



April 29, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Houston, Texas 77002-2761

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via eTariff Filing

Re: ANR Pipeline Company
Operational Purchases and Sales Report
Docket No. RP11- -

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 4 of the Natural Gas Act, Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations¹ and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2010.

Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154.502 (2011).

² 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Section 6.35 of the GT&C of the Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the twelve-month period ending the preceding December 31. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances of ANR's Tariff.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto at Appendix A. The report reflects that during the reporting period, ANR made purchases and sales of Pricing Differential Gas, and other gas purchases for the replenishment of line pack related to work orders, all as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an XML filing package, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

APPENDIX A

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2010 through December 2010

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)				AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)	Price (Col 6)	Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
PD Gas Purchases and Sales 1/									
1	Beren Corporation	01/2010	7,466		7,466	\$6.3436	\$ 47,361.20		\$ 47,361.20
2	EDF Trading North America, LLC	02/2010		(1,123)	(1,123)	\$5.3500		\$ (6,008.05)	(6,008.05)
3	Leede Operating Company, LLC	02/2010	1,106		1,106	\$5.2704	5,829.08		5,829.08
4	Burlington Resources Oil & Gas Co., LP	02/2010	213		213	\$5.2764	1,123.88		1,123.88
5	Beren Corporation	02/2010	4,471		4,471	\$5.1977	23,238.96		23,238.96
6	EDF Trading North America, LLC	03/2010		(1,333)	(1,333)	\$5.3500		(7,131.55)	(7,131.55)
7	Leede Operating Company, LLC	03/2010	1,341		1,341	\$4.5839	6,147.03		6,147.03
8	Burlington Resources Oil & Gas Co., LP	03/2010	260		260	\$4.5773	1,190.11		1,190.11
9	Beren Corporation	03/2010	5,423		5,423	\$4.5479	24,663.31		24,663.31
10	EDF Trading North America, LLC	04/2010		(1,350)	(1,350)	\$3.6000		(4,860.00)	(4,860.00)
11	Leede Operating Company, LLC	04/2010	1,122		1,122	\$3.6617	4,108.48		4,108.48
12	Burlington Resources Oil & Gas Co., LP	04/2010	217		217	\$3.7743	819.02		819.02
13	Beren Corporation	04/2010	6,861		6,861	\$3.6914	25,326.71		25,326.71
14	EDF Trading North America, LLC	05/2010		(1,540)	(1,540)	\$3.6000		(5,544.00)	(5,544.00)
15	Leede Operating Company, LLC	05/2010	1,500		1,500	\$3.8427	5,763.98		5,763.98
16	Burlington Resources Oil & Gas Co., LP	05/2010	288		288	\$3.8399	1,105.89		1,105.89
17	Beren Corporation	05/2010	6,995		6,995	\$3.6699	25,670.64		25,670.64
18	EDF Trading North America, LLC	06/2010		(1,050)	(1,050)	\$3.6000		(3,780.00)	(3,780.00)
19	Leede Operating Company, LLC	06/2010	1,072		1,072	\$3.7973	4,070.70		4,070.70
20	Burlington Resources Oil & Gas Co., LP	06/2010	209		209	\$3.7970	793.58		793.58
21	EDF Trading North America, LLC	07/2010		(538)	(538)	\$4.3000		(2,313.40)	(2,313.40)
22	Leede Operating Company, LLC	07/2010	1,009		1,009	\$4.3714	4,410.74		4,410.74
23	Burlington Resources Oil & Gas Co., LP	07/2010	196		196	\$4.3602	854.60		854.60
24	EDF Trading North America, LLC	08/2010		(1,110)	(1,110)	\$4.3000		(4,773.00)	(4,773.00)
25	Leede Operating Company, LLC	08/2010	1,094		1,094	\$4.1817	4,574.75		4,574.75
26	Burlington Resources Oil & Gas Co., LP	08/2010	212		212	\$4.1820	886.59		886.59
27	Beren Corporation	08/2010	9,691		9,691	\$4.3468	42,124.66		42,124.66
28	EDF Trading North America, LLC	09/2010		(1,050)	(1,050)	\$4.3000		(4,515.00)	(4,515.00)
29	Leede Operating Company, LLC	09/2010	1,019		1,019	\$3.2554	3,317.22		3,317.22
30	Burlington Resources Oil & Gas Co., LP	09/2010	197		197	\$3.2634	642.88		642.88
31	Beren Corporation	09/2010	9,641		9,641	\$3.4233	33,003.92		33,003.92
32	EDF Trading North America, LLC	10/2010		(1,144)	(1,144)	\$4.3000		(4,919.20)	(4,919.20)

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2010 through December 2010

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			Price (Col 6)	AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)		Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
33	Leede Operating Company, LLC	10/2010	1,121		1,121	\$3.5770	4,009.80		4,009.80
34	Burlington Resources Oil & Gas Co., LP	10/2010	217		217	\$3.6047	782.23		782.23
35	Beren Corporation	10/2010	8,144		8,144	\$3.3010	26,883.36		26,883.36
36	EDF Trading North America, LLC	11/2010		(1,080)	(1,080)	\$4.3000		(4,644.00)	(4,644.00)
37	Leede Operating Company, LLC	11/2010	973		973	\$2.9761	2,895.70		2,895.70
38	Burlington Resources Oil & Gas Co., LP	11/2010	191		191	\$2.9717	567.59		567.59
39	EDF Trading North America, LLC	12/2010		(1,116)	(1,116)	\$4.3000		(4,798.80)	(4,798.80)
40	Leede Operating Company, LLC	12/2010	939		939	\$4.0279	3,782.19		3,782.19
41	Burlington Resources Oil & Gas Co., LP	12/2010	185		185	\$4.0228	744.21		744.21
42	Beren Corporation	12/2010	4,364		4,364	\$4.0688	17,756.31		17,756.31
43	Total PD Gas Purchases and Sales		<u>77,737</u>	<u>(12,434)</u>	<u>65,303</u>		<u>\$324,449.32</u>	<u>(\$53,287.00)</u>	<u>\$271,162.32</u>
Work Orders 2/									
44	Integrus Energy Services, Inc.	04/2010	96,016	-	96,016	\$4.1320	\$396,738.11	\$-	\$396,738.11
45	Total Operational Purchases and Sales		<u>173,753</u>	<u>(12,434)</u>	<u>161,319</u>		<u>\$721,187.43</u>	<u>(\$53,287.00)</u>	<u>\$667,900.43</u>

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Such purchases and sales are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report consistent with the requirements of an unpublished letter order issued February 23, 2011, in Docket No. PA10-2-000. Disposition: Purchases - FERC Account No. 800; Sales - FERC Account No. 803.

(2) Capitalized gas purchase costs related to replacement of line pack. Disposition: FERC Account No. 107.