



April 1, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

via eTariff Filing

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP11- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) respectfully submits for filing and acceptance revised tariff section “Part 1 – Table of Contents” to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and two (2) tariff records which contain amended Rate Schedule NNS (“NNS”) negotiated rate service agreements (“Amendments”), all of which are listed in Appendix A.² ANR respectfully requests that the Commission approve the tariff section and tariff records to be effective April 1, 2011.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2011).

² Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the tariff records included herein as whole documents, in PDF format.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers.

In accordance with Tariff Section 6.27, paragraph 2, ANR is submitting for filing the Amendments. ANR advises that no undisclosed agreements, etc., are linked to the Amendments, which are included herein in Appendix A,⁴ as further described below.

Other than the below-stated fixed rates, the Amendments do not contain any provision that is either non-conforming or a material deviation from the NNS Form of Service Agreement in ANR's Tariff.

Amendments

ANR is filing NNS Amendments between itself and two shippers, Wisconsin Gas LLC ("WG")⁵ and Wisconsin Electric Power Company ("WEPCO"),⁶ as described below:

³ ANR Pipeline Company, 87 FERC ¶ 61,241 (1999),

⁴ ANR has elected to report the Amendments by filing them in accordance with Section 6.27 of the General Terms and Conditions of its Tariff. The Amendments provide all of the information required by Section 6.27 of ANR's Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) receipt and delivery points; and (5) the contract quantities.

⁵ ANR Pipeline Company, Docket No. RP99-301-054 (September 5, 2002) (unpublished Director Letter Order).

⁶ Ibid.

- In Amendment 18 to Contract No. 107995 between ANR and WG, ANR has agreed to WG's request to retain that portion of WG's MDQ that was set to expire on March 31, 2011.⁷ Specifically, 20,000 Dth per day of expiring capacity under WG's contract will remain in place through March 31, 2012. Amendment 18 is included in Appendix A as part of tariff record 8.11.
- In Amendment 17 to Contract No. 107997 between ANR and WEPCO, ANR has agreed to WEPCO's request to retain that portion of WEPCO's MDQ that was set to expire on March 31, 2011.⁸ Specifically, 15,500 Dth per day of expiring capacity under WEPCO's contract will remain in place through March 31, 2012. Amendment 17 is included in Appendix A as part of tariff record 8.12.

To conform with Order No. 714, ANR is including Contract Nos. 107995 and 107997 in their entirety as tariff records 8.11 and 8.12, respectively. These records include the previously approved original agreements and subsequent amendments, and exclude any superseded or expired amendments.⁹

ANR is requesting that the Commission approve Amendment Nos. 18 and 17, submitted herein in Appendix A as part of tariff records 8.11 and 8.12, respectively, to be effective April 1, 2011.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission approve the tariff section and tariff records included in Appendix A to be effective April 1, 2011. ANR respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and approve the tariff section and Amendments to be effective as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

⁷ In accordance with Section 6.22 – Right of First Refusal – of ANR's Tariff.

⁸ Ibid.

⁹ Order No. 714 at P 13 (2008). Order No. 714 states that "Existing agreements need to be filed electronically only when they are revised."

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section, and tariff records (Appendix A);
3. A marked tariff section (Appendix B); and
4. Marked versions of the Amendments (Appendix C).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY



John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Sections

1 – TABLE OF CONTENTS

Version

v.4.0.0

Tariff Records

8.11 – Neg Rate Agmt
Wisconsin Gas LLC
NNS Agmt (#107995)

v.0.0.0

8.12 – Neg Rate Agmt
Wisconsin Electric Power Company
NNS Agmt (#107997)

v.0.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement.....	2
System Maps	3
Statement of Rates	
Rate Schedule ETS	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L.....	4.3
Rate Schedules FTS-1 & ETS (WI 2009).....	4.4
Rate Schedule FTS-2	4.5
Rate Schedule FTS-3	4.6
Rate Schedule ITS	4.7
Rate Schedules ITS-3, IPLS & IWS.....	4.8
Rate Schedules FSS & DDS.....	4.9
Rate Schedules FSS & DDS (Cold Springs 1).....	4.10
Rate Schedules NNS & MBS	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3.....	4.13
Base Rate Components: ITS & PTS-3.....	4.14
Negotiated Rate Agreements - PTS-3.....	4.15
Statement of Surcharges.....	4.16
Deferred Transportation Cost Adjustment	4.17
Transporter's Use (%)	4.18
EPC Charge	4.19
Reserved for Future Use.....	4.20
Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service)	5.3
FTS-2 (Firm Transportation Service)	5.4
FTS-3 (Firm Transportation Service)	5.5
FTS-4 (Firm Transportation Service)	5.6
FTS-4L (Firm Transportation Service).....	5.7

ITS (Interruptible Transportation Service).....	5.8
IPLS (Interruptible Park and Lend Service).....	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service)	5.13
MBS (Market Balancing Service)	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm)	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	5.18
Southeast Area Gathering Service	5.19

General Terms and Conditions

Definitions	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure.....	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service.....	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index.....	6.16
Billing and Payment.....	6.17
Miscellaneous	6.18
Paper Pooling.....	6.19
Capacity Trading	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Site	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision	6.25
Deferred Transportation Cost Adjustment Provision	6.26
Negotiated Rates.....	6.27
Non-Conforming Agreements	6.28
Discounted Rates	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues	6.31
Reduction Options	6.32
Marshfield Contracts.....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas	6.35

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, FSS, DDS, MBS, PTS-1, PTS-2, PTS-3, NNS, IPLS and IWS)	7.1
Master Service Agreement	7.2
Associated Liquefiabiles Agreement	7.3
Transportation Service Request Form	7.4

Negotiated Rate Agreements

Wisconsin Electric Power Company FSS Agmt (#117594)	8.1
Wisconsin Electric Power Company FSS Agmt (#113473)	8.2
Chevron USA Inc. FTS-1 Agmt (#113366).....	8.3
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113533)	8.4
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113540)	8.5
Tenaska Marketing Ventures FTS-1 Agmt (#116021)	8.6
Wisconsin Electric Power Company ETS Agmt (#107897).....	8.7
Wisconsin Electric Power Company ETS Agmt (#107898).....	8.8
Madison Gas & Electric Company FTS-1 Agmt (#108251).....	8.9
Integrays Energy Services, Inc. FTS-1 Agmt (#117721)	8.10
Wisconsin Gas LLC NNS Agmt (#107995)	8.11
Wisconsin Electric Power Company NNS Agmt (#107997).....	8.12

Non-Conforming Agreements with Negotiated Rates

Madison Gas and Electric Company FSS Agmt (#117357)	9.1
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TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16

X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532
X-64	Service Agreement with HIOS (High Island Offshore System)	566
X-100	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1122
X-101	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1140
X-117	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1384
X-132	Gas Displacement and Exchange Agreement with Michigan Consolidated Gas Company	1592

No-Notice Service Agreement
Rate Schedule NNS

Wisconsin Gas LLC
(#107995)

Agreement Effective Date: April 1, 2003
Amendment No. 13 Effective Date: April 1, 2009
Amendment No. 15 Effective Date: April 1, 2010
Amendment No. 18 Effective Date: April 1, 2011

Date: June 27, 2002

Contract No.: 107995

EXHIBIT B16 TO THE PRECEDENT AGREEMENT

NNS SERVICE AGREEMENT

This **AGREEMENT** is entered into by ANR PIPELINE COMPANY (Transporter) and WISCONSIN GAS COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B = Section 311; 284G = Blanket)

284G

2. **RATE SCHEDULE: No Notice Service (NNS)**

3. **CONTRACT QUANTITIES:**

Contract Quantity- See Exhibit attached hereto.

