA	88,084	0	0	0	0	88,084
		JENA DOMESTIC FUEL		459				459
		JENA DOMESTIC APU FUEL		30				30
28400	9	DELHI, LA COMPR STA	72,035	0	0	0	0	72,035
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0
29230	11	GREENVILLE, MS COMPR	0	0	0	0	0	0
29230	11	GREENVILLE, MS BLDG A	57,506	0	0	0	0	57,506
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0
29260	10	SARDIS, MS COMPR STA	0	1,235	0	0	0	1,235
29260	10	SARDIS MASTER FUEL BLDG A	32,742	0	0	0	0	32,742
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0
29290	12	BROWNSVILLE MASTER FUEL	138,341	0	0	0	0	138,341
29290	12	BROWNSVILLE, TN COMPR	0	19	0	0	0	19
		BROWNSVILLE DOMESTIC FUEL METER		778				778
		BROWNSVILLE APU FUEL		0				0
29320	13	COTTAGE GROVE EFM C-1	80,348	0	0	0	0	80,348
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
29320	13	COTTAGE GROVE, TN STA	0	845	0	0	0	845
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0
		COLLIERVILLE DOMESTIC FUEL GAS		50				50
		COLLIERVILLE DOMESTIC APU GAS		0				0
		Compressor Collierville		7,483				7,483
29350	15	MADISONVILLE, KY COMP	60,472	812	0	0	0	61,284
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
29400	130	CELESTINE SECT KY	0	0	0	0	0	0
29410	14	CELESTINE, IN COMPR ST	79,741	1,066	0	0	0	80,807
29440	16	SHELBYVILLE, IN COMPR	14,473	620	0	0	0	15,093
29460	20	SULPHUR SPRINGS, IN C	11,574	0	0	0	0	11,574
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER)		132				132
		Sulphur Springs		0				0
29470	19	PORTLAND, IN COMPR ST	0	0	0	0	0	0
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
32400	34	EG HILL, TX COMPR STA	27,424	0	0	0	0	27,424
32400	34	E G HILL ENGINE #4	2,365	0	0	0	0	2,365
32500		ELK CITY SECT, OK	0	0	0	0	0	0
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
32560	59	TRANSOK OK FC/CUSTER	2,404	19	0	0	0	2,423
32600	36	MOORELAND, OK COMPR	0	7	0	0	0	7
32700	40	MEADE KS CS	16,074	649	0	0	0	16,723
33300	39	GREENSBURG, KS STA	44,400	0	0	0	0	44,400
33310	38	BUTTERMILK, KS STA	17,009	0	0	0	0	17,009
33350	37	ALDEN, KS COMPR STA/S	44,000	12	0	0	0	44,012
33400	1	ENTERPRISE, KS COMPR -	45,979	0	0	0	0	45,979
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	16	0	0	0	16
33450	46	HAVENSVILLE, KS COMPR	34,067	81	0	0	0	34,148
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0
33500	48	MAITLAND, MO COMPR ST	46,033	0	0	0	0	46,033
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0
33550	47	LINEVILLE, IA COMPR STA	55,739	276	0	0	0	56,010
33600	49	BIRMINGHAM, IA COMPR	54,789	236	0	0	0	55,025
36200	51	NEW WINDSOR, IL COMPR	41,787	75	0	0	0	41,842
36210	52	SANDWICH, IL COMPR ST	36,492	8	0	0	0	36,500
36220	27	ST JOHN, IN COMPR STA/	17,208	296	0	0	0	17,504
36230	25	BRIDGMAN, MI COMPR ST	51,484	706	0	0	0	52,190
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
36240	24	HAMILTON, MI COMP ST	65,044	1,074	0	0	0	66,118
36250	50	JOLIET, IL COMPR STA	1,238	190	0	0	0	1,428
36300	26	LAGRANGE, IN COMPR ST	0	1	0	0	0	1
NEW	26	LAGRANGE DOMESTIC FUEL		0				0
NEW	26	LAGRANGE APU FUEL		0				0
36310	18	DEFIANCE, OH COMPR ST	0	74	0	0	0	74
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0
36740		DEFIANCE, MI	0	0	0	0	0	0
38200	53	WOODSTOCK, IL COMPR	25,418	978	8	0	0	26,404
38220	45	KEWASKUM, WI COMPR S	11,124	0	0	0	0	11,124
38230	44	JANESVILLE, WI COMPR S	0	0	0	0	0	0
38240	41	MARSHFIELD, WI COMPR	6,722	73	0	0	0	6,795
38260	43	WEYAUWEGA, WI COMPR	150	209	0	0	0	359
38270	42	MOUNTAIN, WI COMPR ST	0	8	0	0	0	8
38600	118	EDEN SECT, WI	0	0	0	0	1	1
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0
		STEVENS POINT COMPRESSOR		0				0
	201	STEVENS POINT BOILER UTILITY AUX 854		1,720				1,720
	201	STEVENS POINT HEATER UTILITY AUX 854		0				0
	201	STEVENS POINT COMP AUX 854		0				0
		STEVENS POINT MCTNC 863				1,385		1,385
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0
38640	129	BONDUEL SECT, WI	0	0	0	583	1	584
38203	60	GOODMAN COMPRESSOR STATION	0	17	0	0	0	17
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0
		Subtotal - Non-Storage	1,409,213	20,563	8	1,968	2	1,431,754
		Total Storage Fuel						184,783
		Total Fuel Burned						1,616,537

SEPTEMBER
2019

Measurement Services Department
September-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN DTHM'S

As of December 2019 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
#		819	818	817	833	821	816	824	826	832	841	TOTAL
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,340	0	9	0	0	4,349
540019	FREEMAN, MI SF	N/A	0	0	0	0	1,914	0	0	0	0	1,914
540021	LOREED, MI COMP ST	32,154	254	0	0	54	0	0	0	0	0	32,462
540023	LOREED, MI SF	N/A	0	0	0	0	18,830	0	63	0	0	18,893
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	29,298	0	0	0	0	0	0	0	0	0	29,298
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	128	0	0	0	2,761	0	0	0	0	2,889
549570	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
549572	WINFIELD, MI SF	N/A	0	0	0	12	1,233	0	3	0	0	1,248
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	35,598	843	0	0	0	0	0	0	0	0	36,441
549588	MUTTONVILLE, MI FL	8,027	0	0	0	0	0	0	0	0	0	8,027
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,304	0	0	0	0	1,304
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	6,107	0	0	0	0	0	0	0	0	0	6,107
549594	LINCOLN, MI SF	N/A	0	0	0	0	5,168	0	0	0	0	5,168
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	32,202	0	0	0	0	0	0	0	0	0	32,202
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	62	0	4,555	0	0	0	0	4,617
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	4,072	0	147	0	0	4,219
549650	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,650	0	167	0	0	3,817
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,671	0	0	0	0	2,671
	Subtotal - Storage	143,386	1,228	0	62	66	50,498	0	389	0	0	195,629

Measurement Services Department
September-19
ANR PIPELINE COMPANY
USE OF GAS DETAIL - STORAGE
VOLUMES IN MSCF AT 14.73 PSIA
SEAGULL, COMET, CMS DATA
As of December 2019 Close

PSID	NEW	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF
	PSID		FUEL	STATION	OPERA	MAINT	GAS				WELL		
				OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
			819	818	817	833	821	816	824	826	832	841	TOTAL
42200	28	WOOLFOLK, MI COMP	33,048	784	0	0	0	0	0	0	0	0	33,832
42210	142	LOREED, MI COMP ST	29,835	235	0	0	50	0	0	0	0	0	30,120
42260	30	LINCOLN, MI COMP ST	5,689	0	0	0	0	0	0	0	0	0	5,689
42310	22	CHESTER, MI COMP	28,321	0	0	0	0	0	0	0	0	0	28,321
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,012	0	9	0	0	4,021
42722	32	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
42723	29	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
42729	31	MUTTONVILLE, MI FL	7,930	0	0	0	0	0	0	0	0	0	7,930
42732	21	CHARLTON, MI FLF	31,101	0	0	0	0	0	0	0	0	0	31,101
42761	138	WINFIELD, MI SF	0	0	0	0	12	1,140	0	3	0	0	1,155
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,374	0	155	0	0	3,529
42767	125	CHESTER, MI SF	0	125	0	0	0	2,678	0	0	0	0	2,803
42768	124	CHARLTON, MI SF	0	0	0	60	0	4,414	0	0	0	0	4,474
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,812	0	0	0	0	4,812
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,783	0	0	0	0	1,783
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,262	0	0	0	0	1,262
42786	142	LOREED, MI SF	0	0	0	0	0	17,371	0	59	0	0	17,430
42787	144	REED CITY, MI SF	0	0	0	0	0	3,806	0	138	0	0	3,944
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,574	0	0	0	0	2,574
		Subtotal - Storage	135,924	1,147	0	60	62	47,226	0	364	0	0	184,783

Measurement Services Department
1-Sep-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

CMS #	LOCATION	As of December 2019 Close					DTHM'S
		FUEL	OTHER	PL O	PL M	DEHY	VOLUME
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	604	1	605
540011	E G HILL, TX COMP STA	28,035	0	0	0	0	28,035
540015	EDEN SECT, WI	N/A	0	0	0	1	1
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	0	0	0	0	0	0
NEW	STEVENS POINT BOILER UTILITY AUX 854		1,794	0	0	0	1,794
NEW	STEVENS POINT HEATER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0
530250	STEVENS POINT MNTNC 863				1,429		1,429
540061	TRANSOK OK FC/CUSTER	2,458	19	0	0	0	2,477
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	3	11	0	0	0	14
540064	BROWNSVILLE MASTER FUEL	146,027	0	0	0	0	146,027
	BROWNSVILLE DOMESTIC FUEL METER		817				817
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	85,639	0	0	0	0	85,639
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	34,958	0	0	0	0	34,958
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	61,225	0	0	0	0	61,225
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	2,421	0	0	0	0	2,421
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	49,135	269	0	0	0	49,404
549018	EUNICE, LA COMP STA	83,593	31	0	0	0	83,624
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	93,857	0	0	0	0	93,857
	JENA DOMESTIC FUEL		490				490
	JENA DOMESTIC APU FUEL		31				31
549046	DELHI, LA COMP STA	76,701	0	0	0	0	76,701
549064	GREENVILLE, MS COMP	N/A	0	0	0	0	0
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	1,305	0	0	0	1,305
549098	BROWNSVILLE, TN COMP	N/A	19	0	0	0	19
549116	COTTAGE GROVE, TN STA	N/A	893	0	0	0	893
	COLLIERVILLE DOMESTIC FUEL GAS		51				51
	COLLIERVILLE DOMESTIC APU GAS		0				0
	Compressor Collierville		7,950				7,950
549134	MADISONVILLE, KY COMP	64,547	861	0	0	0	65,408
549152	CELESTINE, IN COMP ST	85,156	1,140	0	0	0	86,296
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	15,429	658	0	0	0	16,087
549190	SULPHUR SPRINGS, IN C	12,308	0	0	0	0	12,308
540109	SULPHUR SPRINGS, IN C Unit B Dom Fue	0	141	0	0	0	141
	SULPHUR SPRINGS, IN		0				0
549194	PORTLAND, IN COMP ST	0	0	0	0	0	0
549212	DEFIANCE, OH COMP ST	0	79	0	0	0	79
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	0	7	0	0	0	7
549274	BUTTERMILK, KS STA	17,775	0	0	0	0	17,775
549278	MEADE KS CS	16,596	668	0	0	0	17,264
549296	GREENSBURG, KS STA	46,417	0	0	0	0	46,417
549314	ALDEN, KS COMP STA/S	46,214	12	0	0	0	46,226
549334	ENTERPRISE, KS COMP	48,280	0	0	0	0	48,280
549358	HAVENSVILLE, KS COMP	35,715	84	0	0	0	35,799
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	48,343	0	0	0	0	48,343
549382	LINEVILLE, IA COMP STA	58,431	286	0	0	0	58,717
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	57,431	247	0	0	0	57,678
549420	NEW WINDSOR, IL COMP	43,783	79	0	0	0	43,862
549438	SANDWICH, IL COMP ST	38,286	8	0	0	0	38,294
549448	WOODSTOCK, IL COMP	26,840	1,027	8	0	0	27,875
549472	JANESVILLE, WI COMP S	0	0	0	0	0	0
549476	MARSHFIELD, WI COMP	6,952	73	0	0	0	7,025
549488	WEYAUWEGA, WI COMP	154	216	0	0	0	370
549492	MOUNTAIN, WI COMP ST	0	8	0	0	0	8
549496	KEWASKUM, WI COMP S	11,536	0	0	0	0	11,536
549508	JOLIET, IL COMP STA	1,297	199	0	0	0	1,496
549512	ST JOHN, IN COMP STA/	18,050	320	0	0	0	18,370
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	55,396	755	0	0	0	56,151
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	0	1	0	0	0	1
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	69,966	1,156	0	0	0	71,122
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	17	0	0	0	17
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,488,954	21,722	8	2,033	2	1,512,719
							Total Storage Fuel 195,629
							Total Fuel Burned 1,708,348

**REVISED
AUGUST 2019**

Measurement Services Department
 April-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN DTHM'S

As of February 2020 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
#		819	OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
			818	817	833	821	816	824	826	832	841	TOTAL
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	2,783	0	15	0	0	2,798
540019	FREEMAN, MI SF	N/A	0	0	0	0	1,933	0	0	0	0	1,933
540021	LOREED, MI COMP ST	25,126	10,366	0	0	0	0	0	0	0	0	35,492
540023	LOREED, MI SF	N/A	0	0	0	0	11,966	0	36	0	0	12,002
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	27,174	0	0	0	0	0	0	0	0	0	27,174
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	573	0	0	0	2,417	0	0	0	0	2,990
549570	WINFIELD, MI COMP	0	0	0	0	0	0	0	0	0	0	0
549572	WINFIELD, MI SF	N/A	0	0	0	6	1,572	0	3	0	0	1,581
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	29,175	375	0	0	0	0	0	0	0	0	29,550
549588	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,114	0	0	0	0	1,114
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	5,424	0	0	0	0	0	0	0	0	0	5,424
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,984	0	0	0	0	4,984
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	24,866	1,380	0	0	0	0	0	0	0	0	26,246
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	3,981	0	0	0	0	3,981
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	1,296	0	3,921	0	107	0	0	5,324
549650	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,430	0	208	0	0	3,638
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	75	0	0	0	2,421	0	0	0	0	2,496
	Subtotal - Storage	111,765	12,771	0	1,296	6	40,522	0	369	0	0	166,729

Measurement Services Department
 August-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of Februry 2020 Close

PSID	NEW	LOCATION	30 FUEL	31,32,33,34,35 STATION OTHER	37 OPERA PL	36 MAINT PLT	38 GAS DEHY	41,42,43 WELLS	44 EXTRACT	45 FARMS	46 WELL MNTNC	39 CNG	MCF VOLUME
	PSID		819	818	817	833	821	816	824	826	832	841	TOTAL
42200	28	WOOLFOLK, MI COMP	26,936	349	0	0	0	0	0	0	0	0	27,285
42210	142	LOREED, MI COMP ST	23,144	9,502	0	0	0	0	0	0	0	0	32,646
42260	30	LINCOLN, MI COMP ST	5,053	0	0	0	0	0	0	0	0	0	5,053
42310	22	CHESTER, MI COMP	26,381	0	0	0	0	0	0	0	0	0	26,381
42600	122	AUSTIN, MI SF	0	0	0	0	0	2,551	0	14	0	0	2,565
42722	32	WINFIELD, MI COMP	0	0	0	0	0	0	0	0	0	0	0
42723	29	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
42729	31	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
42732	21	CHARLTON, MI FLF	24,135	1,342	0	0	0	0	0	0	0	0	25,477
42761	138	WINFIELD, MI SF	0	0	0	0	6	1,445	0	3	0	0	1,454
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,144	0	191	0	0	3,335
42767	125	CHESTER, MI SF	0	559	0	0	0	2,345	0	0	0	0	2,904
42768	124	CHARLTON, MI SF	0	0	0	0	0	3,866	0	0	0	0	3,866
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,565	0	0	0	0	4,565
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,771	0	0	0	0	1,771
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,070	0	0	0	0	1,070
42786	142	LOREED, MI SF	0	0	0	0	0	10,968	0	33	0	0	11,001
42787	144	REED CITY, MI SF	0	0	0	1,192	0	3,608	0	99	0	0	4,899
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	71	0	0	0	2,295	0	0	0	0	2,366
		Subtotal - Storage	105,649	11,825	0	1192	6	37,628	0	340	0	0	156,640

Measurement Services Department
1-Aug-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

CMS #	As of February 2020 Close LOCATION	FUEL 859	OTHER 859	PL O 856	PL M 863	DEHY 859	DTHM'S
							VOLUME TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	24	24
540011	E G HILL, TX COMP STA	24,535	0	0	0	0	24,535
540015	EDEN SECT, WI	N/A	0	0	0	4	4
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	0	0	0	0	0	0
NEW	STEVENS POINT BOILER UTILITY AUX 854	0	0	0	0	0	0
NEW	STEVENS POINT HEATER UTILITY AUX 854	0	0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854	0	0	0	0	0	0
530250	STEVENS POINT MNTNC 863	0	0	0	0	0	0
540061	TRANSOK OK FC/CUSTER	2,493	28	0	0	0	2,521
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
540064	BROWNSVILLE MASTER FUEL	160,109	0	0	0	0	160,109
	BROWNSVILLE DOMESTIC FUEL METER	0	846	0	0	0	846
	BROWNSVILLE APU FUEL	0	0	0	0	0	0
540066	COTTAGE GROVE EFM C-1	82,462	0	0	0	0	82,462
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	34,641	0	0	0	0	34,641
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	65,170	0	0	0	0	65,170
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	4,065	0	0	0	0	4,065
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	50,944	312	0	0	0	51,256
549018	EUNICE, LA COMP STA	82,226	31	0	0	0	82,257
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	90,486	88	0	0	0	90,574
	JENA DOMESTIC FUEL	0	531	0	0	0	531
	JENA DOMESTIC APU FUEL	0	24	0	0	0	24
549046	DELHI, LA COMP STA	67,049	104	71	0	0	67,224
549064	GREENVILLE, MS COMP	N/A	12	0	114	0	126
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	2,746	0	0	0	2,746
549098	BROWNSVILLE, TN COMP	N/A	37	0	0	0	37
549116	COTTAGE GROVE, TN STA	N/A	942	0	0	0	942
	COLLIERVILLE DOMESTIC FUEL GAS	0	49	0	0	0	49
	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	0	0
	Compressor Collierville	0	6,426	0	0	0	6,426
549134	MADISONVILLE, KY COMP	71,315	269	0	0	0	71,584
549152	CELESTINE, IN COMP ST	88,694	307	0	202	0	89,203
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	15,221	261	0	67	0	15,549
549190	SULPHUR SPRINGS, IN C	17,754	1	0	0	0	17,755
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	174	0	0	0	174
	SULPHUR SPRINGS, IN	0	0	0	0	0	0
549194	PORTLAND, IN COMP ST	0	0	0	0	0	0
549212	DEFIANCE, OH COMP ST	0	79	0	0	0	79
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	10	8	0	0	0	18
549274	BUTTERMILK, KS STA	26,345	1	0	0	0	26,346
549278	MEADE KS CS	18,784	62	0	0	0	18,846
549296	GREENSBURG, KS STA	44,350	0	0	0	0	44,350
549314	ALDEN, KS COMP STA/S	48,875	22	0	0	0	48,897
549334	ENTERPRISE, KS COMP	52,385	4	0	0	0	52,389
549358	HAVENSVILLE, KS COMP	45,962	110	0	0	0	46,072
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	43,580	18	0	0	0	43,598
549382	LINEVILLE, IA COMP STA	56,190	99	0	0	0	56,289
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	56,692	302	0	0	0	56,994
549420	NEW WINDSOR, IL COMP	31,683	25	0	0	0	31,708
549438	SANDWICH, IL COMP ST	48,991	408	0	9,745	0	59,144
549448	WOODSTOCK, IL COMP	37,845	1,206	10	59	0	39,120
549472	JANESVILLE, WI COMP S	623	0	0	0	0	623
549476	MARSHFIELD, WI COMP	11,822	26	0	0	0	11,848
549488	WEYAUWEGA, WI COMP	6,759	1,462	0	0	0	8,221
549492	MOUNTAIN, WI COMP ST	0	4	0	0	0	4
549496	KEWASKUM, WI COMP S	10,596	74	0	0	0	10,670
549508	JOLIET, IL COMP STA	440	236	0	0	0	676
549512	ST JOHN, IN COMP STA/	10,324	335	0	0	0	10,659
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	56,949	495	0	0	0	57,444
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	0	4	0	0	0	4
540110	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0
540111	LAGRANGE APU FUEL	0	0	0	0	0	0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	64,585	1,991	0	0	0	66,576
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE-	N/A	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	1	0	0	0	1
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,530,954	20,160	81	10,187	28	1,561,410

