



March 31, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, TX 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web <http://www.gasnom.com/ip/anr/>

Re: ANR Pipeline Company
Deferred Transportation Cost Adjustment
Docket No. RP10- ____-____

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 4 of the Natural Gas Act and Subpart C of Part 154 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”), submits for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”), the tariff sheets listed in Appendix A. The purpose of this filing is to comply with the Deferred Transportation Cost Adjustment (“DCTA”) provisions in Section 29 of the General Terms & Conditions (“GT&C”) of ANR’s Tariff. ANR respectfully requests that the Commission accept these tariff sheets to become effective May 1, 2010.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

M. Catharine Davis*
Associate General Counsel
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5509
Fax (832) 320-5555
catharine_davis@transcanada.com

John A. Roscher
Director, Rates and Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5651
Fax (832) 320-6651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Pursuant to the DTCA provisions of ANR's Tariff, ANR is required to make a filing to adjust base rates by means of a DTCA surcharge if the actual Qualifying Transportation Costs¹ incurred by ANR during a 12-month period ending on each April 30th vary by more than ten percent (10%) from the Qualifying Transportation Costs included in its base rates. Qualifying Transportation Costs are those Account No. 858 costs incurred by ANR for service as initially set forth on Schedule I-4 of the rate case filed by ANR on November 1, 1993, in Docket No. RP94-43-000, as adjusted by a compliance filing dated April 7, 1994, and approved by the Commission on February 13, 1998.² As more fully described below, ANR is submitting the instant filing because the actual Qualifying Transportation Costs incurred by ANR during the 12-month period ending on April 30, 2010, varied by more than ten percent (10%) from the Qualifying Transportation Costs included in base rates.

ANR proposes to implement a negative DTCA surcharge (*i.e.*, a credit) for the period May 1, 2010, through April 30, 2011. Consistent with Section 29(c) of the GT&C, the calculation of the DTCA surcharge is based on (i) Deferred Transportation Costs for the 12-month period ending April 30, 2010, reflecting actual experience for the period May 1, 2009, through January 31, 2010, and a good-faith estimate for the period February 1, 2010, through April 30, 2010, and (ii) the same rate design method and design determinants underlying ANR's currently effective rates pursuant to the Stipulation in Docket No. RP94-43-016.³

Pursuant to Section 29(b) and (e) of ANR's GT&C, ANR has calculated a net Deferred Transportation Cost credit of \$7.79 million, comprised of: (i) a \$7.60 million credit for the difference between actual Qualifying Transportation Costs incurred during the 12-month period ending April 30, 2010, and the amount included in base rates; (ii) a \$0.08 million charge for the true-up to actuals of estimated Qualifying Transportation Costs for the months of February through April 2009 originally included in the March 28, 2009 DTCA filing at Docket RP09-488-000;⁴ and (iii) a \$0.27 million credit of related carrying charges computed in accordance with Section 154.501 of the

¹ Section 29 (a) (1) of the GT&C.

² ANR Pipeline Company, 82 FERC ¶ 61,145. Article VII of the October 17, 1997 Stipulation and Agreement in Docket No. RP94-43-016 ("Stipulation") established a \$40,732,091 base level of Account No. 858 trackable costs. The Stipulation also required ANR to retain for the term of the Stipulation, the Account No. 858 tracker provisions set forth in Section 29 of the GT&C as modified by the Stipulation.

³ *Ibid.*

⁴ ANR Pipeline Company, Docket No. RP09-488-000 (April 17, 2009) (unpublished letter order).

Commission's regulations. The DTCA surcharge for each impacted rate schedule is set forth on the tariff sheets included in Appendix A. The workpapers in support of the revised DTCA surcharge are included in Appendix C: Exhibit A (Deferred Transportation Costs), Exhibit B (Carrying Charges), Exhibit C (True-up to Actuals) and Exhibit D (DTCA surcharge).

Pursuant to Section 154.7(a)(8) of the Commission's regulations, ANR states that the negative DTCA surcharge set forth in this filing supersedes the currently effective negative DTCA surcharge approved by the Commission in Docket No. RP09-488-000.⁵

Waivers and Effective Date

ANR, pursuant to Section 154.7(a)(9) of the Commission's regulations, respectfully moves at this time that the proposed tariff sheets, if approved without addition, modification, or deletion, be placed into effect on May 1, 2010. Apart from the foregoing, ANR reserves its right under §154.7(a)(9) to file a motion to place the proposed revised tariff sheets into effect at the end of any suspension period ordered by the Commission.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with 18 C.F.R. § 154.7, ANR Pipeline is submitting the following, including an Original and five (5) copies of items 1-4:

1. This transmittal letter;
2. The revised tariff sheets listed in Appendix A;
3. A redlined version of the tariff sheets in Appendix B;
4. Associated workpapers in support of the proposed changes pursuant to 18 C.F.R. Section 154.201(b) (Appendix C); and
5. An electronic version of the tariff sheets on a 3 ½-inch diskette.