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2003 to

March 31, 2010

5. RATES:

- A. Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter has advised Shipper in writing or by GEMS_{tm} that it has agreed otherwise.
- B. It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.
- C. Notwithstanding anything to the contrary in Sections 5.A and 5.B, the rate for the No-Notice Entitlement under this Agreement as listed in the attached Exhibit shall be a fixed Monthly Reservation Rate of \$4.0000 per dth and the fixed Commodity Rate shall be \$.0150 per dth. These rates shall be inclusive of all surcharges except Governmental Authority Surcharges, as defined below. Shipper shall be charged ACA and Transporter's Use (Fuel) in accordance with Transporter's FERC Gas Tariff. Shipper shall not be charged for GRI surcharges, unless and to the extent that Transporter is required to collect and/or remit such charges to GRI. Governmental Authority Surcharges are surcharges that are mandated by FERC or by another regulatory body to be recovered from Shipper and similarly situated shippers, are applied on a uniform basis to all interstate natural gas pipelines, and are required to be remitted to a governmental authority or a third party. The ACA surcharge would constitute a Governmental Authority Surcharge that Transporter is entitled to collect. Because collection is not mandated by the FERC, the GRI surcharge would not constitute a Governmental Authority Surcharge. Such surcharge shall not be paid if it is associated with Transporter's costs of providing transportation, storage and no-notice services pursuant to all underlying service agreements. New surcharges that are specific to Transporter's system and/or that have any relationship to the costs of operating Transporter's pipeline system, storage facilities, etc. and/or that have any relationship to costs paid by Transporter for services on other pipeline systems are not Governmental Authority Surcharges. In the event

Date: June 27, 2002

Contract No.: 107995

Transporter is required to charge Shipper a rate higher than a rate set forth in this Section 5.C due to the imposition of a charge that is not a Governmental Authority Surcharge, and in the event Transporter and Shipper do not otherwise agree, the Monthly Reservation Rate set forth herein shall be reduced by the amount of the difference between the higher rate and the rate set forth in this Section 5.C.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMStm. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

TRANSPORTER:

ANR PIPELINE COMPANY
9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
Attention: TRANSPORTATION SERVICES

SHIPPER:

WISCONSIN GAS COMPANY
333 WEST EVERETT STREET -A308
MILWAUKEE, WI 53290
Attention: RICHARD QUICK
Telephone: 414-221-5345
Fax: 414-221-5351

Date: June 27, 2002

Contract No.: 107995

INVOICES AND STATEMENTS:

WISCONSIN GAS COMPANY
333 WEST EVERETT STREET -A308
MILWAUKEE, WI 53290
Attention: BOB PLATTETER
Telephone: 414-221-2895
Fax: 414-221-5351

NOMINATIONS:

WISCONSIN GAS COMPANY
333 WEST EVERETT STREET -A308
MILWAUKEE, WI 53290
Attention: JAMES VOSS
Telephone: 414-221-5349
Fax: 414-221-5352

ALL OTHER MATTERS:

WISCONSIN GAS COMPANY
333 WEST EVERETT STREET -A308
MILWAUKEE, WI 53290
Attention: RICHARD QUICK
Telephone: 414-221-5345
Fax: 414-221-5351

8. FURTHER AGREEMENT:

- A. As to each of the expiring seasonal quantities set forth in the Primary Delivery Exhibit, Shipper shall be entitled to a contractual right of first refusal pursuant to Section 22 of ANR's FERC Gas Tariff, regardless of whether Shipper might otherwise be ineligible for such right under Section 22.2 or any other section of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- B. If Transporter enhances or improves any of its services in effect as of the date of this Agreement, Shipper shall have the right but not the obligation to receive such enhancements or improvements as part of the services that Transporter provides Shipper pursuant to this Service Agreement. If Transporter is authorized by FERC to collect incremental charges associated

Date: June 27, 2002

Contract No.: 107995

with such enhancements or improvements from third parties, Shipper shall have the right to such enhancements or improvements so long as Shipper pays the same incremental charges that Transporter requires third parties to pay for such enhanced or improved services.

- C. Transporter may, at its sole discretion, file this Agreement with FERC if such filing is required by applicable FERC regulations, in which event the Agreement shall be subject to FERC approval.
- D. Pursuant to Section 35 of Transporter's FERC Gas Tariff, Shipper elects Reduction Options under Section 35.1 (Loss of Load) and Section 35.3 (Regulatory Unbundling Order) and Transporter confirms Shipper's eligibility for such options.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

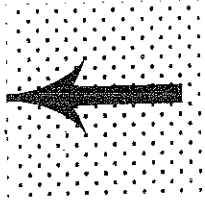
SHIPPER: WISCONSIN GAS COMPANY

By: Ch Cole

Title: Sr. VP - Distribution Operations

Date: 10/01/02

APPROVED
 APPROVED
 9.30.02
 DK
 LAW DEPT.



SIGN
HERE

TRANSPORTER: ANR PIPELINE COMPANY

By: Joseph E. Pollard

Title: Agent and Attorney-in-Fact

Smol

Date: 10/11/02

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS COMPANY (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date:

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: April 01, 2003	WISC GAS - GRP 1 TO: March 31, 2004	22,620
	GROUP TOTAL	22,620
139255 FROM: April 01, 2004	WISC GAS - GRP 1 TO: March 31, 2005	19,227
	GROUP TOTAL	19,227
139255 FROM: April 01, 2005	WISC GAS - GRP 1 TO: March 31, 2006	15,834
	GROUP TOTAL	15,834
139255 FROM: April 01, 2006	WISC GAS - GRP 1 TO: March 31, 2007	12,441
	GROUP TOTAL	12,441
139255 FROM: April 01, 2007	WISC GAS - GRP 1 TO: March 31, 2008	9,048
	GROUP TOTAL	9,048
139255 FROM: April 01, 2008	WISC GAS - GRP 1 TO: March 31, 2009	5,655
	GROUP TOTAL	5,655
139255 FROM: April 01, 2009	WISC GAS - GRP 1 TO: March 31, 2010	2,262
	GROUP TOTAL	2,262

Through October 31, 2003, WISC GAS-GRP 1 shall consist of all of Wisconsin Gas Company's gate stations located in the state of Wisconsin. Commencing November 1, 2003, WISC GAS-GRP 1 shall consist of all of Wisconsin Gas Company's gate stations located in the state of Wisconsin except Capital Drive (Loc. #28846), Milwaukee (Loc. #28842), and Menominee Falls (Loc. #28834). Commencing November 1, 2003, WISC GAS-GRP 2 shall consist of Capital Drive (Loc. #28846), Milwaukee (Loc. #28842), and Menominee Falls (Loc. #28834).

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS COMPANY (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date:

Primary	Primary	
Delivery	Delivery	MDQ
Location No.	Location Name	(DTH)

** Designated FSS Storage Account Agreement(s): **

107880	01	
FROM: April 01, 2003		TO: March 31, 2010

107881	02	
FROM: April 01, 2003		TO: March 31, 2010

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS COMPANY (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date:

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
-------------------------------------	--------------------------------------	--------------

** NNS Storage Transportation Agreement(s): **

107877	01	
FROM: November 01, 2003		TO: March 31, 2010

107879	02	
FROM: April 01, 2003		TO: March 31, 2010

Contract No: 107995
Amendment No: 13

AMENDMENT

Date: October 24, 2008

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

NNS Contract No. 107995 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2009 as follows:

1. In accordance with 8.A of this Agreement, Shipper and Transporter have agreed to Shipper's request to retain 7,500 dth of its expiring capacity of 7,500 dth, which would have expired on March 31, 2009, through March 31, 2010. An updated Primary Route Exhibit reflecting this change is attached.
2. For the period April 01, 2009 to March 31, 2010, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.0790 per dth and a fixed Commodity Rate of \$0.0150 not to exceed Transporter's Maximum Tariff Reservation and Commodity Rate.

