



November 1, 2012

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP13-_____ - _____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby tenders for filing and acceptance revised tariff section “Part 1 – Table of Contents” to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and certain tariff records that include three (3) negotiated rate service agreements and one (1) negotiated rate service amendment, all of which are listed and included at Appendix A.² ANR respectfully requests that the Commission approve the tariff section, Agreements, and Amendment to be effective November 1, 2012.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2010).

² Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” The tariff records include three (3) Rate Schedule FTS-1 agreements (“Agreements”), and one (1) Rate Schedule FTS-1 agreement amendment (“Amendment”). ANR has elected to file the Agreements and Amendment included herein as whole documents, in PDF format.

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Director, Rates and Tariffs
* Joan F. Collins
Manager, Tariffs and Compliance
ANR Pipeline Company
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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers.

In accordance with Tariff Section 6.27, paragraph 2, ANR is submitting for filing the referenced Agreements and Amendment. ANR advises that no undisclosed agreements, etc., are linked to the Agreements or Amendment, which are included herein at Appendix A.⁴ Furthermore, the Agreements and Amendment do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement in ANR's Tariff.⁵

Agreements

ANR hereby submits the Agreements, as more fully described below:

- ANR is filing Nexen Marketing U.S.A. Inc. ("Nexen") Contract No. 113535 as an FTS-1 negotiated rate agreement because the parties have agreed that the rate

³ ANR Pipeline Company, 87 FERC ¶ 61,241 (1999).

⁴ ANR has elected to report the Agreements and Amendment by filing them in accordance with Section 6.27 of the General Terms and Conditions of its Tariff. The Agreements and Amendment provide all of the information required by Section 6.27 of ANR's Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

⁵ Specifically, Part 7.1 – Service Agreements, Transporter's Firm Rate Schedules.

components for the Primary Route MDQ as listed in the Primary Route Exhibit shall include a Fixed Monthly Reservation Rate of \$4.25 per Dth and the applicable Commodity Rate. This rate shall be inclusive of any other applicable fees or surcharges in accordance with ANR's Tariff. Contract No. 113535 is included in Appendix A as tariff record 8.24.⁶

- ANR is filing Nexen Contract No. 113542 as an FTS-1 negotiated rate agreement because the parties have agreed that the rate components for the Primary Route MDQ as listed in the Primary Route Exhibit shall include a Fixed Monthly Reservation Rate of \$4.25 per Dth and the applicable Commodity Rate. This rate shall be inclusive of any other applicable fees or surcharges in accordance with ANR's Tariff. Contract No. 113542 is included in Appendix A as tariff record 8.25.⁷
- ANR is filing Integrys Energy Services, Inc. ("Integrys") Contract No. 121197 as an FTS-1 negotiated rate agreement because the parties have agreed that the rate components for the Primary Route MDQ as listed in the Primary Route Exhibit and secondary receipts/deliveries as listed in Section 5 (A) of the agreement shall include a Fixed Monthly Reservation Rate of \$4.25 per Dth and a Fixed Commodity Rate of \$0.0075 per Dth. This rate shall be inclusive of any other applicable fees or surcharges in accordance with ANR's Tariff. Contract No. 121197 is included in Appendix A as tariff Section 8.26.

Amendment

ANR is filing the Amendment to reflect a revision to one (1) negotiated rate agreement between ANR and Integrys,⁸ as more fully described below:

- ANR has agreed to allow Integrys to decrease its MDQ for negotiated rate FTS-1 Contract No. 111217 by 2,000 Dth per day effective November 1, 2012, and has updated the Primary Route Exhibit to reflect this change. The 2,000 Dth per day MDQ reduction in this contract is offset by Integrys' new negotiated rate FTS-1 Contract No. 121197 submitted herein and included at Appendix A as tariff record 8.26 (discussed