Total Storage Fuel 166,729
Total Fuel Burned 1,728,139

AUGUST 2019

Measurement Services Department
 April-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN DTHM'S

As of December 2019 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS			WELL		DTHM'S	
#		819	818	817	833	821	816	824	826	832	841	VOLUME
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	TOTAL
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	2,783	0	15	0	0	2,798
540019	FREEMAN, MI SF	N/A	0	0	0	0	1,933	0	0	0	0	1,933
540021	LOREED, MI COMP ST	25,126	10,366	0	0	0	0	0	0	0	0	35,492
540023	LOREED, MI SF	N/A	0	0	0	0	11,966	0	36	0	0	12,002
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	27,174	0	0	0	0	0	0	0	0	0	27,174
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	573	0	0	0	2,417	0	0	0	0	2,990
549570	WINFIELD, MI COMP	0	0	0	0	0	0	0	0	0	0	0
549572	WINFIELD, MI SF	N/A	0	0	0	6	1,572	0	3	0	0	1,581
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	29,175	375	0	0	0	0	0	0	0	0	29,550
549588	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,114	0	0	0	0	1,114
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	5,424	0	0	0	0	0	0	0	0	0	5,424
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,984	0	0	0	0	4,984
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	24,866	1,380	0	0	0	0	0	0	0	0	26,246
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	3,981	0	0	0	0	3,981
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	1,296	0	3,921	0	107	0	0	5,324
549650	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,430	0	208	0	0	3,638
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	75	0	0	0	2,421	0	0	0	0	2,496
	Subtotal - Storage	111,765	12,771	0	1,296	6	40,522	0	369	0	0	166,729

Measurement Services Department
 August-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of December 2019 Close

PSID	NEW	LOCATION	30 FUEL	31,32,33,34,35 STATION OTHER	37 OPERA PL	36 MAINT PLT	38 GAS DEHY	41,42,43 WELLS	44 EXTRACT	45 FARMS	46 WELL MNTNC	39 CNG 841	MCF VOLUME TOTAL
42200	28	WOOLFOLK, MI COMP	26,936	349	0	0	0	0	0	0	0	0	27,285
42210	142	LOREED, MI COMP ST	23,144	9,502	0	0	0	0	0	0	0	0	32,646
42260	30	LINCOLN, MI COMP ST	5,053	0	0	0	0	0	0	0	0	0	5,053
42310	22	CHESTER, MI COMP	26,381	0	0	0	0	0	0	0	0	0	26,381
42600	122	AUSTIN, MI SF	0	0	0	0	0	2,551	0	14	0	0	2,565
42722	32	WINFIELD, MI COMP	0	0	0	0	0	0	0	0	0	0	0
42723	29	GOODWELL, MI COMP	0	2	0	0	0	0	0	0	0	0	2
42729	31	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
42732	21	CHARLTON, MI FLF	24,135	1,342	0	0	0	0	0	0	0	0	25,477
42761	138	WINFIELD, MI SF	0	0	0	0	6	1,445	0	3	0	0	1,454
42763	137	GOODWELL, MI SF	0	0	0	0	0	3,144	0	191	0	0	3,335
42767	125	CHESTER, MI SF	0	559	0	0	0	2,345	0	0	0	0	2,904
42768	124	CHARLTON, MI SF	0	0	0	0	0	3,866	0	0	0	0	3,866
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,565	0	0	0	0	4,565
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,771	0	0	0	0	1,771
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,070	0	0	0	0	1,070
42786	142	LOREED, MI SF	0	0	0	0	0	10,968	0	33	0	0	11,001
42787	144	REED CITY, MI SF	0	0	0	1,192	0	3,608	0	99	0	0	4,899
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	71	0	0	0	2,295	0	0	0	0	2,366
		Subtotal - Storage	105,649	11,825	0	1192	6	37,628	0	340	0	0	156,640

Measurement Services Department
1-Aug-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

CMS #	LOCATION	As of December 2019 Close					DTHM'S
		FUEL	OTHER	PL O	PL M	DEHY	VOLUME
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	24	24
540011	E G HILL, TX COMP STA	24,535	0	0	0	0	24,535
540015	EDEN SECT, WI	N/A	0	0	0	4	4
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	0	0	0	0	0	0
NEW	STEVENS POINT BOILER UTILITY AUX 854	0	0	0	0	0	0
NEW	STEVENS POINT HEATER UTILITY AUX 854	0	0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854	0	0	0	0	0	0
530250	STEVENS POINT MNTNC 863	0	0	0	0	0	0
540061	TRANSOK OK FC/CUSTER	2,493	28	0	0	0	2,521
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
540064	BROWNSVILLE MASTER FUEL	160,109	0	0	0	0	160,109
	BROWNSVILLE DOMESTIC FUEL METER	0	846	0	0	0	846
	BROWNSVILLE APU FUEL	0	0	0	0	0	0
540066	COTTAGE GROVE EFM C-1	82,462	0	0	0	0	82,462
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	34,641	0	0	0	0	34,641
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	65,170	0	0	0	0	65,170
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	4,065	0	0	0	0	4,065
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	50,944	312	0	0	0	51,256
549018	EUNICE, LA COMP STA	82,226	31	0	0	0	82,257
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	90,486	88	0	0	0	90,574
	JENA DOMESTIC FUEL	0	531	0	0	0	531
	JENA DOMESTIC APU FUEL	0	24	0	0	0	24
549046	DELHI, LA COMP STA	67,049	104	71	0	0	67,224
549064	GREENVILLE, MS COMP	N/A	12	0	114	0	126
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	2,746	0	0	0	2,746
549098	BROWNSVILLE, TN COMP	N/A	37	0	0	0	37
549116	COTTAGE GROVE, TN STA	N/A	942	0	0	0	942
	COLLIERVILLE DOMESTIC FUEL GAS	0	49	0	0	0	49
	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	0	0
	Compressor Collierville	0	6,426	0	0	0	6,426
549134	MADISONVILLE, KY COMP	71,315	269	0	0	0	71,584
549152	CELESTINE, IN COMP ST	88,694	307	0	8	0	89,009
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	15,221	261	0	0	0	15,482
549190	SULPHUR SPRINGS, IN C	17,754	1	0	0	0	17,755
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	174	0	0	0	174
	SULPHUR SPRINGS, IN	0	0	0	0	0	0
549194	PORTLAND, IN COMP ST	0	0	0	0	0	0
549212	DEFIANCE, OH COMP ST	0	79	0	0	0	79
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	10	8	0	0	0	18
549274	BUTTERMILK, KS STA	26,345	1	0	0	0	26,346
549278	MEADE KS CS	18,784	62	0	0	0	18,846
549296	GREENSBURG, KS STA	44,350	0	0	0	0	44,350
549314	ALDEN, KS COMP STA/S	48,875	22	0	0	0	48,897
549334	ENTERPRISE, KS COMP	52,385	0	0	0	0	52,385
549358	HAVENSVILLE, KS COMP	45,962	110	0	0	0	46,072
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	43,580	18	0	0	0	43,598
549382	LINEVILLE, IA COMP STA	56,190	99	0	0	0	56,289
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	56,692	302	0	0	0	56,994
549420	NEW WINDSOR, IL COMP	31,683	25	0	0	0	31,708
549438	SANDWICH, IL COMP ST	48,991	408	0	9,745	0	59,144
549448	WOODSTOCK, IL COMP	37,845	1,206	10	0	0	39,061
549472	JANESVILLE, WI COMP S	623	0	0	0	0	623
549476	MARSHFIELD, WI COMP	11,822	26	0	0	0	11,848
549488	WEYAUWEGA, WI COMP	6,759	1,462	0	0	0	8,221
549492	MOUNTAIN, WI COMP ST	0	4	0	0	0	4
549496	KEWASKUM, WI COMP S	10,596	74	0	0	0	10,670
549508	JOLIET, IL COMP STA	440	236	0	0	0	676
549512	ST JOHN, IN COMP STA/	10,324	335	0	0	0	10,659
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	56,949	495	0	0	0	57,444
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	0	4	0	0	0	4
540110	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0
540111	LAGRANGE APU FUEL	0	0	0	0	0	0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	64,585	1,991	0	0	0	66,576
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	0	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	1	0	0	0	1
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,530,954	20,156	81	9,867	28	1,561,086

Total Storage Fuel 166,729
Total Fuel Burned 1,727,815

Measurement Services Department
1-Aug-2019
ANR PIPELINE COMPANY
USE OF GAS DETAIL - NON STORAGE
VOLUMES IN DTHM'S

As of December 2019 Close							DTHM'S
CMS #	LOCATION	FUEL	OTHER	PL O	PL M	DEHY	VOLUME
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	24	24
540011	E G HILL, TX COMP STA	24,535	0	0	0	0	24,535
540015	EDEN SECT, WI	N/A	0	0	0	4	4
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	0	0	0	0	0	0
NEW	STEVENS POINT BOILER UTILITY AUX 854	0	0	0	0	0	0
NEW	STEVENS POINT HEATER UTILITY AUX 854	0	0	0	0	0	0
NEW	STEVENS POINT COMP AUX 854	0	0	0	0	0	0
530250	STEVENS POINT MNTNC 863	0	0	0	0	0	0
540061	TRANSOK OK FC/CUSTER	2,493	28	0	0	0	2,521
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
540064	BROWNSVILLE MASTER FUEL	160,109	0	0	0	0	160,109
	BROWNSVILLE DOMESTIC FUEL METER	0	846	0	0	0	846
	BROWNSVILLE APU FUEL	0	0	0	0	0	0
540066	COTTAGE GROVE EFM C-1	82,462	0	0	0	0	82,462
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	34,641	0	0	0	0	34,641
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	65,170	0	0	0	0	65,170
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	4,065	0	0	0	0	4,065
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	50,944	312	0	0	0	51,256
549018	EUNICE, LA COMP STA	82,226	31	0	0	0	82,257
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	90,486	88	0	0	0	90,574
	JENA DOMESTIC FUEL	0	531	0	0	0	531
	JENA DOMESTIC APU FUEL	0	24	0	0	0	24
549046	DELHI, LA COMP STA	67,049	104	71	0	0	67,224
549064	GREENVILLE, MS COMP	N/A	12	0	114	0	126
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	2,746	0	0	0	2,746
549098	BROWNSVILLE, TN COMP	N/A	37	0	0	0	37
549116	COTTAGE GROVE, TN STA	N/A	942	0	0	0	942
	COLLIERVILLE DOMESTIC FUEL GAS	0	49	0	0	0	49
	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	0	0
	Compressor Collierville	0	6,426	0	0	0	6,426
549134	MADISONVILLE, KY COMP	71,315	269	0	0	0	71,584
549152	CELESTINE, IN COMP ST	88,694	307	0	8	0	89,009
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	15,221	261	0	0	0	15,482
549190	SULPHUR SPRINGS, IN C	17,754	1	0	0	0	17,755
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	174	0	0	0	174
	SULPHUR SPRINGS, IN	0	0	0	0	0	0
549194	PORTLAND, IN COMP ST	0	0	0	0	0	0
549212	DEFIANCE, OH COMP ST	0	79	0	0	0	79
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	10	8	0	0	0	18
549274	BUTTERMILK, KS STA	26,345	1	0	0	0	26,346
549278	MEADE KS CS	18,784	62	0	0	0	18,846
549296	GREENSBURG, KS STA	44,350	0	0	0	0	44,350
549314	ALDEN, KS COMP STA/S	48,875	22	0	0	0	48,897
549334	ENTERPRISE, KS COMP	52,385	0	0	0	0	52,385
549358	HAVENSVILLE, KS COMP	45,962	110	0	0	0	46,072
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	43,580	18	0	0	0	43,598
549382	LINEVILLE, IA COMP STA	56,190	99	0	0	0	56,289
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	56,692	302	0	0	0	56,994
549420	NEW WINDSOR, IL COMP	31,683	25	0	0	0	31,708
549438	SANDWICH, IL COMP ST	48,991	408	0	9,745	0	59,144
549448	WOODSTOCK, IL COMP	37,845	1,206	10	0	0	39,061
549472	JANESVILLE, WI COMP S	623	0	0	0	0	623
549476	MARSHFIELD, WI COMP	11,822	26	0	0	0	11,848
549488	WEYAUWEGA, WI COMP	6,759	1,462	0	0	0	8,221
549492	MOUNTAIN, WI COMP ST	0	4	0	0	0	4
549496	KEWASKUM, WI COMP S	10,596	74	0	0	0	10,670
549508	JOLIET, IL COMP STA	440	236	0	0	0	676
549512	ST JOHN, IN COMP STA/	10,324	335	0	0	0	10,659
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	56,949	495	0	0	0	57,444
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	0	4	0	0	0	4
540110	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0
540111	LAGRANGE APU FUEL	0	0	0	0	0	0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	64,585	1,991	0	0	0	66,576
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	0	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	1	0	0	0	1
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,530,954	20,156	81	9,867	28	1,561,086

Total Storage Fuel 166,729
Total Fuel Burned 1,727,815

**REVISED
JULY 2019**

Measurement Services Department
 July-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN DTHM'S

As of January 2020 Close

CMS	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
#		819	818	817	833	821	816	824	826	832	841	TOTAL
			OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	2,653	0	6	0	0	2,659
540019	FREEMAN, MI SF	N/A	0	0	0	0	1,901	0	0	0	0	1,901
540021	LOREED, MI COMP ST	1,390	248	0	0	0	0	0	0	0	0	1,638
540023	LOREED, MI SF	N/A	0	0	165	0	10,349	0	20	0	0	10,534
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	14,651	0	0	0	0	0	0	0	0	0	14,651
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	283	0	0	0	2,034	0	0	0	0	2,317
549570	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
549572	WINFIELD, MI SF	N/A	0	0	0	6	1,230	0	3	0	0	1,239
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	6,305	281	0	0	0	0	0	0	0	0	6,586
549588	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,114	0	0	0	0	1,114
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	3,284	0	0	0	0	0	0	0	0	0	3,284
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,489	0	0	0	0	4,489
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	23,323	45	0	0	0	0	0	0	0	0	23,368
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	3,385	0	0	0	0	3,385
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	3,957	0	0	0	0	3,957
549650	GOODWELL, MI COMP	0	1	0	0	0	0	0	0	0	0	1
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,218	0	109	0	0	3,327
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,205	0	0	0	0	2,205
	Subtotal - Storage	48,953	859	0	165	6	36,535	0	138	0	0	86,656

Measurement Services Department
 July, 2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of January 2020 Close

PSID	NEW	LOCATION	30 FUEL	31,32,33,34,35 STATION OTHER	37 OPERA PL	36 MAINT PLT	38 GAS DEHY	41,42,43 WELLS	44 EXTRACT	45 FARMS	46 WELL MNTNC	39 CNG 841	MCF VOLUME TOTAL
42200	28	WOOLFOLK, MI COMP	5,864	264	0	0	0	0	0	0	0	0	6,128
42210	142	LOREED, MI COMP ST	1,300	230	0	0	0	0	0	0	0	0	1,530
42260	30	LINCOLN, MI COMP ST	3,028	0	0	0	0	0	0	0	0	0	3,028
42310	22	CHESTER, MI COMP	14,202	0	0	0	0	0	0	0	0	0	14,202
42600	122	AUSTIN, MI SF	0	0	0	0	0	2,443	0	6	0	0	2,449
42722	32	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
42723	29	GOODWELL, MI COMP	0	1	0	0	0	0	0	0	0	0	1
42729	31	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
42732	21	CHARLTON, MI FLF	22,603	44	0	0	0	0	0	0	0	0	22,647
42761	138	WINFIELD, MI SF	0	0	0	0	6	1,134	0	3	0	0	1,143
42763	137	GOODWELL, MI SF	0	0	0	0	0	2,964	0	101	0	0	3,065
42767	125	CHESTER, MI SF	0	276	0	0	0	1,983	0	0	0	0	2,259
42768	124	CHARLTON, MI SF	0	0	0	0	0	3,303	0	0	0	0	3,303
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,130	0	0	0	0	4,130
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,749	0	0	0	0	1,749
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,070	0	0	0	0	1,070
42786	142	LOREED, MI SF	0	0	0	153	0	9,574	0	19	0	0	9,746
42787	144	REED CITY, MI SF	0	0	0	0	0	3,634	0	0	0	0	3,634
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,073	0	0	0	0	2,073
		Subtotal - Storage	46,997	816	0	153	6	34,057	0	129	0	0	82,158

Measurement Services Department
 July, 2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN DTHM'S