For the period April 01, 2010 to March 31, 2011, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.2500 per dth and a fixed Commodity Rate of \$0.0150 not to exceed Transporter's Maximum Tariff Reservation and Commodity Rate.

Contract No: 107995
Amendment No: 13

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

Handwritten initials: MED, R

By: *Robert C. White*

Title: *Director Gas Asset Management*

Date: *10-28-2008*

ANR PIPELINE COMPANY
"Transporter"

By: *Joseph E. Pollard*

Title: *Director, Transportation*

Date: *10/29/08*

Handwritten notes:
AB 10-28-08
ES 10-28-08

PRIMARY DELIVERY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: October 24, 2008

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: April 01, 2010	WISC GAS-GRP 1 TO: March 31, 2011	20000
	GROUP TOTAL	20000
139255 FROM: April 01, 2009	WISC GAS-GRP 1 TO: March 31, 2010	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2008	WISC GAS-GRP 1 TO: March 31, 2009	41866
	GROUP TOTAL	41866
139255 FROM: April 01, 2007	WISC GAS-GRP 1 TO: March 31, 2008	37243
	GROUP TOTAL	37243
139255 FROM: April 01, 2006	WISC GAS-GRP 1 TO: March 31, 2007	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2005	WISC GAS-GRP 1 TO: March 31, 2006	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2004	WISC GAS-GRP 1 TO: March 31, 2005	32620
	GROUP TOTAL	32620
139255 FROM: January 01, 2004	WISC GAS-GRP 1 TO: March 31, 2004	32620
	GROUP TOTAL	32620

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: October 24, 2008

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255	WISC GAS-GRP 1	
FROM: November 01, 2003	TO: December 31, 2003	52455
	GROUP TOTAL	52455
139255	WISC GAS-GRP 1	
FROM: July 01, 2003	TO: October 31, 2003	52455
	GROUP TOTAL	52455
139255	WISC GAS-GRP 1	
FROM: June 16, 2003	TO: June 30, 2003	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2003	TO: June 15, 2003	22620
	GROUP TOTAL	22620

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 24, 2008

Agreement Number	Priority Number
---------------------	--------------------

** Designated FSS Storage Account Agreement(s): **

109211	03
FROM: February 01, 2007	TO: March 31, 2011
109210	04
FROM: February 01, 2007	TO: March 31, 2011
107880	01
FROM: January 01, 2004	TO: March 31, 2011
107881	02
FROM: January 01, 2004	TO: March 31, 2011
109211	03
FROM: January 01, 2004	TO: March 31, 2006
109210	04
FROM: January 01, 2004	TO: March 31, 2006
107830	01
FROM: April 01, 2003	TO: December 31, 2003
107831	02
FROM: April 01, 2003	TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: October 24, 2008

Agreement Number	Priority Number
** NNS Storage Transportation Agreement(s): **	
109854 FROM: November 01, 2009	02 TO: March 31, 2011
107877 FROM: November 01, 2009	01 TO: March 31, 2010
107879 FROM: April 01, 2009	01 TO: October 31, 2009
107877 FROM: November 01, 2008	01 TO: March 31, 2009
109854 FROM: November 01, 2008	02 TO: March 31, 2009
107879 FROM: April 01, 2008	01 TO: October 31, 2008
107877 FROM: November 01, 2007	01 TO: March 31, 2008
109854 FROM: November 01, 2007	02 TO: March 31, 2008
107879 FROM: April 01, 2007	01 TO: October 31, 2007
107877 FROM: November 01, 2006	01 TO: March 31, 2007
109854 FROM: November 01, 2006	02 TO: March 31, 2007
107879 FROM: April 01, 2006	01 TO: October 31, 2006
107877 FROM: November 01, 2005	01 TO: March 31, 2006
109218	02

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 24, 2008

Agreement Number	Priority Number
FROM: November 01, 2005	TO: March 31, 2006
109854	03
FROM: November 01, 2005	TO: March 31, 2006
107879	01
FROM: April 01, 2005	TO: October 31, 2005
107877	01
FROM: November 01, 2004	TO: March 31, 2005
109218	02
FROM: November 01, 2004	TO: March 31, 2005
109854	03
FROM: November 01, 2004	TO: March 31, 2005
107879	01
FROM: April 01, 2004	TO: October 31, 2004
107877	01
FROM: January 01, 2004	TO: March 31, 2004
109218	02
FROM: January 01, 2004	TO: March 31, 2004
109854	03
FROM: January 01, 2004	TO: March 31, 2004
107877	01
FROM: November 01, 2003	TO: December 31, 2003
107879	02
FROM: November 01, 2003	TO: December 31, 2003
107879	01
FROM: April 01, 2003	TO: October 31, 2003

Contract No: 107995
Amendment No: 15

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

NNS Contract No. 107995 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Delivery Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to Shipper's request to retain 9,762 dth of its expiring capacity of 9,762 dth, which would have expired on March 31, 2010. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009

Contracts:
Finance/Credit:
Legal:

Approved	Date
<u>[Signature]</u>	<u>9/29/09</u>
<u>[Signature]</u>	<u>8/31/09</u>
<u>[Signature]</u>	<u>8/31/09</u>

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Director, -Transportation Services
Date: 9/17/09

[Signature] 9-14-09
[Signature] 9-16-09

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: April 01, 2011	WISC GAS-GRP 1 TO: March 31, 2012	9762
	GROUP TOTAL	9762
139255 FROM: April 01, 2010	WISC GAS-GRP 1 TO: March 31, 2011	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2009	WISC GAS-GRP 1 TO: March 31, 2010	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2008	WISC GAS-GRP 1 TO: March 31, 2009	41866
	GROUP TOTAL	41866
139255 FROM: April 01, 2007	WISC GAS-GRP 1 TO: March 31, 2008	37243
	GROUP TOTAL	37243
139255 FROM: April 01, 2006	WISC GAS-GRP 1 TO: March 31, 2007	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2005	WISC GAS-GRP 1 TO: March 31, 2006	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2004	WISC GAS-GRP 1 TO: March 31, 2005	32620
	GROUP TOTAL	32620

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: January 01, 2004	WISC GAS-GRP 1 TO: March 31, 2004	32620
	GROUP TOTAL	32620
139255 FROM: November 01, 2003	WISC GAS-GRP 1 TO: December 31, 2003	52455
	GROUP TOTAL	52455
139255 FROM: July 01, 2003	WISC GAS-GRP 1 TO: October 31, 2003	52455
	GROUP TOTAL	52455
139255 FROM: June 16, 2003	WISC GAS-GRP 1 TO: June 30, 2003	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2003	WISC GAS-GRP 1 TO: June 15, 2003	22620
	GROUP TOTAL	22620

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

**** Designated FSS Storage Account Agreement(s): ****

113715 FROM: April 01, 2009	05 TO: March 31, 2012
115071 FROM: April 01, 2009	06 TO: March 31, 2012
109211 FROM: February 01, 2007	03 TO: March 31, 2012
109210 FROM: February 01, 2007	04 TO: March 31, 2012
107880 FROM: January 01, 2004	01 TO: March 31, 2012
107881 FROM: January 01, 2004	02 TO: March 31, 2012
109211 FROM: January 01, 2004	03 TO: March 31, 2006
109210 FROM: January 01, 2004	04 TO: March 31, 2006
107880 FROM: April 01, 2003	01 TO: December 31, 2003
107881 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

**** NNS Storage Transportation Agreement(s): ****

109854 FROM: November 01, 2009	02 TO: March 31, 2012
107877 FROM: November 01, 2009	01 TO: March 31, 2012
107879 FROM: April 01, 2009	01 TO: October 31, 2009
115070 FROM: April 01, 2009	02 TO: October 31, 2009
107877 FROM: November 01, 2008	01 TO: March 31, 2009
109854 FROM: November 01, 2008	02 TO: March 31, 2009
107879 FROM: April 01, 2008	01 TO: October 31, 2008
107877 FROM: November 01, 2007	01 TO: March 31, 2008
109854 FROM: November 01, 2007	02 TO: March 31, 2008
107879 FROM: April 01, 2007	01 TO: October 31, 2007
107877 FROM: November 01, 2006	01 TO: March 31, 2007
109854 FROM: November 01, 2006	02 TO: March 31, 2007
107879 FROM: April 01, 2006	01 TO: October 31, 2006