⁶ On May 21, 2010, in Docket No. RP10-753-000, Nexen and J. Aron & Company ("J. Aron") (collectively, the "Petitioners") filed a Joint Petition for Temporary Waivers of Capacity Release Regulations and Related Pipeline Tariff Provisions. Petitioners filed for the waivers in order to facilitate Nexen's exit of its U.S. physical natural gas marketing and trading business by the transfer of its related assets as an integrated package to J. Aron. The Nexen contract described herein is included in the schedule of transportation contracts that are to be transferred effective as of the "Closing Date" as defined in the Business Sale Agreement between Nexen and J. Aron. That agreement specified August 1, 2010, as the Closing Date if certain conditions were satisfied, including the waivers sought by the Petitioners in Docket No. RP10-753-000. On June 29, 2010, the Commission granted the Petitioners' request for the temporary waivers (Petitioners, 131 FERC ¶ 61,282) (2010).

⁷ Ibid.

⁸ ANR previously filed the original negotiated rate FTS-1 Contract No. 111217 with the Commission. ANR Pipeline Company, Docket No. RP99-301-140 (April 12, 2006) (unpublished Director's Letter Order).

above). Contract No. 111217 and its amendment #2 are included in Appendix A as tariff record 8.27.

To conform with Order No. 714, ANR is submitting the Agreements and Amendment⁹ individually and in their entirety as tariff records. ANR is requesting that the Commission approve the Agreements (submitted herein in Appendix A as tariff records 8.24, 8.25, and 8.26) and Amendment (submitted herein in Appendix A as part of tariff record 8.27), to be effective November 1, 2012.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission approve the tariff section, Agreements, and Amendment included in Appendix A to be effective November 1, 2012. ANR respectfully requests the Commission grant all waivers of its regulations and ANR's Tariff necessary to accept this filing and approve the tariff section, Agreements, and Amendment to be effective as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter.
2. A clean tariff section, and tariff records (Appendix A);
3. A marked tariff section (Appendix B); and
4. A marked version of the amendment (Appendix C).

⁹ Order No. 714 at P 13. Order No. 714 states that "...all new...agreements must be filed using the standards. Existing agreements need to be filed electronically only when they are revised."

Certificate of Service

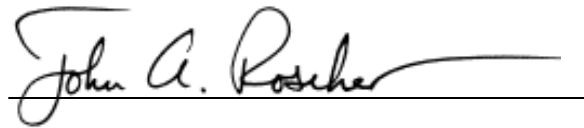
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
1 – TABLE OF CONTENTS	v.16.0.0

Tariff Records

Section 8 – Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.24	Nexen Marketing U.S.A. Inc.	FTS-1	#113535	v.0.0.0
8.25	Nexen Marketing U.S.A. Inc.	FTS-1	#113542	v.0.0.0
8.26	Integrys Energy Services, Inc.	FTS-1	#121197	v.0.0.0
8.27	Integrys Energy Services, Inc.	FTS-1	#111217	v.0.0.0

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Firm Transportation Service Agreement
Rate Schedule FTS-1

Nexen Marketing U.S.A. Inc.
(#113535)

Agreement Effective Date: November 1, 2012

Date: July 11, 2007

Contract No.: 113535

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR PIPELINE COMPANY (Transporter) and NEXEN MARKETING U.S.A. INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

**1. AUTHORITY FOR TRANSPORTATION SERVICE:
(284B = Section 311; 284G = Blanket)**

284G

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Route- See Exhibit attached hereto

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

November 01, 2012 to March 31, 2013

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as referenced in the Further Agreement Section of this Agreement.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates,

Date: July 11, 2007

Contract No.: 113535

charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMStm. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

TRANSPORTER:

ANR PIPELINE COMPANY
717 TEXAS AVENUE
HOUSTON, TX 77002
Attention: TRANSPORTATION SERVICES

SHIPPER:

NEXEN MARKETING U.S.A. INC.
801 7TH AVE. SW
SUITE 1700
CALGARY ALBERTA, CD T2P 3P7
Attention: MERRILL SCHMITT

Telephone: 403-699-4090
Fax: 403-699-5752

Date: July 11, 2007

Contract No.: 113535

INVOICES AND STATEMENTS:

NEXEN MARKETING U.S.A. INC.
801 7TH AVE. SW
SUITE 1700
CALGARY ALBERTA, CD T2P 3P7
Attention: GAS ACCOUNTING

Telephone: 403-699-4028
Fax: 403-699-5705

8. FURTHER AGREEMENT:

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.25 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff. In addition, Shipper shall be charged any applicable ACA and Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) in accordance with Transporter's FERC Gas Tariff.

Secondary Receipt(s): None
Secondary Delivery(ies): None

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's FERC Gas Tariff.
- C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components

Date: July 11, 2007

Contract No.: 113535

shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: NEXEN MARKETING U.S.A. INC.

By:  Chris J. Camirand

Title: Director, Marketing + Structured Products

Date: July 31, 2007

TRANSPORTER: ANR PIPELINE COMPANY

By: 

Title: Agent and Attorney-in-Fact

Date: 8/6/07

adc 8/2/07.
E 8/6/07

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND NEXEN MARKETING U.S.A. INC. (Shipper)

Contract No: 113535
Rate Schedule: FTS-1
Contract Date: July 11, 2007
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2012	243097 ANR JOLIET HUB TO: March 31, 2013	0	26712	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Nexen Marketing U.S.A. Inc.
(#113542)

Agreement Effective Date: November 1, 2012

Date: July 12, 2007

Contract No.: 113542

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR PIPELINE COMPANY (Transporter) and NEXEN MARKETING U.S.A. INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B = Section 311; 284G = Blanket)

284G

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Route- See Exhibit attached hereto

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

November 01, 2012 to March 31, 2013

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as referenced in the Further Agreement Section of this Agreement.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates,

Date: July 12, 2007

Contract No.: 113542

charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMStm. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

TRANSPORTER:

ANR PIPELINE COMPANY
717 TEXAS AVENUE
HOUSTON, TX 77002
Attention: TRANSPORTATION SERVICES

SHIPPER:

NEXEN MARKETING U.S.A. INC.
801 7TH AVE. SW
SUITE 1700
CALGARY ALBERTA, CD T2P 3P7
Attention: MERRILL SCHMITT

Telephone: 403-699-4090
Fax: 403-699-5752

Date: July 12, 2007

Contract No.: 113542

INVOICES AND STATEMENTS:

NEXEN MARKETING U.S.A. INC.
801 7TH AVE. SW
SUITE 1700
CALGARY ALBERTA, CD T2P 3P7
Attention: GAS ACCOUNTING

Telephone: 403-699-4028
Fax: 403-699-5705

8. FURTHER AGREEMENT:

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.25 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff. In addition, Shipper shall be charged any applicable ACA and Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) in accordance with Transporter's FERC Gas Tariff.

Secondary Receipt(s): None
Secondary Delivery(ies): None

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's FERC Gas Tariff.

C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission

Date: July 12, 2007

Contract No.: 113542

Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: NEXEN MARKETING U.S.A. INC.

By:

 Chris J. Camirand

Title:

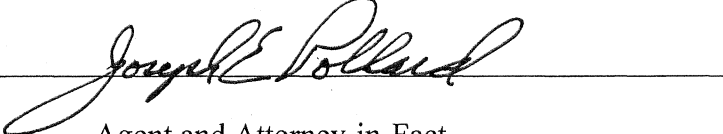
Director, Marketing & Structured Products

Date:

July 31, 2007

TRANSPORTER: ANR PIPELINE COMPANY

By:



Title:

Agent and Attorney-in-Fact

Date:

8/6/07

adc 8/2/07
EP 8/6/07

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND NEXEN MARKETING U.S.A. INC. (Shipper)