CMS #	As of January 2020 Close LOCATION	FUEL	OTHER	PLO	PL M	DEHY	DTHM'S
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	20	20
540011	E G HILL, TX COMP STA	25,021	0	0	0	0	25,021
540015	EDEN SECT, WI	N/A	0	0	0	5	5
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	385	0	0	0	0	385
NEW	STEVENS POINT BOILER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT HEATER UTILITY AUX 854		24	0	0	0	24
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0
530250	STEVENS POINT MNTNC 863				3,278		3,278
540061	TRANSOK OK FC/CUSTER	2,666	28	0	0	0	2,694
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
540064	BROWNSVILLE MASTER FUEL	149,693	0	0	0	0	149,693
	BROWNSVILLE DOMESTIC FUEL METER		869				869
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	88,070	0	0	0	0	88,070
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	73,139	0	0	0	0	73,139
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	70,667	0	0	0	0	70,667
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	3,077	0	0	0	0	3,077
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	39,845	257	0	0	0	40,102
549018	EUNICE, LA COMP STA	91,876	31	0	0	0	91,907
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	101,095	297	0	0	0	101,392
	JENA DOMESTIC FUEL		562				562
	JENA DOMESTIC APU FUEL		317				317
549046	DELHI, LA COMP STA	67,521	0	44	0	0	67,565
549064	GREENVILLE, MS COMP	N/A	1	0	124	0	125
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	53	0	0	0	53
549098	BROWNSVILLE, TN COMP	N/A	21	0	37	0	58
549116	COTTAGE GROVE, TN STA	N/A	1,374	0	0	0	1,374
	COLLIERVILLE DOMESTIC FUEL GAS		62				62
	COLLIERVILLE DOMESTIC APU GAS		4				4
	Compressor Collierville		9,567				9,567
549134	MADISONVILLE, KY COMP	71,224	350	0	0	0	71,574
549152	CELESTINE, IN COMP ST	93,435	3,592	1,182	0	0	98,209
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	6,526	100	0	0	0	6,626
549190	SULPHUR SPRINGS, IN C	11,476	9	0	0	0	11,485
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	98	0	0	0	98
	SULPHUR SPRINGS, IN		0	0	0	0	0
549194	PORTLAND, IN COMP ST	0	4	0	0	0	4
549212	DEFIANCE, OH COMP ST	0	764	0	0	0	764
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	0	6	0	0	0	6
549274	BUTTERMILK, KS STA	23,898	0	0	0	0	23,898
549278	MEADE KS CS	14,616	703	0	0	0	15,319
549296	GREENSBURG, KS STA	42,514	0	0	0	0	42,514
549314	ALDEN, KS COMP STA/S	39,636	35	0	0	0	39,671
549334	ENTERPRISE, KS COMP	40,993	7	0	0	0	41,000
549358	HAVENSVILLE, KS COMP	40,687	44	0	424	0	41,155
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	29,752	773	0	0	0	30,525
549382	LINEVILLE, IA COMP STA	50,054	162	0	0	0	50,216
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	50,067	217	0	0	0	50,284
549420	NEW WINDSOR, IL COMP	8,775	18	0	0	0	8,793
549438	SANDWICH, IL COMP ST	50,050	449	0	0	0	50,499
549448	WOODSTOCK, IL COMP	28,906	147	10	0	0	29,063
549472	JANESVILLE, WI COMP S	1,163	4	0	0	0	1,167
549476	MARSHFIELD, WI COMP	12,085	106	0	0	0	12,191
549488	WEYAUWEGA, WI COMP	8,705	136	0	0	0	8,841
549492	MOUNTAIN, WI COMP ST	0	84	0	0	0	84
549496	KEWASKUM, WI COMP S	9,860	38	0	0	0	9,898
549508	JOLIET, IL COMP STA	442	314	0	0	0	756
549512	ST. JOHN, IN COMP STA/	12,223	360	0	0	0	12,583
	ST. JOHN SECT, IL	0	0	0	0	0	0
	ST. JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	41,766	131	0	0	0	41,897
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	2,383	3	0	0	0	2,386
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	74,709	947	0	0	0	75,656
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	454	0	0	454
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	0	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	1	0	0	0	1
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,479,000	23,069	1,690	3,863	25	1,507,647

Total Storage Fuel 86,656
 Total Fuel Burned 1,594,303

Measurement Services Department

July, 2019

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA

PSID	NEW PSID	LOCATION	10	11,12,13,14,15	17	16	18,19	MCF TOTAL
			FUEL	OTHER	PL O	PL M	DEHY	VOLUME
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0
27090	154	OFFSHORE-	0	0	0	0	0	0
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
28210	2	PATTERSON, LA COMPR	37,999	0	0	0	0	37,999
28210	3	PATTERSON, LA COMPR	0	256	0	0	0	256
28230	7	EUNICE, LA COMPR STA	88,088	30	0	0	0	88,118
28300	8	JENA, LA COMPR STA	95,053	279	0	0	0	95,332
		JENA DOMESTIC FUEL		529				529
		JENA DOMESTIC APU FUEL		298				298
28400	9	DELHI, LA COMPR STA	63,467	0	42	0	0	63,509
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
28900	134	JENA SECT, LA (TRANS)	0	0	426	0	0	426
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0
29230	11	GREENVILLE, MS COMPR	0	1	0	118	0	119
29230	11	GREENVILLE, MS BLDG A	66,505	0	0	0	0	66,505
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0
29260	10	SARDIS, MS COMPR STA	0	50	0	0	0	50
29260	10	SARDIS MASTER FUEL BLDG A	68,700	0	0	0	0	68,700
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0
29290	12	BROWNSVILLE MASTER FUEL	140,947	0	0	0	0	140,947
29290	12	BROWNSVILLE, TN COMPR	0	20	0	35	0	55
		BROWNSVILLE DOMESTIC FUEL METER		819				819
		BROWNSVILLE APU FUEL		0				0
29320	13	COTTAGE GROVE EFM C-1	82,790	0	0	0	0	82,790
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
29320	13	COTTAGE GROVE, TN STA	0	1,298	0	0	0	1,298
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0
		COLLIERVILLE DOMESTIC FUEL GAS		61				61
		COLLIERVILLE DOMESTIC APU GAS		4				4
		Compressor Collierville		9,009				9,009
29350	15	MADISONVILLE, KY COMP	66,938	335	0	0	0	67,273
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
29400	130	CELESTINE SECT KY	0	0	0	0	0	0
29410	14	CELESTINE, IN COMPR ST	88,068	3,379	1,110	0	0	92,557
29440	16	SHELBYVILLE, IN COMPR	6,125	95	0	0	0	6,220
29460	20	SULPHUR SPRINGS, IN C	10,801	9	0	0	0	10,810
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER		95				95
		Sulphur Springs		0				0
29470	19	PORTLAND, IN COMPR ST	0	4	0	0	0	4
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
32400	34	EG HILL, TX COMPR STA	24,623	0	0	0	0	24,623
32400	34	E G HILL ENGINE #4	3,030	0	0	0	0	3,030
32500		ELK CITY SECT, OK	0	0	0	0	0	0
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
32560	59	TRANSOK OK FC/CUSTER	2,606	28	0	0	0	2,634
32600	36	MOORELAND, OK COMPR	0	6	0	0	0	6
32700	40	MEADE KS CS	14,248	687	0	0	0	14,935
33300	39	GREENSBURG, KS STA	41,114	0	0	0	0	41,114
33310	38	BUTTERMILK, KS STA	23,119	0	0	0	0	23,119
33350	37	ALDEN, KS COMPR STA/S	38,188	35	0	0	0	38,223
33400	1	ENTERPRISE, KS COMPR -	39,518	0	0	0	0	39,518
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	7	0	0	0	7
33450	46	HAVENSVILLE, KS COMPR	39,203	44	0	413	0	39,660
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0
33500	48	MAITLAND, MO COMPR ST	28,640	750	0	0	0	29,390
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0
33550	47	LINEVILLE, IA COMPR STA	48,360	159	0	0	0	48,519
33600	49	BIRMINGHAM, IA COMPR	48,339	211	0	0	0	48,550
36200	51	NEW WINDSOR, IL COMPR	8,471	18	0	0	0	8,489
36210	52	SANDWICH, IL COMPR ST	48,228	433	0	0	0	48,661
36220	27	ST JOHN, IN COMPR STA/	11,752	333	0	0	0	12,085
36230	25	BRIDGMAN, MI COMPR ST	38,887	125	0	0	0	39,012
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
36240	24	HAMILTON, MI COMP ST	69,636	887	0	0	0	70,523
36250	50	JOLIET, IL COMPR STA	426	288	0	0	0	714
36300	26	LAGRANGE, IN COMPR ST	2,221	3	0	0	0	2,224
NEW	26	LAGRANGE DOMESTIC FUEL		0				0
NEW	26	LAGRANGE APU FUEL		0				0
36310	18	DEFIANCE, OH COMPR ST	0	711	0	0	0	711
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0
36740		DEFIANCE, MI	0	0	0	0	0	0
38200	53	WOODSTOCK, IL COMPR	27,920	142	10	0	0	28,072
38220	45	KEWASKUM, WI COMPR S	9,553	38	0	0	0	9,591
38230	44	JANESVILLE, WI COMPR S	1,109	4	0	0	0	1,113
38240	41	MARSHFIELD, WI COMPR	11,721	106	0	0	0	11,827
38260	43	WEYAUWEGA, WI COMPR	8,434	133	0	0	0	8,567
38270	42	MOUNTAIN, WI COMPR ST	0	82	0	0	0	82
38600	118	ELEN SECT, WI	0	0	0	0	5	5
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0
		STEVENS POINT COMPRESSOR	373	0	0	0	0	373
	201	STEVENS POINT BOILER UTILITY AUX 854	0	0	0	0	0	0
	201	STEVENS POINT HEATER UTILITY AUX 854	0	22	0	0	0	22
	201	STEVENS POINT COMP AUX 854	0	0	0	0	0	0
		STEVENS POINT MCTNC 863	0	0	0	3,171	0	3,171
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0
38640	129	BONDUEL SECT, WI	0	0	0	0	20	20
38203	60	GOODMAN COMPRESSOR STATION	0	1	0	0	0	1
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0
		Subtotal - Non-Storage	1,405,200	21,824	1,588	3,737	25	1,432,374
								82,158
								1,514,532

Total Storage Fuel

Total Fuel Burned

JULY 2019

Measurement Services Department
 July-19
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN DTHM'S

As of December 2019 Close

CMS #	LOCATION	FUEL	STA	OPERA	MAINT	GAS				WELL		DTHM'S
		819	OTHER 818	PL 817	PLT 833	DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	MNTNC 832	CNG 841	VOLUME TOTAL
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540003	AUSTIN, MI SF	N/A	0	0	0	0	2,653	0	6	0	0	2,659
540019	FREEMAN, MI SF	N/A	0	0	0	0	1,901	0	0	0	0	1,901
540021	LOREED, MI COMP ST	1,390	248	0	0	0	0	0	0	0	0	1,638
540023	LOREED, MI SF	N/A	0	0	165	0	10,349	0	20	0	0	10,534
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540051	CHESTER, MI COMP	14,651	0	0	0	0	0	0	0	0	0	14,651
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
540055	CHESTER, MI SF	N/A	283	0	0	0	2,034	0	0	0	0	2,317
549570	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
549572	WINFIELD, MI SF	N/A	0	0	0	6	1,230	0	3	0	0	1,239
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549576	WOOLFOLK, MI COMP	6,305	281	0	0	0	0	0	0	0	0	6,586
549588	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	1,114	0	0	0	0	1,114
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549592	LINCOLN, MI COMP ST	3,284	0	0	0	0	0	0	0	0	0	3,284
549594	LINCOLN, MI SF	N/A	0	0	0	0	4,489	0	0	0	0	4,489
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549622	CHARLTON, MI FLF	23,323	45	0	0	0	0	0	0	0	0	23,368
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549625	CHARLTON, MI SF	N/A	0	0	0	0	3,385	0	0	0	0	3,385
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549634	REED CITY, MI SF	N/A	0	0	0	0	3,957	0	0	0	0	3,957
549650	GOODWELL, MI COMP	0	1	0	0	0	0	0	0	0	0	1
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
549654	GOODWELL, MI SF	N/A	0	0	0	0	3,218	0	109	0	0	3,327
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	2,205	0	0	0	0	2,205
	Subtotal - Storage	48,953	859	0	165	6	36,535	0	138	0	0	86,656

Measurement Services Department
 July, 2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of December 2019 Close

PSID	NEW	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF
	PSID		FUEL	STATION	OPERA	MAINT	GAS				WELL		
				OTHER	PL	PLT	DEHY	WELLS	EXTRACT	FARMS	MNTNC	CNG	VOLUME
			819	818	817	833	821	816	824	826	832	841	TOTAL
42200	28	WOOLFOLK, MI COMP	5,864	264	0	0	0	0	0	0	0	0	6,128
42210	142	LOREED, MI COMP ST	1,300	230	0	0	0	0	0	0	0	0	1,530
42260	30	LINCOLN, MI COMP ST	3,028	0	0	0	0	0	0	0	0	0	3,028
42310	22	CHESTER, MI COMP	14,202	0	0	0	0	0	0	0	0	0	14,202
42600	122	AUSTIN, MI SF	0	0	0	0	0	2,443	0	6	0	0	2,449
42722	32	WINFIELD, MI COMP	0	1	0	0	0	0	0	0	0	0	1
42723	29	GOODWELL, MI COMP	0	1	0	0	0	0	0	0	0	0	1
42729	31	MUTTONVILLE, MI FL	0	0	0	0	0	0	0	0	0	0	0
42732	21	CHARLTON, MI FLF	22,603	44	0	0	0	0	0	0	0	0	22,647
42761	138	WINFIELD, MI SF	0	0	0	0	6	1,134	0	3	0	0	1,143
42763	137	GOODWELL, MI SF	0	0	0	0	0	2,964	0	101	0	0	3,065
42767	125	CHESTER, MI SF	0	276	0	0	0	1,983	0	0	0	0	2,259
42768	124	CHARLTON, MI SF	0	0	0	0	0	3,303	0	0	0	0	3,303
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,130	0	0	0	0	4,130
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,749	0	0	0	0	1,749
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,070	0	0	0	0	1,070
42786	142	LOREED, MI SF	0	0	0	153	0	9,574	0	19	0	0	9,746
42787	144	REED CITY, MI SF	0	0	0	0	0	3,634	0	0	0	0	3,634
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,073	0	0	0	0	2,073
		Subtotal - Storage	46,997	816	0	153	6	34,057	0	129	0	0	82,158

Measurement Services Department
 July, 2019
 ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN DTHM'S

CMS #	As of December 2019 Close LOCATION	FUEL	OTHER	PLO	PL M	DEHY	DTHM'S
		859	859	856	863	859	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	20	20
540011	E G HILL, TX COMP STA	25,021	0	0	0	0	25,021
540015	EDEN SECT, WI	N/A	0	0	0	5	5
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0
540108	STEVENS POINT COMP 859	385	0	0	0	0	385
NEW	STEVENS POINT BOILER UTILITY AUX 854		0	0	0	0	0
NEW	STEVENS POINT HEATER UTILITY AUX 854		24	0	0	0	24
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0
530250	STEVENS POINT MNTNC 863				3,278		3,278
540061	TRANSOK OK FC/CUSTER	2,666	28	0	0	0	2,694
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
540064	BROWNSVILLE MASTER FUEL	149,693	0	0	0	0	149,693
	BROWNSVILLE DOMESTIC FUEL METER		869				869
	BROWNSVILLE APU FUEL		0				0
540066	COTTAGE GROVE EFM C-1	88,070	0	0	0	0	88,070
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
540071	SARDIS MASTER FUEL BLDG A	73,139	0	0	0	0	73,139
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0
540074	GREENVILLE, MS BLDG A	70,667	0	0	0	0	70,667
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0
540098	E G HILL ENGINE #4	3,077	0	0	0	0	3,077
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
549006	PATTERSON, LA COMP	39,845	257	0	0	0	40,102
549018	EUNICE, LA COMP STA	91,876	31	0	0	0	91,907
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
549030	JENA, LA COMP STA	101,095	297	0	0	0	101,392
	JENA DOMESTIC FUEL		562				562
	JENA DOMESTIC APU FUEL		317				317
549046	DELHI, LA COMP STA	67,521	0	44	0	0	67,565
549064	GREENVILLE, MS COMP	N/A	1	0	124	0	125
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0
549082	SARDIS, MS COMP STA/	N/A	53	0	0	0	53
549098	BROWNSVILLE, TN COMP	N/A	21	0	37	0	58
549116	COTTAGE GROVE, TN STA	N/A	1,374	0	0	0	1,374
	COLLIERVILLE DOMESTIC FUEL GAS		62				62
	COLLIERVILLE DOMESTIC APU GAS		4				4
	Compressor Collierville		9,567				9,567
549134	MADISONVILLE, KY COMP	71,224	350	0	0	0	71,574
549152	CELESTINE, IN COMP ST	93,435	3,592	1,182	0	0	98,209
549152	CELESTINE SECT KY	N/A	0	0	0	0	0
549170	SHELBYVILLE, IN COMP	6,526	100	0	0	0	6,626
549190	SULPHUR SPRINGS, IN C	11,476	9	0	0	0	11,485
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel Me	0	98	0	0	0	98
	SULPHUR SPRINGS, IN		0	0	0	0	0
549194	PORTLAND, IN COMP ST	0	4	0	0	0	4
549212	DEFIANCE, OH COMP ST	0	764	0	0	0	764
549212	DEFIANCE, MI	N/A	0	0	0	0	0
549254	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
549270	MOORELAND, OK COMP	0	6	0	0	0	6
549274	BUTTERMILK, KS STA	23,898	0	0	0	0	23,898
549278	MEADE KS CS	14,616	703	0	0	0	15,319
549296	GREENSBURG, KS STA	42,514	0	0	0	0	42,514
549314	ALDEN, KS COMP STA/S	39,636	35	0	0	0	39,671
549334	ENTERPRISE, KS COMP	40,993	0	0	0	0	40,993
549358	HAVENSVILLE, KS COMP	40,687	44	0	424	0	41,155
	HAVENSVILLE SECT MO	0	0	0	0	0	0
549364	MAITLAND, MO COMP ST	29,752	773	0	0	0	30,525
549382	LINEVILLE, IA COMP STA	50,054	162	0	0	0	50,216
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0
549402	BIRMINGHAM, IA COMP	50,067	217	0	0	0	50,284
549420	NEW WINDSOR, IL COMP	8,775	18	0	0	0	8,793
549438	SANDWICH, IL COMP ST	50,050	449	0	0	0	50,499
549448	WOODSTOCK, IL COMP	28,906	147	10	0	0	29,063
549472	JANESVILLE, WI COMP S	1,163	4	0	0	0	1,167
549476	MARSHFIELD, WI COMP	12,085	106	0	0	0	12,191
549488	WEYAUWEGA, WI COMP	8,705	136	0	0	0	8,841
549492	MOUNTAIN, WI COMP ST	0	84	0	0	0	84
549496	KEWASKUM, WI COMP S	9,860	38	0	0	0	9,898
549508	JOLIET, IL COMP STA	442	314	0	0	0	756
549512	ST JOHN, IN COMP STA/	12,223	360	0	0	0	12,583
	ST JOHN SECT, IL	0	0	0	0	0	0
	ST JOHN SECT, MI	N/A	0	0	0	0	0
549526	BRIDGMAN, MI COMP ST	41,766	131	0	0	0	41,897
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
549544	LAGRANGE, IN COMP ST	2,383	3	0	0	0	2,386
540110	LAGRANGE DOMESTIC FUEL		0				0
540111	LAGRANGE APU FUEL		0				0
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0
549550	HAMILTON, MI COMP ST	74,709	947	0	0	0	75,656
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0
MLEBP	JENA SECT, LA (TRANS)	N/A	0	454	0	0	454
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0
SEBP	OFFSHORE	0	0	0	0	0	0
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0
540102	GOODMAN COMPRESSOR	0	1	0	0	0	1
530192	VER 397 - OTHER	N/A	0	0	0	0	0
	Subtotal - Non-Storage	1,479,000	23,062	1,690	3,863	25	1,507,640