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
107877 FROM: November 01, 2005	01 TO: March 31, 2006
109218 FROM: November 01, 2005	02 TO: March 31, 2006
109854 FROM: November 01, 2005	03 TO: March 31, 2006
107879 FROM: April 01, 2005	01 TO: October 31, 2005
107877 FROM: November 01, 2004	01 TO: March 31, 2005
109218 FROM: November 01, 2004	02 TO: March 31, 2005
109854 FROM: November 01, 2004	03 TO: March 31, 2005
107879 FROM: April 01, 2004	01 TO: October 31, 2004
107877 FROM: January 01, 2004	01 TO: March 31, 2004
109218 FROM: January 01, 2004	02 TO: March 31, 2004
109854 FROM: January 01, 2004	03 TO: March 31, 2004
107877 FROM: November 01, 2003	01 TO: December 31, 2003
107879 FROM: November 01, 2003	02 TO: December 31, 2003
107879 FROM: April 01, 2003	01 TO: October 31, 2003

Contract No: 107995
Amendment No: 18

AMENDMENT

Date: October 07, 2010

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

NNS Contract No. 107995 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2011 as follows:

Transporter and Shipper have agreed to Shipper's request to retain its capacity of 20,000 Dth/day which would have expired on March 31, 2011, through March 31, 2012. An updated Primary Delivery Exhibit reflecting the change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC

"Shipper"

By: Peter Newman

Title: Peter Newman
Manager - Gas Supply

Date: 10-15-2010

ANR PIPELINE COMPANY

"Transporter"

By: Joseph E. Pollard

Title: Joseph E. Pollard
Director, - Commercial Services

Date: 10/20/10

AD 10-15-10
ee 10-20-10

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: April 01, 2011	WISC GAS-GRP 1 TO: March 31, 2012	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2010	WISC GAS-GRP 1 TO: March 31, 2011	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2009	WISC GAS-GRP 1 TO: March 31, 2010	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2008	WISC GAS-GRP 1 TO: March 31, 2009	41866
	GROUP TOTAL	41866
139255 FROM: April 01, 2007	WISC GAS-GRP 1 TO: March 31, 2008	37243
	GROUP TOTAL	37243
139255 FROM: April 01, 2006	WISC GAS-GRP 1 TO: March 31, 2007	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2005	WISC GAS-GRP 1 TO: March 31, 2006	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2004	WISC GAS-GRP 1 TO: March 31, 2005	32620
	GROUP TOTAL	32620

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255	WISC GAS-GRP 1	
FROM: January 01, 2004	TO: March 31, 2004	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: November 01, 2003	TO: December 31, 2003	52455
	GROUP TOTAL	52455
139255	WISC GAS-GRP 1	
FROM: July 01, 2003	TO: October 31, 2003	52455
	GROUP TOTAL	52455
139255	WISC GAS-GRP 1	
FROM: June 16, 2003	TO: June 30, 2003	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2003	TO: June 15, 2003	22620
	GROUP TOTAL	22620

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
---------------------	--------------------

**** NNS Storage Transportation Agreement(s): ****

107879 FROM: April 01, 2010	01 TO: March 31, 2012
115070 FROM: December 01, 2009	02 TO: March 31, 2012
109218 FROM: December 01, 2009	04 TO: March 31, 2012
109854 FROM: November 01, 2009	03 TO: March 31, 2012
107877 FROM: November 01, 2009	05 TO: March 31, 2012
107879 FROM: April 01, 2009	01 TO: October 31, 2009
115070 FROM: April 01, 2009	02 TO: October 31, 2009
107877 FROM: November 01, 2008	01 TO: March 31, 2009
109854 FROM: November 01, 2008	02 TO: March 31, 2009
107879 FROM: April 01, 2008	01 TO: October 31, 2008
107877 FROM: November 01, 2007	01 TO: March 31, 2008
109854 FROM: November 01, 2007	02 TO: March 31, 2008
107879 FROM: April 01, 2007	01 TO: October 31, 2007

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
---------------------	--------------------

**** Designated FSS Storage Account Agreement(s): ****

107870 FROM: December 01, 2009	02 TO: March 31, 2012
107871 FROM: December 01, 2009	06 TO: March 31, 2012
113715 FROM: April 01, 2009	07 TO: March 31, 2012
115071 FROM: April 01, 2009	08 TO: March 31, 2012
109211 FROM: February 01, 2007	03 TO: March 31, 2012
109210 FROM: February 01, 2007	05 TO: March 31, 2012
107880 FROM: January 01, 2004	01 TO: March 31, 2012
107881 FROM: January 01, 2004	04 TO: March 31, 2012
109211 FROM: January 01, 2004	03 TO: March 31, 2006
109210 FROM: January 01, 2004	04 TO: March 31, 2006
107880 FROM: April 01, 2003	01 TO: December 31, 2003
107881 FROM: April 01, 2003	02 TO: December 31, 2003

No-Notice Service Agreement
Rate Schedule NNS

Wisconsin Electric Power Company
(#107997)

Agreement Effective Date: April 1, 2003
Amendment No. 12 Effective Date: April 1, 2009
Amendment No. 14 Effective Date: April 1, 2010
Amendment No. 17 Effective Date: April 1, 2011

Date: June 27, 2002

Contract No.: 107997

EXHIBIT B32 TO THE PRECEDENT AGREEMENT

NNS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR PIPELINE COMPANY (Transporter) and WISCONSIN ELECTRIC POWER COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B = Section 311; 284G = Blanket)

284G

2. **RATE SCHEDULE:** No Notice Service (NNS)

3. **CONTRACT QUANTITIES:**

Contract Quantity- See Exhibit attached hereto.

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2003 to

March 31, 2010

5. RATES:

- A. Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter has advised Shipper in writing or by GEMS_{tm} that it has agreed otherwise.
- B. It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.
- C. Notwithstanding anything to the contrary in Sections 5.A and 5.B, the rate for the No-Notice Entitlement under this Agreement as listed in the attached Exhibit shall be a fixed Monthly Reservation Rate of \$4.0000 per dth and the fixed Commodity Rate shall be \$.0150 per dth. These rates shall be inclusive of all surcharges except Governmental Authority Surcharges, as defined below. Shipper shall be charged ACA and Transporter's Use (Fuel) in accordance with Transporter's FERC Gas Tariff. Shipper shall not be charged for GRI surcharges, unless and to the extent that Transporter is required to collect and/or remit such charges to GRI. Governmental Authority Surcharges are surcharges that are mandated by FERC or by another regulatory body to be recovered from Shipper, and similarly situated shippers are applied on a uniform basis to all interstate natural gas pipelines, and are required to be remitted to a governmental authority or a third party. The ACA surcharge would constitute a Governmental Authority Surcharge that Transporter is entitled to collect. Because collection is not mandated by the FERC, the GRI surcharge would not constitute a Governmental Authority Surcharge. Such surcharge shall not be paid if it is associated with Transporter's costs of providing transportation, storage and no-notice services pursuant to all underlying service agreements. New surcharges that are specific to Transporter's system and/or that have any relationship to the costs of operating Transporter's pipeline system, storage facilities, etc. and/or that have any relationship to costs paid by Transporter for services on other pipeline systems are not Governmental Authority Surcharges. In the event