Contract No: 113542
Rate Schedule: FTS-1
Contract Date: July 12, 2007
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2012	243097 ANR JOLIET HUB TO: March 31, 2013	0	20000	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#121197)

Agreement Effective Date: November 1, 2012

Date: June 19, 2012

Contract No.: 121197

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

Date: June 19, 2012

Contract No.: 121197

Shipper desires to maintain the MDQ delivered to the city gate from storage in the event of a change in Transporter's Use %. Therefore, subject to available capacity, if Transporter's Use %, as stated in Transporter's Tariff changes, Transporter shall (a) make corresponding changes to the MSQ, Base MDWQ and Base MDIQ of Shipper's FSS Agreement; and (b) if elected below, any necessary changes to the MDQ of the injection route(s) of a firm transport agreement(s) associated with such FSS Agreement. Shipper authorizes Transporter to make such quantity changes without formal amendment by providing to Shipper a revised Exhibit for each contract affected.

_____ Shipper elects changes per subpart (a) only.

XX _____ Shipper elects changes per subpart (a) and (b).

4. **TERM OF AGREEMENT:**

November 01, 2012 to

March 31, 2016

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right

Date: June 19, 2012

Contract No.: 121197

to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All ML 7 Points
Secondary Delivery(ies): All ML 7 Points

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through GEMS_{tm}. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
717 Texas Street, Suite 2500
Houston, Texas 77002-2761
Attention: Commercial Services

Date: June 19, 2012

Contract No.: 121197

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: TARA COCHART

Telephone: 920-617-6083
FAX: 920-617-6070

8. FURTHER AGREEMENT:

Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

Date: June 19, 2012

Contract No.: 121197

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: Daniel J. Verbanac

Title: Daniel J. Verbanac
President

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: Joseph E. Pollard

Title: Agent and Attorney-in-Fact

Date: 7/2/12

AB 6-27-12
cc 6-28-12

AB 6/25/12

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 121197
Rate Schedule: FTS-1
Contract Date: June 19, 2012
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2012	28883 WISCONSIN RAPIDS TO: March 31, 2016	0	2000	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#111217)

Amendment No. 2 Effective Date: November 1, 2012

Date: December 16, 2004

Contract No.: 111217

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR PIPELINE COMPANY (Transporter) and WPS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B = Section 311; 284G = Blanket)

284G

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**
3. **CONTRACT QUANTITIES:**

Primary Route- See Exhibit attached hereto

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

Shipper desires to maintain the MDQ delivered to the city gate from storage in the event of a change in Transporter's Use %. Therefore, subject to available capacity, if Transporter's Use %, as stated in Transporter's FERC Gas Tariff changes, Transporter shall make corresponding changes to: (a) the MSQ, Base MDWQ and Base MDIQ of Shipper's FSS Agreement; and (b) the MDQ associated with the injection route(s) of the transport agreement corresponding to such FSS Agreement. Shipper authorizes Transporter make such quantity changes without formal amendment by providing to Shipper a revised Exhibit for each contract affected.

Date: December 16, 2004

Contract No.: 111217

4. TERM OF AGREEMENT:

This Agreement shall be effective as of November 1, 2006; provided, however, Transporter shall be under no obligation to receive or to deliver any quantities of natural gas hereunder prior to the "Commencement Date." The "Commencement Date" shall be the later of November 1, 2006, or the in-service date of the Wisconsin 2006 Expansion Project facilities as described in FERC Docket No. CP05-364-000, which are necessary to provide the services hereunder. In no event shall the Commencement Date be prior to November 1, 2006 unless mutually agreed to in writing by Transporter and Shipper. Following the initial Winter Period beginning on the Commencement Date and ending March 31, 2007, this Agreement shall continue in full force and effect during the subsequent Winter Periods (November 1 through March 31) until March 31, 2016, as listed below:

November 01, 2006 to March 31, 2007
November 01, 2007 to March 31, 2008
November 01, 2008 to March 31, 2009
November 01, 2009 to March 31, 2010
November 01, 2010 to March 31, 2011
November 01, 2011 to March 31, 2012
November 01, 2012 to March 31, 2013
November 01, 2013 to March 31, 2014
November 01, 2014 to March 31, 2015
November 01, 2015 to March 31, 2016

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as referenced in the Further Agreement Section of this Agreement.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed

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Date: December 16, 2004

Contract No.: 111217

to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMStm. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

TRANSPORTER:

ANR PIPELINE COMPANY
1001 LOUISIANA STREET
HOUSTON, TX 77002
Attention: TRANSPORTATION SERVICES

SHIPPER:

WPS ENERGY SERVICES, INC.
1088 SPRINGHURST DRIVE
GREEN BAY, WI 54304-0000
Attention: MARGARET GRIMMER

Telephone: 920-617-6008
Fax: 920-617-6070

Date: December 16, 2004

Contract No.: 111217

INVOICES AND STATEMENTS:

WPS ENERGY SERVICES, INC.
1088 SPRINGHURST DRIVE
GREEN BAY, WI 54304-0000
Attention: MAGGIE ORENDORFF

Telephone: 920-617-6018
Fax: 920-617-6073

8. FURTHER AGREEMENT:

- A. The rate for the Primary Route MDQ ("MDQ") as listed in the attached Primary Route Exhibit during the primary term hereof shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075 per dth. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff. In addition, Shipper shall be charged ACA and Transporter's Use (Fuel) in accordance with Transporter's FERC Gas Tariff.
- B. Shipper shall have the right to change the Primary Delivery Point in accordance with Transporter's FERC Gas Tariff as it may be in effect from time-to-time and Transporter further agrees that Shipper shall retain the rates set forth in Paragraph 8.A above, provided Shipper is awarded its requested changed Delivery Point in accordance with Transporter's FERC Gas Tariff and Shipper changes its Primary Delivery Point to any Delivery Point within Transporter's ML-7 Zone.
- C. For all transportation service under this Agreement, Shipper and any Replacement Shipper(s) shall have the right to utilize any Secondary Receipt Points and Secondary Delivery Points within Transporter's ML 7 Zone at the rate and other charges set forth in Section 8.A.
- D. Except as otherwise provided herein, the mutually agreed upon rate for the use of any point not addressed in Sections 8.A, 8.B or 8.C above, as well as deliveries in excess of the contract MDQ, shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use and any other fees or surcharges under Transporter's FERC Gas Tariff.

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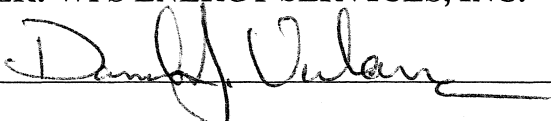
Date: December 16, 2004

Contract No.: 111217

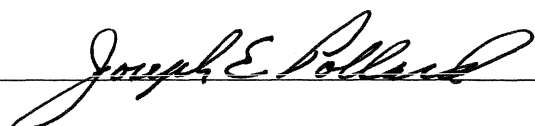
E. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: WPS ENERGY SERVICES, INC.

By: 
Title: Daniel J. Verbanac
Chief Operating Officer
Date: JAN 23 2006

TRANSPORTER: ANR PIPELINE COMPANY

By: 
Title: Agent and Attorney-in-Fact
Date: 2/17/06

*5md 2/16/06
CS 2/16/06.*

ALH



PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WPS ENERGY SERVICES, INC. (Shipper)