⁵ Ibid. Page 2.

Certificate of Service

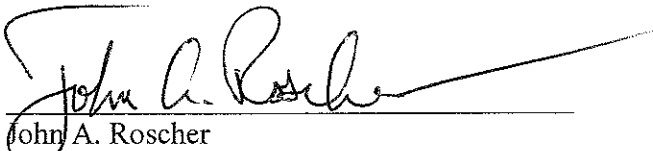
Pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R § 385.2010, a copy of this filing, together with all enclosures except for the computer diskette is being served upon all jurisdictional customers and interested state regulatory agencies.

In accordance with 18 C.F.R. § 154.4 and Rule 2011(c)(5) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2011(c)(5), the undersigned states that the paper copies of this filing and electronic medium enclosed herewith contain the same information; that the undersigned knows the contents of the paper copies and the electronic medium; that the contents as stated in the copies and the electronic medium are true to the best knowledge and belief of the undersigned; and that the undersigned possesses the full power and authority to sign this filing.

Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to me in the envelope provided.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "John A. Roscher", with a long horizontal line extending to the right.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

Seventeenth Revised Sheet No. 17A
Fifth Revised Sheet No. 17B

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>	
FTS-1, FTS-4, FTS-4L & ETS	Reservation (\$0.0800)
	Commodity (\$0.0003)
FTS-2	Reservation (\$0.0530)
	Commodity (\$0.0012)
ITS	Commodity (\$0.0029)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>	
FTS-3	Deliverability (\$0.0400)
	Capacity (\$0.0013)
	Commodity (\$0.0003)
FTS-3 (Enhancement Service Option)	Deliverability (\$0.0235)
	Capacity (\$0.0008)
	Commodity (\$0.0002)
FTS-3 (2-Hour Notice Service Option)	Deliverability (\$0.0220)
	Capacity (\$0.0007)
	Commodity (\$0.0005)
ITS-3	Commodity (\$0.0150)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>	
MBS	Daily Delivery (All Segments) (\$0.0024)
	Capacity (\$0.0004)
	Commodity (All Segments) (\$0.0007)
	Overrun (\$0.0051)
NNS	Reservation (\$0.0910)
	Commodity (\$0.0007)
	Overrun (\$0.0051)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>	
IPLS	Commodity (\$0.0029)
IWS	Commodity (\$0.0029)
<u>RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES</u>	
STS (All Segments)	(\$0.0107)
STS (ETS) (All Segments)	(\$0.0083)
STS (FTS) (All Segments)	(\$0.0083)

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)
 (Continued)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<u>RATE ADJUSTMENTS FOR FSS AND DDS SERVICES</u>	
FSS Without Ratchets	
Deliverability	(\$0.0320)
Capacity	(\$0.0049)
Commodity	(\$0.0005)
FSS With Ratchets	
Deliverability	(\$0.0260)
Capacity	(\$0.0049)
Commodity	(\$0.0005)
DDS	
Commodity	(\$0.0011)

- (1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General Terms and Conditions of this Tariff.
 (2) Minimum rate per Dth is \$0.0000.

Appendix B

Seventeenth Revised Sheet No. 17A
Fifth Revised Sheet No. 17B

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>		
FTS-1, FTS-4, FTS-4L & ETS		
Reservation		(\$0. 0600 <u>0800</u>)
Commodity		(\$0.0003)
FTS-2		
Reservation		(\$0. 0390 <u>0530</u>)
Commodity		(\$0. 0010 <u>0012</u>)
ITS		
Commodity		(\$0. 0022 <u>0029</u>)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>		
FTS-3		
Deliverability		(\$0. 0300 <u>0400</u>)
Capacity		(\$0. 0010 <u>0013</u>)
Commodity		(\$0.0003)
FTS-3 (Enhancement Service Option)		
Deliverability		(\$0. 0175 <u>0235</u>)
Capacity		(\$0. 0006 <u>0008</u>)
Commodity		(\$0.0002)
FTS-3 (2-Hour Notice Service Option)		
Deliverability		(\$0. 0175 <u>0220</u>)
Capacity		(\$0. 0006 <u>0007</u>)
Commodity		(\$0. 0004 <u>0005</u>)
ITS-3		
Commodity		(\$0. 0116 <u>0150</u>)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>		
MBS		
Daily Delivery (All Segments)		(\$0. 0019 <u>0024</u>)
Capacity		(\$0. 0002 <u>0004</u>)
Commodity (All Segments)		(\$0. 0006 <u>0007</u>)
Overrun		(\$0. 0042 <u>0051</u>)
NNS		
Reservation		(\$0. 0700 <u>0910</u>)
Commodity		(\$0. 0006 <u>0007</u>)
Overrun		(\$0. 0042 <u>0051</u>)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>		
IPLS		
Commodity		(\$0. 0022 <u>0029</u>)
IWS		
Commodity		(\$0. 0022 <u>0029</u>)
<u>RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES</u>		
STS (All Segments)		
		(\$0. 0082 <u>0107</u>)
STS (ETS) (All Segments)		
		(\$0. 0062 <u>0083</u>)
STS (FTS) (All Segments)		
		(\$0. 0062 <u>0083</u>)