Date: June 27, 2002

Contract No.: 107997

Transporter is required to charge Shipper a rate higher than a rate set forth in this Section 5.C due to the imposition of a charge that is not a Governmental Authority Surcharge, and in the event Transporter and Shipper do not otherwise agree, the Monthly Reservation Rate set forth herein shall be reduced by the amount of the difference between the higher rate and the rate set forth in this Section 5.C.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMS_{um}. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

TRANSPORTER:

ANR PIPELINE COMPANY
9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
Attention: TRANSPORTATION SERVICES

SHIPPER:

WISCONSIN ELECTRIC POWER COMPANY
GAS ACQUISITION DEPT.
333 W. EVERETT ST. A308
MILWAUKEE, WI 53290-0001
Attention: RICHARD QUICK
Telephone: 414-221-5345
Fax: 414-221-5351

Date: June 27, 2002

Contract No.: 107997

INVOICES AND STATEMENTS:

WISCONSIN ELECTRIC POWER COMPANY
GAS ACQUISITION DEPT.
333 W. EVERETT ST. A308
MILWAUKEE, WI 53290-0001
Attention: BOB PLATTETER
Telephone: 414-221-2895
Fax: 414-221-5351

NOMINATIONS:

WISCONSIN ELECTRIC POWER COMPANY
GAS ACQUISITION DEPT.
333 W. EVERETT ST. A308
MILWAUKEE, WI 53290-0001
Attention: JAMES VOSS
Telephone: 414-221-5349
Fax: 414-221-5352

ALL OTHER MATTERS:

WISCONSIN ELECTRIC POWER COMPANY
GAS ACQUISITION DEPT.
333 W. EVERETT ST. A308
MILWAUKEE, WI 53290-0001
Attention: RICHARD QUICK
Telephone: 414-221-5345
Fax: 414-221-5351

8. FURTHER AGREEMENT:

- A. As to each of the expiring seasonal quantities set forth in the Primary Delivery Exhibit, Shipper shall be entitled to a contractual right of first refusal pursuant to Section 22 of ANR's FERC Gas Tariff, regardless of whether Shipper might otherwise be ineligible for such right under Section 22.2 or any other section of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Date: June 27, 2002

Contract No.: 107997

- B. If Transporter enhances or improves any of its services in effect as of the date of this Agreement, Shipper shall have the right but not the obligation to receive such enhancements or improvements as part of the services that Transporter provides Shipper pursuant to this Service Agreement. If Transporter is authorized by FERC to collect incremental charges associated with such enhancements or improvements from third parties, Shipper shall have the right to such enhancements or improvements so long as Shipper pays the same incremental charges that Transporter requires third parties to pay for such enhanced or improved services.
- C. Transporter may, at its sole discretion, file this Agreement with FERC if such filing is required by applicable FERC regulations, in which event the Agreement shall be subject to FERC approval.
- D. Pursuant to Section 35 of Transporter's FERC Gas Tariff, Shipper elects Reduction Options under Section 35.1 (Loss of Load) and Section 35.3 (Regulatory Unbundling Order) and Transporter confirms Shipper's eligibility for such options.

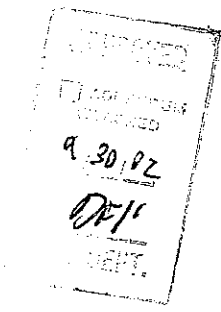
IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: WISCONSIN ELECTRIC POWER COMPANY

By: CK Cole

Title: Sr. VP - Distribution Operations

Date: 10/01/02



TRANSPORTER: ANR PIPELINE COMPANY

By: Joseph E. Pollard

Title: Agent and Attorney-in-Fact

Date: 10/14/02

LH

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date:

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: April 01, 2003	WISC EPC- GRP 1 TO: March 31, 2004	12,180
	GROUP TOTAL	12,180
139256 FROM: April 01, 2004	WISC EPC- GRP 1 TO: March 31, 2005	10,353
	GROUP TOTAL	10,353
139256 FROM: April 01, 2005	WISC EPC- GRP 1 TO: March 31, 2006	8,526
	GROUP TOTAL	8,526
139256 FROM: April 01, 2006	WISC EPC- GRP 1 TO: March 31, 2007	6,699
	GROUP TOTAL	6,699
139256 FROM: April 01, 2007	WISC EPC- GRP 1 TO: March 31, 2008	4,872
	GROUP TOTAL	4,872
139256 FROM: April 01, 2008	WISC EPC- GRP 1 TO: March 31, 2009	3,045
	GROUP TOTAL	3,045
139256 FROM: April 01, 2009	WISC EPC- GRP 1 TO: March 31, 2010	1,218
	GROUP TOTAL	1,218

WISC EPC – GRP 1 shall consist of all of Wisconsin Electric Power Company’s gate stations located in the state of Wisconsin.

PRIMARY DELIVERY EXHIBIT

**To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)**

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date:

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
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** Designated FSS Storage Account Agreement(s): **

107900	01	
FROM: April 01, 2003		TO: March 31, 2010

107901	02	
FROM: April 01, 2003		TO: March 31, 2010

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date:

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
-------------------------------------	--------------------------------------	--------------

** NNS Storage Transportation Agreement(s): **

107897	01	
FROM: November 01, 2003		TO: March 31, 2010

107898	02	
FROM: November 01, 2003		TO: March 31, 2010

107899	03	
FROM: April 01, 2003		TO: March 31, 2010

Contract No: 107997
Amendment No: 12

AMENDMENT

Date: October 24, 2008

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 107997 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2009 as follows:

1. Transporter and Shipper have agreed to Shipper's request to retain its capacity of 10,441 dth of its expiring capacity of 10,441 dth, which would have expired on March 31, 2009, through March 31, 2010. An updated Primary Route Exhibit reflecting the change is attached.
- 2) For the period April 01, 2009 to March 31, 2010, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.1491 per dth and a fixed Commodity Rate of \$0.0150 not to exceed Transporter's Maximum Tariff Reservation and Commodity Rate.

For the period April 01, 2010 to March 31, 2011, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.2500 per dth and a fixed Commodity Rate of \$0.0150 not to exceed Transporter's Maximum Tariff Reservation and Commodity Rate.

Contract No: 107997
Amendment No: 12

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: *R. J. W. [Signature]*
Title: *Director Gas Asset Management*
Date: *10-28-2008*

ANR PIPELINE COMPANY
"Transporter"

By: *Joseph S. Pollard*
Title: *Director of Transportation Services*
Date: *10/29/08*

AS 10-28-08
EA 10-28-08

PRIMARY DELIVERY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: October 24, 2008

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: April 01, 2010	WISC EPC-GRP 1 TO: March 31, 2011	15500
	GROUP TOTAL	15500
139256 FROM: April 01, 2009	WISC EPC-GRP 1 TO: March 31, 2010	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2008	WISC EPC-GRP 1 TO: March 31, 2009	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2007	WISC EPC-GRP 1 TO: March 31, 2008	24670
	GROUP TOTAL	24670
139256 FROM: April 01, 2006	WISC EPC-GRP 1 TO: March 31, 2007	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2005	WISC EPC-GRP 1 TO: March 31, 2006	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2004	WISC EPC-GRP 1 TO: March 31, 2005	22180
	GROUP TOTAL	22180
139256 FROM: June 16, 2003	WISC EPC-GRP 1 TO: March 31, 2004	22180
	GROUP TOTAL	22180

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 24, 2008

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: April 01, 2003	WISC EPC-GRP 1 TO: June 15, 2003	12180
	GROUP TOTAL	12180