Contract No: 111217
Rate Schedule: FTS-1
Contract Date: December 16, 2004
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2015	28875 MARSHFIELD WI TO: March 31, 2016	0	2500	0
No Service FROM: April 01, 2015 TO: October 31, 2015				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2014	28875 MARSHFIELD WI TO: March 31, 2015	0	2500	0
No Service FROM: April 01, 2014 TO: October 31, 2014				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2013	28875 MARSHFIELD WI TO: March 31, 2014	0	2500	0
No Service FROM: April 01, 2013 TO: October 31, 2013				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2012	28875 MARSHFIELD WI TO: March 31, 2013	0	2500	0
No Service FROM: April 01, 2012 TO: October 31, 2012				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	28875 MARSHFIELD WI TO: March 31, 2012	0	2500	0
No Service FROM: April 01, 2011 TO: October 31, 2011				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	28875 MARSHFIELD WI TO: March 31, 2011	0	2500	0
No Service FROM: April 01, 2010 TO: October 31, 2010				

ALA



PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WPS ENERGY SERVICES, INC. (Shipper)

Contract No: 111217
Rate Schedule: FTS-1
Contract Date: December 16, 2004
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	28875 MARSHFIELD WI TO: March 31, 2010	0	2500	0
No Service FROM: April 01, 2009	TO: October 31, 2009			
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	28875 MARSHFIELD WI TO: March 31, 2009	0	2500	0
No Service FROM: April 01, 2008	TO: October 31, 2008			
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	28875 MARSHFIELD WI TO: March 31, 2008	0	2500	0
No Service FROM: April 01, 2007	TO: October 31, 2007			
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2006	28875 MARSHFIELD WI TO: March 31, 2007	0	2500	0

Handwritten initials/signature

Handwritten mark

Contract No: 111217
Amendment No: 02

AMENDMENT

Date: June 20, 2012

"Transporter": ANR PIPELINE COMPANY

"Shipper": INTEGRYS ENERGY SERVICES, INC.

FTS-1 Contract No. 111217 dated December 16, 2004 ("Agreement") between Transporter and Shipper is amended effective November 01, 2012 as follows:

1. Shipper and Transporter have agreed to reduce the MDQ from 2,500 to 500. An updated Primary Route Exhibit reflecting this change is attached.
2. Shipper and Transporter have agreed to Amend Section 1. **AUTHORITY FOR TRANSPORTATION SERVICE** as follows:

AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

3. Shipper and Transporter have agreed to Amend Section 5. **RATES** as follows:

RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

Contract No: 111217
Amendment No: 02

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All ML 7 Points
Secondary Delivery(ies): All ML 7 Points

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

4. Shipper and Transporter have agreed to Amend Section 8. **FURTHER AGREEMENT** as follows:

Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

All other terms and conditions of the Agreement shall remain in full force and effect.

INTEGRYS ENERGY SERVICES, INC.

"Shipper"

By: 

Daniel J. Verbanac

Title: _____

President

Date: _____

ANR PIPELINE COMPANY

"Transporter"

By: 

Director, - Commercial Services

Title: _____

Date: 7/2/12

AB 6-29-12
cl 6-28-12

DAB 6/25/12

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111217
Rate Schedule: FTS-1
Contract Date: December 16, 2004
Amendment Date: June 20, 2012

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2015	28875 MARSHFIELD WI TO: March 31, 2016	0	500	0
No Service FROM: April 01, 2015 TO: October 31, 2015				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2014	28875 MARSHFIELD WI TO: March 31, 2015	0	500	0
No Service FROM: April 01, 2014 TO: October 31, 2014				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2013	28875 MARSHFIELD WI TO: March 31, 2014	0	500	0
No Service FROM: April 01, 2013 TO: October 31, 2013				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2012	28875 MARSHFIELD WI TO: March 31, 2013	0	500	0
No Service FROM: April 01, 2012 TO: October 31, 2012				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	28875 MARSHFIELD WI TO: March 31, 2012	0	2500	0
No Service FROM: April 01, 2011 TO: October 31, 2011				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	28875 MARSHFIELD WI TO: March 31, 2011	0	2500	0
No Service FROM: April 01, 2010 TO: October 31, 2010				

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111217
Rate Schedule: FTS-1
Contract Date: December 16, 2004
Amendment Date: June 20, 2012