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)
 (Continued)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<u>RATE ADJUSTMENTS FOR FSS AND DDS SERVICES</u>	
FSS Without Ratchets	
Deliverability	(\$0.0260 <u>0320</u>)
Capacity	(\$0.0039 <u>0049</u>)
Commodity	(\$0.0004 <u>0005</u>)
FSS With Ratchets	
Deliverability	(\$0.0210 <u>0260</u>)
Capacity	(\$0.0039 <u>0049</u>)
Commodity	(\$0.0004 <u>0005</u>)
DDS	
Commodity	(\$0.0009 <u>0011</u>)

(1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General Terms and Conditions of this Tariff.

(2) Minimum rate per Dth is \$0.0000.

Appendix C

ANR Pipeline Company
Docket No. RP10-____-000
Deferred Transportation Cost Summary

Line No.	Description <i>Col (1)</i>	Total <i>Col (2)</i>
1	Qualifying Transportation Costs	(1) \$ 33,133,977
2	Base Trackable Amount per RP94-43 Settlement	40,732,091
3	Difference (Line 1 - Line 2)	<u>\$ (7,598,114)</u>
4	True-up of RP09-488-000 estimate	(2) 83,492
5	Total (Line 3 + Line 4)	<u>\$ (7,514,622)</u>
6	DTCA Adjustment Trigger (10% x Line 2)	(4,073,209)
7	DTCA Amount	(3) \$ (7,514,622)
8	Carrying Charges	(4) <u>(272,925)</u>
9	Total DTCA Amount (Line 7 + Line 8)	<u><u>\$ (7,787,547)</u></u>

- (1) For 12-month period ending April 30, 2010. Refer to Exhibit A, Page 2, Column 15, Line 14.
- (2) Refer to Exhibit C, Column 4, Line 12.
- (3) The Deferred Transportation Cost Adjustment provision is triggered and a filing is required when the variance between actual Qualifying Transportation Costs for any 12-month period ending April 30 and Base Trackable Amount exceeds the 10% DCTA Adjustment Trigger of \$4,073,209. If the resulting rate change is less than \$.01 per dth of MDQ for Reservation charges or at least one mill for commodity charges, no change in rates is required.
- (4) Refer to Exhibit B, Column 8, Line 30.

ANR Pipeline Company
Docket No. RP10-____-000
Deferred Transportation Cost Summary

Line No.	Description <i>Col (1)</i>	Total <i>Col (2)</i>
1	Qualifying Transportation Costs	(1) \$ 33,133,977
2	Base Trackable Amount per RP94-43 Settlement	40,732,091
3	Difference (Line 1 - Line 2)	<u>\$ (7,598,114)</u>
4	True-up of RP09-488-000 estimate	(2) 83,492
5	Total (Line 3 + Line 4)	<u>\$ (7,514,622)</u>
6	DTCA Adjustment Trigger (10% x Line 2)	(4,073,209)
7	DTCA Amount	(3) \$ (7,514,622)
8	Carrying Charges	(4) <u>(272,925)</u>
9	Total DTCA Amount (Line 7 + Line 8)	<u><u>\$ (7,787,547)</u></u>

- (1) For 12-month period ending April 30, 2010. Refer to Exhibit A, Page 2, Column 15, Line 14.
- (2) Refer to Exhibit C, Column 4, Line 12.
- (3) The Deferred Transportation Cost Adjustment provision is triggered and a filing is required when the variance between actual Qualifying Transportation Costs for any 12-month period ending April 30 and Base Trackable Amount exceeds the 10% DCTA Adjustment Trigger of \$4,073,209. If the resulting rate change is less than \$.01 per dth of MDQ for Reservation charges or at least one mill for commodity charges, no change in rates is required.
- (4) Refer to Exhibit B, Column 8, Line 30.