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 24, 2008

Agreement Number	Priority Number
---------------------	--------------------

** Designated FSS Storage Account Agreement(s): **

109225 FROM: February 01, 2007	03 TO: March 31, 2011
109226 FROM: February 01, 2007	04 TO: March 31, 2011
109227 FROM: February 01, 2007	05 TO: March 31, 2011
107900 FROM: January 01, 2004	01 TO: March 31, 2011
107901 FROM: January 01, 2004	02 TO: March 31, 2011
109225 FROM: January 01, 2004	03 TO: March 31, 2006
109226 FROM: January 01, 2004	04 TO: March 31, 2006
109227 FROM: January 01, 2004	05 TO: March 31, 2006
107900 FROM: April 01, 2003	01 TO: December 31, 2003
107901 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 24, 2008

Agreement Number	Priority Number
---------------------	--------------------

** NNS Storage Transportation Agreement(s): **

109222 FROM: November 01, 2010	02 TO: March 31, 2011
107899 FROM: April 01, 2010	01 TO: October 31, 2010
107897 FROM: November 01, 2009	01 TO: March 31, 2011
109222 FROM: November 01, 2009	02 TO: March 31, 2010
107899 FROM: April 01, 2009	01 TO: October 31, 2009
107897 FROM: November 01, 2008	01 TO: March 31, 2009
109222 FROM: November 01, 2008	02 TO: March 31, 2009
107899 FROM: April 01, 2008	01 TO: October 31, 2008
107897 FROM: November 01, 2007	01 TO: March 31, 2008
109222 FROM: November 01, 2007	02 TO: March 31, 2008
107899 FROM: April 01, 2007	01 TO: October 31, 2007
107897 FROM: November 01, 2006	01 TO: March 31, 2007
109222 FROM: November 01, 2006	02 TO: March 31, 2007

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 24, 2008

Agreement Number	Priority Number
107899 FROM: November 01, 2006	03 TO: March 31, 2007
107899 FROM: April 01, 2006	01 TO: October 31, 2006
107897 FROM: November 01, 2005	01 TO: March 31, 2006
109222 FROM: November 01, 2005	02 TO: March 31, 2005
107899 FROM: November 01, 2005	03 TO: March 31, 2006
107899 FROM: April 01, 2005	01 TO: October 31, 2005
107897 FROM: November 01, 2004	01 TO: March 31, 2005
109222 FROM: November 01, 2004	02 TO: March 31, 2005
107899 FROM: November 01, 2004	03 TO: March 31, 2005
107899 FROM: April 01, 2004	01 TO: October 31, 2004
107897 FROM: November 01, 2003	01 TO: March 31, 2004
109222 FROM: November 01, 2003	02 TO: March 31, 2004
107899 FROM: November 01, 2003	03 TO: March 31, 2004
107899 FROM: April 01, 2003	01 TO: October 31, 2003

Contract No: 107997
Amendment No: 14

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 107997 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Delivery Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to Shipper's request to retain 11,659 dth of its expiring capacity of 11,659 dth, which would have expired on March 31, 2010. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY

"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009

Approved	<u>[Signature]</u>	Date	<u>8/28/09</u>
Contracts:	<u>DAB</u>		<u>8/3/09</u>
Finance/Credit:	<u>[Signature]</u>		<u>8/3/09</u>
Legal:	<u>[Signature]</u>		<u>8/3/09</u>

ANR PIPELINE COMPANY

"Transporter"

By: Joseph E. Pollard
Director, -Transportation Services
Title: Director, -Transportation Services
Date: 9/17/09

AS 9-14-09
lb 9-16-09

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: April 01, 2011	WISC EPC-GRP 1 TO: March 31, 2012	11659
	GROUP TOTAL	11659
139256 FROM: April 01, 2010	WISC EPC-GRP 1 TO: March 31, 2011	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2009	WISC EPC-GRP 1 TO: March 31, 2010	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2008	WISC EPC-GRP 1 TO: March 31, 2009	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2007	WISC EPC-GRP 1 TO: March 31, 2008	24670
	GROUP TOTAL	24670
139256 FROM: April 01, 2006	WISC EPC-GRP 1 TO: March 31, 2007	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2005	WISC EPC-GRP 1 TO: March 31, 2006	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2004	WISC EPC-GRP 1 TO: March 31, 2005	22180
	GROUP TOTAL	22180

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: June 16, 2003	WISC EPC-GRP 1 TO: March 31, 2004	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2003	WISC EPC-GRP 1 TO: June 15, 2003	12180
	GROUP TOTAL	12180

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

**** Designated FSS Storage Account Agreement(s): ****

113729 FROM: April 01, 2009	06 TO: March 31, 2012
115068 FROM: April 01, 2009	07 TO: March 31, 2012
115069 FROM: April 01, 2009	08 TO: March 31, 2012
109225 FROM: February 01, 2007	03 TO: March 31, 2012
109226 FROM: February 01, 2007	04 TO: March 31, 2012
109227 FROM: February 01, 2007	05 TO: March 31, 2012
107900 FROM: January 01, 2004	01 TO: March 31, 2012
107901 FROM: January 01, 2004	02 TO: March 31, 2012
109225 FROM: January 01, 2004	03 TO: March 31, 2006
109226 FROM: January 01, 2004	04 TO: March 31, 2006
109227 FROM: January 01, 2004	05 TO: March 31, 2006
107900 FROM: April 01, 2003	01 TO: December 31, 2003
107901 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
** NNS Storage Transportation Agreement(s): **	
109222 FROM: November 01, 2011	02 TO: March 31, 2012
107899 FROM: April 01, 2011	01 TO: October 31, 2011
109222 FROM: November 01, 2010	02 TO: March 31, 2011
107899 FROM: April 01, 2010	01 TO: October 31, 2010
107897 FROM: November 01, 2009	01 TO: March 31, 2012
109222 FROM: November 01, 2009	02 TO: March 31, 2010
107899 FROM: April 01, 2009	01 TO: October 31, 2009
115066 FROM: April 01, 2009	02 TO: October 31, 2009
107897 FROM: November 01, 2008	01 TO: March 31, 2009
109222 FROM: November 01, 2008	02 TO: March 31, 2009
107899 FROM: April 01, 2008	01 TO: October 31, 2008
107897 FROM: November 01, 2007	01 TO: March 31, 2008
109222 FROM: November 01, 2007	02 TO: March 31, 2008
107899 FROM: April 01, 2007	01 TO: October 31, 2007

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
107897 FROM: November 01, 2006	01 TO: March 31, 2007
109222 FROM: November 01, 2006	02 TO: March 31, 2007
107899 FROM: November 01, 2006	03 TO: March 31, 2007
107899 FROM: April 01, 2006	01 TO: October 31, 2006
107897 FROM: November 01, 2005	01 TO: March 31, 2006
109222 FROM: November 01, 2005	02 TO: March 31, 2006
107899 FROM: November 01, 2005	03 TO: March 31, 2006
107899 FROM: April 01, 2005	01 TO: October 31, 2005
107897 FROM: November 01, 2004	01 TO: March 31, 2005
109222 FROM: November 01, 2004	02 TO: March 31, 2005
107899 FROM: November 01, 2004	03 TO: March 31, 2005
107899 FROM: April 01, 2004	01 TO: October 31, 2004
107897 FROM: November 01, 2003	01 TO: March 31, 2004
109222 FROM: November 01, 2003	02 TO: March 31, 2004
107899	03

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement
Number

Priority
Number

FROM: November 01, 2003

TO: March 31, 2004

107899

01

FROM: April 01, 2003

TO: October 31, 2003

Contract No: 107997
Amendment No: 17

AMENDMENT

Date: October 07, 2010

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 107997 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2011 as follows:

Transporter and Shipper have agreed to Shipper's request to retain its capacity of 15,500 Dth/day which would have expired on March 31, 2011, through March 31, 2012. An updated Primary Route Exhibit reflecting the change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY

"Shipper"

By: *Peter Newman*

Title: Peter Newman
Manager - Gas Supply

Date: 10-15-2010

ANR PIPELINE COMPANY

"Transporter"

