



December 3, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Houston, TX 77002-2761

John A. Roscher
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Re: ANR Pipeline Company
Compliance Filing
Docket No. RP11-_____ - _____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act, Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ and in compliance with the Commission order issued November 24, 2010, in Docket No. RP10-940-000 ("November 24 Order"),² ANR Gas Pipeline Company ("ANR") submits herewith certain revised tariff sections³ to be part of its electronic FERC Gas Tariff, Third Revised Volume No. 1 ("electronic Tariff"). As directed by the Commission, ANR is updating its electronic Tariff with revisions that were approved by Commission order subsequent to the submission of ANR's baseline electronic Tariff.⁴ ANR respectfully requests that the Commission accept the tariff sections filed herein to be effective September 30, 2010.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2010).

² *ANR Pipeline Company*, RP10-940-000, (November 24, 2010) (unpublished Director's Letter Order).

³ ANR is submitting in the instant filing the tariff sections listed at Appendix A, attached.

⁴ *ANR Pipeline Company*, Docket No. RP10-1380-000 (November 5, 2010) (unpublished Director's Letter Order) ("Letter Order"). In its Letter Order, the Commission accepted ANR's electronic Tariff, Third Revised Volume No. 1, effective September 30, 2010, and cancelled ANR's Tariff, Second Revised Volume No. 1, effective September 29, 2010.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons, and Basis for Filing

On July 1, 2010, in Docket No. RP10-940-000, ANR filed revised tariff sheets to remove obsolete tariff provisions concerning liquids handling and transportation from its FERC Gas Tariff, Second Revised Volume No. 1 (“July 1 Filing”). On July 31, 2010, the Commission issued an order in which it accepted and suspended the revised tariff sheets to become effective January 1, 2011, or some earlier date if so ordered, subject to the outcome of a technical conference.⁵

Subsequent to the July 1 Filing, on September 30, 2010, in Docket No. RP10-1380-000, ANR submitted its baseline electronic Tariff pursuant to Order No. 714.⁶ Since the Commission had suspended the tariff changes proposed in the July 1 Filing until January 1, 2011, ANR did not include such tariff revisions in its baseline electronic Tariff, consistent with Order No. 714.⁷ ANR’s electronic Tariff was placed into effect September 30, 2010.

In the November 24 Order, the Commission approved the revisions proposed in the July 1 Filing to be effective August 1, 2010. As such, the Commission directed ANR to file within 10 days to update its electronic Tariff, effective September 30, 2010, to reflect such revisions. Therefore, in the instant filing, ANR is submitting updated tariff sections containing the tariff revisions approved in the November 24 Order.

⁵ *ANR Pipeline Company*, 132 FERC ¶ 61,090 (2010).

⁶ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”).

⁷ Order No. 714 at P 96.

Effective Date

ANR respectfully requests that the Commission accept the tariff sections listed in Appendix A to be effective September 30, 2010. ANR further requests that the Commission grant any waivers necessary to allow for this effective date.

Contents of Filing

In compliance with Section 154.7 of the Commission's regulations and Order No. 714, ANR Pipeline is submitting the XML filing package, which includes:

- 1) The instant transmittal letter.
- 2) A copy of the tariff sections (Appendix A).
- 3) A redlined version of the revised tariff sections (Appendix B).

Certificate of Service

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. Section 154.208 on ANR's customers and interested state regulatory agencies. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's Regulations. In addition, an electronic copy of this filing is available on ANR's website.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

APPENDIX A

ANR Pipeline Company

<u>Previous Sheet No.</u> <i>Submitted in Docket No. RP10-940-000</i>	<u>Current Section Description</u>	<u>Version</u>
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Seventy-Second Revised Sheet No. 18	4.20 – Statement of Rates, Reserved for Future Use	1.0.0
Seventh Revised Sheet No. 108	6.5.4 – GT&C, Transportation of Associated Liquids	1.0.0
Second Revised Sheet No. 146	6.18.1 – GT&C, Responsibility for Gas	1.0.0
Second Revised Sheet No. 146	6.18.2 – GT&C, Warranty	1.0.0

¹ A sheet based version of the Table of Contents was not included in the July 1, 2010, filing.

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X-132	Gas Displacement and Exchange Agreement with Michigan Consolidated Gas Company	1592

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 4.20
4.20 - Statement of Rates
Reserved for Future Use
v.1.0.0 Superseding v.0.0.0

Reserved for Future Use.

Issued: December 3, 2010
Effective: September 30, 2010

Docket No.
Accepted:

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 6.5.4
6.5.4 - GT&C
Transportation of Associated Liquids
v.1.0.0 Superseding v.0.0.0

6.5.4 Transportation of Associated Liquids.

Nothing contained herein shall be construed to prevent the use of conventional separation equipment, including low temperature wellhead separation units, prior to the Tender of Gas to Transporter hereunder. If any party with the rights to Associated Liquids has such Associated Liquids transported to a liquid handling facility on Transporter's Pipeline System, such transportation shall be performed pursuant to an Associated Liquids contract. If such party causes Associated Liquids to be transported without a valid Associated Liquids contract, Transporter shall be entitled to reject nominations for receiving Gas produced with the Associated Liquids.