ANR Pipeline Company
Docket No. RP10-____-000
Qualifying Transportation Costs by Service and by Month

TOTAL COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)									Estimates (1)			Total
			May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010	
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)
1	Great Lakes Gas Trans.	T-6 (2)	\$ 357,842	\$ 349,145	\$ 348,265	\$ 343,674	\$ 339,752	\$ 351,970	\$ 202,584	\$ 202,517	\$ 196,066	\$ 197,888	\$ 193,601	\$ 358,182	\$ 3,441,486
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	333,036	168,154	211,690	-	712,880
3	Great Lakes Gas Trans.	T-9	135,971	135,971	135,971	135,971	135,971	136,348	136,183	160,096	142,937	135,971	137,785	135,971	1,665,146
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	20,424	20,325	32,336	47,059	-	120,144
5	Great Lakes Gas Trans.	IT/FT	4,673	9,430	461	-	-	9,605	76,518	81,153	120,115	69,986	50,472	-	422,413
6	Great Lakes Gas Trans.	FT033	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Michigan Consolidated Gas Co.	FT	755,950	755,950	755,950	755,950	755,950	755,950	1,055,950	1,055,950	1,055,950	1,055,950	1,055,950	755,950	10,571,400
11	Michigan Consolidated Gas Co.	FT	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,000
12	Centerpoint	FT	643,600	642,590	643,600	643,600	642,590	637,338	640,190	641,120	641,120	640,570	643,600	642,590	7,702,508
13	Consumers Energy Company		-	-	-	-	-	-	340,000	340,000	340,000	340,000	340,000	-	1,700,000
14	Total Services		\$ 2,464,536	\$ 2,459,586	\$ 2,450,747	\$ 2,445,695	\$ 2,440,763	\$ 2,457,711	\$ 3,017,925	\$ 3,067,760	\$ 3,416,049	\$ 3,207,355	\$ 3,246,657	\$ 2,459,193	\$ 33,133,977
15	Base Trackable Amount per RP94-43 Settlement (3)		\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,340	\$ 40,732,091
16	Difference (Ln 14 - Ln 15)		\$ (929,805)	\$ (934,755)	\$ (943,594)	\$ (948,646)	\$ (953,578)	\$ (936,630)	\$ (376,416)	\$ (326,581)	\$ 21,708	\$ (186,986)	\$ (147,684)	\$ (935,147)	\$ (7,598,114)
17	True-up of RP09-488-000 estimate (4)														\$ 83,492
18	Ln 16 + Ln 17														\$ (7,514,622)

(1) Based on actuals for period 5/1/09 through 1/31/10 and good faith estimates for period 2/1/10 through 4/30/10.

(2) T-6 replaced by GL contracts FT056-45, FT056-46 and FT067-16; effective 11/2008, FT056-45 and FT056-46 replaced with FT9141 and FT067-16 replaced with FT9158.

(3) Monthly amounts are equal to 1/12 of the annual base trackable amount.

(4) Refer to Exhibit C, Column 4, Line 12.

ANR Pipeline Company
Docket No. RP10-____-000
Qualifying Transportation Costs by Service and by Month

DEMAND COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)				Total
			May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010			
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)		
1	Great Lakes Gas Trans.	T-6 (2)	\$ 325,300	\$ 325,300	\$ 325,300	\$ 325,300	\$ 325,300	\$ 325,300	\$ 182,168	\$ 182,168	\$ 182,168	\$ 182,168	\$ 182,168	\$ 325,300	\$ 3,187,940		
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	-	-	-	-	-		
3	Great Lakes Gas Trans.	T-9	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	135,971	1,631,652			
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	-	-	-	-	-			
5	Great Lakes Gas Trans.	IT/FT	-	-	-	-	-	-	-	35,507	40,000	40,000	40,000	155,507			
6	Great Lakes Gas Trans.	FT033	-	-	-	-	-	-	-	-	-	-	-	-			
7	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	-	-	-	-	-	-			
8	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-			
9	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-			
10	Michigan Consolidated Gas Co.	FT	755,950	755,950	755,950	755,950	755,950	755,950	1,055,950	1,055,950	1,055,950	1,055,950	1,055,950	10,571,400			
11	Michigan Consolidated Gas Co.	FT	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,000			
12	Centerpoint	FT	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	7,347,480			
13	Consumers Energy Company		-	-	-	-	-	-	340,000	340,000	340,000	340,000	340,000	1,700,000			
14	Total Services		\$ 2,396,011	\$ 2,396,011	\$ 2,396,011	\$ 2,396,011	\$ 2,396,011	\$ 2,396,011	\$ 2,892,879	\$ 2,928,386	\$ 2,932,879	\$ 2,932,879	\$ 2,932,879	\$ 2,396,011	\$ 31,391,979		

(1) Based on actuals for period 5/1/09 through 1/31/10 and good faith estimates for period 2/1/10 through 4/30/10.

(2) T-6 replaced by GL contracts FT056-45, FT056-46 and FT067-16; effective 11/2008, FT056-45 and FT056-46 replaced with FT9141 and FT067-16 replaced with FT9158.

