



September 1, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
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Via eTariff Filing

Re: ANR Pipeline Company
Change in FERC Gas Tariff
Docket No. RP10- ____-____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") Regulations,¹ ANR Pipeline Company ("ANR") respectfully submits for filing the tariff sheets listed in Appendix A to reflect implementation of certain North American Energy Standards Board ("NAESB") Version 1.9 Standards in compliance with FERC Order No. 587-U.² ANR respectfully requests that the Commission accept the tariff sheets listed in Appendix A to become effective November 1, 2010.³

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. § 154.204 (2010).

² *Standards for Business Practices for Interstate Natural Gas Pipelines*, Order No. 587-U, 130 FERC ¶ 61,212 (2010).

³ ANR Pipeline Company FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff").

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Statement of Nature, Reasons and Basis for Filing

In Order No. 587-U, the Commission adopted the most recent version of the NAESB Consensus Standards, Version 1.9 (“1.9 Standards”) and set forth the requirement that tariff sheets be filed to reflect the changed standards on September 1, 2010, to become effective November 1, 2010. Order No. 587-U also required that the transmittal letter include a table of NAESB standards identifying each NAESB standard adopted by the Commission with a cross reference to the related tariff provision in which the standard is contained. Where applicable, Order No. 587-U further required that the table include prior standards for which a waiver or extension of time was granted along with citations to the order granting such waiver or extension of time. Finally, Order No. 587-U provided a preferred and recommended format for submitting tariff sheets that incorporate NAESB standards by reference.⁴

Since the issuance of Order No. 587-U, ANR has undergone a process of identifying the changes to its Tariff and gas management system necessary to implement the 1.9 Standards as well as identifying the tariff location of each Commission-adopted standard in a cross-referenced table. ANR is submitting in the instant filing the revised tariff sheets to implement the 1.9 Standards in accordance with Order No. 587-U and the NAESB Table identifying the tariff provision in which each standard is contained.⁵

Specifically, ANR has modified Sheet Nos. 156, 156B, 158, and 159 of the General Terms and Conditions (“GT&C”) in its Tariff to incorporate language revisions contained in the 1.9 Standards.

⁴ *Standards for Business Practices for Interstate Natural Gas Pipelines, Order No. 587-U*, 130 FERC ¶ 61,212, at P 37-39 (2010).

⁵ Appendix A contains a complete list of each revised tariff sheet. Appendix C contains the NAESB Standards & Tariff Provisions (“NAESB Table”).

ANR has also revised Sheet No. 149A of the GT&C in its Tariff to incorporate by reference certain of the 1.9 Standards in the format recommended by the Commission in Order No. 587-U.

In the process of preparing the NAESB Table, ANR has determined that NAESB Standard 5.3.20 previously adopted by the Commission is not included in ANR's Tariff. ANR proposes to incorporate this standard by reference in Section 18.15 of the GT&C of its Tariff. Additionally, ANR has determined that certain language included on Sheet No. 108 of the GT&C in its Tariff does not match that of NAESB Standard 1.3.3. ANR is therefore submitting a revised Sheet No. 108 which reflects revised language consistent with the standard. Finally, ANR is removing an outdated NAESB version reference on Sheet No. 108A.

Effective Date

ANR requests that the Commission accept the tariff sheets listed in Appendix A to become effective November 1, 2010.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's Regulations, ANR is submitting the following, including an original and five (5) copies of items 1-4:

1. This transmittal letter;
2. A copy of the revised tariff sheets (Appendix A);
3. A redlined version of the revised tariff sheets (Appendix B);
4. The NAESB Standards & Tariff Provision table (Appendix C); and
5. An electronic version of the tariff sheets on a 3 1/2 -inch diskette.

Certificate of Service

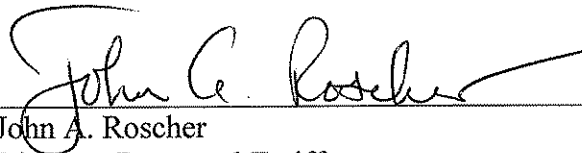
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sheets and other attachments, are available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to me in the envelope provided.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in black ink, reading "John A. Roscher", is written over a horizontal line. The signature is cursive and extends to the right, crossing the line.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

Eighth Revised Sheet No. 108
Seventh Revised Sheet No. 108A
Seventeenth Revised Sheet No. 149A
Original Sheet No. 149B
Original Sheet No. 149C
Seventh Revised Sheet No. 156
Fourth Revised Sheet No. 156A
Second Revised Sheet No. 156B
Ninth Revised Sheet No. 158
Tenth Revised Sheet No. 159

GENERAL TERMS AND CONDITIONS
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separation equipment, including low temperature wellhead separation units, prior to the Tender of Gas to Transporter hereunder. If any party with the rights to Associated Liquids has such Associated Liquids transported to a liquid handling facility on Transporter's Pipeline System, such transportation shall be performed pursuant to an Associated Liquids contract. If such party causes Associated Liquids to be transported without a valid Associated Liquids contract, Transporter shall be entitled to reject nominations for receiving Gas produced with the Associated Liquids.

- 5.5 Nothing in this Tariff is intended to preclude any owner of liquids or liquefiabiles from entering into any in-kind replacement arrangements with the operator of any processing facility that are consistent with Transporter's obligation to redeliver Equivalent Quantities. Further, reimbursement to the owner of liquids (Section 5.4), above, or to the owner of liquefiabiles (Section 5.2), above, shall be determined by the plant operator and the respective owners of the extracted products.

6. NOMINATIONS

Transporter shall accept nominations twenty-four (24) hours a Day via GEMStm or the EDM that is authorized by the Commission. All nominations submitted to and accepted by Transporter must contain, at a minimum, the mandatory data elements included in the NAESB standards and any additional business-conditional or mutually agreeable data elements. In addition, nominations must be stated in Dths, and specify a begin and an end date, which dates must be for a minimum period of one (1) Day, and must be within the term of Shipper's Agreement. At the end of each Day, Transporter shall provide the final scheduled quantities for the just completed Day. With respect to the implementation of this process via the 1.4.x scheduled quantity related standards, Transporter shall send an end of Day Scheduled Quantity document, provided that receivers of the end of Day Scheduled Quantity documents can waive this requirement.

GENERAL TERMS AND CONDITIONS
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6.1 Submission of Nominations.

- (a) All new or revised nominations must be communicated via *GEMStm* or EDM unless otherwise mutually agreed, and must be submitted in accordance with the standard nomination timelines set forth below. A revised nomination supersedes the previous nomination in effect, but only for the Days specified in such revised nomination, after which the previous nomination once again takes effect until its end date or until superseded by another new or revised nomination, whichever is earlier. For the purpose of Sections 6.1(a)(2)-(4), below, "provide" shall mean, for transmittals pursuant to NAESB Standard 1.3.2, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

The standard nomination timelines are as follows:

(1) The Morning Nomination Cycle:

(All times are CCT on the Day prior to the Service Day.)

