



September 1, 2016

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Regulatory

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web www.anrpl.com

RE: ANR Pipeline Company
Compliance Filing
Docket No. RP16-440-

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby submits revised Section 4.12² to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), as more fully described below. ANR respectfully requests that the Commission accept the proposed tariff section to be effective August 1, 2016.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2016).

² Section 4.12 – Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 (“Section 4.12”).

David R. Hammel *
Senior Legal Counsel
ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5861
dave_hammel@transcanada.com

John A. Roscher
Director, Rates & Regulatory
Joan F. Collins *
Manager, Tariffs and Compliance
ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Proposed Changes

On January 29, 2016, in Docket No. RP16-440-000, ANR filed revised tariff sections to implement a general rate case and propose certain changes to the General Terms and Conditions of its Tariff. On February 29, 2016, the Commission accepted and suspended ANR's tariff sections to become effective, upon motion, August 1, 2016, subject to refund and conditions and the outcome of an evidentiary hearing.³

On July 27, 2016, ANR and all participants in the proceeding reached an settlement-in-principle to resolve all issues in the proceeding ("Settlement-in-Principle"). As a result, on July 29, 2016, in Docket No. RP16-440-004, ANR submitted revised tariff sections to reflect the rates agreed to by the parties as part of the Settlement-in-Principle to become effective August 1, 2016 ("Motion Filing"). On August 31, 2016, the Commission issued its order accepting the revised tariff sections.⁴

ANR has subsequently determined that it inadvertently neglected to revise a footnote included in Section 4.12 of the Motion Filing. Therefore, consistent with the terms of the Settlement-in-Principle, ANR is proposing in the instant filing to revise Section 4.12, Footnote 1, as reflected herein as Appendix A, to be effective August 1, 2016.

³ ANR Pipeline Company, 154 FERC ¶ 61,146 (2016).

⁴ ANR Pipeline Company, RP16-440-004 (2016) (Director's Letter Order) ("August 31 Order").

Effective Date and Request for Waiver

ANR respectfully requests that the Commission accept the tariff section included as Appendix A to be effective August 1, 2016, consistent with the effective date of the Motion Filing. ANR respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and the tariff sections to be effective as requested herein.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the substitute tariff section (Appendix A); and
- 3) A marked version of the substitute tariff section (Appendix B).

Certificate of Service

As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Regulatory

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

CLEAN TARIFF

Tariff Sections

Version

4.12 – Statement of Rates, Base Rate: FTS-1, FTS-4, FTS-4L, ETS, PTS-2
& FTS-2

v.1.2.0

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth -----		Minimum Rate Per Dth ----- (Col. 4)
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
 ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$3.7070	\$0.0081	\$0.0081
b. Mainline - Southwest Southern Segment	2.0220	0.0020	0.0020
c. Mainline - Southwest Central Segment	2.0220	0.0027	0.0027
d. Mainline - Southeast Southern Segment	2.6960	0.0034	0.0034
e. Mainline - Southeast Central Segment	2.3590	0.0027	0.0027
f. Mainline - Northern Segment	2.0220	0.0020	0.0020
g. Southeast Area - Transmission (2)	2.3590	0.0027	0.0027
h. Southwest Area - Transmission (2)	2.6960	0.0067	0.0067
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(3)	(3)	(3)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$2.4372	\$0.0499	\$0.0081
b. Mainline - Southwest Southern Segment	1.3291	0.0248	0.0020
c. Mainline - Southwest Central Segment	1.3291	0.0255	0.0027
d. Mainline - Southeast Southern Segment	1.7679	0.0337	0.0034
e. Mainline - Southeast Central Segment	1.5515	0.0293	0.0027
f. Mainline - Northern Segment	1.3291	0.0248	0.0020
g. Southeast Area - Transmission	1.5515	0.0293	0.0027
h. Southwest Area - Transmission	1.7726	0.0372	0.0067
2. Overrun Service Rate	(3)	(3)	(3)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for each segment is equal to the FTS-1 Mainline Mileage rate. For Rate Schedule ETS an incremental reservation rate of \$0.8196 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) Rates applicable for service under Rate Schedule PTS-2.
- (3) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

MARKED TARIFF

Tariff Sections

Version

4.12 – Statement of Rates, Base Rate: FTS-1, FTS-4, FTS-4L, ETS, PTS-2
& FTS-2

v.1.2.0

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		Minimum Rate Per Dth ----- (Col. 4)
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
 ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$3.7070	\$0.0081	\$0.0081
b. Mainline - Southwest Southern Segment	2.0220	0.0020	0.0020
c. Mainline - Southwest Central Segment	2.0220	0.0027	0.0027
d. Mainline - Southeast Southern Segment	2.6960	0.0034	0.0034
e. Mainline - Southeast Central Segment	2.3590	0.0027	0.0027
f. Mainline - Northern Segment	2.0220	0.0020	0.0020
g. Southeast Area - Transmission (2)	2.3590	0.0027	0.0027
h. Southwest Area - Transmission (2)	2.6960	0.0067	0.0067
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(3)	(3)	(3)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$2.4372	\$0.0499	\$0.0081
b. Mainline - Southwest Southern Segment	1.3291	0.0248	0.0020
c. Mainline - Southwest Central Segment	1.3291	0.0255	0.0027
d. Mainline - Southeast Southern Segment	1.7679	0.0337	0.0034
e. Mainline - Southeast Central Segment	1.5515	0.0293	0.0027
f. Mainline - Northern Segment	1.3291	0.0248	0.0020
g. Southeast Area - Transmission	1.5515	0.0293	0.0027
h. Southwest Area - Transmission	1.7726	0.0372	0.0067
2. Overrun Service Rate	(3)	(3)	(3)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for ~~the delivery each~~ segment is equal to ~~one and one half times~~ the FTS-1 Mainline Mileage rate. ~~For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate.~~ For Rate Schedule ETS an incremental reservation rate of \$0.8196 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage

Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) Rates applicable for service under Rate Schedule PTS-2.
- (3) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.