ANR Pipeline Company
Docket No. RP10-____-000
Qualifying Transportation Costs by Service and by Month

COMMODITY COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)				Total
			May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010			
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)		
1	Great Lakes Gas Trans.	T-6 (2)	\$ 32,542	\$ 23,845	\$ 22,965	\$ 18,374	\$ 14,452	\$ 26,670	\$ 20,416	\$ 20,349	\$ 13,898	\$ 15,720	\$ 11,433	\$ 32,882	\$ 253,546		
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	333,036	168,154	211,690	-	712,880		
3	Great Lakes Gas Trans.	T-9	-	-	-	-	-	377	211	24,125	6,966	-	1,815	-	33,494		
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	20,424	20,325	32,336	47,059	-	120,144		
5	Great Lakes Gas Trans.	IT/FT	4,673	9,430	461	-	-	9,605	76,518	45,646	80,115	29,986	10,472	-	266,906		
6	Great Lakes Gas Trans.	FT033	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	-	-	-	-	-	-	-		
8	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-	-		
10	Michigan Consolidated Gas Co.	FT	-	-	-	-	-	-	-	-	-	-	-	-	-		
11	Michigan Consolidated Gas Co.	FT	-	-	-	-	-	-	-	-	-	-	-	-	-		
12	Centerpoint	FT	31,310	30,300	31,310	31,310	30,300	25,048	27,900	28,830	28,830	28,280	31,310	30,300	355,028		
13	Consumers Energy Company		-	-	-	-	-	-	-	-	-	-	-	-	-		
14	Total Services		\$ 68,525	\$ 63,575	\$ 54,736	\$ 49,684	\$ 44,752	\$ 61,700	\$ 125,045	\$ 139,374	\$ 483,170	\$ 274,476	\$ 313,779	\$ 63,182	\$ 1,741,998		

(1) Based on actuals for period 5/1/09 through 1/31/10 and good faith estimates for period 2/1/10 through 4/30/10.

(2) T-6 replaced by GL contracts FT056-45, FT056-46 and FT067-16; effective 11/2008, FT056-45 and FT056-46 replaced with FT9141 and FT067-16 replaced with FT9158.

ANR PIPELINE COMPANY
Docket No. RP10-____-000
Interest Calculation

Line No.	Month	Prior Month Interest Base (Col. 4) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Current Month Principal (Col. 3)	Current Month Interest Base (Col. 1+2+3) (Col. 4)	(3) Monthly Interest Rate (Col. 5)	Interest (Col. 1 + Col. 2) x Col. 5 (Col. 6)	(4) Interest (Col. 7)	Total Monthly Interest (Col. 6 + 7) (Col. 8)
1	March, 2009	\$ -		\$ (57)	(5) \$ (57)	0.3839%	\$ -	\$ -	\$ -
2	April	(57)		65,184	(5) 65,127	0.2770%	-	\$ 60	60
3	May	65,127		18,365	(5) 83,492	0.2862%	186	\$ 19	205
4	June	83,492	265	(929,805)	(846,048)	0.2770%	232	\$ (859)	(627)
5	July	(846,048)		(934,755)	(1,780,803)	0.2760%	(2,335)	\$ (915)	(3,250)
6	August	(1,780,803)		(943,594)	(2,724,397)	0.2760%	(4,915)	\$ (924)	(5,839)
7	September	(2,724,397)	(9,716)	(948,646)	(3,682,759)	0.2671%	(7,303)	\$ (845)	(8,148)
8	October	(3,682,759)		(953,578)	(4,636,337)	0.2760%	(10,164)	\$ (934)	(11,098)
9	November	(4,636,337)		(936,630)	(5,572,967)	0.2671%	(12,384)	\$ (834)	(13,218)
10	December	(5,572,967)	(32,464)	(376,416)	(5,981,847)	0.2760%	(15,471)	\$ (369)	(15,840)
11	January, 2010	(5,981,847)		(326,581)	(6,308,428)	0.2760%	(16,510)	\$ (320)	(16,830)
12	February	(6,308,428)		21,708	(6,286,720)	0.2493%	(15,727)	\$ 15	(15,712)
13	March	(6,286,720)	(48,382)	(186,986)	(6,522,088)	0.2760%	(17,485)	\$ (183)	(17,668)
14	April	(6,522,088)		(147,684)	(6,669,772)	0.2671%	(17,420)	\$ (131)	(17,551)
15	May	(6,669,772)		(935,147)	(7,604,919)	0.2760%	(18,409)	\$ (916)	(19,325)
16	SubTotal			\$ (7,514,622)			\$ (137,705)	\$ (7,136)	\$ (144,841)