Total Storage Fuel 86,656
 Total Fuel Burned 1,594,296

Measurement Services Department

July, 2019

ANR PIPELINE COMPANY
 USE OF GAS DETAIL - NON STORAGE
 VOLUMES IN MSCF AT 14.73 PSIA
 SEAGULL, COMET, CMS DATA
 As of December 2019 Close

PSID	NEW PSID	LOCATION	10	11,12,13,14,15	17	16	18,19	MCF VOLUME TOTAL
			FUEL	OTHER	PL O	PL M	DEHY	
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	0
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0
27090	154	OFFSHORE-	0	0	0	0	0	0
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0
28210	2	PATTERSON, LA COMPR	37,999	0	0	0	0	37,999
28210	3	PATTERSON, LA COMPR	0	256	0	0	0	256
28230	7	EUNICE, LA COMPR STA	88,088	30	0	0	0	88,118
28300	8	JENA, LA COMPR STA	95,053	279	0	0	0	95,332
		JENA DOMESTIC FUEL		529				529
		JENA DOMESTIC APU FUEL		298				298
28400	9	DELHI, LA COMPR STA	63,467	0	42	0	0	63,509
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0
28900	134	JENA SECT, LA (TRANS)	0	0	426	0	0	426
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0
29230	11	GREENVILLE, MS COMPR	0	1	0	118	0	119
29230	11	GREENVILLE, MS BLDG A	66,505	0	0	0	0	66,505
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0
29260	10	SARDIS, MS COMPR STA	0	50	0	0	0	50
29260	10	SARDIS MASTER FUEL BLDG A	68,700	0	0	0	0	68,700
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0
29290	12	BROWNSVILLE MASTER FUEL	140,947	0	0	0	0	140,947
29290	12	BROWNSVILLE, TN COMPR	0	20	0	35	0	55
		BROWNSVILLE DOMESTIC FUEL METER		819				819
		BROWNSVILLE APU FUEL		0				0
29320	13	COTTAGE GROVE EFM C-1	82,790	0	0	0	0	82,790
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0
29320	13	COTTAGE GROVE, TN STA	0	1,298	0	0	0	1,298
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0
		COLLIERVILLE DOMESTIC FUEL GAS		61	0	0	0	61
		COLLIERVILLE DOMESTIC APU GAS		4	0	0	0	4
		Compressor Collierville		9,009	0	0	0	9,009
29350	15	MADISONVILLE, KY COMP	66,938	335	0	0	0	67,273
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0
29400	130	CELESTINE SECT KY	0	0	0	0	0	0
29410	14	CELESTINE, IN COMPR ST	88,068	3,379	1,110	0	0	92,557
29440	16	SHELBYVILLE, IN COMPR	6,125	95	0	0	0	6,220
29460	20	SULPHUR SPRINGS, IN C	10,801	9	0	0	0	10,810
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER		95				95
		Sulphur Springs				0		0
29470	19	PORTLAND, IN COMPR ST	0	4	0	0	0	4
32350	35	GAGEBY, TX FIELD COMP	0	0	0	0	0	0
32400	34	EG HILL, TX COMPR STA	24,623	0	0	0	0	24,623
32400	34	E G HILL ENGINE #4	3,030	0	0	0	0	3,030
32500		ELK CITY SECT, OK	0	0	0	0	0	0
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	0	0	0	0	0
32560	59	TRANSOK OK FC/CUSTER	2,606	28	0	0	0	2,634
32600	36	MOORELAND, OK COMPR	0	6	0	0	0	6
32700	40	MEADE KS CS	14,248	687	0	0	0	14,935
33300	39	GREENSBURG, KS STA	41,114	0	0	0	0	41,114
33310	38	BUTTERMILK, KS STA	23,119	0	0	0	0	23,119
33350	37	ALDEN, KS COMPR STA/S	38,188	35	0	0	0	38,223
33400	1	ENTERPRISE, KS COMPR -	39,518	0	0	0	0	39,518
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0
33450	46	HAVENSVILLE, KS COMPR	39,203	44	0	413	0	39,660
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0
33500	48	MAITLAND, MO COMPR ST	28,640	750	0	0	0	29,390
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0
33550	47	LINEVILLE, IA COMPR STA	48,360	159	0	0	0	48,519
33600	49	BIRMINGHAM, IA COMPR	48,339	211	0	0	0	48,550
36200	51	NEW WINDSOR, IL COMPR	8,471	18	0	0	0	8,489
36210	52	SANDWICH, IL COMPR ST	48,228	433	0	0	0	48,661
36220	27	ST JOHN, IN COMPR STA/	11,752	333	0	0	0	12,085
36230	25	BRIDGMAN, MI COMPR ST	38,887	125	0	0	0	39,012
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0
36240	24	HAMILTON, MI COMP ST	69,636	887	0	0	0	70,523
36250	50	JOLIET, IL COMPR STA	426	288	0	0	0	714
36300	26	LAGRANGE, IN COMPR ST	2,221	3	0	0	0	2,224
NEW	26	LAGRANGE DOMESTIC FUEL		0				0
NEW	26	LAGRANGE APU FUEL		0				0
36310	18	DEFIANCE, OH COMPR ST	0	711	0	0	0	711
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0
36740		DEFIANCE, MI	0	0	0	0	0	0
38200	53	WOODSTOCK, IL COMPR	27,920	142	10	0	0	28,072
38220	45	KEWASKUM, WI COMPR S	9,553	38	0	0	0	9,591
38230	44	JANESVILLE, WI COMPR S	1,109	4	0	0	0	1,113
38240	41	MARSHFIELD, WI COMPR	11,721	106	0	0	0	11,827
38260	43	WEYAUWEGA, WI COMPR	8,434	133	0	0	0	8,567
38270	42	MOUNTAIN, WI COMPR ST	0	82	0	0	0	82
38600	118	EDEX SECT, WI	0	0	0	0	5	5
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0
		STEVENS POINT COMPRESSOR	373	0	0	0	0	373
	201	STEVENS POINT BOILER UTILITY AUX 854		0	0	0	0	0
	201	STEVENS POINT HEATER UTILITY AUX 854		22	0	0	0	22
	201	STEVENS POINT COMP AUX 854		0				0
		STEVENS POINT MCTNC 863				3,171		3,171
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0
38640	129	BONDUEL SECT, WI	0	0	0	20	0	20
38203	60	GOODMAN COMPRESSOR STATION	0	1	0	0	0	1
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0
		Subtotal - Non-Storage	1,405,200	21,817	1,588	3,737	25	1,432,367
		Total Storage Fuel						82,158
		Total Fuel Burned						1,514,525

TAB 4



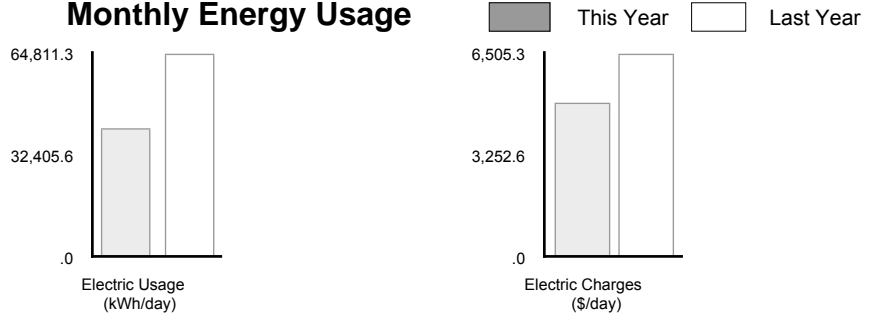
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	03/09/2020	\$126,952.26

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 01/29/20..... \$144,571.68
 Payment Received As Of 02/11/20..... \$165,401.41CR
 Balance As Of 02/17/20..... \$20,829.73CR
 Current Energy Charges 02/17/20..... \$147,781.99
Total Amount Due \$126,952.26

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	40,951.67	64,811.33	\$4,926.07	\$6,505.38	23F	12F

Electric Service for 01/16/20 to 02/15/20 (30 Days) - 1,267 Heating Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 02/15/20..... 16601
 Actual Reading on 01/16/20..... 16250
 Difference..... 351
 Meter Multiplier..... x3500
 Total Consumption..... 1,228,550 kWhrs
 Total On-Peak Consumption..... 479,241 kWhrs
 Total Off-Peak Consumption..... 749,309 kWhrs
 Actual On-Peak Demand (02/14/20 @ 13:45)
 5,324.100kw
 Actual Off-Peak Demand (01/16/20 @ 23:15)
 5,368.900kw
 Actual Reactive Demand (02/14/20 @ 13:45)
 1,306.100kvar

Total Usage Period : 01/16/20 to 02/15/20

Current Period Power Factor
 5,324.100 / sqrt (5,324.100 squared + 1,306.100 squared) = 0.971
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand
 5,324.100*(1 - .5(.971 - .85)) = 5,002.000kw

Total Consumption for All Meters 1,228,550
Total On-Peak Consumption 479,241
Total Off-Peak Consumption 749,309

Next Scheduled Meter Reading Date..... 03/13/20

Current Electricity Charges

General Primary Service - CP1 30 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$2.230000/kw)..... \$11,972.65
 On-Peak Demand Charge > 12470 and < 138000
 (5,002.00 kw x \$12.547000/kw)..... \$62,760.09
 Act 141 2005 Contribution (30 days x \$6.051970/days).....\$181.56
 Act 141 Base Rate Cost (1,228,550 kWh x \$0.002430-/kWh)..... \$2,985.38CR
 Facilities (30 days x \$19.760100/days)..... \$592.80
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (479,241 kWh x \$0.066720/kWh)..... \$31,974.96
 Off-Peak Energy > 12470 and < 138000
 (749,309 kWh x \$0.049490/kWh).....\$37,083.30
 2017 Tax Cut-Deferred Tax Credit (1,228,550 kWh x \$0.001420-/kWh)....\$1,744.54CR
 Subtotal Electricity Charges \$140,091.04
 Sales Tax (\$139,835.44 x 5.50%) \$7,690.95
Total Electricity Charges \$147,781.99

Messages

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:
 (5002.00 - 5324.10) x 12.547000 (On Peak Demand Charge) = \$ 4041.39CR .

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

030920323516933100014778199000126952269

ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	03/09/20	\$126,952.26	

SH
 cyc: 031 CR7158

CR7158 3235-169-331

ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446





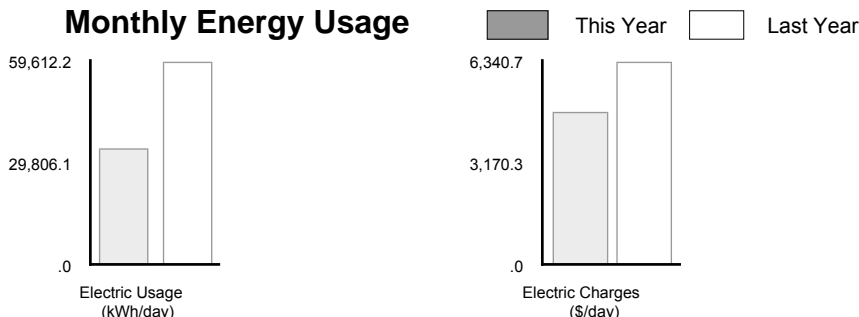
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	04/06/2020	\$133,366.07

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 02/17/20..... \$126,952.26
 Payment Received As Of 03/09/20..... \$126,952.26CR
 Balance As Of 03/16/20..... \$.00
 Current Energy Charges 03/16/20..... \$133,366.07
Total Amount Due \$133,366.07

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	34,154.61	59,612.25	\$4,763.07	\$6,340.71	28F	18F

Electric Service for 02/15/20 to 03/14/20 (28 Days) - 1,025 Heating Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 03/14/20..... 16875
 Actual Reading on 02/15/20..... 16601
 Difference..... 274
 Meter Multiplier..... x3500
 Total Consumption..... 956,329 kWhrs
 Total On-Peak Consumption..... 388,192 kWhrs
 Total Off-Peak Consumption..... 568,137 kWhrs
 Actual On-Peak Demand (02/19/20 @ 20:45)
 5,353.500kw
 Actual Off-Peak Demand (02/19/20 @ 23:15)
 5,203.700kw
 Actual Reactive Demand (02/19/20 @ 20:45)
 1,331.300kvar

Total Usage Period : 02/15/20 to 03/14/20

Current Period Power Factor
 $5,353.500 / \sqrt{(5,353.500 \text{ squared} + 1,331.300 \text{ squared})} = 0.970$
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand
 $5,353.500 * (1 - .5(.970 - .85)) = 5,032.300kw$
Total Consumption for All Meters 956,329
Total On-Peak Consumption 388,192
Total Off-Peak Consumption 568,137
 Next Scheduled Meter Reading Date..... 04/15/20

Current Electricity Charges

General Primary Service - CP1 28 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$2.230000/kw)..... \$11,972.65
 On-Peak Demand Charge > 12470 and < 138000
 (5,032.30 kw x \$12.547000/kw)..... \$63,140.27
 Act 141 2005 Contribution (28 days x \$6.051970/days).....\$169.46
 Act 141 Base Rate Cost (956,329 kWh x \$0.002430-/kWh)..... \$2,323.88CR
 Facilities (28 days x \$19.760100/days)..... \$553.28
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (388,192 kWh x \$0.066720/kWh)..... \$25,900.17
 Off-Peak Energy > 12470 and < 138000
 (568,137 kWh x \$0.049490/kWh)..... \$28,117.10
 2017 Tax Cut-Deferred Tax Credit (956,329 kWh x \$0.001420-/kWh).....\$1,357.99CR
 Subtotal Electricity Charges \$126,426.66
 Sales Tax (\$126,171.06 x 5.50%) \$6,939.41
Total Electricity Charges \$133,366.07

Messages

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Account Information** One of your meter(s) registered lower than normal energy usage this month which is not consistent with your past usage patterns. Usually a drop in usage is the result of customer conservation, seasonal changes or changes in energy needs. If you believe your energy usage has not changed, please call us.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows: (5032.30 - 5353.50) x 12.547000 (On Peak Demand Charge) = \$ 4030.10CR .

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

040620323516933100013336607000133366076

ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	04/06/20	\$133,366.07	

SH
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446



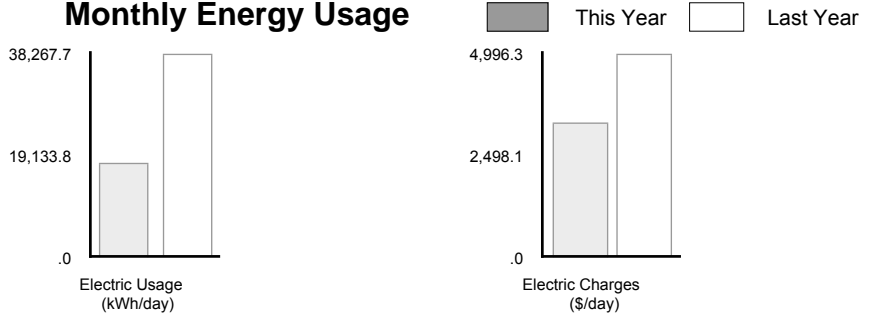
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	05/09/2020	\$151,599.64CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 03/16/20.....	\$133,366.07
Payment Received As Of 04/02/20.....	\$393,783.00CR
Balance As Of 04/17/20.....	\$260,423.34 CR
Current Energy Charges 04/17/20.....	\$108,823.70
Act 141 Revenue Adjustment 04/14/20.....	\$6.08CR
Act 141 Revenue Adjustment 04/14/20.....	\$.33CR
Total Amount Due	\$151,599.64CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	17,706.03	38,267.72	\$3,297.69	\$4,996.37	37F	37F

Electric Service for 03/14/20 to 04/16/20 (33 Days) - 917 Heating Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number.....	PJXZT1017
Actual Reading on 04/16/20.....	17042
Actual Reading on 03/14/20.....	16875
Difference.....	167
Meter Multiplier.....	x3500
Total Consumption.....	584,299 kWhrs
Total On-Peak Consumption.....	231,569 kWhrs
Total Off-Peak Consumption.....	352,730 kWhrs
Actual On-Peak Demand (03/18/20 @ 13:45)	4,969.900kw
Actual Off-Peak Demand (03/23/20 @ 23:45)	4,374.900kw
Actual Reactive Demand (03/18/20 @ 13:45)	1,734.500kvar

Total Usage Period : 03/14/20 to 04/16/20

Current Period Power Factor
 $4,969.900 / \sqrt{(4,969.900 \text{ squared} + 1,734.500 \text{ squared})} = 0.944$
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand
 $4,969.900 * (1 - .5(.944 - .85)) = 4,736.300kw$

Total Consumption for All Meters 584,299
Total On-Peak Consumption 231,569
Total Off-Peak Consumption 352,730

Next Scheduled Meter Reading Date..... 05/14/20

Current Electricity Charges

General Primary Service - CP1 33 Days	
Customer Demand Charge > 12470 and < 138000 (5,368.90 kw x \$2.230000/kw).....	\$11,972.65
On-Peak Demand Charge > 12470 and < 138000 (4,736.30 kw x \$12.547000/kw).....	\$59,426.36
Act 141 2005 Contribution (33 days x \$6.051970/days).....	\$199.72
Act 141 Base Rate Cost (584,299 kWh x \$0.002430-/kWh).....	\$1,419.85CR
Facilities (33 days x \$19.760100/days).....	\$652.08
State Low-Income Assistance Fee.....	\$255.60
On-Peak Energy > 12470 and < 138000 (231,569 kWh x \$0.066720/kWh).....	\$15,450.28
Off-Peak Energy > 12470 and < 138000 (352,730 kWh x \$0.049490/kWh).....	\$17,456.61
2017 Tax Cut-Deferred Tax Credit (584,299 kWh x \$0.001420-/kWh).....	\$829.70CR
Subtotal Electricity Charges	\$103,163.75
Sales Tax (\$102,908.15 x 5.50%)	\$5,659.95
Total Electricity Charges	\$108,823.70

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Account Information** This month's bill reflects an annual adjustment for the billing of Wisconsin Act 141.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:
 (4736.30 - 4969.90) x 12.547000 (On Peak Demand Charge) = \$ 2930.98CR .