- 7:00 a.m. Latest time that nominations may leave control of the nominating party;
- 7:00 a.m. Receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTTSPs));
- 7:10 a.m. Transporter sends quick response;
- 8:30 a.m. Receipt of completed confirmations by Transporter from upstream and downstream connected parties;
- 9:00 a.m. Receipt of scheduled quantities by Shipper and point operator.

Scheduled quantities resulting from the Morning Nomination Cycle shall be effective at 9:00 a.m. CCT on the next Service Day.

(2) The Timely Nomination Cycle:

(All times are CCT on the Day prior to the Service Day.)

- 11:30 a.m. Latest time that nominations may leave control of the nominating party;
- 11:45 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 12:00 p.m. Transporter sends quick response;
- 3:30 p.m. Receipt of completed confirmations by Transporter from upstream and downstream connected parties;
- 4:30 p.m. Receipt of scheduled quantities by Shipper and point operator.

Scheduled quantities resulting from the Timely Nomination Cycle shall be effective at 9:00 a.m. CCT on the next Service Day.

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(b) Transporter shall use reasonable care in scheduling the Gas quantities available to Shipper up to its confirmed nomination, based on the best operating information available to Transporter. Transporter shall be responsible to Shipper for penalties, in the same manner as an overrun by a Shipper, for service deficiencies (i.e., the failure to allow Shipper to nominate Gas for receipt or delivery) caused by Transporter allocating to any other Shipper in a knowing, willful or grossly negligent manner the Gas which Transporter has confirmed as available to Shipper.

18.15 Compliance with North American Energy Standards Board.

Transporter has adopted all of the Business Practices and Electronic Communications Standards which are required by the Commission in 18 CFR, Section 284.12(a), as amended from time to time, in accordance with Order No. 587, et al. In addition to the NAESB WGQ Standards referenced elsewhere in the Tariff, Transporter specifically incorporates the following NAESB WGQ Version 1.9 Standards, Definitions, and Data Sets, by reference:

Additional Standards:

General:

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Storage Information:

Data Sets:

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.2(vi), 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

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Flowing Gas Related Standards:

Definitions:

2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.11, 2.3.12,
2.3.13, 2.3.19, 2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30,
2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43,
2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52,
2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61,
2.3.62, 2.3.63, 2.3.64, 2.3.65

Data Sets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10,
2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

Definitions:

Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10,
3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.21, 3.3.22, 3.3.23,
3.3.24, 3.3.25, 3.3.26

Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10,
4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19,
4.2.20

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Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23,
4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32,
4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42,
4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51,
4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60,
4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73,
4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83,
4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93 ,
4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.9, 5.3.17, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, 5.3.30,
5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39,
5.3.40, 5.3.41, 5.3.42, 5.3.43, 5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52,
5.3.59, 5.3.60, 5.3.61, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66,
5.3.67, 5.3.68, 5.3.69

Data Sets:

5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10,
5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.18, 5.4.19,
5.4.20, 5.4.21, 5.4.22, 5.4.23

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9,
10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17,
10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25,
10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33,
10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10,
10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19,
10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

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Releasing Shipper's offer to release shall be posted for the Bidding Period; provided, however, that the Releasing Shipper shall have the right to withdraw such offer before the end of the Bidding Period where unanticipated circumstances so justify and a notice of withdrawal of the offer is posted on *GEMStm* or EDM or submitted in writing prior to the receipt of any valid bids for such capacity.

Transporter will post offers and bids, including prearranged deals, upon receipt. A Releasing Shipper may request a later posting time for posting of such offer, and Transporter will support such request insofar as it comports with the Capacity Release timeline in Section 21.1(f), below.

- (f) The following capacity release timeline is applicable to all parties involved in the capacity release process; however, it is only applicable if all information provided by the parties to the transaction is valid and the Replacement Shipper has been determined to be creditworthy before the capacity release bid is tendered, for index-based capacity release transactions the Releasing Shipper has provided Transporter with sufficient instructions to evaluate the corresponding bid(s) according to the timeline, and there are no special terms or conditions of the release.

Further, Transporter may complete the capacity release process on a different timeline if the offer includes unfamiliar or unclear terms and conditions (e.g. designation of an index not supported by the Transporter).

- (i) For biddable releases (1 year or less):

- (1) offers should be tendered by 12:00 P.M. on a Business Day;
- (2) open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- (3) evaluation period ends and award posting if no match required at 2:00 P.M.;
- (4) match or award is communicated by 2:00 P.M.;
- (5) match response by 2:30 P.M.;
- (6) where match required, award posting by 3:00 P.M.;
- (7) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

- (ii) For biddable releases (more than 1 year):

- (1) offers should be tendered by 12:00 P.M. four Business Days before award;
- (2) open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- (3) evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;

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- (4) evaluation period ends and award posting if no match required at 2:00 P.M.;
- (5) match or award is communicated by 2:00 P.M.;
- (6) match response by 2:30 P.M.;
- (7) where match required, award posting by 3:00 P.M.;
- (8) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(iii) For non-biddable releases:

Timely Cycle

Posting of prearranged deals not subject to bid are due by 10:30 A.M.

Evening Cycle

Posting of prearranged deals not subject to bid are due by 5:00 P.M.

Intraday 1 Cycle

Posting of prearranged deals not subject to bid are due by 9:00 A.M.

Intraday 2 Cycle

Posting of prearranged deals not subject to bid are due by 4:00 P.M.

For each cycle, contracts will be issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(g) Required Information for the Release of Capacity. The Releasing Shipper shall submit the following information, objectively stated and applicable to all potential shippers on a non-discriminatory basis, to Transporter via Electronic Communication:

- (1) The Releasing Shipper's legal name, contract number, and the name, title, address and phone and fax number of the individual who will authorize the release of capacity for the Releasing Shipper.
- (2) Whether the capacity is biddable;
- (3) The level of daily firm entitlements that the Releasing Shipper elects to release, expressed as a numeric quantity per Day for transportation, storage injection, storage withdrawal, and a per release quantity for storage capacity and total release period quantity.

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- (4) The Primary Route(s) or segment within such Primary Route(s), and quantity to be released for such Primary Route.
- (5) The requested effective date and the term of the release.
- (6) The minimum acceptable period of release and minimum acceptable quantities (if any).
- (7) The Releasing Shipper's maximum reservation rate (including any demand type surcharges, direct bills, or similar mechanisms), any minimum rate requirement, whether bids are to be submitted on a reservation or volumetric basis, and whether the bids should be stated in dollars and cents or percent of the maximum tariff rate for a non-index-based release, or the index-based formula as detailed in the capacity release offer. The maximum and minimum rates may separately identify surcharges and direct bills, or such amounts can be included in the total rate.

If the release is for a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Transporter is notified of the release, the Reservation Rate, Deliverability Rate, Capacity Rate, Volumetric Rate, percentage of the maximum tariff rate, or the rate resulting from the index-based formula as detailed in the capacity release offer for capacity released and assigned may exceed the Maximum Reservation Rate, Maximum Deliverability Rate, Maximum Capacity Rate, or Volumetric Rate for the service being released.