	Month	Prior Month Interest Base (Col. 4) (Col. 1)	(1) Quarterly Interest (Col. 2)	Projected Payment (Col. 3)	Current Month Interest Base (Col. 1+2+3) (Col. 4)	(3) Interest Rate (Col. 5)	Interest (Col. 1 + Col. 2) x Col. 5 (Col. 6)	(4) Interest (Col. 7)	Total Monthly Interest (Col. 6 + 7) (Col. 8)
17	June, 2010	\$ (7,604,919)	\$ (54,544)	\$ 648,962	\$ (7,010,501)	0.2671%	\$ (20,458)	\$ 578	\$ (19,880)
18	July	(7,010,501)		648,962	(6,361,539)	0.2760%	(19,349)	\$ 636	(18,713)
19	August	(6,361,539)		648,962	(5,712,576)	0.2760%	(17,558)	\$ 636	(16,922)
20	September	(5,712,576)	(55,515)	648,962	(5,119,129)	0.2671%	(15,407)	\$ 578	(14,829)
21	October	(5,119,129)		648,962	(4,470,167)	0.2760%	(14,129)	\$ 636	(13,493)
22	November	(4,470,167)		648,962	(3,821,205)	0.2671%	(11,940)	\$ 578	(11,362)
23	December	(3,821,205)	(39,684)	648,962	(3,211,926)	0.2760%	(10,656)	\$ 636	(10,020)
24	January, 2011	(3,211,926)		648,962	(2,562,964)	0.2760%	(8,865)	\$ 636	(8,229)
25	February	(2,562,964)		648,962	(1,914,002)	0.2493%	(6,389)	\$ 462	(5,927)
26	March	(1,914,002)	(24,176)	648,962	(1,289,216)	0.2760%	(5,349)	\$ 636	(4,713)
27	April	(1,289,216)		648,962	(640,253)	0.2671% *	(3,443)	\$ 578	(2,865)
28	May	(640,253)		648,962	8,709	0.2760% *	(1,767)	\$ 636	(1,131)
29	SubTotal			\$ 7,787,547			\$ (135,310)	\$ 7,226	\$ (128,084)
30	Total						\$ (273,015)	\$ 90	\$ (272,925)

(1) Quarterly interest based upon Col. 8.
(2) Refer to Exhibit A, Page 2, Ln 16, and Exhibit C, Column 4.
(3) FERC prescribed interest rates pursuant to 18CFR 154.501. Rate factored by number of days in the month.
(4) Interest calculated assuming amount is due on the 20th of each month. Column 3 * Column 5 * (No. of days in the month - 20) / No. of days in the month.
(5) True-up of RP09-488-000 estimate. Refer to Exhibit C, Column 4.

ANR Pipeline Company
Docket No. RP10-____-000
Reconciliation of Estimated Qualifying Transportation Costs to Actuals (1)

<u>Line No.</u>	<u>Monthly Activity</u> (Col. 1)	<u>Demand</u> (Col. 2)	<u>Commodity</u> (Col. 3)	<u>Total</u> (Col. 4)
<u>February 2009</u>				
1	Actual Cost	\$ 2,940,719	\$ 419,440	\$ 3,360,160
2	As-Filed Estimated Cost	2,940,719	419,498	3,360,217
3	Deferral Difference	-	(58)	(57)
<u>March 2009</u>				
4	Actual Cost	\$ 2,940,719	\$ 335,058	\$ 3,275,777
5	As-Filed Estimated Cost	2,940,719	269,874	3,210,593
6	Deferral Difference	-	65,184	65,184
<u>April 2009</u>				
7	Actual Cost	\$ 2,396,011	\$ 84,179	\$ 2,480,190
8	As-Filed Estimated Cost	2,396,011	65,814	2,461,825
9	Deferral Difference	-	18,365	18,365
<u>Total</u>				
10	Actual Cost	\$ 8,277,449	\$ 838,677	\$ 9,116,127
11	As-Filed Estimated Cost	8,277,449	755,186	9,032,635
12	Deferral Difference	\$ -	\$ 83,491	\$ 83,492

(1) True-up of RP09-488-000 estimate.

ANR Pipeline Company
Docket No. RP10-____-000
Derivation of Deferred Transportation Cost Adjustment
for FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ETS, ITS, IPLS, IWS, STS & ITS-3

