



December 16, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Change in FERC Gas Tariff
Docket No. RP11- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ ANR Pipeline Company ("ANR") submits herewith a substitute Part 1 - Table of Contents, v.1.0.1 ("Table of Contents"), to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). ANR is submitting the Table of Contents to revise the listing for Section No. 4.20 to "Reserved for Future Use." ANR respectfully requests that the Table of Contents filed herein be effective October 1, 2010.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2010).

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Statement of the Nature, Reasons, and Basis for Filing

On October 1, 2010, in Docket No. RP11-20-000, ANR submitted a filing to add new tariff sections, and accordingly, to update the Table of Contents of its Tariff to reflect the addition of certain negotiated rate agreements (“October 1 Filing”).² The tariff sections proposed in the October 1 Filing were subsequently approved by letter order to be effective October 1, 2010.

On December 3, 2010, in Docket No. RP11-1595-000, ANR filed to update its Tariff (“December 3 Filing”) with revisions approved in the November 24 Letter Order issued in RP10-940-000.³ The November 24 Letter Order required that the accepted tariff sheet revisions be incorporated into ANR’s section-based electronic Tariff, effective September 30, 2010.⁴ In part, the December 3 Filing revised the Table of Contents listing for Section No. 4.20 from “Statement of Surcharges – Liquids” to “Reserved for Future Use.”

²ANR Pipeline Company, RP11-20-000 (October 25, 2010) (unpublished Director’s Letter Order). ANR added three new sections to its Tariff: Section 8 – Negotiated Rate Agreements; Section 8.1 – Wisconsin Electric Power Company, FSS Agmt (#117594); and Section 8.2 – Wisconsin Electric Power Company, FSS Agmt (#113473).

³ ANR Pipeline Company, RP10-940-000, (November 24, 2010) (unpublished Director’s Letter Order) (“November 24 Letter Order”). On July 1, 2010, in Docket No. RP10-940-000, ANR filed revised tariff sheets to remove obsolete tariff provisions relating to liquids handling and transportation (“July 1 Filing”). On July 31, 2010, the Commission issued an order which accepted and suspended these revised tariff sheets to become effective January 1, 2011, or some earlier date if so ordered, subject to the outcome of a technical conference. The November 24 Letter Order approved tariff sheet revisions submitted in the July 1 Filing to be effective August 1, 2010, and further directed ANR to update its section-based electronic Tariff with the revisions accepted in the order.

⁴ On September 30, 2010, in Docket No. RP10-1380-000, ANR filed its baseline electronic Tariff (Third Revised Volume No. 1), which superseded its sheet-based tariff (Second Revised Volume No. 1).

As a result of the tariff revisions submitted in the December 3 Filing, it is necessary for ANR to revise the Table of Contents approved as part of the October 1 Filing, now overtaken by events. As such, the Table of Contents, included herein at Appendix A, has been updated to list Section 4.20 as “Reserved for Future Use.” ANR respectfully requests that the Commission approve the Table of Contents, to be effective October 1, 2010, consistent with the date the Commission accepted the October 1 Filing.

Effective Date

ANR respectfully requests that the Commission accept the Table of Contents to be effective October 1, 2010. ANR further requests that the Commission grant any waivers necessary to allow for this effective date.

Contents of Filing

In compliance with Section 154.7 of the Commission’s regulations and Order No. 714, ANR is submitting the XML filing package, which includes:

- 1) The instant transmittal letter.
- 2) The revised Table of Contents (Appendix A).
- 3) A redlined version of the revised Table of Contents (Appendix B).

Certificate of Service

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. Section 154.208 on ANR’s customers and interested state regulatory agencies. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission’s Regulations. In addition, an electronic copy of this filing is available on ANR’s website.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

APPENDIX A

ANR Pipeline Company

<u>Current Section Description</u>	<u>Version</u>
Part 1 – Table of Contents	1.0.1

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APPENDIX B

ANR Pipeline Company

Redlined Version

<u>Current Section Description</u>	<u>Version</u>
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