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	28875 MARSHFIELD WI TO: March 31, 2010	0	2500	0
No Service FROM: April 01, 2009 TO: October 31, 2009				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	28875 MARSHFIELD WI TO: March 31, 2009	0	2500	0
No Service FROM: April 01, 2008 TO: October 31, 2008				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	28875 MARSHFIELD WI TO: March 31, 2008	0	2500	0
No Service FROM: April 01, 2007 TO: October 31, 2007				
153808 ANRPL STORAGE FACILITIES FROM: November 10, 2006	28875 MARSHFIELD WI TO: March 31, 2007	0	2500	0
No Service FROM: November 01, 2006 TO: November 09, 2006				

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Section

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Version

v.16.0.0

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Appendix C

ANR Pipeline Company

Marked Amendment

- 1) Integrys Energy Services, Inc.
Rate Schedule FTS-1
Service Agreement Amendment No. 2 (#111217)

Contract No: 111217
Amendment No: 02

AMENDMENT

Date: June 20, 2012

“Transporter”: ANR PIPELINE COMPANY

“Shipper”: INTEGRYS ENERGY SERVICES, INC.

FTS-1 Contract No. 111217 dated December 16, 2004 ("Agreement") between Transporter and Shipper is amended effective November 01, 2012 as follows:

1. Shipper and Transporter have agreed to reduce the MDQ from 2,500 to 500. An updated Primary Route Exhibit reflecting this change is attached.
2. Shipper and Transporter have agreed to Amend Section 1. **AUTHORITY FOR TRANSPORTATION SERVICE** as follows:

AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

3. Shipper and Transporter have agreed to Amend Section 5. **RATES** as follows:

RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

Contract No: 111217
Amendment No: 02

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): All ML 7 Points
Secondary Delivery(ies): All ML 7 Points

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

4. Shipper and Transporter have agreed to Amend Section 8. **FURTHER AGREEMENT** as follows:

Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

All other terms and conditions of the Agreement shall remain in full force and effect.

INTEGRYS ENERGY SERVICES, INC.

"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY

"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111217
Rate Schedule: FTS-1
Contract Date: December 16, 2004
Amendment Date: June 20, 2012

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2015	28875 MARSHFIELD WI TO: March 31, 2016	0	2500 500	0
No Service FROM: April 01, 2015 TO: October 31, 2015				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2014	28875 MARSHFIELD WI TO: March 31, 2015	0	2500 500	0
No Service FROM: April 01, 2014 TO: October 31, 2014				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2013	28875 MARSHFIELD WI TO: March 31, 2014	0	2500 500	0
No Service FROM: April 01, 2013 TO: October 31, 2013				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2012	28875 MARSHFIELD WI TO: March 31, 2013	0	2500 500	0
No Service FROM: April 01, 2012 TO: October 31, 2012				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	28875 MARSHFIELD WI TO: March 31, 2012	0	2500	0
No Service FROM: April 01, 2011 TO: October 31, 2011				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	28875 MARSHFIELD WI TO: March 31, 2011	0	2500	0
No Service FROM: April 01, 2010 TO: October 31, 2010				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	28875 MARSHFIELD WI TO: March 31, 2010	0	2500	0
No Service FROM: April 01, 2009 TO: October 31, 2009				

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 111217
Rate Schedule: FTS-1
Contract Date: December 16, 2004
Amendment Date: June 20, 2012

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	28875 MARSHFIELD WI TO: March 31, 2009	0	2500	0
No Service FROM: April 01, 2008 TO: October 31, 2008				
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	28875 MARSHFIELD WI TO: March 31, 2008	0	2500	0
No Service FROM: April 01, 2007 TO: October 31, 2007				
153808 ANRPL STORAGE FACILITIES FROM: November 10, 2006	28875 MARSHFIELD WI TO: March 31, 2007	0	2500	0
No Service FROM: November 01, 2006 TO: November 09, 2006				