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

050920323516933100010882370000151599641

ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE	AMOUNT ENCLOSED
3235-169-331	05/09/20	\$151,599.64CR	DO NOT RETURN

cyc: 031



ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446



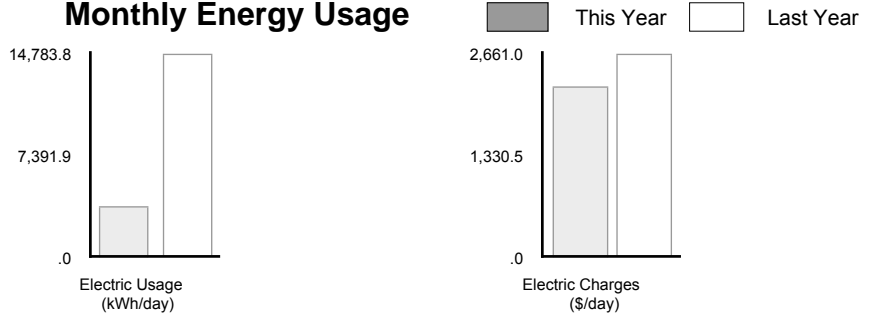
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	06/06/2020	\$195,842.74CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 04/17/20..... \$151,599.64CR
 Payment Received As Of 05/07/20..... \$108,823.70CR
 Balance As Of 05/15/20..... \$260,423.34CR
 Current Energy Charges 05/15/20..... \$64,580.60
Total Amount Due \$195,842.74CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	3,684.17	14,783.88	\$2,226.92	\$2,661.01	45F	46F

Electric Service for 04/16/20 to 05/15/20 (29 Days) - 574 Heating Degree Days / 2 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 05/15/20..... 17072
 Actual Reading on 04/16/20..... 17042
 Difference..... 30
 Meter Multiplier..... x3500
 Total Consumption..... 106,841 kWhrs
 Total On-Peak Consumption..... 45,973 kWhrs
 Total Off-Peak Consumption..... 60,868 kWhrs
 Actual On-Peak Demand (05/07/20 @ 10:15)
 3,422.900kw
 Actual Off-Peak Demand (05/07/20 @ 09:30)
 5,119.700kw
 Actual Reactive Demand (05/07/20 @ 10:15)
 1,968.300kvar

Total Usage Period : 04/16/20 to 05/15/20

Current Period Power Factor
 $3,422.900 / \sqrt{(3,422.900 \text{ squared} + 1,968.300 \text{ squared})} = 0.867$
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand
 $3,422.900 * (1 - .5(.867 - .85)) = 3,393.800kw$

Total Consumption for All Meters 106,841
Total On-Peak Consumption 45,973
Total Off-Peak Consumption 60,868

Next Scheduled Meter Reading Date..... 06/12/20

Current Electricity Charges

General Primary Service - CP1 29 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$2.230000/kw)..... \$11,972.65
 On-Peak Demand Charge > 12470 and < 138000
 (3,393.80 kw x \$12.547000/kw)..... \$42,582.01
 Act 141 2005 Contribution (29 days x \$6.051970/days)..... \$175.51
 Act 141 Base Rate Cost (106,841 kWh x \$0.002430-/kWh)..... \$259.62CR
 Facilities (29 days x \$19.760100/days)..... \$573.04
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (45,973 kWh x \$0.066720/kWh)..... \$3,067.32
 Off-Peak Energy > 12470 and < 138000
 (60,868 kWh x \$0.049490/kWh)..... \$3,012.36
 2017 Tax Cut-Deferred Tax Credit (106,841 kWh x \$0.001420-/kWh)..... \$151.71CR
Subtotal Electricity Charges \$61,227.16
 Sales Tax (\$60,971.56 x 5.50%) \$3,353.44
Total Electricity Charges \$64,580.60

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Information** Per Wisconsin Act 141 legislation, you are considered a large energy customer and have the opportunity to implement a self-directed energy efficiency program. Visit www.we-energies.com/Act141 for more information.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

060620323516933100006458060000195842749

ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE	AMOUNT ENCLOSED
3235-169-331	06/06/20	\$195,842.74CR	DO NOT RETURN

cyc: 031



ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

(continued)

- ❑ **Important Account Information** One of your meter(s) registered lower than normal energy usage this month which is not consistent with your past usage patterns. Usually a drop in usage is the result of customer conservation, seasonal changes or changes in energy needs. If you believe your energy usage has not changed, please call us.
- ❑ **Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows: $(3393.80 - 3422.90) \times 12.547000$ (On Peak Demand Charge) = \$ 365.12CR .
- ❑ **Important Information** We continue to closely monitor the situation surrounding COVID-19. As an essential service provider, we are committed to the safety of our employees and customers while providing the energy you depend on. Visit we-energies.com to learn more.



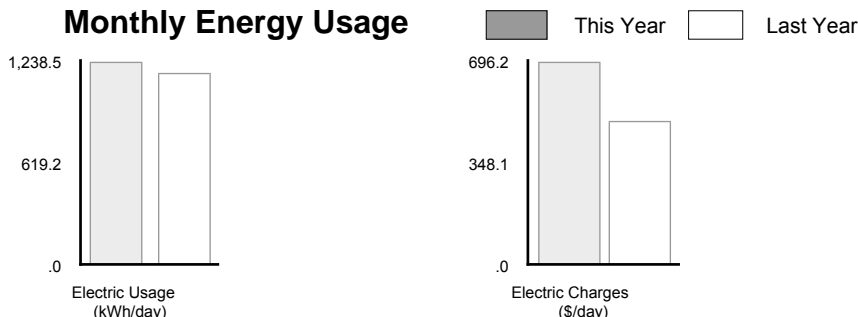
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	07/06/2020	\$175,651.25CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 05/15/20..... \$195,842.74CR
 No Payment Through 06/15/20..... \$.00
 Balance As Of 06/15/20..... \$195,842.74CR
 Current Energy Charges 06/15/20..... \$20,191.49
Total Amount Due \$175,651.25CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	1,238.52	1,167.61	\$696.26	\$492.67	63F	59F

Electric Service for 05/15/20 to 06/13/20 (29 Days) - 143 Heating Degree Days / 100 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 06/13/20..... 17082
 Actual Reading on 05/15/20..... 17072
 Difference..... 10
 Meter Multiplier..... x3500
 Total Consumption..... 35,917 kWhrs
 Total On-Peak Consumption..... 12,483 kWhrs
 Total Off-Peak Consumption..... 23,434 kWhrs
 Actual On-Peak Demand (05/26/20 @ 14:45)
 64.300kw
 Actual Off-Peak Demand (05/25/20 @ 14:30)
 62.900kw
 Actual Reactive Demand (05/26/20 @ 14:45)
 96.500kvar

Total Usage Period : 05/15/20 to 06/13/20

Current Period Power Factor
 251.700 / sqrt (251.700 squared + 96.500
 squared) = 0.555
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand - Rate Min 300.000kw
Total Consumption for All Meters 35,917
Total On-Peak Consumption 12,483
Total Off-Peak Consumption 23,434
 Next Scheduled Meter Reading Date..... 07/15/20

Current Electricity Charges

General Primary Service - CP1 17 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$1.307241/kw) (prorated)..... \$7,018.45
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$7.355138/kw) (prorated)..... \$2,206.54
 Act 141 Base Rate Cost (21,055 kWh x \$0.002430-/kWh)..... \$51.16CR
 Facilities (17 days x \$19.760100/days)..... \$335.92
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (7,318 kWh x \$0.066720/kWh)..... \$488.26
 Off-Peak Energy > 12470 and < 138000
 (13,737 kWh x \$0.049490/kWh)..... \$679.84
 2017 Tax Cut-Deferred Tax Credit (21,055 kWh x \$0.001420-/kWh)..... \$29.90CR
 General Primary Service - CP1 12 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$0.922759/kw) (prorated)..... \$4,954.20
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$7.216552/kw) (prorated)..... \$2,164.97
 Act 141 2005 Contribution (12 days x \$6.051970/days)..... \$72.62
 Act 141 Base Rate Cost (14,862 kWh x \$0.002430-/kWh)..... \$36.11CR
 Facilities (12 days x \$19.760100/days)..... \$237.12
 On-Peak Energy > 12470 and < 138000
 (5,165 kWh x \$0.076870/kWh)..... \$397.03
 Off-Peak Energy > 12470 and < 138000
 (9,697 kWh x \$0.049490/kWh)..... \$479.90
 2017 Tax Cut-Deferred Tax Credit (14,862 kWh x \$0.001420-/kWh)..... \$21.10CR
 Subtotal Electricity Charges \$19,152.18
 Sales Tax (\$18,896.58 x 5.50%) \$1,039.31
Total Electricity Charges \$20,191.49

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE	AMOUNT ENCLOSED
3235-169-331	07/06/20	\$175,651.25CR	DO NOT RETURN

cyc: 031



ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

(continued)

- ❑ **Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows:
(300.00 - 251.70) x 14.571690 (On Peak Demand Charge) = \$ 703.81 .
- ❑ **Important Information** We continue to closely monitor the situation surrounding COVID-19. As an essential service provider, we are committed to the safety of our employees and customers while providing the energy you depend on. Visit we-energies.com to learn more.



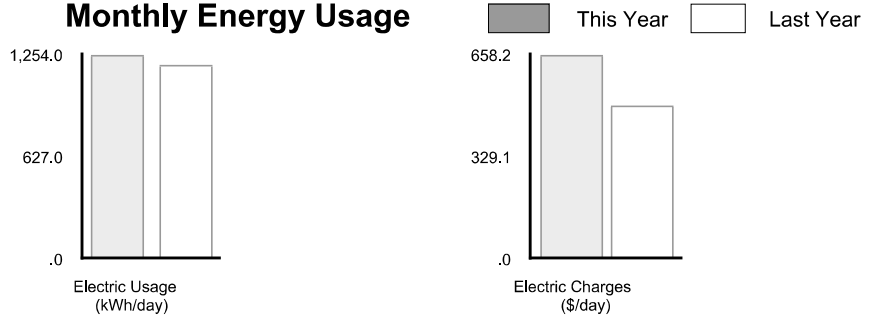
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	08/05/2020	\$153,929.26CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 06/15/20..... \$175,651.25CR
 No Payment Through 07/16/20..... \$.00
 Balance As Of 07/16/20..... \$175,651.25CR
 Current Energy Charges 07/16/20..... \$21,721.99
Total Amount Due \$153,929.26CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	1,254.06	1,188.58	\$658.24	\$493.17	71F	70F

Electric Service for 06/13/20 to 07/16/20 (33 Days) - 36 Heating Degree Days / 249 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 07/16/20..... 17094
 Actual Reading on 06/13/20..... 17082
 Difference..... 12
 Meter Multiplier..... x3500
 Total Consumption..... 41,384 kWhrs
 Total On-Peak Consumption..... 14,685 kWhrs
 Total Off-Peak Consumption..... 26,699 kWhrs
 Actual On-Peak Demand (07/06/20 @ 13:45)
 65.700kw
 Actual Off-Peak Demand (07/05/20 @ 15:15)
 67.100kw
 Actual Reactive Demand (07/06/20 @ 13:45)
 92.300kvar

Total Usage Period : 06/13/20 to 07/16/20

Current Period Power Factor
 255.200 / sqrt (255.200 squared + 92.300 squared) = 0.580
 Customer Demand 01/16/20 - 02/15/20
 5,368,900kw
 Billed On-Peak Demand - Rate Min 300.000kw
Total Consumption for All Meters 41,384
Total On-Peak Consumption 14,685
Total Off-Peak Consumption 26,699
 Next Scheduled Meter Reading Date..... 08/14/20

Current Electricity Charges

General Primary Service - CP1 33 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$2.230000/kw)..... \$11,972.65
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$17.440000/kw)..... \$5,232.00
 Act 141 2005 Contribution (33 days x \$6.051970/days)..... \$199.72
 Act 141 Base Rate Cost (41,384 kWh x \$0.002430-/kWh)..... \$100.56CR
 Facilities (33 days x \$19.760100/days)..... \$652.08
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (14,685 kWh x \$0.076870/kWh)..... \$1,128.84
 Off-Peak Energy > 12470 and < 138000
 (26,699 kWh x \$0.049490/kWh)..... \$1,321.33
 2017 Tax Cut-Deferred Tax Credit (41,384 kWh x \$0.001420-/kWh)..... \$58.77CR
 Subtotal Electricity Charges \$20,602.89
 Sales Tax (\$20,347.29 x 5.50%) \$1,119.10
Total Electricity Charges \$21,721.99

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows:
 (300.00 - 255.20) x 17.440000 (On Peak Demand Charge) = \$ 781.31 .

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.



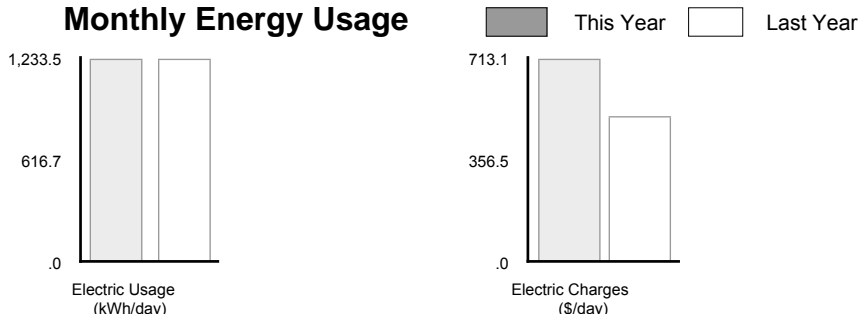
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	09/08/2020	\$132,536.27CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 07/16/20..... \$153,929.26CR
 No Payment Through 08/17/20..... \$.00
 Balance As Of 08/17/20..... \$153,929.26CR
 Current Energy Charges 08/17/20..... \$21,392.99
Total Amount Due \$132,536.27CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	1,228.70	1,233.57	\$713.10	\$510.22	71F	71F

Electric Service for 07/16/20 to 08/15/20 (30 Days) - 35 Heating Degree Days / 206 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 08/15/20..... 17105
 Actual Reading on 07/16/20..... 17094
 Difference..... 11
 Meter Multiplier..... x3500
 Total Consumption..... 36,861 kWhrs
 Total On-Peak Consumption..... 13,663 kWhrs
 Total Off-Peak Consumption..... 23,198 kWhrs
 Actual On-Peak Demand (07/29/20 @ 10:15)
 62.900kw
 Actual Off-Peak Demand (07/25/20 @ 16:15)
 62.900kw
 Actual Reactive Demand (07/29/20 @ 10:15)
 81.100kvar

Total Usage Period : 07/16/20 to 08/15/20

Current Period Power Factor
 260.000 / sqrt (260.000 squared + 81.100 squared) = 0.613
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand - Rate Min 300.000kw
Total Consumption for All Meters 36,861
Total On-Peak Consumption 13,663
Total Off-Peak Consumption 23,198
 Next Scheduled Meter Reading Date..... 09/15/20

Current Electricity Charges

General Primary Service - CP1 30 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$2.230000/kw)..... \$11,972.65
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$17.440000/kw)..... \$5,232.00
 Act 141 2005 Contribution (30 days x \$6.051970/days)..... \$181.56
 Act 141 Base Rate Cost (36,861 kWh x \$0.002430-/kWh)..... \$89.57CR
 Facilities (30 days x \$19.760100/days)..... \$592.80
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (13,663 kWh x \$0.076870/kWh)..... \$1,050.27
 Off-Peak Energy > 12470 and < 138000
 (23,198 kWh x \$0.049490/kWh)..... \$1,148.07
 2017 Tax Cut-Deferred Tax Credit (36,861 kWh x \$0.001420-/kWh)..... \$52.34CR
Subtotal Electricity Charges \$20,291.04
 Sales Tax (\$20,035.44 x 5.50%) \$1,101.95
Total Electricity Charges \$21,392.99

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Account Information** We have a new bill payment address: P.O. Box 6042, Carol Stream, IL 60197-6042. Please use the returned envelope provided or update your electronic payment records.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows:
 (300.00 - 260.00) x 17.440000 (On Peak Demand Charge) = \$ 697.60 .

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE	AMOUNT ENCLOSED
3235-169-331	09/08/20	\$132,536.27CR	DO NOT RETURN

cyc: 031



ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446



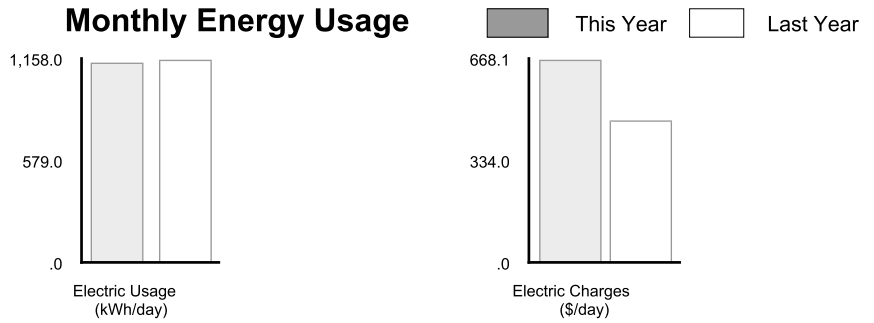
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	10/06/2020	\$111,156.38CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 08/17/20..... \$132,536.27CR
 No Payment Through 09/16/20..... \$.00
 Balance As Of 09/16/20..... \$132,536.27CR
 Current Energy Charges 09/16/20..... \$21,379.89
Total Amount Due \$111,156.38CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	1,137.84	1,158.00	\$668.12	\$467.45	65F	64F

Electric Service for 08/15/20 to 09/16/20 (32 Days) - 127 Heating Degree Days / 133 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 09/16/20..... 17115
 Actual Reading on 08/15/20..... 17105
 Difference..... 10
 Meter Multiplier..... x3500
 Total Consumption..... 36,411 kWhrs
 Total On-Peak Consumption..... 12,074 kWhrs
 Total Off-Peak Consumption..... 24,337 kWhrs
 Actual On-Peak Demand (08/26/20 @ 18:15)
 60.100kw
 Actual Off-Peak Demand (08/21/20 @ 09:45)
 55.900kw
 Actual Reactive Demand (08/26/20 @ 18:15)
 88.100kvar

Total Usage Period : 08/15/20 to 09/16/20

Current Period Power Factor
 253.000 / sqrt (253.000 squared + 88.100 squared) = 0.564
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand - Rate Min 300.000kw
Total Consumption for All Meters 36,411
Total On-Peak Consumption 12,074
Total Off-Peak Consumption 24,337
 Next Scheduled Meter Reading Date..... 10/14/20

Current Electricity Charges

General Primary Service - CP1 32 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$2.230000/kw)..... \$11,972.65
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$17.440000/kw)..... \$5,232.00
 Act 141 2005 Contribution (32 days x \$6.051970/days)..... \$193.66
 Act 141 Base Rate Cost (36,411 kWh x \$0.002430-/kWh)..... \$88.48CR
 Facilities (32 days x \$19.760100/days)..... \$632.32
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (12,074 kWh x \$0.076870/kWh)..... \$928.13
 Off-Peak Energy > 12470 and < 138000
 (24,337 kWh x \$0.049490/kWh)..... \$1,204.44
 2017 Tax Cut-Deferred Tax Credit (36,411 kWh x \$0.001420-/kWh)..... \$51.70CR
Subtotal Electricity Charges \$20,278.62
 Sales Tax (\$20,023.02 x 5.50%) \$1,101.27
Total Electricity Charges \$21,379.89

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Account Information** We have a new bill payment address: P.O. Box 6042, Carol Stream, IL 60197-6042. Please use the returned envelope provided or update your electronic payment records.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows:
 (300.00 - 253.00) x 17.440000 (On Peak Demand Charge) = \$ 819.68 .