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 6.18.1
6.18.1 - GT&C
Responsibility for Gas
v.1.0.0 Superseding v.0.0.0

6.18.1 Responsibility for Gas.

Upon receiving delivery of Gas to be transported at the Receipt Point(s), Transporter shall be in exclusive control and possession of such Gas and responsible for any loss thereof, or any and all injury or damage caused thereby, until the Equivalent Quantities of Gas have been delivered for the account of Shipper at the Delivery Point(s) after which Shipper shall be in exclusive control and possession of such Gas and responsible for any and all injury or damage caused thereby.

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 6.18.2
6.18.2 - GT&C
Warranty
v.1.0.0 Superseding v.0.0.0

6.18.2 Warranty.

Shipper warrants for itself, its successors, and assigns, that it has, or will have, at the time of delivery of the Gas for transportation hereunder good title to such Gas and/or good right to cause the Gas to be delivered to Transporter for Transportation. Shipper warrants for itself, its successors, and assigns, that the Gas it warrants hereunder shall be free and clear of all liens, encumbrances or claims, that it will indemnify and save Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of any adverse claims of any and all persons to said Gas and/or to royalties, taxes, license fees, or charges thereon which are directly applicable to such delivery of Gas and that it will indemnify and save Transporter harmless from all taxes or assessments which may be directly levied and assessed upon such delivery and which are by law payable and the obligation of the party making such delivery. Shipper shall be solely responsible for, and shall indemnify and save Transporter harmless from any sales or use tax which may be levied on Gas furnished by Shipper for Transporter's Use.

APPENDIX B

ANR Pipeline Company

Redlined Version

<u>Previous Sheet No.</u> <i>Submitted in Docket No. RP10-940-000</i>	<u>Current Section Description</u>	<u>Version</u>
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ANR Pipeline Company
 FERC Gas Tariff
 Third Revised Volume No. 1

PART 4.20
 4.20 - Statement of Rates
 Reserved for Future Use
 v.1.0.0 Superseding v.0.0.0

~~STATEMENT OF SURCHARGES - LIQUIDS~~

~~General Terms
 and Conditions~~

Section	Particulars	Maximum Rate per Dth
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Other	Associated Liquids Charge applicable to ETS, FTS-1, FTS-2, STS and ITS service.	As stated as an Exhibit to the Agreement. 1/
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- ~~1. Charges for Liquids transportation will be based on Article III of Appendix E of the Settlement Agreement in Docket Nos. RP79-39, RP80-100, RP81-61 and RP82-80, or such other charges as may from time to time be applicable.~~

Reserved for Future Use.

Issued: December 3, 2010
 Effective: September 30, 2010

Docket No.
 Accepted:

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 6.5.4
6.5.4 - GT&C
Transportation of Associated Liquids
v.1.0.0 Superseding v.0.0.0

6.5.4 Transportation of Associated Liquids.

Nothing contained herein shall be construed to prevent the use of conventional separation equipment, including low temperature wellhead separation units, prior to the Tender of Gas to Transporter hereunder. If any party with the rights to Associated Liquids has such Associated Liquids transported to a liquid handling facility on Transporter's Pipeline System, such transportation shall be performed pursuant to an Associated Liquids contract. If such party causes Associated Liquids to be transported without a valid Associated Liquids contract, Transporter shall be entitled to reject nominations for receiving Gas produced with the Associated Liquids, ~~and/or to charge the owner of the Associated Liquids a rate equal to the maximum rate pursuant to Rate Schedule ITS for each Dekatherm equivalent (assumed to be 5.8 Dth/barrel) of the transported Associated Liquids.~~

Issued: December 3, 2010
Effective: September 30, 2010

Docket No.
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PART 6.18.1
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Responsibility for Gas
v.1.0.0 Superseding v.0.0.0

6.18.1 Responsibility for Gas.

Upon receiving delivery of Gas ~~and Associated Liquids~~ to be transported at the Receipt Point(s), Transporter shall be in exclusive control and possession of such Gas ~~and Associated Liquids~~ and responsible for any loss thereof, or any and all injury or damage caused thereby, until the Equivalent Quantities of Gas ~~and Associated Liquids~~ have been delivered for the account of Shipper at the Delivery Point(s) after which Shipper shall be in exclusive control and possession of such Gas ~~and Associated Liquids~~ and responsible for any and all injury or damage caused thereby.

ANR Pipeline Company
FERC Gas Tariff
Third Revised Volume No. 1

PART 6.18.2
6.18.2 - GT&C
Warranty
v.1.0.0 Superseding v.0.0.0

6.18.2 Warranty.

Shipper warrants for itself, its successors, and assigns, that it has, or will have, at the time of delivery of the ~~Gas and Associated Liquids~~ for transportation hereunder good title to such ~~Gas and Associated Liquids~~ and/or good right to cause the ~~Gas and Associated Liquids~~ to be delivered to Transporter for Transportation. Shipper warrants for itself, its successors, and assigns, that the Gas it warrants hereunder shall be free and clear of all liens, encumbrances or claims, that it will indemnify and save Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of any adverse claims of any and all persons to said Gas and/or to royalties, taxes, license fees, or charges thereon which are directly applicable to such delivery of Gas and that it will indemnify and save Transporter harmless from all taxes or assessments which may be directly levied and assessed upon such delivery and which are by law payable and the obligation of the party making such delivery. Shipper shall be solely responsible for, and shall indemnify and save Transporter harmless from any sales or use tax which may be levied on Gas furnished by Shipper for Transporter's Use.

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