Payments or other consideration exchanged between the Releasing Shipper and Replacement Shipper in a release to an asset manager as described in Subsection 21.1(i) are not subject to the maximum rate.

- (8) The Releasing Shipper's request (if at all) for Transporter to market actively the capacity to be released.

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- (15) Any other reasonable and not unduly discriminatory terms and conditions to accommodate the release, including provisions necessary to evaluate bids and tie breaking criteria, provided, however, that bid evaluations will be limited to highest rate, net revenue and present value. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology.
- Other choices of bid evaluation methodology (including other Releasing Shipper defined evaluation methodologies) can be accorded similar timeline evaluation treatment at the discretion of Transporter. However, Transporter is not required to offer other choices or similar timeline treatment for other choices, nor, is Transporter held to the timeline should the Releasing Shipper elect another method of evaluation.
- (16) Any restriction on the use of higher rate Secondary Points that Transporter and Releasing Shipper have agreed to, or any requirement that the Replacement Shipper reimburse the Releasing Shipper for any incremental charges assessed by Transporter pursuant to Sections 4.1(b)(2) and 4.2(b)(2) of these General Terms and Conditions for use of Secondary Points by the Replacement Shipper.
- (17) Any other additional information that Transporter deems necessary, from time to time, to effectuate releases hereunder.
- (18) Transporter shall not be liable for information provided to Transporter, including any such information that is posted on GEMStm, or with respect to the deposit required by the Replacement Shipper pursuant to Section 21.1(g)(14) of these General Terms and Conditions.
- (19) Any restriction on the changing of Primary Points that Replacement Shipper and Releasing Shipper have agreed to, or any requirement that the Replacement Shipper reimburse the Releasing Shipper for any incremental charges assessed by Transporter associated with a change in Primary Points pursuant to Section 2.4 of these General Terms and Conditions. Absent an indication to the contrary, the Replacement Shipper shall not have a right to change the Primary Point(s). In any event, when a Primary Point is changed as part of a temporary release, at the end of such release the Releasing Shipper shall be responsible for any on-going incremental charges associated with the Primary Point.
- (20) The priority to be afforded the nominations of Releasing Shipper and Replacement Shipper in the event of overlapping nominations of equal priority in excess of the firm entitlements of the released capacity. Absent an indication to the contrary, the Replacement Shipper shall be deemed responsible for any nominations scheduled in excess of the firm entitlements of the released capacity on the overlapping segment.
- (21) An indication of whether the Pre-arranged capacity release is to an asset manager as described in Subsection 21.1(i), and the asset manager's obligation as to volumetric level and effective time period(s) to deliver gas to, or purchase gas from the Releasing Shipper.
- (22) An indication of whether the Pre-arranged capacity release is to a marketer participating in a state-regulated retail access program as described in Subsection 21.1(i).
- (h) Open Bidding Process. Prospective Shippers wishing to acquire capacity available for release ("Bidding Shipper"), must: (1) have an executed Master Service Agreement in place pursuant to Section 21.1 of these General Terms and Conditions; and (2) place a bid on GEMStm or in writing for the available capacity during the Posting Period. If such bid is not expressly labeled contingent, such bid shall be binding. The bid shall contain the following information:

GENERAL TERMS AND CONDITIONS
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- (1) The Bidding Shipper's legal name and the name, title, address and phone number of the individual who will authorize the acquisition of the available capacity.
- (2) The level of daily firm entitlements that the Bidding Shipper requests and the minimum quantity it will accept.
- (3) The requested effective date and the term of the acquisition.
- (4) The Bidding Shipper's bid, addressing all criteria required by the Releasing Shipper.

The Bidding Shipper shall be entitled to withdraw its bid either via GEMStm or EDM, prior to the end of the bidding period, if such withdrawal is not due to lower bids by other Shippers. Bidding Shipper cannot withdraw its bid after the Bidding Period ends. If Bidding Shipper withdraws its bid, it may not resubmit a lower bid. If Bidding Shipper submits a higher bid, lower bids previously submitted by Bidding Shipper will be automatically eliminated. A Bidding Shipper may submit multiple bids where the term or quantity involved in each bid is different. Transporter shall post all information provided by Bidding Shippers, except the information provided in Section 21.1(h)(1), above.

The bids for the given capacity release offer should adhere to the method specified by the Releasing Shipper. The bidder may bid the maximum reservation rate in ANR's Tariff as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates. No bid shall exceed the maximum applicable transportation rates, in addition to any and all applicable fees and surcharges, as specified in this Tariff, provided, however, that such limitation shall not apply to any bid for release of capacity with a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Transporter is notified of the release. The quantity or the requested term of the release of such bid shall not exceed the maximum quantity or term specified in the executed Agreement.

- (i) Pre-arranged Release not subject to bidding. Releasing Shipper shall have the right to release capacity to a pre-arranged Replacement Shipper without posting an offer via Electronic Communication if: Replacement Shipper will either confirm via GEMStm or EDM the terms and conditions of the Pre-arranged Release, meets all other terms and conditions of the release, and the release is either:
 - (1) A capacity release transaction for a term of more than one (1) year at maximum rates, or
 - (2) A capacity release transaction equal to 31 days or less, or
 - (3) A Capacity release transaction to an asset manager that contains a condition that the Releasing Shipper may call upon the Replacement Shipper to deliver to, or purchase from, the Releasing Shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation or storage capacity, provided that,
 - (a) if the capacity release is for a period of one (1) year or less, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of the lesser of five (5) months (or 155 days) or the term of the release;
 - (b) if the capacity release is for a period of more than one (1) year, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of five (5) months (or 155 days) of each twelve-month period of the release, and on five-twelfths of the days of any additional period of the release not equal to twelve months;
 - (c) if the capacity release is a release of storage capacity, the asset manager's delivery or purchase obligation need only be up to 100 percent of the daily contract demand under the release for storage withdrawals or injections, or

Appendix B

Redlined Tariff Sheets

Eighth Revised Sheet No. 108
Seventh Revised Sheet No. 108A
Seventeenth Revised Sheet No. 149A
Original Sheet No. 149B
Original Sheet No. 149C
Seventh Revised Sheet No. 156
Fourth Revised Sheet No. 156A
Second Revised Sheet No. 156B
Ninth Revised Sheet No. 158
Tenth Revised Sheet No. 159

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separation equipment, including low temperature wellhead separation units, prior to the Tender of Gas to Transporter hereunder. If any party with the rights to Associated Liquids has such Associated Liquids transported to a liquid handling facility on Transporter's Pipeline System, such transportation shall be performed pursuant to an Associated Liquids contract. If such party causes Associated Liquids to be transported without a valid Associated Liquids contract, Transporter shall be entitled to reject nominations for receiving Gas produced with the Associated Liquids.