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.



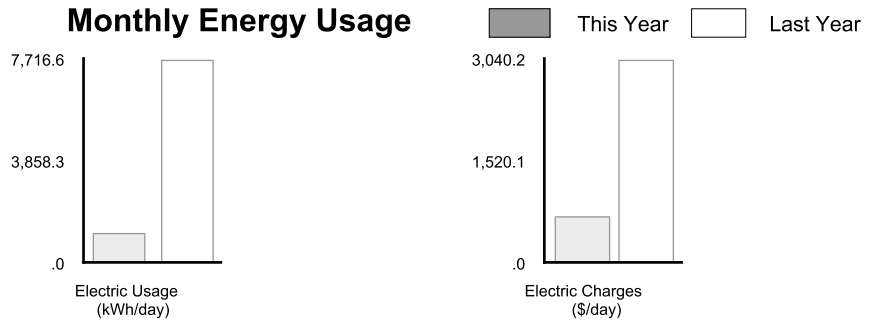
ACCOUNT NUMBER	DATE DUE	CREDIT BALANCE
3235-169-331	11/04/2020	\$90,922.91CR

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 09/16/20..... \$111,156.38CR
 No Payment Through 10/15/20..... \$.00
 Balance As Of 10/15/20..... \$111,156.38CR
 Current Energy Charges 10/15/20..... \$20,233.47
Total Amount Due \$90,922.91CR

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	1,141.62	7,716.61	\$697.71	\$3,040.28	55F	57F

Electric Service for 09/16/20 to 10/15/20 (29 Days) - 317 Heating Degree Days / 25 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number..... PJXZT1017
 Actual Reading on 10/15/20..... 17125
 Actual Reading on 09/16/20..... 17115
 Difference..... 10
 Meter Multiplier..... x3500
 Total Consumption..... 33,107 kWhrs
 Total On-Peak Consumption..... 12,082 kWhrs
 Total Off-Peak Consumption..... 21,025 kWhrs
 Actual On-Peak Demand (10/01/20 @ 12:30)
 82.500kw
 Actual Off-Peak Demand (10/05/20 @ 05:00)
 54.500kw
 Actual Reactive Demand (10/01/20 @ 12:30)
 106.300kvar

Total Usage Period : 09/16/20 to 10/15/20

Current Period Power Factor
 260.000 / sqrt (260.000 squared + 106.300
 squared) = 0.613
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand - Rate Min 300.000kw
Total Consumption for All Meters 33,107
Total On-Peak Consumption 12,082
Total Off-Peak Consumption 21,025
 Next Scheduled Meter Reading Date..... 11/13/20

Current Electricity Charges

General Primary Service - CP1 15 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$1.153448/kw) (prorated)..... \$6,192.75
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$9.020690/kw) (prorated)..... \$2,706.21
 Act 141 Base Rate Cost (17,124 kWh x \$0.002430-/kWh)..... \$41.61CR
 Facilities (15 days x \$19.760100/days)..... \$296.40
 State Low-Income Assistance Fee..... \$255.60
 On-Peak Energy > 12470 and < 138000
 (6,249 kWh x \$0.076870/kWh)..... \$480.36
 Off-Peak Energy > 12470 and < 138000
 (10,875 kWh x \$0.049490/kWh)..... \$538.20
 2017 Tax Cut-Deferred Tax Credit (17,124 kWh x \$0.001420-/kWh)..... \$24.32CR
 General Primary Service - CP1 14 Days
 Customer Demand Charge > 12470 and < 138000
 (5,368.90 kw x \$1.076552/kw) (prorated)..... \$5,779.90
 On-Peak Demand Charge > 12470 and < 138000
 (300.00 kw x \$6.057172/kw) (prorated)..... \$1,817.15
 Act 141 2005 Contribution (14 days x \$6.051970/days)..... \$84.73
 Act 141 Base Rate Cost (15,983 kWh x \$0.002430-/kWh)..... \$38.84CR
 Facilities (14 days x \$19.760100/days)..... \$276.64
 On-Peak Energy > 12470 and < 138000
 (5,833 kWh x \$0.066720/kWh)..... \$389.18
 Off-Peak Energy > 12470 and < 138000
 (10,150 kWh x \$0.049490/kWh)..... \$502.32
 2017 Tax Cut-Deferred Tax Credit (15,983 kWh x \$0.001420-/kWh)..... \$22.70CR
 Subtotal Electricity Charges \$19,191.97
 Sales Tax (\$18,936.37 x 5.50%) \$1,041.50
Total Electricity Charges \$20,233.47

Messages

- Important Account Information** Credit Balance - Do Not Pay
- Important Account Information** We have a new bill payment address: P.O. Box 6042, Carol Stream, IL 60197-6042. Please use the returned envelope provided or update your electronic payment records.

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

(continued)

- ❑ **Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- ❑ **Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows:
(300.00 - 260.00) x 15.077862 (On Peak Demand Charge) = \$ 603.11 .
- ❑ **Important Information** We continue to closely monitor the situation surrounding COVID-19. As an essential service provider, we are committed to the safety of our employees and customers while providing the energy you depend on. Visit we-energies.com to learn more.



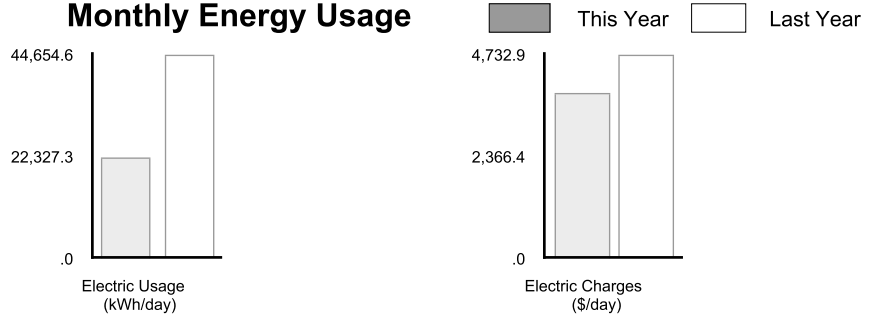
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	12/07/2020	\$24,191.46

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 10/15/20.....	\$90,922.91 CR
No Payment Through 11/16/20.....	\$.00
Payment Transferred 11/09/20.....	\$76.65
Payment Transferred 11/09/20.....	\$13.35
Balance As Of 11/16/20.....	\$90,832.91 CR
Current Energy Charges 11/16/20.....	\$115,024.37
Total Amount Due	\$24,191.46

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	22,023.27	44,654.68	\$3,834.15	\$4,732.97	41F	35F

Electric Service for 10/15/20 to 11/14/20 (30 Days) - 720 Heating Degree Days / 8 Cooling Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number.....	PJXZT1017
Actual Reading on 11/14/20.....	17313
Actual Reading on 10/15/20.....	17125
Difference.....	188
Meter Multiplier.....	x3500
Total Consumption.....	660,698 kWhrs
Total On-Peak Consumption.....	200,475 kWhrs
Total Off-Peak Consumption.....	460,223 kWhrs
Actual On-Peak Demand (10/27/20 @ 15:30)	5,296.100kw
Actual Off-Peak Demand (10/20/20 @ 23:15)	5,252.700kw
Actual Reactive Demand (10/27/20 @ 15:30)	1,301.900kvar

Total Usage Period : 10/15/20 to 11/14/20

Current Period Power Factor
 $5,296.100 / \sqrt{(5,296.100 \text{ squared} + 1,301.900 \text{ squared})} = 0.971$

Customer Demand 01/16/20 - 02/15/20

5,368.900kw

Billed On-Peak Demand

$5,296.100 * (1 - .5(.971 - .85)) = 4,975.700kw$

Total Consumption for All Meters 660,698

Total On-Peak Consumption 200,475

Total Off-Peak Consumption 460,223

Next Scheduled Meter Reading Date..... 12/14/20

Current Electricity Charges

General Primary Service - CP1 30 Days	
Customer Demand Charge > 12470 and < 138000 (5,368.90 kw x \$2.230000/kw).....	\$11,972.65
On-Peak Demand Charge > 12470 and < 138000 (4,975.70 kw x \$12.547000/kw).....	\$62,430.11
Act 141 2005 Contribution (30 days x \$6.051970/days).....	\$181.56
Act 141 Base Rate Cost (660,698 kWh x \$0.002430-/kWh).....	\$1,605.50 CR
Facilities (30 days x \$19.760100/days).....	\$592.80
State Low-Income Assistance Fee.....	\$255.60
On-Peak Energy > 12470 and < 138000 (200,475 kWh x \$0.066720/kWh).....	\$13,375.69
Off-Peak Energy > 12470 and < 138000 (460,223 kWh x \$0.049490/kWh).....	\$22,776.44
2017 Tax Cut-Deferred Tax Credit (660,698 kWh x \$0.001420-/kWh).....	\$938.19 CR
Subtotal Electricity Charges	\$109,041.16
Sales Tax (\$108,785.56 x 5.50%)	\$5,983.21

Total Electricity Charges \$115,024.37

Messages

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:
 $(4975.70 - 5296.10) \times 12.547000$ (On Peak Demand Charge) = \$ 4020.06CR .
- Important Information** We continue to closely monitor the situation surrounding COVID-19. As an essential service provider, we are committed to the safety of our employees and customers while providing the energy you depend on. Visit we-energies.com to learn more.

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.



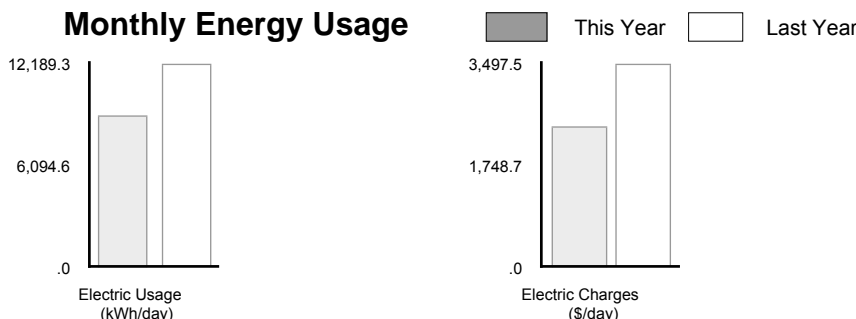
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	01/04/2021	\$99,239.56

ANR PIPELINE COMPANY
E6131 COUNTY ROAD X
WEYAUWEGA WI 54983
 EL PASO 6000 HP COMPRESSOR ENERGY AN

Billing Summary

Previous Balance 11/16/20.....	\$24,191.46
No Payment Through 12/15/20.....	\$.00
Late Payment Charge 12/15/20.....	\$241.91
Balance As Of 12/15/20.....	\$24,433.37
Current Energy Charges 12/15/20.....	\$74,806.19
Total Amount Due	\$99,239.56

Monthly Energy Usage



	Usage/Day		Charges/Day		Avg Temp	
Electric	9,064.19	12,189.31	\$2,413.10	\$3,497.55	33F	30F

Electric Service for 11/14/20 to 12/15/20 (31 Days) - 1,006 Heating Degree Days

On Peak Period : 10am to 10pm

Electricity

Meter Number.....	PJXZT1017
Actual Reading on 12/15/20.....	17394
Actual Reading on 11/14/20.....	17313
Difference.....	81
Meter Multiplier.....	x3500
Total Consumption.....	280,990 kWhrs
Total On-Peak Consumption.....	118,220 kWhrs
Total Off-Peak Consumption.....	162,770 kWhrs
Actual On-Peak Demand (11/17/20 @ 11:45)	
.....	3,446.700kw
Actual Off-Peak Demand (12/14/20 @ 07:15)	
.....	5,290.500kw
Actual Reactive Demand (11/17/20 @ 11:45)	
.....	2,048.100kvar

Total Usage Period : 11/14/20 to 12/15/20

Current Period Power Factor
 $3,446.700 / \sqrt{(3,446.700 \text{ squared} + 2,048.100 \text{ squared})} = 0.860$
 Customer Demand 01/16/20 - 02/15/20
 5,368.900kw
 Billed On-Peak Demand
 $3,446.700 * (1 - .5(.860 - .85)) = 3,429.500kw$

Total Consumption for All Meters 280,990

Total On-Peak Consumption 118,220

Total Off-Peak Consumption 162,770

Next Scheduled Meter Reading Date..... 01/15/21

Current Electricity Charges

General Primary Service - CP1 31 Days	
Customer Demand Charge > 12470 and < 138000 (5,368.90 kw x \$2.230000/kw).....	\$11,972.65
On-Peak Demand Charge > 12470 and < 138000 (3,429.50 kw x \$12.547000/kw).....	\$43,029.94
Act 141 2005 Contribution (31 days x \$6.051970/days).....	\$187.61
Act 141 Base Rate Cost (280,990 kWh x \$0.002430-/kWh).....	\$682.81 CR
Facilities (31 days x \$19.760100/days).....	\$612.56
State Low-Income Assistance Fee.....	\$255.60
On-Peak Energy > 12470 and < 138000 (118,220 kWh x \$0.066720/kWh).....	\$7,887.64
Off-Peak Energy > 12470 and < 138000 (162,770 kWh x \$0.049490/kWh).....	\$8,055.49
2017 Tax Cut-Deferred Tax Credit (280,990 kWh x \$0.001420-/kWh).....	\$399.01 CR
Subtotal Electricity Charges	\$70,919.67
Sales Tax (\$70,664.07 x 5.50%)	\$3,886.52
Total Electricity Charges	\$74,806.19

Messages

- Payment Reminder** Your account is past due. Payment in full must be received in our office by the due date. For information on payment options, please call 800-714-7777 ext. 7700.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Account Information** One of your meter(s) registered lower than normal energy usage this month which is not consistent with your past usage patterns. Usually a drop in usage is the result of customer conservation, seasonal changes or changes in energy needs. If you believe your energy usage has not changed, please call us.

Contact Us

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	01/04/21	\$99,239.56	

cyc: 031



ANR PIPELINE COMPANY
 ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

(continued)

- ❑ **Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:
(3429.50 - 3446.70) x 12.547000 (On Peak Demand Charge) = \$ 215.81CR .
- ❑ **Important Information** We continue to closely monitor the situation surrounding COVID-19. As an essential service provider, we are committed to the safety of our employees and customers while providing the energy you depend on. Visit we-energies.com to learn more.

ANR PIPELINE CO.
WEYAUWEGA - ELECTRIC COMPRESSOR

Production	Electric Costs	Recoveries	Interest	Balance Rec (Payable)	Tom's TBS Query Difference
2006	287,769.78	0.00	0.00		
2007	426,892.36	202,968.83	13,312.00		202,966.37 2.46
2008	263,606.42	540,136.31	38,895.00		946,066.35 7.62
2009	342,345.98	429,729.20	28,608.00		429,725.33 3.87
2010	710,793.79	242,030.18	8,165.00		242,027.51 2.67
2011	516,019.37	629,679.02	12,809.00		629,675.61 3.41
2012	624,529.72	614,102.77	25,108.00		614,092.88 9.89
2013	965,639.75	666,807.05	16,751.00		666,801.07 5.98
2014	1,022,130.21	857,005.74	26,194.00		857,003.91 1.83
2015	1,234,188.43	1,087,232.05	35,818.00		1,087,221.28 10.77
	700,468.09	1,236,690.34	43,591.00		1,236,687.35 2.99
Jan-17	117,653.77	139,711.10	0.00	815,196.08	139,711.20 (0.10)
Feb-17	80,094.42	124,167.02	37,617.00	808,740.48	124,167.09 (0.07)
Mar-17	89,272.83	150,102.44	0.00	747,910.87	150,102.45 (0.01)
Apr-17	14,431.53	75,470.89	0.00	686,871.51	75,470.73 0.16
May-17	14,842.45	76,048.23	0.00	625,665.73	76,048.13 0.10
Jun-17	14,817.96	73,036.40	0.00	567,447.29	73,036.23 0.17
Jul-17	14,412.46	71,815.15	0.00	510,044.60	71,815.44 (0.29)
Aug-17	14,708.88	75,429.50	0.00	449,323.98	75,429.40 0.10
Sep-17	14,383.49	75,466.04	0.00	388,241.43	75,465.96 0.08
Oct-17	15,118.67	72,660.72	0.00	330,699.38	72,660.77 (0.05)
Nov-17	124,474.66	81,848.50	0.00	373,325.54	81,848.27 0.23
Dec-17	178,356.84	102,041.01	0.00	449,641.37	102,040.84 0.17
	692,567.96	1,117,797.00	37,617.00		1,117,796.51 0.49
Jan-18	181,151.66	111,940.94	0.00	518,852.09	111,941.09 (0.15)
Feb-18	128,732.53	96,208.75	0.00	551,375.87	96,208.89 (0.14)
Mar-18	147,831.92	92,010.58	23,025.00	630,222.21	92,010.48 0.10
Apr-18	97,170.12	44,878.32	0.00	682,514.01	44,878.73 (0.41)
May-18	14,500.97	44,728.44	0.00	652,286.54	44,728.54 (0.10)
Jun-18	12,855.35	39,676.06	0.00	625,465.83	39,676.19 (0.13)
Jul-18	14,422.17	42,621.97	0.00	597,266.03	42,621.80 0.17
Aug-18	14,823.05	44,570.15	0.00	567,518.93	44,570.15 0.00
Sep-18	14,100.01	41,888.79	0.00	539,730.15	41,888.90 (0.11)
Oct-18	64,196.45	43,172.68	0.00	560,753.92	43,172.74 (0.06)
Nov-18	185,400.20	46,886.50	0.00	699,267.62	46,886.35 0.15
Dec-18	171,145.16	48,115.19	0.00	822,297.59	48,115.19 0.00
	1,046,329.59	696,698.37	23,025.00		696,699.05 (0.68)
Jan-19	195,161.51	51,746.58	0.00	965,712.52	51,746.41 0.17
Feb-19	177,539.86	47,493.12	29,013.00	1,124,772.26	47,493.14 (0.02)
Mar-19	144,894.86	45,298.18	0.00	1,224,368.94	45,298.30 (0.12)
Apr-19	85,146.70	55,507.84	0.00	1,254,007.80	55,507.64 0.20
May-19	15,272.89	57,988.26	0.00	1,211,292.43	57,988.06 0.20
Jun-19	15,288.15	54,836.16	0.00	1,171,744.42	54,835.87 0.29
Jul-19	15,306.66	59,555.22	0.00	1,127,495.86	59,555.03 0.19
Aug-19	15,425.94	55,421.42	0.00	1,087,500.38	55,421.10 0.32
Sep-19	85,127.84	57,321.22	0.00	1,115,307.00	57,321.18 0.04
Oct-19	146,721.93	61,183.13	0.00	1,200,845.80	61,182.79 0.34
Nov-19	101,428.90	69,313.99	0.00	1,232,960.71	69,313.70 0.29
Dec-19	165,401.41	78,235.80	0.00	1,320,126.32	78,235.37 0.43
	1,162,716.65	693,900.92	29,013.00		693,898.59 2.33
Jan-20	126,952.26	79,679.38	0.00	1,367,399.20	79,679.19 0.19
Feb-20	133,366.07	71,122.89	0.00	1,429,642.38	71,122.45 0.44
Mar-20	108,823.70	68,501.25	63,031.00	1,532,995.83	68,500.78 0.47
Apr-20	64,580.60	108,630.90	0.00	1,488,945.53	108,627.80 3.10
May-20	20,191.49	107,793.04	0.00	1,401,343.98	107,792.77 0.27
Jun-20	21,721.99	92,532.22	0.00	1,330,533.75	92,531.83 0.39
Jul-20	21,392.99	96,696.80	0.00	1,255,229.94	96,696.70 0.10
Aug-20	21,379.89	90,526.11	0.00	1,186,083.72	90,525.87 0.24
Sep-20	20,233.47	93,355.84	0.00	1,112,961.35	93,355.42 0.42
Oct-20	115,024.37	99,442.14	0.00	1,128,543.58	99,441.92 0.22
Nov-20	74,806.19	98,867.88	0.00	1,104,481.89	98,867.51 0.37
Dec-20	0.00	0.00	0.00	1,104,481.89	0.00 0.00
	728,473.02	1,007,148.45	63,031.00		1,007,142.24 6.21
	10,724,471.12	10,021,926.23	401,937.00	1,104,481.89	