Line No.	Particulars <i>(COL. 1)</i>	Demand <i>(COL. 2)</i>	Commodity <i>(COL. 3)</i>	Total <i>(COL. 4)</i>
1	DTCA Amount	\$ 7,377,922	\$ 409,625	\$ 7,787,547
2	Allocated to Storage (1)	(1,811,280)	(100,563)	(1,911,843)
3	Balance: Allocated to Transportation	<u>\$ 5,566,642</u>	<u>\$ 309,062</u>	<u>\$ 5,875,704</u>
4	Long Term Services Allocation Factor: % (2)	91.0287%	85.5079%	
5	Allocated to LT Transportation	<u>\$ 5,067,242</u>	<u>\$ 264,272</u>	<u>\$ 5,331,514</u>
6	DTCA Amount Allocated to LT Transportation	\$ 5,067,242	\$ 264,272	\$ 5,331,514
7	LT Transportation Determinants (Dth/d - Dth) (2)	5,343,492	823,431,266	
8	FTS-1/ FTS-4/ FTS-4L: Rate per Dth	\$ (0.080)	\$ (0.0003)	
9	FTS-2: Rate per Dth (3)	\$ (0.053)	\$ (0.0012)	
10	ETS: Rate per Dth (4)	\$ (0.080)	\$ (0.0003)	
11	ITS: Rate per Dth (5)			\$ (0.0029)
12	IPLS/ IWS: Rate per Dth (6)			\$ (0.0029)
13	STS: Rate per Dth (7)			\$ (0.0107)
14	STS (ETS): Rate per Dth (8)			\$ (0.0083)
15	STS (FTS):Rate per Dth (8)			\$ (0.0083)
		Deliverability	Capacity	Commodity
16	FTS-3: Rate per Dth (9)	\$ (0.0400)	\$ (0.0013)	\$ (0.0003)
17	FTS-3 Enhancement Service Option (10)	\$ (0.0235)	\$ (0.0008)	\$ (0.0002)
18	FTS-3 2 Hour Notice Service (11)	\$ (0.0220)	\$ (0.0007)	\$ (0.0005)
19	ITS-3: Rate per Dth (12)			\$ (0.0150)

- (1) DTCA cost allocation to storage per RP94-43 Settlement (i.e. \$10 million of the \$40.732 million of 858 costs allocated to storage).
- (2) Per RP94-43 Settlement.
- (3) FTS-2 reflects FTS-1 demand adjusted by 65.75% (20/(365/12)) to reflect a service which is subject to interruption for up to 10 days per month.
- (4) ETS surcharge is equal to the FTS-1 surcharge.
- (5) ITS surcharge is equal to the 100% load factor FTS-1 surcharge.
- (6) IPLS/ IWS surcharge equal to the ITS surcharge.
- (7) Refer to Exhibit D, Page 5, Column 5, Line 21.
- (8) STS(ETS) & STS(FTS) are equal to the ETS and FTS-1 surcharge at a 33% LF.
- (9) FTS-3 service per RP03-581-000.
- (10) FTS-3 Enhancement service option is derived from NNS transport surcharge.
- (11) FTS-3 2 Hour Notice service is derived from NNS storage surcharge.
- (12) ITS-3 based on FTS-3 service adjusted for 6 hour service.

ANR Pipeline Company
Docket No. RP10-____-000
Derivation of Deferred Transportation Cost Adjustment
for FSS, MBS, DDS & NNS

Line No.	Particulars <i>(COL. 1)</i>		Total	Deliverability <i>(COL. 2)</i>	Capacity <i>(COL. 3)</i>	Injection/ Withdrawal <i>(COL. 4)</i>
1	DTCA Amount Allocated to Storage	(1)	\$ 1,911,843	\$ 905,640	\$ 905,640	\$ 100,563
2	Total Storage Determinants (Dth/d - Dth)	(2)		2,338,268	186,681,821	194,695,134
3	NNS Determinants (Dth/d - Dth)	(2)		178,665	5,000,000	
4	FSS Surcharge without Ratchets (Line 1 / Line 2)			\$ (0.032)	\$ (0.0049)	\$ (0.0005)
5	Ratcheted Storage Deliverability Factor			80.0%	100.0%	100.0%
6	FSS Surcharge with Ratchets (Line 4 x Line 5)			\$ (0.026)	\$ (0.0049)	\$ (0.0005)
7	MBS Storage Component	(3)		\$ (0.0011)	\$ (0.0004)	\$ (0.0005)
8	MBS Transport Component	(4)		\$ (0.0013)		\$ (0.0002)
9	MBS Surcharge (Line 7 + Line 8)			\$ (0.0024)	\$ (0.0004)	\$ (0.0007)
10	MBS Overrun	(5)				\$ (0.0051)
11	DDS Surcharge	(6)		\$ (0.0078)	\$ (0.0049)	\$ (0.0010)
12	DDS Commodity					\$ (0.0011)
13	NNS Storage Component	(7)		\$ 27.99 (0.044)		\$ (0.0005)
14	NNS Transport Component	(8)		\$ (0.047)		\$ (0.0002)
15	NNS Surcharge (Line 13 + Line 14)			\$ (0.091)		\$ (0.0007)
16	NNS Overrun	(5)				\$ (0.0051)

- (1) Refer to Exhibit D, Page 1, Line 2, Column 4.
- (2) Design determinants per RP94-43 Settlement.
- (3) MBS storage component based on the FSS Surcharge without ratchets (Line 4) adjusted by 30.42 days and 12 months, respectively, for Deliverability and Capacity.
- (4) Refer to Exhibit D, Page 3, Line 3.
- (5) NNS Overrun rate = Reservation Rate x 150% x 12/365 + Commodity Rate. MBS Overrun Rate is equal NNS Overrun Rate.
- (6) DDS surcharge based on the FSS Surcharge without ratchets (Line 4) adjusted for 50 day service.
- (7) NNS Storage component based on the FSS Surcharge without ratchets (Line 4) and on the NNS design determinants (Line 3).
- (8) Refer to Exhibit D, Page 4, Line 3.