- 5.5 Nothing in this Tariff is intended to preclude any owner of liquids or liquefiabiles from entering into any in-kind replacement arrangements with the operator of any processing facility that are consistent with Transporter's obligation to redeliver Equivalent Quantities. Further, reimbursement to the owner of liquids (Section 5.4), above, or to the owner of liquefiabiles (Section 5.2), above, shall be determined by the plant operator and the respective owners of the extracted products.

6. NOMINATIONS

Transporter shall accept nominations twenty-four (24) hours a Day via GEMStm or the EDM that is authorized by the Commission. All nominations submitted to and accepted by Transporter must contain, at a minimum, the mandatory data elements included in the NAESB standards and any additional business-conditional or mutually agreeable data elements. In addition, nominations must be stated in Dths, and specify a begin and an end date, which dates must be for a minimum period of one (1) Day, and must be within the term of Shipper's Agreement. At the end of each Day, Transporter shall provide the final scheduled quantities for the just completed Day. With respect to the implementation of this process via ~~the 1.4.x NAESB Standards Version 1.5~~ scheduled quantity related standards, Transporter shall send an end of Day Scheduled Quantity document, provided that receivers of the end of Day Scheduled Quantity documents can waive this requirement.

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6.1 Submission of Nominations.

- (a) All new or revised nominations must be communicated via *GEMStm* or EDM unless otherwise mutually agreed, and must be submitted in accordance with the standard nomination timelines set forth below. A revised nomination supersedes the previous nomination in effect, but only for the Days specified in such revised nomination, after which the previous nomination once again takes effect until its end date or until superseded by another new or revised nomination, whichever is earlier. For the purpose of Sections 6.1(a)(2)-(4), below, "provide" shall mean, for transmittals pursuant to NAESB Standard 1.3.2 ~~(Version 1.5)~~, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

The standard nomination timelines are as follows:

- (1) The Morning Nomination Cycle:
(All times are CCT on the Day prior to the Service Day.)

- 7:00 a.m. Latest time that nominations may leave control of the nominating party;
- 7:00 a.m. Receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers (TTTSPs));
- 7:10 a.m. Transporter sends quick response;
- 8:30 a.m. Receipt of completed confirmations by Transporter from upstream and downstream connected parties;
- 9:00 a.m. Receipt of scheduled quantities by Shipper and point operator.

Scheduled quantities resulting from the Morning Nomination Cycle shall be effective at 9:00 a.m. CCT on the next Service Day.

- (2) The Timely Nomination Cycle:
(All times are CCT on the Day prior to the Service Day.)

- 11:30 a.m. Latest time that nominations may leave control of the nominating party;
- 11:45 a.m. Receipt of nominations by Transporter (including from TTTSPs);
- 12:00 p.m. Transporter sends quick response;
- 3:30 p.m. Receipt of completed confirmations by Transporter from upstream and downstream connected parties;
- 4:30 p.m. Receipt of scheduled quantities by Shipper and point operator.

Scheduled quantities resulting from the Timely Nomination Cycle shall be effective at 9:00 a.m. CCT on the next Service Day.

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(b) Transporter shall use reasonable care in scheduling the Gas quantities available to Shipper up to its confirmed nomination, based on the best operating information available to Transporter. Transporter shall be responsible to Shipper for penalties, in the same manner as an overrun by a Shipper, for service deficiencies (i.e., the failure to allow Shipper to nominate Gas for receipt or delivery) caused by Transporter allocating to any other Shipper in a knowing, willful or grossly negligent manner the Gas which Transporter has confirmed as available to Shipper.

18.15

Compliance with North American Energy Standards Board.
~~Transporter has adopted all of the business practices and electronic communication standards that were incorporated in 18 CFR 284.12(a) in accordance with Order No. 587, et al and Order 698. Transporter specifically incorporates the NAESB Model Trading Partner Agreement and the following practices and standards of Version 1.8, except that Standard 4.3.23 refers to 2008 Annual Plan Item 10, into this Tariff. Notwithstanding this Section 18.15, Transporter shall adhere to the NAESB Standards as modified by Order No. 717. Standard Nos.~~

~~0.2.1 0.2.3, 0.3.1 0.3.15, 0.4.1, 1.2.1 1.2.6, 1.2.8 1.2.19, 1.3.2(vi), 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20 1.3.28, 1.3.30 1.3.33, 1.3.35 1.3.38, 1.3.39*, 1.3.40 1.3.50, 1.3.52 1.3.77, 1.3.79, 1.4.1 1.4.4, 1.4.5 1.4.7, 2.2.1 2.2.5, 2.3.1 2.3.6, 2.3.8, 2.3.10 2.3.13, 2.3.19, 2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31 2.3.35, 2.3.40 2.3.65, 2.4.1 2.4.18, 3.3.1 3.3.13, 3.3.16, 3.3.18, 3.3.20 3.3.26, 3.4.1 3.4.4, 4.2.1 4.2.20, 4.3.1 4.3.3, 4.3.5, 4.3.16 4.3.18, 4.3.20, 4.3.22 4.3.25, 4.3.26 4.3.36, 4.3.38 4.3.62, 4.3.65 4.3.69, 4.3.72 4.3.76, 4.3.78 4.3.87, 4.3.89 4.3.93, 5.2.1, 5.2.2, 5.2.3, 5.3.9, 5.3.17, 5.3.18, 5.3.21 5.3.23, 5.3.25, 5.3.30 5.3.43, 5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52, 5.3.59, 5.3.60, 5.4.1 5.4.23, 10.2.1 10.2.38, 10.3.1, 10.3.3 10.3.25.~~

~~* Except as provided for under Section 6.2(d) of these General Terms and Conditions.~~

Transporter has adopted all of the Business Practices and Electronic Communications Standards which are required by the Commission in 18 CFR, Section 284.12(a), as amended from time to time, in accordance with Order No. 587, et al. In addition to the NAESB WGQ Standards referenced elsewhere in the Tariff, Transporter specifically incorporates the following NAESB WGQ Version 1.9 Standards, Definitions, and Data Sets, by reference:

Additional Standards:

General:

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Storage Information:

Data Sets:

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11,
1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.2(vi), 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22,
1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32,
1.3.33, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42,
1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.52,
1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61,
1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70,
1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

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Flowing Gas Related Standards:

Definitions:

2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.11, 2.3.12,
2.3.13, 2.3.19, 2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30,
2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43,
2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52,
2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61,
2.3.62, 2.3.63, 2.3.64, 2.3.65

Data Sets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10,
2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

Definitions:

Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10,
3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.21, 3.3.22, 3.3.23,
3.3.24, 3.3.25, 3.3.26

Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10,
4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19,
4.2.20

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Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23,
4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32,
4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42,
4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.51,
4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58, 4.3.59, 4.3.60,
4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73,
4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83,
4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93,
4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.9, 5.3.17, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, 5.3.30,
5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39,
5.3.40, 5.3.41, 5.3.42, 5.3.43, 5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52,
5.3.59, 5.3.60, 5.3.61, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66,
5.3.67, 5.3.68, 5.3.69

Data Sets:

5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10,
5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.18, 5.4.19,
5.4.20, 5.4.21, 5.4.22, 5.4.23

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9,
10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17,
10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25,
10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33,
10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10,
10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19,
10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

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Releasing Shipper's offer to release shall be posted for the Bidding Period; provided, however, that the Releasing Shipper shall have the right to withdraw such offer before the end of the Bidding Period where unanticipated circumstances so justify and a notice of withdrawal of the offer is posted on GEMSTM or EDM or submitted in writing prior to the receipt of any valid bids for such capacity.