By: *Joseph E. Pollard*

Title: Joseph E. Pollard
Director, - Commercial Services

Date: 10/20/10

ADB 10-15-10
PE 10-20-10

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: April 01, 2011	WISC EPC-GRP 1 TO: March 31, 2012	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2010	WISC EPC-GRP 1 TO: March 31, 2011	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2009	WISC EPC-GRP 1 TO: March 31, 2010	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2008	WISC EPC-GRP 1 TO: March 31, 2009	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2007	WISC EPC-GRP 1 TO: March 31, 2008	24670
	GROUP TOTAL	24670
139256 FROM: April 01, 2006	WISC EPC-GRP 1 TO: March 31, 2007	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2005	WISC EPC-GRP 1 TO: March 31, 2006	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2004	WISC EPC-GRP 1 TO: March 31, 2005	22180
	GROUP TOTAL	22180

PRIMARY DELIVERY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: June 16, 2003	WISC EPC-GRP 1 TO: March 31, 2004	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2003	WISC EPC-GRP 1 TO: June 15, 2003	12180
	GROUP TOTAL	12180

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: October 07, 2010

Agreement Number	Priority Number
---------------------	--------------------

**** Designated FSS Storage Account Agreement(s): ****

107889 FROM: December 01, 2009	06 TO: March 31, 2012
113729 FROM: April 01, 2009	07 TO: March 31, 2012
115069 FROM: April 01, 2009	08 TO: March 31, 2012
115068 FROM: April 01, 2009	09 TO: March 31, 2012
109225 FROM: February 01, 2007	02 TO: March 31, 2012
109227 FROM: February 01, 2007	03 TO: March 31, 2012
109226 FROM: February 01, 2007	04 TO: March 31, 2012
107900 FROM: January 01, 2004	01 TO: March 31, 2012
107901 FROM: January 01, 2004	05 TO: March 31, 2012
109225 FROM: January 01, 2004	03 TO: March 31, 2006
109226 FROM: January 01, 2004	04 TO: March 31, 2006
109227 FROM: January 01, 2004	05 TO: March 31, 2006
107900 FROM: April 01, 2003	01 TO: December 31, 2003
107901 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement
Number

Priority
Number

**** NNS Storage Transportation Agreement(s): ****

107897 FROM: November 01, 2011	03 TO: March 31, 2012
109222 FROM: November 01, 2011	04 TO: March 31, 2012
107899 FROM: April 01, 2011	01 TO: October 31, 2011
107897 FROM: November 01, 2010	01 TO: March 31, 2011
109222 FROM: November 01, 2010	04 TO: March 31, 2011
107899 FROM: April 01, 2010	01 TO: October 31, 2010
115066 FROM: December 01, 2009	02 TO: March 31, 2012
115067 FROM: December 01, 2009	05 TO: March 31, 2012
107897 FROM: November 01, 2009	01 TO: March 31, 2010
109222 FROM: November 01, 2009	02 TO: March 31, 2010
107899 FROM: April 01, 2009	01 TO: October 31, 2009
115066 FROM: April 01, 2009	02 TO: October 31, 2009
107897 FROM: November 01, 2008	01 TO: March 31, 2009

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
109222 FROM: November 01, 2004	02 TO: March 31, 2005
107899 FROM: November 01, 2004	03 TO: March 31, 2005
107899 FROM: April 01, 2004	01 TO: October 31, 2004
107897 FROM: November 01, 2003	01 TO: March 31, 2004
109222 FROM: November 01, 2003	02 TO: March 31, 2004
107899 FROM: November 01, 2003	03 TO: March 31, 2004
107899 FROM: April 01, 2003	01 TO: October 31, 2003

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Sections

1 – TABLE OF CONTENTS

Version

v.4.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents.....	1
Preliminary Statement.....	2
System Maps	3
Statement of Rates	
Rate Schedule ETS	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L.....	4.3
Rate Schedules FTS-1 & ETS (WI 2009).....	4.4
Rate Schedule FTS-2	4.5
Rate Schedule FTS-3	4.6
Rate Schedule ITS	4.7
Rate Schedules ITS-3, IPLS & IWS.....	4.8
Rate Schedules FSS & DDS.....	4.9
Rate Schedules FSS & DDS (Cold Springs 1).....	4.10
Rate Schedules NNS & MBS	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3.....	4.13
Base Rate Components: ITS & PTS-3.....	4.14
Negotiated Rate Agreements - PTS-3.....	4.15
Statement of Surcharges.....	4.16
Deferred Transportation Cost Adjustment	4.17
Transporter's Use (%)	4.18
EPC Charge	4.19
Reserved for Future Use.....	4.20
Rate Schedules	
ETS (Enhanced Transportation Service).....	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service)	5.3
FTS-2 (Firm Transportation Service)	5.4
FTS-3 (Firm Transportation Service)	5.5
FTS-4 (Firm Transportation Service)	5.6
FTS-4L (Firm Transportation Service).....	5.7

ITS (Interruptible Transportation Service).....	5.8
IPLS (Interruptible Park and Lend Service).....	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service).....	5.12
DDS (Deferred Delivery Service)	5.13
MBS (Market Balancing Service)	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm)	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	5.18
Southeast Area Gathering Service	5.19

General Terms and Conditions

Definitions	6.1
Requests for Transportation Service	6.2
Facilities Policy	6.3
Receipt and Delivery Point Options	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure.....	6.7
Operational Flow Order(s)	6.8
Priority of Requests for Service.....	6.9
Scheduling and Curtailment of Services	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing	6.14
Cashout and Trading of Monthly Imbalances	6.15
Spot Price Index.....	6.16
Billing and Payment.....	6.17
Miscellaneous	6.18
Paper Pooling.....	6.19
Capacity Trading	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Site	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision	6.25
Deferred Transportation Cost Adjustment Provision	6.26
Negotiated Rates.....	6.27
Non-Conforming Agreements	6.28
Discounted Rates	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues	6.31
Reduction Options	6.32
Marshfield Contracts.....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas	6.35

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, FSS, DDS, MBS, PTS-1, PTS-2, PTS-3, NNS, IPLS and IWS)	7.1
Master Service Agreement	7.2
Associated Liquefiabiles Agreement	7.3
Transportation Service Request Form	7.4

Negotiated Rate Agreements

Wisconsin Electric Power Company FSS Agmt (#117594)	8.1
Wisconsin Electric Power Company FSS Agmt (#113473)	8.2
Chevron USA Inc. FTS-1 Agmt (#113366).....	8.3
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113533)	8.4
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113540)	8.5
Tenaska Marketing Ventures FTS-1 Agmt (#116021)	8.6
Wisconsin Electric Power Company ETS Agmt (#107897).....	8.7
Wisconsin Electric Power Company ETS Agmt (#107898).....	8.8
Madison Gas & Electric Company FTS-1 Agmt (#108251).....	8.9
Integrays Energy Services, Inc. FTS-1 Agmt (#117721)	8.10
<u>Wisconsin Gas LLC NNS Agmt (#107995)</u>	<u>8.11</u>
<u>Wisconsin Electric Power Company NNS Agmt (#107997).....</u>	<u>8.12</u>

Non-Conforming Agreements with Negotiated Rates

Madison Gas and Electric Company FSS Agmt (#117357)	9.1
---	-----

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16

X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532
X-64	Service Agreement with HIOS (High Island Offshore System)	566
X-100	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1122
X-101	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1140
X-117	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1384
X-132	Gas Displacement and Exchange Agreement with Michigan Consolidated Gas Company	1592

Appendix C

ANR Pipeline Company

Marked Amendments

Negotiated Rate Amendment No. 18
Wisconsin Gas LLC
Rate Schedule NNS Service Agreement (#107995)

Negotiated Rate Amendment No. 17
Wisconsin Electric Power Company
Rate Schedule NNS Service Agreement (#107997)

