



November 16, 2012

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Compliance Filing
Docket No. CP11-543-

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) respectfully submits for filing and acceptance the tariff section listed in Appendix A² to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Volume 1 Tariff”). The filing is being submitted to comply with the Commission’s Order Granting Abandonment, Determining Jurisdictional Status of Facilities, and Issuing Certificates issued June 21, 2012, in Docket No. CP11-543-000.³ ANR is proposing herein to remove from the Table of Contents the Rate Schedule X-64 Agreement (“X-64 Agreement”), listed as part of ANR’s Original Volume No. 2 Tariff (“Volume 2 Tariff”), as explained below. ANR requests that the Commission approve the Table of Contents to be effective November 1, 2012.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2012).

² Specifically, ANR is submitting Part 1 – Table of Contents (“Table of Contents”).

³ *ANR Pipeline Company*, 139 FERC ¶ 61,238, (2012) (“June 21 Order”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On September 1, 2011, in Docket No. CP11-543-000, ANR filed an application to abandon certain offshore facilities by sale to TC Offshore LLC. In conjunction with this abandonment, ANR also proposed to cancel and transfer to TC Offshore LLC its X-64 Agreement with High Island Offshore System (“HIOS”) contained in ANR’s Volume 2 Tariff. Under the terms of the X-64 Agreement, ANR provides gas measurement, liquids separation, dehydration and related services for HIOS at ANR’s Grand Chenier, Louisiana facilities.⁴

In its June 21 Order, the Commission granted the abandonment of ANR facilities by sale to TC Offshore LLC.⁵ On November 8, 2012, in compliance with the June 21 Order, ANR submitted to the Commission its Notice of Abandonment effective November 1, 2012. Consequently, ANR’s Rate Schedule X-64 with High Island Offshore System was effectively cancelled and transferred to TC Offshore LLC. Accordingly, ANR hereby proposes to revise the Table of Contents of its Volume 1 Tariff to remove Rate Schedule X-64 from the listing of rate schedules contained within ANR’s Volume 2 Tariff. ANR respectfully requests the Commission accept the revised tariff section, included herein at Appendix A, to be effective November 1, 2012.⁶

⁴ *Michigan Wisconsin Pipe Line Company*, 4 FERC ¶ 61,028 (1978).

⁵ June 21 Order at Ordering Paragraph A.

⁶ Pursuant to the eTariff requirements promulgated by the Commission in Order 714, the X-64 agreement has neither been amended, nor filed with FERC in tariff record format. Consequently, no eTariff action is required to remove the agreement from the Volume 2 Tariff.

Effective Date and Waiver

ANR respectfully requests that the Commission accept the revised Table of Contents, included herein at Appendix A, to be effective November 1, 2012, concurrent with ANR's abandonment by sale to TC Offshore LLC. ANR respectfully requests the Commission grant all necessary waivers of its regulations in order to accept this filing and approve the tariff sections to be effective as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) The proposed tariff section (Appendix A); and
- 3) A marked version of the proposed tariff section (Appendix B).

Certificate of Service

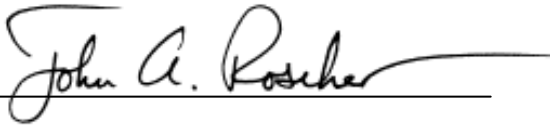
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section

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v.18.0.0

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Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

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