Transporter will post offers and bids, including prearranged deals, upon receipt. A Releasing Shipper may request a later posting time for posting of such offer, and Transporter will support such request insofar as it comports with the Capacity Release timeline in Section 21.1(f), below.

- (f) The following capacity release timeline is applicable to all parties involved in the capacity release process; however, it is only applicable if all information provided by the parties to the transaction is valid and the Replacement Shipper has been determined to be creditworthy before the capacity release bid is tendered, for index-based capacity release transactions the Releasing Shipper has provided Transporter with sufficient instructions to evaluate the corresponding bid(s) according to the timeline, and there are no special terms or conditions of the release+.

Further, Transporter may complete the capacity release process on a different timeline if the offer includes unfamiliar or unclear terms and conditions (e.g. designation of an index not supported by the Transporter).

- (i) For biddable releases (1 year or less than 1 year):

- (1) offers should be tendered by 12:00 P.M. on a Business Day;
- (2) open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken);
- (3) evaluation period ends and award posting if no match required at 2:00 P.M.;
- (4) match or award is communicated by 2:00 P.M.;
- (5) match response by 2:30 P.M.;
- (6) where match required, award posting by 3:00 P.M.;
- (7) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

- (ii) For biddable releases (more than 1 year or more):

- (1) offers should be tendered by 12:00 P.M. four Business Days before award;
- (2) open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- (3) evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best bid is made, and ties are broken;
- ~~(4) evaluation period ends and award posting if no match required at 2:00 P.M.;~~
- ~~(5) match or award is communicated by 2:00 P.M.;~~
- ~~(6) match response by 2:30 P.M.;~~
- ~~(7) where match required, award posting by 3:00 P.M.;~~

~~(8) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)~~

GENERAL TERMS AND CONDITIONS
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- (4) evaluation period ends and award posting if no match required at 2:00 P.M.;
- (5) match or award is communicated by 2:00 P.M.;
- (6) match response by 2:30 P.M.;
- (7) where match required, award posting by 3:00 P.M.;
- (8) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(iii) For non-biddable releases:

Timely Cycle

Posting of prearranged deals not subject to bid are due by 10:30 A.M.

Evening Cycle

Posting of prearranged deals not subject to bid are due by 5:00 P.M.

Intraday 1 Cycle

Posting of prearranged deals not subject to bid are due by 9:00 A.M.

Intraday 2 Cycle

Posting of prearranged deals not subject to bid are due by 4:00 P.M.

For each cycle, contracts will be issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

(g) Required Information for the Release of Capacity. The Releasing Shipper shall submit the following information, objectively stated and applicable to all potential shippers on a non-discriminatory basis, to Transporter via Electronic Communication:

- (1) The Releasing Shipper's legal name, contract number, and the name, title, address and phone and fax number of the individual who will authorize the release of capacity for the Releasing Shipper.
- (2) Whether the capacity is biddable;
- (3) The level of daily firm entitlements that the Releasing Shipper elects to release, expressed as a numeric quantity per Day for transportation, storage injection, storage withdrawal, and a per release quantity for storage capacity and total release period quantity.

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- (4) The Primary Route(s) or segment within such Primary Route(s), and quantity to be released for such Primary Route.
- (5) The requested effective date and the term of the release.
- (6) The minimum acceptable period of release and minimum acceptable quantities (if any).
- (7) The Releasing Shipper's maximum reservation rate (including any demand type surcharges, direct bills, or similar mechanisms), any minimum rate requirement, whether bids are to be submitted on a reservation or volumetric basis, and whether the bids should be stated in dollars and cents or percent of the maximum tariff rate for a non-index-based release, or the index-based formula as detailed in the capacity release offer. The maximum and minimum rates may separately identify surcharges and direct bills, or such amounts can be included in the total rate.

If the release is for a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Transporter is notified of the release, the Reservation Rate, Deliverability Rate, Capacity Rate, Volumetric Rate ~~or~~ percentage of the maximum tariff rate, or the rate resulting from the index-based formula as detailed in the capacity release offer for capacity released and assigned may exceed the Maximum Reservation Rate, Maximum Deliverability Rate, Maximum Capacity Rate, or Volumetric Rate for the service being released.

Payments or other consideration exchanged between the Releasing Shipper and Replacement Shipper in a release to an asset manager as described in Subsection 21.1(i) are not subject to the maximum rate.

- (8) The Releasing Shipper's request (if at all) for Transporter to market actively the capacity to be released.

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- (15) Any other reasonable and not unduly discriminatory terms and conditions to accommodate the release, including provisions necessary to evaluate bids and tie breaking criteria, provided, however, that bid evaluations will be limited to highest rate, net revenue and present value. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology.
- Other choices of bid evaluation methodology (including other Releasing Shipper defined evaluation methodologies) can be accorded similar timeline evaluation treatment at the discretion of Transporter. However, Transporter is not required to offer other choices or similar timeline treatment for other choices, nor, is Transporter held to the timeline should the Releasing Shipper elect another method of evaluation.
- (16) Any restriction on the use of higher rate Secondary Points that Transporter and Releasing Shipper have agreed to, or any requirement that the Replacement Shipper reimburse the Releasing Shipper for any incremental charges assessed by Transporter pursuant to Sections 4.1(b)(2) and 4.2(b)(2) of these General Terms and Conditions for use of Secondary Points by the Replacement Shipper.
- (17) Any other additional information that Transporter deems necessary, from time to time, to effectuate releases hereunder.
- (18) Transporter shall not be liable for information provided to Transporter, including any such information that is posted on GEMStm, or with respect to the deposit required by the Replacement Shipper pursuant to Section 21.1(g)(14) of these General Terms and Conditions.
- (19) Any restriction on the changing of Primary Points that Replacement Shipper and Releasing Shipper have agreed to, or any requirement that the Replacement Shipper reimburse the Releasing Shipper for any incremental charges assessed by Transporter associated with a change in Primary Points pursuant to Section 2.4 of these General Terms and Conditions. Absent an indication to the contrary, the Replacement Shipper shall not have a right to change the Primary Point(s). In any event, when a Primary Point is changed as part of a temporary release, at the end of such release the Releasing Shipper shall be responsible for any on-going incremental charges associated with the Primary Point.
- (20) The priority to be afforded the nominations of Releasing Shipper and Replacement Shipper in the event of overlapping nominations of equal priority in excess of the firm entitlements of the released capacity. Absent an indication to the contrary, the Replacement Shipper shall be deemed responsible for any nominations scheduled in excess of the firm entitlements of the released capacity on the overlapping segment.
- (21) An indication of whether the Pre-arranged capacity release is to an asset manager as described in Subsection 21.1(i), and the asset manager's obligation as to volumetric level and effective time period(s) to deliver gas to, or purchase gas from the Releasing Shipper.
- (22) An indication of whether the Pre-arranged capacity release is to a marketer participating in a state-regulated retail access program as described in Subsection 21.1(i).
- (h) Open Bidding Process. Prospective Shippers wishing to acquire capacity available for release ("Bidding Shipper"), must: (1) have an executed Master Service Agreement in place pursuant to Section 21.1 of these General Terms and Conditions; and (2) place a bid on GEMStm or in writing for the available capacity during the Posting Period. If such bid is not expressly labeled contingent, such bid shall be binding. The bid shall contain the following information:
- ~~(1) The Bidding Shipper's legal name and the name, title, address and phone number of the individual who will authorize the acquisition of the available capacity.~~