WE Energies was not able to send out an invoice for Dec usage due to delays from implementing a new system. We are accruing based on this year's activity. ✓

Average of 11 months for Accrual
 $\$728,473.02 / 11 = \$66,224.82$

✓

TAB 5



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Need payment assistance? Dial 2-1-1 for free, confidential help.

TOTAL AMOUNT DUE

\$45,962.63

Due Date
03/05/2020

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 12/31/2019 - 01/31/2020 for 31 Days
Billing Date: 02/14/2020
Current Bill Due Date: 03/05/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$46,732.22
Payments	-\$46,732.22
Balance Before Current Charges	\$0.00
Total Current Amount	\$45,962.63
Total	\$45,962.63

Thank you for your previous payment of: \$46,732.22

IMPORTANT MEMBER INFORMATION

Tree re-clearing work is scheduled in 14 counties. Read the enclosed PowerTalk insert for more information.

Interested in electric vehicles? We now offer rebates for qualified electric vehicle chargers and vehicles. Contact us for more details.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$45,962.63
Current Bill Due Date	03/05/2020
Billing Date	02/14/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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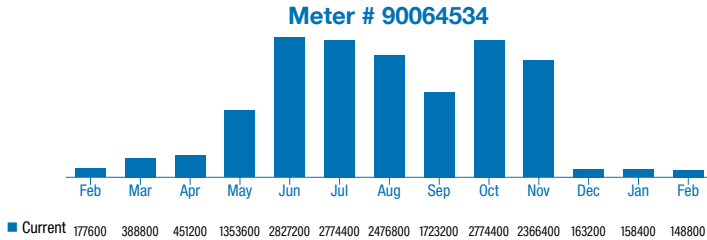
Member Name: ANR PIPELINE CO
Account #: 238419002

Billing Date: 02/14/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	12/31/2019 - 01/31/2020	21524 (Act)	21555 (Act)	4800	148,800	PSDS Three Phase	PM2



Max kW	253.44	01/21/20 07:45 AM
Coincident kW	228.96	01/08/20 07:00 PM
MISO Capacity kW	123.36	

Previous Account Activity

Previous Balance	\$46,732.22
Payment(s)	-\$46,732.22
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	148,800 kWh @ 0.05002	\$7,442.98
PSCR On Energy Use	148,800 kWh @ 0.00	\$0.00
Maximum Demand	253.44 kW @ 4.612	\$1,168.87
Coincident Demand	228.96 kW @ 8.327	\$1,906.55
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
State Sales Tax (\$12,176.32 x 6.0%)		\$730.58
MI Low Income Energy Fund		\$0.92
Total Current Activity		\$45,962.63

Total Amount Due \$45,962.63

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Save energy and money. Visit michigan-energy.org for available rebate programs.

TOTAL AMOUNT DUE

\$44,673.77

Due Date
04/02/2020

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 01/31/2020 - 02/29/2020 for 29 Days
Billing Date: 03/13/2020
Current Bill Due Date: 04/02/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$45,962.63
Payments	-\$45,962.63
Balance Before Current Charges	\$0.00
Total Current Amount	\$44,673.77
Total	\$44,673.77

Thank you for your previous payment of: \$45,962.63

IMPORTANT MEMBER INFORMATION

We now offer rebates for qualified electric vehicle chargers and vehicles. See the enclosed insert for more information.

Sign-up for online account access at gtlakes.com. Click on My Account to enroll and gain access to online payment options, outage reporting and more.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newwaygo, MI 49337

Statement Enclosed

Total Amount Due	\$44,673.77
Current Bill Due Date	04/02/2020
Billing Date	03/13/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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Member Name: ANR PIPELINE CO
Account #: 238419002

Billing Date: 03/13/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Table with 8 columns: Meter #, Billing Period, Prior Reading, Present Reading, Multiplier, kWh Usage, Description, Rate. Row 1: 90064534, 01/31/2020 - 02/29/2020, 21555 (Act), 21583 (Act), 4800, 134,400, PSDS Three Phase, PM2

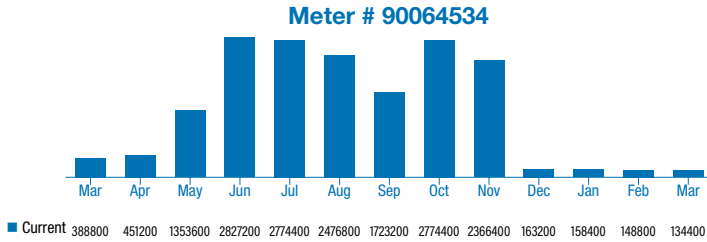


Table with 3 columns: Metric, Value, Date/Time. Max kW: 253.44, 02/13/20 01:30 PM. Coincident kW: 169.44, 02/20/20 09:00 AM. MISO Capacity kW: 123.36

Previous Account Activity

Table with 2 columns: Description, Amount. Previous Balance: \$45,962.63. Payment(s): -\$45,962.63. Account Balance Before Current Charges: \$0.00

Current Activity

Table with 3 columns: Description, Details, Amount. Monthly Charge: \$390.00. Energy Usage: 134,400 kWh @ 0.05002, \$6,722.69. PSCR On Energy Use: 134,400 kWh @ 0.00, \$0.00. Maximum Demand: 253.44 kW @ 4.612, \$1,168.87. Coincident Demand: 169.44 kW @ 8.327, \$1,410.93. Energy Optimization Surcharge: \$865.59. Minimum Recovery Charge: \$33,054.81. MISO Capacity Charge: 123.36 kW @ 3.2614, \$402.33. State Sales Tax (\$10,960.41 x 6.0%): \$657.63. MI Low Income Energy Fund: \$0.92. Total Current Activity: \$44,673.77

Total Amount Due \$44,673.77

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Change requests: Mailing Address or Phone Number Changes, Permanent, Temporary (from ___/___/___ to ___/___/___)

Mailing Address, City, State, Zip, Email, Home Phone, Cell Phone

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
Yes, I would like to join the People Fund PLUS and contribute an additional \$___/mo.

Signature (required)

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

New bill credits for all members! See message below for details.

CREDIT BALANCE

-\$131,292.81

No Payment Due

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 02/29/2020 - 04/01/2020 for 32 Days
Billing Date: 04/15/2020
Current Bill Due Date: 05/05/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$44,673.77
Payments	-\$217,277.77
Balance Before Current Charges	-\$172,604.00
Total Current Amount	\$41,311.19
Total	-\$131,292.81

Thank you for your previous payment of: \$217,277.77

IMPORTANT MEMBER INFORMATION

Effective April 1, 2020, all members will receive a PSCR on Energy Use Credit based on the amount of energy consumed each month. The credit will continue for up to 12 months depending on rate classification and power supply cost fluctuations.

Our offices remain closed to the public to protect the health and safety of our members and staff. As critical infrastructure workers, our staff remains on duty to ensure you have the power you need and depend on. If you need assistance paying your bill, please call us to discuss your circumstances and make an arrangement. You may also call 211 or visit 211.org to access free, local resources. Visit gtlakes.com to access your account online or view our response to COVID-19.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Credit Balance	-\$131,292.81
No Payment Due	
Billing Date	04/15/2020
Account #	238419002



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ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



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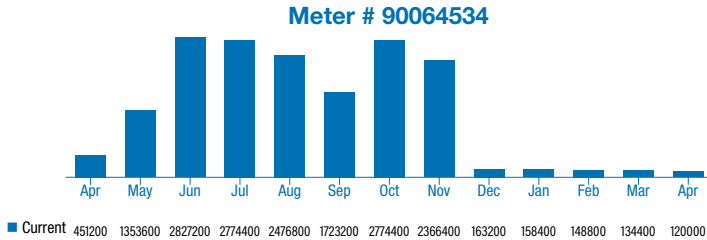
Member Name: ANR PIPELINE CO
Account #: 238419002

Billing Date: 04/15/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	02/29/2020 - 04/01/2020	21583 (Act)	21608 (Act)	4800	120,000	PSDS Three Phase	PM2



Previous Account Activity

Previous Balance	\$44,673.77
Payment(s)	-\$217,277.77
Account Balance Before Current Charges	-\$172,604.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	120,000 kWh @ 0.05002	\$6,002.40
PSCR On Energy Use Credit	120,000 kWh @ -0.01875	-\$2,250.00
Maximum Demand	213.12 kW @ 4.612	\$982.91
Coincident Demand	167.52 kW @ 8.327	\$1,394.94
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
State Sales Tax (\$7,788.17 x 6.0%)		\$467.29
MI Low Income Energy Fund		\$0.92
Total Current Activity		\$41,311.19

Max kW	213.12	03/30/20 11:30 AM
Coincident kW	167.52	
MISO Capacity kW	123.36	

Credit Balance - No Payment Due **-\$131,292.81**

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Call 211 or visit 211.org to access local payment assistance resources.

TOTAL AMOUNT DUE

\$8,486.93

Due Date
06/04/2020

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 04/01/2020 - 05/01/2020 for 30 Days
Billing Date: 05/15/2020
Current Bill Due Date: 06/04/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	-\$131,292.81
No Payments Received	\$0.00
Balance Before Current Charges	-\$131,292.81
Total Current Amount	\$139,779.74
Total	\$8,486.93

No payment received since last billing

IMPORTANT MEMBER INFORMATION

Our offices remain closed to the public, but our staff is on duty to ensure you have the power you need. Visit gtlakes.com to access your account online.

If you have been financially impacted by COVID-19, please contact our office to make a payment arrangement. Learn about resources to help you pay your bill by calling 211 or visit 211.org.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$8,486.93
Current Bill Due Date	06/04/2020
Billing Date	05/15/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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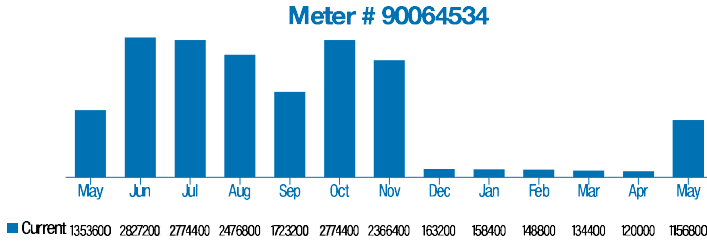
Member Name: ANR PIPELINE CO
Account #: 238419002

Billing Date: 05/15/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	04/01/2020 - 05/01/2020	21608 (Act)	21849 (Act)	4800	1,156,800	PSDS Three Phase	PM2



Max kW	5,427.84	04/22/20 11:45 AM
Coincident kW	5,273.28	04/22/20 02:00 PM
MISO Capacity kW	123.36	

Previous Account Activity

Previous Balance	-\$131,292.81
No Payments Received	\$0.00
Account Balance Before Current Charges	-\$131,292.81

Current Activity

Monthly Charge		\$390.00
Energy Usage	1,156,800 kWh @ 0.05002	\$57,863.14
PSCR On Energy Use Credit	1,156,800 kWh @ 0.00	\$0.00
Maximum Demand	5,427.84 kW @ 4.612	\$25,033.20
Coincident Demand	5,273.28 kW @ 8.327	\$43,910.60
Energy Optimization Surcharge		\$865.59
PSCR Credit		-\$29,448.75
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
State Sales Tax (\$128,464.86 x 6.0%)		\$7,707.90
MI Low Income Energy Fund		\$0.92
Total Current Activity		\$139,779.74

Total Amount Due \$8,486.93

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Local payment assistance resources are available.
Call 211 or visit mi.211.org.

**TOTAL
AMOUNT DUE**

\$179,488.08

**Due Date
07/07/2020**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 05/01/2020 - 06/02/2020 for 32 Days
Billing Date: 06/17/2020
Current Bill Due Date: 07/07/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$8,486.93
Adjustments	-\$1,766.93
Payments	-\$49,798.12
Balance Before Current Charges	-\$43,078.12
Total Current Amount	\$222,566.20
Total	\$179,488.08
Thank you for your previous payment of: \$49,798.12	

IMPORTANT MEMBER INFORMATION

Your 2019 capital credit allocation is \$110,950.53. You've earned that amount based on last year's electricity purchases. Capital credit refunds will be returned as financial conditions allow. That's the cooperative difference. Learn more at gtlakes.com.

If you have been financially impacted by COVID-19, please contact our office to make a payment arrangement. Learn about resources to help you pay your bill by calling 211 or visit mi211.org.

Save money and energy with Energy Optimization programs for your home or business. Visit Michigan-energy.org.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$179,488.08
Current Bill Due Date	07/07/2020
Billing Date	06/17/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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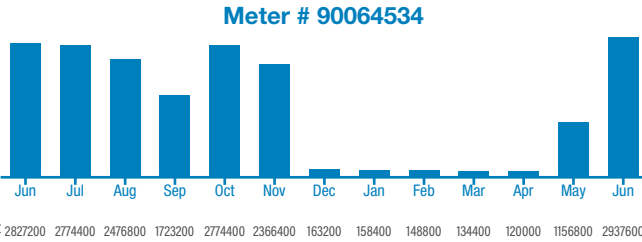
Member Name: ANR PIPELINE CO
Account #: 238419002

Billing Date: 06/17/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Table with 8 columns: Meter #, Billing Period, Prior Reading, Present Reading, Multiplier, kWh Usage, Description, Rate. Row 1: 90064534, 05/01/2020 - 06/02/2020, 21849 (Act), 22461 (Act), 4800, 2,937,600, PSDS Three Phase, PM2



Previous Account Activity

Table with 2 columns: Description, Amount. Previous Balance \$6,720.00; Payment(s) -\$49,798.12; Account Balance Before Current Charges -\$43,078.12

Current Activity

Table with 3 columns: Description, Rate, Amount. Monthly Charge \$390.00; Energy Usage 2,937,600 kWh @ 0.05002 \$146,938.75; PSCR On Energy Use Credit 2,937,600 kWh @ 0.00 \$0.00; Maximum Demand 5,349.12 kW @ 4.612 \$24,670.14; Coincident Demand 4,199.04 kW @ 8.327 \$34,965.41; Energy Optimization Surcharge \$865.59; PSCR Credit -\$29,448.75; Minimum Recovery Charge \$33,054.81; MISO Capacity Charge 123.36 kW @ 3.2614 \$402.33; State Sales Tax (\$178,783.47 x 6.0%) \$10,727.00; MI Low Income Energy Fund \$0.92; Total Current Activity \$222,566.20

Table with 3 columns: Category, Value, Time. Max kW 5,349.12 05/01/20 01:00 AM; Coincident kW 4,199.04 05/26/20 06:00 PM; MISO Capacity kW 123.36

Your 2019 capital credit allocation is \$110,950.53. You've earned that amount based on last year's electricity purchases. Capital credit refunds will be returned as financial conditions allow. That's the cooperative difference. Learn more at gtlakes.com.

Total Amount Due \$179,488.08

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes
Permanent Temporary (from ___/___/___ to ___/___/___)

Please call us for all other service change requests.

Mailing Address
City State Zip
Email
Home Phone Cell Phone

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.
Yes, I would like to join the People Fund PLUS and contribute an additional \$___/mo.

Signature (required)
gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Need payment assistance? Please contact us to make an arrangement before your due date.