WISCONSIN GAS LLC

Contract No: 107995
Amendment No: 18

AMENDMENT

Date: October 07, 2010

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

NNS Contract No. 107995 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective ~~April 01, 2010~~ April 01, 2011 as follows:

Transporter and Shipper have agreed to Shipper's request to retain its capacity of 20,000 Dth/day which would have expired on March 31, 2011, through March 31, 2012. An updated Primary Delivery Exhibit reflecting the change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255	WISC GAS-GRP 1	
FROM: April 01, 2011	TO: March 31, 2012	<u>976229762</u>
	GROUP TOTAL	<u>976229762</u>
139255	WISC GAS-GRP 1	
FROM: April 01, 2010	TO: March 31, 2011	29762
	GROUP TOTAL	29762
139255	WISC GAS-GRP 1	
FROM: April 01, 2009	TO: March 31, 2010	29762
	GROUP TOTAL	29762
139255	WISC GAS-GRP 1	
FROM: April 01, 2008	TO: March 31, 2009	41866
	GROUP TOTAL	41866
139255	WISC GAS-GRP 1	
FROM: April 01, 2007	TO: March 31, 2008	37243
	GROUP TOTAL	37243
139255	WISC GAS-GRP 1	
FROM: April 01, 2006	TO: March 31, 2007	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2005	TO: March 31, 2006	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2004	TO: March 31, 2005	32620
	GROUP TOTAL	32620

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255	WISC GAS-GRP 1	
FROM: January 01, 2004	TO: March 31, 2004	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: November 01, 2003	TO: December 31, 2003	52455
	GROUP TOTAL	52455
139255	WISC GAS-GRP 1	
FROM: July 01, 2003	TO: October 31, 2003	52455
	GROUP TOTAL	52455
139255	WISC GAS-GRP 1	
FROM: June 16, 2003	TO: June 30, 2003	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2003	TO: June 15, 2003	22620
	GROUP TOTAL	22620

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
---------------------	--------------------

** NNS Storage Transportation Agreement(s): **

107879 FROM: April 01, 2010	01 TO: March 31, 2012
115070 FROM: December 01, 2009	02 TO: March 31, 2012
109218 FROM: December 01, 2009	04 TO: March 31, 2012
109854 FROM: November 01, 2009	03 TO: March 31, 2012
107877 FROM: November 01, 2009	05 TO: March 31, 2012
107879 FROM: April 01, 2009	01 TO: October 31, 2009
115070 FROM: April 01, 2009	02 TO: October 31, 2009
107877 FROM: November 01, 2008	01 TO: March 31, 2009
109854 FROM: November 01, 2008	02 TO: March 31, 2009
107879 FROM: April 01, 2008	01 TO: October 31, 2008
107877 FROM: November 01, 2007	01 TO: March 31, 2008
109854 FROM: November 01, 2007	02 TO: March 31, 2008
107879 FROM: April 01, 2007	01 TO: October 31, 2007

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
---------------------	--------------------

** Designated FSS Storage Account Agreement(s): **

107870 FROM: December 01, 2009	02 TO: March 31, 2012
107871 FROM: December 01, 2009	06 TO: March 31, 2012
113715 FROM: April 01, 2009	07 TO: March 31, 2012
115071 FROM: April 01, 2009	08 TO: March 31, 2012
109211 FROM: February 01, 2007	03 TO: March 31, 2012
109210 FROM: February 01, 2007	05 TO: March 31, 2012
107880 FROM: January 01, 2004	01 TO: March 31, 2012
107881 FROM: January 01, 2004	04 TO: March 31, 2012
109211 FROM: January 01, 2004	03 TO: March 31, 2006
109210 FROM: January 01, 2004	04 TO: March 31, 2006
107880 FROM: April 01, 2003	01 TO: December 31, 2003
107881 FROM: April 01, 2003	02 TO: December 31, 2003

WISCONSIN ELECTRIC POWER COMPANY

AMENDMENT

Date: October 07, 2010

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 107997 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective ~~April 01, 2010~~ April 01, 2011 as follows:

Transporter and Shipper have agreed to Shipper's request to retain its capacity of 15,500 Dth/day which would have expired on March 31, 2011, through March 31, 2012. An updated Primary Route Exhibit reflecting the change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256	WISC EPC-GRP 1	
FROM: April 01, 2011	TO: March 31, 2012	44659 27159
	GROUP TOTAL	44659 27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2010	TO: March 31, 2011	27159
	GROUP TOTAL	27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2009	TO: March 31, 2010	27159
	GROUP TOTAL	27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2008	TO: March 31, 2009	27159
	GROUP TOTAL	27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2007	TO: March 31, 2008	24670
	GROUP TOTAL	24670
139256	WISC EPC-GRP 1	
FROM: April 01, 2006	TO: March 31, 2007	22180
	GROUP TOTAL	22180
139256	WISC EPC-GRP 1	
FROM: April 01, 2005	TO: March 31, 2006	22180
	GROUP TOTAL	22180
139256	WISC EPC-GRP 1	
FROM: April 01, 2004	TO: March 31, 2005	22180
	GROUP TOTAL	22180

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256	WISC EPC-GRP 1	
FROM: June 16, 2003	TO: March 31, 2004	22180
	GROUP TOTAL	22180
139256	WISC EPC-GRP 1	
FROM: April 01, 2003	TO: June 15, 2003	12180
	GROUP TOTAL	12180

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: October 07, 2010

Agreement Number	Priority Number
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** Designated FSS Storage Account Agreement(s): **

107889 FROM: December 01, 2009	06 TO: March 31, 2012
113729 FROM: April 01, 2009	07 TO: March 31, 2012
115069 FROM: April 01, 2009	08 TO: March 31, 2012
115068 FROM: April 01, 2009	09 TO: March 31, 2012
109225 FROM: February 01, 2007	02 TO: March 31, 2012
109227 FROM: February 01, 2007	03 TO: March 31, 2012
109226 FROM: February 01, 2007	04 TO: March 31, 2012
107900 FROM: January 01, 2004	01 TO: March 31, 2012
107901 FROM: January 01, 2004	05 TO: March 31, 2012
109225 FROM: January 01, 2004	03 TO: March 31, 2006
109226 FROM: January 01, 2004	04 TO: March 31, 2006
109227 FROM: January 01, 2004	05 TO: March 31, 2006
107900 FROM: April 01, 2003	01 TO: December 31, 2003
107901 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
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** NNS Storage Transportation Agreement(s): **

107897 FROM: November 01, 2011	03 TO: March 31, 2012
109222 FROM: November 01, 2011	04 TO: March 31, 2012
107899 FROM: April 01, 2011	01 TO: October 31, 2011
107897 FROM: November 01, 2010	01 TO: March 31, 2011
109222 FROM: November 01, 2010	04 TO: March 31, 2011
107899 FROM: April 01, 2010	01 TO: October 31, 2010
115066 FROM: December 01, 2009	02 TO: March 31, 2012
115067 FROM: December 01, 2009	05 TO: March 31, 2012
107897 FROM: November 01, 2009	01 TO: March 31, 2010
109222 FROM: November 01, 2009	02 TO: March 31, 2010
107899 FROM: April 01, 2009	01 TO: October 31, 2009
115066 FROM: April 01, 2009	02 TO: October 31, 2009
107897 FROM: November 01, 2008	01 TO: March 31, 2009

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: October 07, 2010

Agreement Number	Priority Number
109222 FROM: November 01, 2004	02 TO: March 31, 2005
107899 FROM: November 01, 2004	03 TO: March 31, 2005
107899 FROM: April 01, 2004	01 TO: October 31, 2004
107897 FROM: November 01, 2003	01 TO: March 31, 2004
109222 FROM: November 01, 2003	02 TO: March 31, 2004
107899 FROM: November 01, 2003	03 TO: March 31, 2004
107899 FROM: April 01, 2003	01 TO: October 31, 2003