- ~~(2) The level of daily firm entitlements that the Bidding Shipper requests and the minimum quantity it will accept.~~
- ~~(3) The requested effective date and the term of the acquisition.~~
- ~~(4) The Bidding Shipper's bid, addressing all criteria required by the Releasing Shipper.~~

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- (1) The Bidding Shipper's legal name and the name, title, address and phone number of the individual who will authorize the acquisition of the available capacity.
- (2) The level of daily firm entitlements that the Bidding Shipper requests and the minimum quantity it will accept.
- (3) The requested effective date and the term of the acquisition.
- (4) The Bidding Shipper's bid, addressing all criteria required by the Releasing Shipper.

The Bidding Shipper shall be entitled to withdraw its bid either via GEMStm or EDM, prior to the end of the bidding period, if such withdrawal is not due to lower bids by other Shippers. Bidding Shipper cannot withdraw its bid after the Bidding Period ends. If Bidding Shipper withdraws its bid, it may not resubmit a lower bid. If Bidding Shipper submits a higher bid, lower bids previously submitted by Bidding Shipper will be automatically eliminated. A Bidding Shipper may submit multiple bids where the term or quantity involved in each bid is different. Transporter shall post all information provided by Bidding Shippers, except the information provided in Section 21.1(h)(1), above.

The bids for the given capacity release offer should adhere to the method specified by the Releasing Shipper. The bidder may bid the maximum reservation rate in ANR's Tariff as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates. No bid shall exceed the maximum applicable transportation rates, in addition to any and all applicable fees and surcharges, as specified in this Tariff, provided, however, that such limitation shall not apply to any bid for release of capacity with a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Transporter is notified of the release. The quantity or the requested term of the release of such bid shall not exceed the maximum quantity or term specified in the executed Agreement.

- (i) Pre-arranged Release not subject to bidding. Releasing Shipper shall have the right to release capacity to a pre-arranged Replacement Shipper without posting an offer via Electronic Communication if: Replacement Shipper will either confirm via GEMStm or EDM the terms and conditions of the Pre-arranged Release, meets all other terms and conditions of the release, and the release is either:
 - (1) A capacity release transaction for a term of more than one (1) year at maximum rates, or
 - (2) A capacity release transaction equal to 31 days or less, or
 - (3) A Capacity release transaction to an asset manager that contains a condition that the Releasing Shipper may call upon the Replacement Shipper to deliver to, or purchase from, the Releasing Shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation or storage capacity, provided that,
 - (a) if the capacity release is for a period of one (1) year or less, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of the lesser of five (5) months (or 155 days) or the term of the release;
 - (b) if the capacity release is for a period of more than one (1) year, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of five (5) months (or 155 days) of each twelve-month period of the release, and on five-twelfths of the days of any additional period of the release not equal to twelve months;
 - (c) if the capacity release is a release of storage capacity, the asset manager's delivery or purchase obligation need only be up to 100 percent of the daily contract demand under the release for storage withdrawals or injections, or

Appendix C

Table of NAESB Standards & Tariff Provisions

Version 1.9

ANR Pipeline Company
Table of NAESB Standards & Tariff Sites
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NAESB Standard No.	Tariff Provision:				
	Included Reference	Language Included in Tariff	Section No.	Sheet No.	Section Name
Additional Standards:					
0.1.1					Optional Standard - Not Adopted
0.1.2					Optional Standard - Not Adopted
0.1.3					Optional Standard - Not Adopted
0.2.1	X		18.15	149A	GT&C - Miscellaneous
0.2.2	X		18.15	149A	GT&C - Miscellaneous
0.2.3	X		18.15	149A	GT&C - Miscellaneous
0.3.1	X		18.15	149A	GT&C - Miscellaneous
0.3.2	X		18.15	149A	GT&C - Miscellaneous
0.3.3	X		18.15	149A	GT&C - Miscellaneous
0.3.4	X		18.15	149A	GT&C - Miscellaneous
0.3.5	X		18.15	149A	GT&C - Miscellaneous
0.3.6	X		18.15	149A	GT&C - Miscellaneous
0.3.7	X		18.15	149A	GT&C - Miscellaneous
0.3.8	X		18.15	149A	GT&C - Miscellaneous
0.3.9	X		18.15	149A	GT&C - Miscellaneous
0.3.10	X		18.15	149A	GT&C - Miscellaneous
0.3.11	X		18.15	149A	GT&C - Miscellaneous
0.3.12	X		18.15	149A	GT&C - Miscellaneous
0.3.13	X		18.15	149A	GT&C - Miscellaneous
0.3.14	X		18.15	149A	GT&C - Miscellaneous
0.3.15	X		18.15	149A	GT&C - Miscellaneous
0.3.16	X		18.15	149A	GT&C - Miscellaneous
0.3.17	X		18.15	149A	GT&C - Miscellaneous
0.4.1	X		18.15	149A	GT&C - Miscellaneous
Nominations Related Standards:					
1.1.1					Optional Standard - Not Adopted
1.1.2					Optional Standard - Not Adopted
1.1.3					Optional Standard - Not Adopted
1.1.4					Optional Standard - Not Adopted
1.1.5					Optional Standard - Not Adopted
1.1.7					Optional Standard - Not Adopted
1.1.9					Optional Standard - Not Adopted
1.1.10					Optional Standard - Not Adopted
1.1.11					Optional Standard - Not Adopted
1.1.12					Optional Standard - Not Adopted
1.1.13					Optional Standard - Not Adopted
1.1.14					Optional Standard - Not Adopted
1.1.15					Optional Standard - Not Adopted
1.1.16					Optional Standard - Not Adopted
1.1.17					Optional Standard - Not Adopted
1.1.18					Optional Standard - Not Adopted
1.1.20					Optional Standard - Not Adopted
1.1.21					Optional Standard - Not Adopted
1.1.22					Optional Standard - Not Adopted
1.2.1	X		18.15	149A	GT&C - Miscellaneous
1.2.2	X		18.15	149A	GT&C - Miscellaneous
1.2.3	X		18.15	149A	GT&C - Miscellaneous
1.2.4	X		18.15	149A	GT&C - Miscellaneous
1.2.5	X		18.15	149A	GT&C - Miscellaneous
1.2.6	X		18.15	149A	GT&C - Miscellaneous