ANR Pipeline Company
Docket No. RP10-____-000
Derivation of Deferred Transportation Cost Adjustment
Transportation Component of
Market Balancing Service (MBS)

Line No.	Mainline Segment Delivery <i>(COL. 1)</i>	Daily Delivery Rate (Based on ITS) <i>(COL.2)</i>	Less: Variable Cost <i>(COL. 3)</i>	Inj./With. Rate <i>(COL. 4)</i>
1	Average M/L Segment ITS Rate	\$(0.0029) x 50%		
2	Less Variable Rate (Line 3, Col 4)	\$ (0.0015)		
		\$ (0.0002)		
3	MBS Transportation Component	<u>\$ (0.0013)</u>	\$(0.0003) x 50%	<u>\$ (0.0002)</u>

ANR Pipeline Company
Docket No. RP10-____-000
Derivation of Deferred Transportation Cost Adjustment
Transportation Component of
No Notice Service (NNS)

Line No.	Description <i>(COL. 1)</i>	Reservation <i>(COL. 2)</i>	Commodity <i>(COL. 3)</i>
1	FTS-1	\$ (0.080)	\$ (0.0003)
2	Multiplied By (1)	<u>7/12</u>	<u>7/12</u>
3	NNS Transportation Component	<u>\$ (0.047)</u>	<u>\$ (0.0002)</u>

(1) Reflects the annual transportation costs for reinjecting the gas into storage (FTS-1 surcharge x 7/12).

ANR Pipeline Company
Docket No. RP10-____-000
Derivation Of Deferred Transportation Cost Adjustment
Small Transportation Service (STS)

Line No.	Description <i>(COL. 1)</i>	Determinants <i>(COL. 2)</i>	Rate <i>(COL. 3)</i>	Revenue <i>(COL. 4)</i>	Rate Per Dth On Delivered Volumes At 33% L.F. <i>(COL. 5)</i>
Storage Service Component (Ratcheted)					
1	Deliverability	5,500	\$ (0.026)	\$ (1,716)	
2	Capacity	275,000	\$ (0.0049)	\$ (1,348)	
3	Injection/Withdrawal	550,000	\$ (0.0005)	\$ (275)	
4	Total Storage (Sum of Line 1 to Line 3)			<u>\$ (3,339)</u>	<u>\$ (0.0028)</u>
Transportation Component (ETS)					
Reservation					
		(1)			
5	Winter Supply To City Gate	4,500	\$ (0.080)	\$ (1,800)	
6	Summer Supply To City Gate	1,380	\$ (0.080)	\$ (773)	
7	Summer Supply To Storage	1,570	\$ (0.080)	\$ (879)	
8	Storage To City Gate	5,500	\$ (0.080)	\$ (2,200)	
9	Total Reservation (Sum of Line 5 to Line 8)	10,000		<u>\$ (5,652)</u>	<u>\$ (0.0047)</u>
Commodity					
		(1)			
10	Winter Supply To City Gate	650,650	\$ (0.0003)	\$ (195)	
11	Summer Supply To City Gate	278,850	\$ (0.0003)	\$ (84)	
12	Summer Supply To Storage	275,000	\$ (0.0003)	\$ (83)	
13	Storage To City Gate	275,000	\$ (0.0003)	\$ (83)	
14	Total Commodity (Sum of Line 10 to Line 13)	1,204,500		<u>\$ (445)</u>	<u>\$ (0.0004)</u>
15	Total Transportation (Sum of Line 9 and Line 14)			<u>\$ (6,097)</u>	<u>\$ (0.0051)</u>
No Notice Service Component					
Reservation					
16	NNS	2,000	\$ (0.090)	\$ (2,160)	
17	Summer Supply To City Gate	2,000	\$ (0.0800)	\$ (1,120)	
18	Total Reservation (Sum of Line 16 to Line 17)			<u>\$ (3,280)</u>	<u>\$ (0.0027)</u>
19	Commodity	240,900	\$ (0.0007)	\$ (169)	\$ (0.0001)
20	Total No Notice (Sum of Line 18 and Line 19)			<u>\$ (3,449)</u>	<u>\$ (0.0028)</u>
21	Total STS Surcharge (Sum of Line 4, 15 and 20)			<u><u>\$ (12,885)</u></u>	<u><u>\$ (0.0107)</u></u>

(1) Design determinants per RP94-43 Settlement (10,000 Dth/d Winter MDQ and 1,204,500 of commodity volumes).
1,204,500 = 10,000 x 365 x 33% LF.