TOTAL AMOUNT DUE

\$173,803.25

Due Date
08/06/2020

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 06/02/2020 - 06/30/2020 for 28 Days
Billing Date: 07/17/2020
Current Bill Due Date: 08/06/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$179,488.08
Payments	-\$179,488.08
Balance Before Current Charges	\$0.00
Total Current Amount	\$173,803.25
Total	\$173,803.25

Thank you for your previous payment of: \$179,488.08

IMPORTANT MEMBER INFORMATION

Stay socially distant with our online payment and pay by phone options. Visit gtlakes.com or call us today.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$173,803.25
Current Bill Due Date	08/06/2020
Billing Date	07/17/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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Member Name: ANR PIPELINE CO
Account #: 238419002

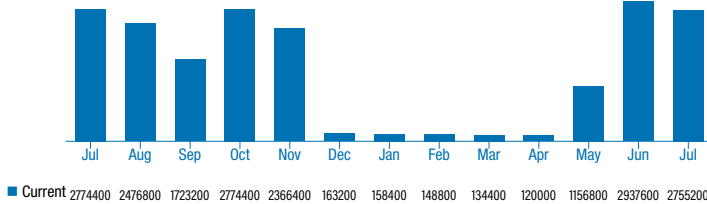
Billing Date: 07/17/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	06/02/2020 - 06/30/2020	22461 (Act)	23035 (Act)	4800	2,755,200	PSDS Three Phase	PM2

Meter # 90064534



■ Current 2774400 2476800 1723200 2774400 2366400 163200 158400 148800 134400 120000 1156800 2937600 2755200

Max kW	4,725.12	06/25/20 03:30 AM
Coincident kW	111.84	06/30/20 06:00 PM
MISO Capacity kW	133.44	

Previous Account Activity

Previous Balance	\$179,488.08
Payment(s)	-\$179,488.08
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	2,755,200 kWh @ 0.05002	\$137,815.10
PSCR On Energy Use Credit	2,755,200 kWh @ 0.00	\$0.00
Maximum Demand	4,725.12 kW @ 4.612	\$21,792.25
Coincident Demand	111.84 kW @ 8.327	\$931.29
Energy Optimization Surcharge		\$865.59
PSCR Credit		-\$29,448.75
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	133.44 kW @ 3.2614	\$435.20
State Sales Tax (\$132,780.68 x 6.0%)		\$7,966.84
MI Low Income Energy Fund		\$0.92
Total Current Activity		\$173,803.25

Total Amount Due \$173,803.25

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com **Email:** billing@glenergy.com

Save energy and money. Visit michigan-energy.org for available rebate programs.

**TOTAL
AMOUNT DUE**

\$110,799.72

**Due Date
09/03/2020**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 06/30/2020 - 07/31/2020 for 31 Days
Billing Date: 08/14/2020
Current Bill Due Date: 09/03/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$173,803.25
Payments	-\$173,803.25
Balance Before Current Charges	\$0.00
Total Current Amount	\$110,799.72
Total	\$110,799.72

Thank you for your previous payment of: \$173,803.25

IMPORTANT MEMBER INFORMATION

Our payment options make it easy to stay socially distant. Pay online, by mail, or enroll in AutoPay today. Drop boxes are also available at each GLE office. Visit gtlakes.com or call us today.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$110,799.72
Current Bill Due Date	09/03/2020
Billing Date	08/14/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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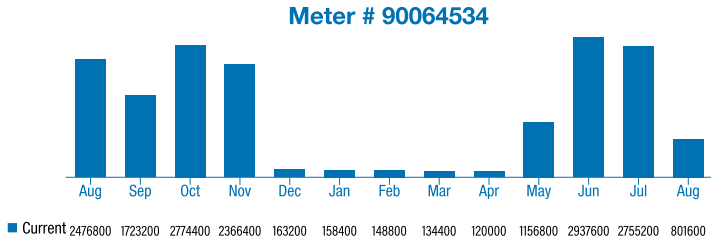
Member Name: ANR PIPELINE CO
Account #: 238419002

Billing Date: 08/14/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	06/30/2020 - 07/31/2020	23035 (Act)	23202 (Act)	4800	801,600	PSDS Three Phase	PM2



Max kW	4,740.48	07/09/20 10:45 AM
Coincident kW	4,700.64	07/09/20 03:00 PM
MISO Capacity kW	133.44	

Previous Account Activity

Previous Balance	\$173,803.25
Payment(s)	-\$173,803.25
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	801,600 kWh @ 0.05002	\$40,096.03
PSCR On Energy Use Credit	801,600 kWh @ 0.00	\$0.00
Maximum Demand	4,740.48 kW @ 4.612	\$21,863.09
Coincident Demand	4,700.64 kW @ 8.327	\$39,142.23
Energy Optimization Surcharge		\$865.59
PSCR Credit		-\$29,448.75
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	133.44 kW @ 3.2614	\$435.20
State Sales Tax (\$73,343.39 x 6.0%)		\$4,400.60
MI Low Income Energy Fund		\$0.92
Total Current Activity		\$110,799.72

Total Amount Due \$110,799.72

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes
- Permanent Temporary (from ___/___/___ to ___/___/___)

Please call us for all other service change requests.

Mailing Address _____
 City _____ State _____ Zip _____
 Email _____
 Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Socially distant payment options are available at gtlakes.com

TOTAL AMOUNT DUE

\$33,089.42

Due Date
10/01/2020

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 07/31/2020 - 08/31/2020 for 31 Days
Billing Date: 09/11/2020
Current Bill Due Date: 10/01/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$110,799.72
Payments	-\$110,799.72
Balance Before Current Charges	\$0.00
Total Current Amount	\$33,089.42
Total	\$33,089.42

Thank you for your previous payment of: \$110,799.72

IMPORTANT MEMBER INFORMATION

New rebate offers available for electric vehicles and their chargers. See the enclosed PowerTalk for more information or contact us.

Installing a new electric heating system or water heater? Rebates and lower rates are available for qualified systems. Contact us for more details on eligibility.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newwaygo, MI 49337

Statement Enclosed

Total Amount Due	\$33,089.42
Current Bill Due Date	10/01/2020
Billing Date	09/11/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

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Member Name: ANR PIPELINE CO
Account #: 238419002

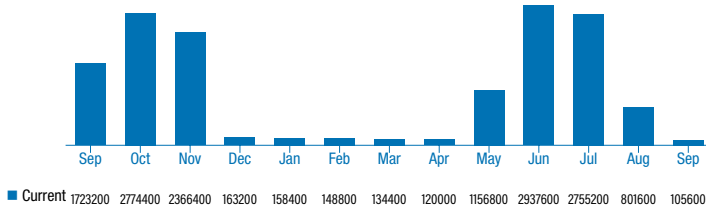
Billing Date: 09/11/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	07/31/2020 - 08/31/2020	23202 (Act)	23224 (Act)	4800	105,600	PSDS Three Phase	PM2

Meter # 90064534



■ Current 1723200 2774400 2366400 163200 158400 148800 134400 120000 1156800 2937600 2755200 801600 105600

Max kW	4,698.24	08/10/20 03:15 PM
Coincident kW	100.8	08/10/20 05:00 PM
MISO Capacity kW	133.44	

Previous Account Activity

Previous Balance	\$110,799.72
Payment(s)	-\$110,799.72
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	105,600 kWh @ 0.05002	\$5,282.11
PSCR On Energy Use Credit	105,600 kWh @ 0.00	\$0.00
Maximum Demand	4,698.24 kW @ 4.612	\$21,668.28
Coincident Demand	100.8 kW @ 8.327	\$839.36
Energy Optimization Surcharge		\$865.59
PSCR Credit		-\$29,448.75
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	133.44 kW @ 3.2614	\$435.20
State Sales Tax (\$31.79 x 6.0%)		\$1.91
MI Low Income Energy Fund		\$0.91
Total Current Activity		\$33,089.42

Total Amount Due

\$33,089.42

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Save energy and money with rebates for members.
Visit michigan-energy.org.

**TOTAL
AMOUNT DUE**

\$10,531.60

**Due Date
11/03/2020**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 08/31/2020 - 09/30/2020 for 30 Days
Billing Date: 10/14/2020
Current Bill Due Date: 11/03/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$33,089.42
Payments	-\$33,089.42
Balance Before Current Charges	\$0.00
Total Current Amount	\$10,531.60
Total	\$10,531.60

Thank you for your previous payment of: \$33,089.42

IMPORTANT MEMBER INFORMATION

Happy National Cooperative Month! Take our short survey and you could win an iPad. Visit coopstats.com/gle2020 before Nov. 30.

Payment arrangements and assistance is available, call our office or 2-1-1 to learn more.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$10,531.60
Current Bill Due Date	11/03/2020
Billing Date	10/14/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

1 1



24048023841900200000000000001053160101320203



Member Name: ANR PIPELINE CO
Account #: 238419002

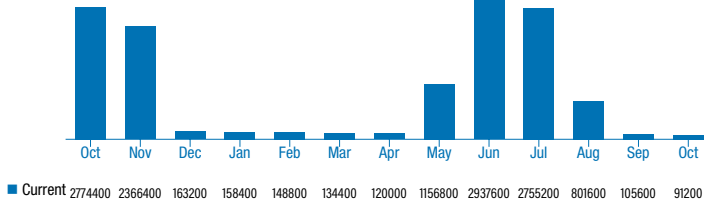
Billing Date: 10/14/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	08/31/2020 - 09/30/2020	23224 (Act)	23243 (Act)	4800	91,200	PSDS Three Phase	PM2

Meter # 90064534



Max kW	188.16	09/11/20 01:15 AM
Coincident kW	129.6	09/01/20 03:00 PM
MISO Capacity kW	133.44	

Previous Account Activity

Previous Balance	\$33,089.42
Payment(s)	-\$33,089.42
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	91,200 kWh @ 0.05002	\$4,561.82
PSCR On Energy Use Credit	91,200 kWh @ 0.00	\$0.00
Maximum Demand	188.16 kW @ 4.612	\$867.79
Coincident Demand	129.6 kW @ 8.327	\$1,079.18
Energy Optimization Surcharge		\$865.59
PSCR Credit		-\$29,448.75
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	133.44 kW @ 3.2614	\$435.20
State Sales Tax (\$21,249.17 - x 6.0%)		-\$1,274.95
MI Low Income Energy Fund		\$0.91
Total Current Activity		\$10,531.60

Total Amount Due \$10,531.60

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



**GREAT LAKES
ENERGY**

Member Services & Outages: 888-485-2537
Online: gtlakes.com **Email:** billing@glenergy.com

Save energy and money. Visit michigan-energy.org for available rebate programs.

**TOTAL
AMOUNT DUE**

\$11,069.36

**Due Date
12/03/2020**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 09/30/2020 - 10/31/2020 for 31 Days
Billing Date: 11/13/2020
Current Bill Due Date: 12/03/2020
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$10,531.60
Payments	-\$10,531.60
Balance Before Current Charges	\$0.00
Total Current Amount	\$11,069.36
Total	\$11,069.36

Thank you for your previous payment of: \$10,531.60

IMPORTANT MEMBER INFORMATION

Our offices will be closed Nov. 26-27 for the Thanksgiving holiday.

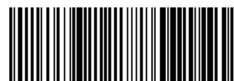
Need payment assistance? Please contact our office or 2-1-1 to learn more.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$11,069.36
Current Bill Due Date	12/03/2020
Billing Date	11/13/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

1 1



24048023841900200000000000001106936111220204



Member Name: ANR PIPELINE CO
Account #: 238419002

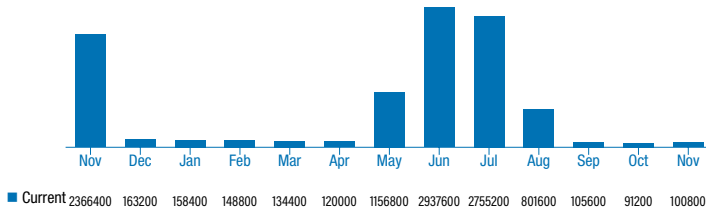
Billing Date: 11/13/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	09/30/2020 - 10/31/2020	23243 (Act)	23264 (Act)	4800	100,800	PSDS Three Phase	PM2

Meter # 90064534



Max kW	186.24	10/22/20 05:00 PM
Coincident kW	133.92	10/27/20 12:00 PM
MISO Capacity kW	133.44	

Previous Account Activity

Previous Balance	\$10,531.60
Payment(s)	-\$10,531.60
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	100,800 kWh @ 0.05002	\$5,042.02
PSCR On Energy Use Credit	100,800 kWh @ 0.00	\$0.00
Maximum Demand	186.24 kW @ 4.612	\$858.94
Coincident Demand	133.92 kW @ 8.327	\$1,115.15
Energy Optimization Surcharge		\$865.59
PSCR Credit		-\$29,448.75
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	133.44 kW @ 3.2614	\$435.20
State Sales Tax (\$20,741.85- x 6.0%)		-\$1,244.51
MI Low Income Energy Fund		\$0.91
Total Current Activity		\$11,069.36

Total Amount Due \$11,069.36

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



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- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Our offices will be closed Dec. 24-25 and Jan. 1.
Happy Holidays!

**TOTAL
AMOUNT DUE**

\$12,609.30

**Due Date
01/05/2021**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 10/31/2020 - 11/30/2020 for 30 Days
Billing Date: 12/16/2020
Current Bill Due Date: 01/05/2021
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$11,069.36
Payments	-\$11,069.36
Balance Before Current Charges	\$0.00
Total Current Amount	\$12,609.30
Total	\$12,609.30

Thank you for your previous payment of: \$11,069.36

IMPORTANT MEMBER INFORMATION

Enroll in auto-pay with your checking or savings account by Dec. 31 and receive a \$10 bill credit. Call us or login to your account at gtlakes.com to sign-up.

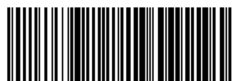
New appliances for the holidays? Check out our energy efficiency product rebates at michigan-energy.org.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$12,609.30
Current Bill Due Date	01/05/2021
Billing Date	12/16/2020
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

1 1



24048023841900200000000000001260930121520209



Member Name: ANR PIPELINE CO
Account #: 238419002

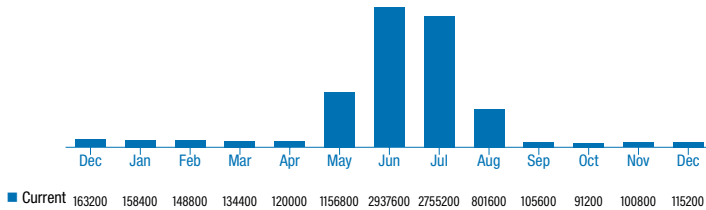
Billing Date: 12/16/2020
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Table with 8 columns: Meter #, Billing Period, Prior Reading, Present Reading, Multiplier, kWh Usage, Description, Rate. Row 1: 90064534, 10/31/2020 - 11/30/2020, 23264 (Act), 23288 (Act), 4800, 115,200, PSDS Three Phase, PM2

Meter # 90064534



Previous Account Activity

Table with 2 columns: Description, Amount. Previous Balance \$11,069.36, Payment(s) -\$11,069.36, Account Balance Before Current Charges \$0.00

Current Activity

Table with 3 columns: Description, Usage, Amount. Monthly Charge \$390.00, Energy Usage \$5,762.30, PSCR On Energy Use Credit \$0.00, Maximum Demand \$1,239.71, Coincident Demand \$1,466.88, Energy Optimization Surcharge \$865.59, PSCR Credit -\$29,448.75, Minimum Recovery Charge \$33,054.81, MISO Capacity Charge \$435.20, State Sales Tax -\$1,157.35, MI Low Income Energy Fund \$0.91, Total Current Activity \$12,609.30

Summary table: Max kW 268.8 (11/18/20 03:30 AM), Coincident kW 176.16 (11/24/20 06:00 PM), MISO Capacity kW 133.44

Total Amount Due \$12,609.30

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes
Permanent Temporary (from ___/___/___ to ___/___/___)

Please call us for all other service change requests.

Mailing Address, City, State, Zip, Email, Home Phone, Cell Phone

AutoPay by check* - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
Yes, I would like to join the People Fund PLUS and contribute an additional \$___/mo.

Signature (required)

gtlakes.com/peoplefundenroll



GREAT LAKES ENERGY

Member Services & Outages: 888-485-2537
Online: gtlakes.com Email: billing@glenergy.com

Pay by mobile app - search "GLE" in the App Store or Google Play.

TOTAL AMOUNT DUE

\$47,393.26

Due Date
02/04/2021

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

Account Information

Account #: 238419002
Member Name: ANR PIPELINE CO
Billing Period: 11/30/2020 - 12/31/2020 for 31 Days
Billing Date: 01/15/2021
Current Bill Due Date: 02/04/2021
Phone Number: (231) 587-2142
Mailing Address: ATTN: ACCOUNTS PAYABLE
 PO BOX 2446
 HOUSTON TX 77252-2446

Balance Summary

Previous Balance	\$12,609.30
Payments	-\$12,609.30
Balance Before Current Charges	\$0.00
Total Current Amount	\$47,393.26
Total	\$47,393.26

Thank you for your previous payment of: \$12,609.30

IMPORTANT MEMBER INFORMATION

Support your local communities by enrolling in the People Fund. See the January issue of Michigan Country Lines for the list of organizations who received grants in 2020. Visit gtlakes.com/people-fund for more information.

Payment assistance is available, please contact our office or call 211 for confidential, 24/7 access to resources.



GREAT LAKES ENERGY 1 Cooperative Center Dr.
Newaygo, MI 49337

Statement Enclosed

Total Amount Due	\$47,393.26
Current Bill Due Date	02/04/2021
Billing Date	01/15/2021
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1
2183 N WATER ROAD
HART MI 49420-9007



ANR PIPELINE CO
ATTN: ACCOUNTS PAYABLE
PO BOX 2446
HOUSTON TX 77252-2446

1 2



24048023841900200000000000004739326011420216



Member Name: ANR PIPELINE CO
Account #: 238419002

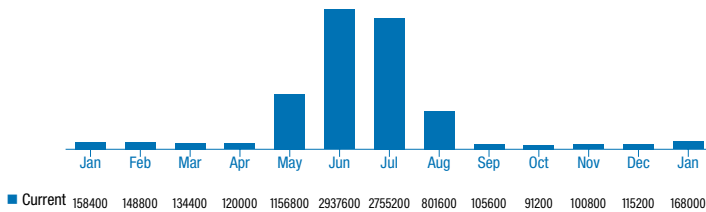
Billing Date: 01/15/2021
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	11/30/2020 - 12/31/2020	23288 (Act)	23323 (Act)	4800	168,000	PSDS Three Phase	PM2

Meter # 90064534



Max kW	299.52	12/29/20 11:45 AM
Coincident kW	246.24	12/17/20 07:00 PM
MISO Capacity kW	133.44	

Previous Account Activity

Previous Balance	\$12,609.30
Payment(s)	-\$12,609.30
Account Balance Before Current Charges	\$0.00

Current Activity

Monthly Charge		\$390.00
Energy Usage	168,000 kWh @ 0.05002	\$8,403.36
PSCR On Energy Use Credit	168,000 kWh @ 0.00	\$0.00
Maximum Demand	299.52 kW @ 4.612	\$1,381.39
Coincident Demand	246.24 kW @ 8.327	\$2,050.44
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	133.44 kW @ 3.2614	\$435.20
State Sales Tax (\$13,525.98 x 6.0%)		\$811.56
MI Low Income Energy Fund		\$0.91
Total Current Activity		\$47,393.26

Total Amount Due \$47,393.26

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

Thank you for being a member!

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

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- Yes, I would like to join the People Fund PLUS and contribute an additional \$_____/mo.

Signature (required) _____

gtlakes.com/peoplefundenroll