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1.2.8	X		18.15	149A	GT&C - Miscellaneous
1.2.9	X		18.15	149A	GT&C - Miscellaneous
1.2.10	X		18.15	149A	GT&C - Miscellaneous
1.2.11	X		18.15	149A	GT&C - Miscellaneous
1.2.12	X		18.15	149A	GT&C - Miscellaneous
1.2.13	X		18.15	149A	GT&C - Miscellaneous
1.2.14	X		18.15	149A	GT&C - Miscellaneous
1.2.15	X		18.15	149A	GT&C - Miscellaneous
1.2.16	X		18.15	149A	GT&C - Miscellaneous
1.2.17	X		18.15	149A	GT&C - Miscellaneous
1.2.18	X		18.15	149A	GT&C - Miscellaneous
1.2.19	X		18.15	149A	GT&C - Miscellaneous
1.3.1		X	1.17	86	GT&C - Definitions
1.3.2		X	6.1(a)	108A - 108C	GT&C - Nominations
1.3.2 (vi)	X		18.15	149A	GT&C - Miscellaneous
1.3.3		X	6.1	108	GT&C - Nominations
1.3.4		X	6	108	GT&C - Nominations
1.3.5		X	6	108	GT&C - Nominations
1.3.6	X		18.15	149A	GT&C - Miscellaneous
1.3.7		X	6.1(a)	108A	GT&C - Nominations
1.3.8		X	6.1(a)(4)	108B	GT&C - Nominations
1.3.9	X		18.15	149A	GT&C - Miscellaneous
1.3.11		X	6.2(b)	110A	GT&C - Nominations
1.3.13	X		18.15	149A	GT&C - Miscellaneous
1.3.14		X	6	108	GT&C - Nominations
1.3.15	X		18.15	149A	GT&C - Miscellaneous
1.3.16	X		18.15	149A	GT&C - Miscellaneous
1.3.17		X	PTS-1 PTS-2 PTS-3	63 65 68C	Rate Schedule PTS-1 Rate Schedule PTS-2 Rate Schedule PTS-3
1.3.18		X	PTS-1, (2)(b) PTS-2, (2)(b) PTS-3, (2)(b)	63 65 68C	Rate Schedule PTS-1 Rate Schedule PTS-2 Rate Schedule PTS-3
1.3.19		X	ETS, 3.4 STS, 3.3 FTS-1, 3.4 FTS-2, 3.4 FTS-3, 3.4 FSS, 3.4 DDS, 5 MBS, 3.3 NNS, 3.4 PTS-2, 3.3	23 27 33 40 42C 48 54 57 61 68	Rate Schedule ETS Rate Schedule STS Rate Schedule FTS-1 Rate Schedule FTS-2 Rate Schedule FTS-3 Rate Schedule FSS Rate Schedule DDS Rate Schedule MBS Rate Schedule NNS Rate Schedule PTS-2
1.3.20	X		18.15	149A	GT&C - Miscellaneous
1.3.21	X		18.15	149A	GT&C - Miscellaneous
1.3.22	X		18.15	149A	GT&C - Miscellaneous
1.3.23	X		18.15	149A	GT&C - Miscellaneous
1.3.24	X		18.15	149A	GT&C - Miscellaneous
1.3.25	X		18.15	149A	GT&C - Miscellaneous
1.3.26	X		18.15	149A	GT&C - Miscellaneous
1.3.27	X		18.15	149A	GT&C - Miscellaneous
1.3.28	X		18.15	149A	GT&C - Miscellaneous

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1.3.29		X	6.1(f)	110	GT&C - Nominations
1.3.30	X		18.15	149A	GT&C - Miscellaneous
1.3.31	X		18.15	149A	GT&C - Miscellaneous
1.3.32	X		18.15	149A	GT&C - Miscellaneous
1.3.33	X		18.15	149A	GT&C - Miscellaneous
1.3.34		X	8	114	GT&C - Operational Flow Orders
1.3.35	X		18.15	149A	GT&C - Miscellaneous
1.3.36	X		18.15	149A	GT&C - Miscellaneous
1.3.37	X		18.15	149A	GT&C - Miscellaneous
1.3.38	X		18.15	149A	GT&C - Miscellaneous
1.3.39	X		18.15	149A	GT&C - Miscellaneous
1.3.40	X		18.15	149A	GT&C - Miscellaneous
1.3.41	X		18.15	149A	GT&C - Miscellaneous
1.3.42	X		18.15	149A	GT&C - Miscellaneous
1.3.43	X		18.15	149A	GT&C - Miscellaneous
1.3.44	X		18.15	149A	GT&C - Miscellaneous
1.3.45	X		18.15	149A	GT&C - Miscellaneous
1.3.46	X		18.15	149A	GT&C - Miscellaneous
1.3.47	X		18.15	149A	GT&C - Miscellaneous
1.3.48	X		18.15	149A	GT&C - Miscellaneous
1.3.49	X		18.15	149A	GT&C - Miscellaneous
1.3.50	X		18.15	149A	GT&C - Miscellaneous
1.3.51		X	6.2(d)	111A	GT&C - Nominations
1.3.52	X		18.15	149A	GT&C - Miscellaneous
1.3.53	X		18.15	149A	GT&C - Miscellaneous
1.3.54	X		18.15	149A	GT&C - Miscellaneous
1.3.55	X		18.15	149A	GT&C - Miscellaneous
1.3.56	X		18.15	149A	GT&C - Miscellaneous
1.3.57	X		18.15	149A	GT&C - Miscellaneous
1.3.58	X		18.15	149A	GT&C - Miscellaneous
1.3.59	X		18.15	149A	GT&C - Miscellaneous
1.3.60	X		18.15	149A	GT&C - Miscellaneous
1.3.61	X		18.15	149A	GT&C - Miscellaneous
1.3.62	X		18.15	149A	GT&C - Miscellaneous
1.3.63	X		18.15	149A	GT&C - Miscellaneous
1.3.64	X		18.15	149A	GT&C - Miscellaneous
1.3.65	X		18.15	149A	GT&C - Miscellaneous
1.3.66	X		18.15	149A	GT&C - Miscellaneous
1.3.67	X		18.15	149A	GT&C - Miscellaneous
1.3.68	X		18.15	149A	GT&C - Miscellaneous
1.3.69	X		18.15	149A	GT&C - Miscellaneous
1.3.70	X		18.15	149A	GT&C - Miscellaneous
1.3.71	X		18.15	149A	GT&C - Miscellaneous
1.3.72	X		18.15	149A	GT&C - Miscellaneous
1.3.73	X		18.15	149A	GT&C - Miscellaneous
1.3.74	X		18.15	149A	GT&C - Miscellaneous
1.3.75	X		18.15	149A	GT&C - Miscellaneous
1.3.76	X		18.15	149A	GT&C - Miscellaneous
1.3.77	X		18.15	149A	GT&C - Miscellaneous
1.3.79	X		18.15	149A	GT&C - Miscellaneous
1.3.80	X		18.15	149A	GT&C - Miscellaneous
1.4.1	X		18.15	149A	GT&C - Miscellaneous

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1.4.2	X		18.15	149A	GT&C - Miscellaneous
1.4.3	X		18.15	149A	GT&C - Miscellaneous
1.4.4	X		18.15	149A	GT&C - Miscellaneous
1.4.5	X		18.15	149A	GT&C - Miscellaneous
1.4.6	X		18.15	149A	GT&C - Miscellaneous
1.4.7	X		18.15	149A	GT&C - Miscellaneous
Flowing Gas Related Standards:					
2.1.1					Optional Standard - Not Adopted
2.1.2					Optional Standard - Not Adopted
2.1.3					Optional Standard - Not Adopted
2.1.4					Optional Standard - Not Adopted
2.1.5					Optional Standard - Not Adopted
2.1.6					Optional Standard - Not Adopted
2.2.1	X		18.15	149A	GT&C - Miscellaneous
2.2.2	X		18.15	149A	GT&C - Miscellaneous
2.2.3	X		18.15	149A	GT&C - Miscellaneous
2.2.4	X		18.15	149A	GT&C - Miscellaneous
2.2.5	X		18.15	149A	GT&C - Miscellaneous
2.3.1	X		18.15	149A	GT&C - Miscellaneous
2.3.2	X		18.15	149A	GT&C - Miscellaneous
2.3.3	X		18.15	149A	GT&C - Miscellaneous
2.3.4	X		18.15	149A	GT&C - Miscellaneous
2.3.5	X		18.15	149A	GT&C - Miscellaneous
2.3.6	X		18.15	149A	GT&C - Miscellaneous
2.3.7		X	14.4(a)	135	GT&C - Allocation of Receipts & Deliveries
2.3.8	X		18.15	149A	GT&C - Miscellaneous
2.3.9		X	1.10	85	GT&C - Definitions
2.3.10	X		18.15	149A	GT&C - Miscellaneous
2.3.11	X		18.15	149A	GT&C - Miscellaneous
2.3.12	X		18.15	149A	GT&C - Miscellaneous
2.3.13	X		18.15	149A	GT&C - Miscellaneous
2.3.14		X	12.4	128	GT&C - Measurement & Measurement Equipment
2.3.15		X	14.1(a) 14.2	132 133A	GT&C - Allocation of Receipts & Deliveries GT&C - Allocation of Receipts & Deliveries
2.3.16		X	14.1 14.2	132 133A	GT&C - Allocation of Receipts & Deliveries GT&C - Allocation of Receipts & Deliveries
2.3.17		X	14.1 - 14.3	132 - 135	GT&C - Allocation of Receipts & Deliveries
2.3.18		X	14.1 14.2	132 133A	GT&C - Allocation of Receipts & Deliveries GT&C - Allocation of Receipts & Deliveries
2.3.19	X		18.15	149A	GT&C - Miscellaneous
2.3.20	X		18.15	149A	GT&C - Miscellaneous
2.3.21		X	14.9	137	GT&C - Allocation of Receipts & Deliveries
2.3.22	X		18.15	149A	GT&C - Miscellaneous
2.3.23	X		18.15	149A	GT&C - Miscellaneous
2.3.25	X		18.15	149A	GT&C - Miscellaneous
2.3.26		X	14.4(a)	135	GT&C - Allocation of Receipts & Deliveries
2.3.27	X		18.15	149A	GT&C - Miscellaneous
2.3.28		X	17.1	144	GT&C - Billing & Payment
2.3.29	X		18.15	149A	GT&C - Miscellaneous
2.3.30	X		18.15	149A	GT&C - Miscellaneous
2.3.31	X		18.15	149A	GT&C - Miscellaneous

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2.3.32	X		18.15	149A	GT&C - Miscellaneous
2.3.33	X		18.15	149A	GT&C - Miscellaneous
2.3.34	X		18.15	149A	GT&C - Miscellaneous
2.3.35	X		18.15	149A	GT&C - Miscellaneous
2.3.40	X		18.15	149A	GT&C - Miscellaneous
2.3.41	X		18.15	149A	GT&C - Miscellaneous
2.3.42	X		18.15	149A	GT&C - Miscellaneous
2.3.43	X		18.15	149A	GT&C - Miscellaneous
2.3.44	X		18.15	149A	GT&C - Miscellaneous
2.3.45	X		18.15	149A	GT&C - Miscellaneous
2.3.46	X		18.15	149A	GT&C - Miscellaneous
2.3.47	X		18.15	149A	GT&C - Miscellaneous
2.3.48	X		18.15	149A	GT&C - Miscellaneous
2.3.49	X		18.15	149A	GT&C - Miscellaneous
2.3.50	X		18.15	149A	GT&C - Miscellaneous
2.3.51	X		18.15	149A	GT&C - Miscellaneous
2.3.52	X		18.15	149A	GT&C - Miscellaneous
2.3.53	X		18.15	149A	GT&C - Miscellaneous
2.3.54	X		18.15	149A	GT&C - Miscellaneous
2.3.55	X		18.15	149A	GT&C - Miscellaneous
2.3.56	X		18.15	149A	GT&C - Miscellaneous
2.3.57	X		18.15	149A	GT&C - Miscellaneous
2.3.58	X		18.15	149A	GT&C - Miscellaneous
2.3.59	X		18.15	149A	GT&C - Miscellaneous
2.3.60	X		18.15	149A	GT&C - Miscellaneous
2.3.61	X		18.15	149A	GT&C - Miscellaneous
2.3.62	X		18.15	149A	GT&C - Miscellaneous
2.3.63	X		18.15	149A	GT&C - Miscellaneous
2.3.64	X		18.15	149A	GT&C - Miscellaneous
2.3.65	X		18.15	149A	GT&C - Miscellaneous
2.4.1	X		18.15	149A	GT&C - Miscellaneous
2.4.2	X		18.15	149A	GT&C - Miscellaneous
2.4.3	X		18.15	149A	GT&C - Miscellaneous
2.4.4	X		18.15	149A	GT&C - Miscellaneous
2.4.5	X		18.15	149A	GT&C - Miscellaneous
2.4.6	X		18.15	149A	GT&C - Miscellaneous
2.4.7	X		18.15	149A	GT&C - Miscellaneous
2.4.8	X		18.15	149A	GT&C - Miscellaneous
2.4.9	X		18.15	149A	GT&C - Miscellaneous
2.4.10	X		18.15	149A	GT&C - Miscellaneous
2.4.11	X		18.15	149A	GT&C - Miscellaneous
2.4.12	X		18.15	149A	GT&C - Miscellaneous
2.4.13	X		18.15	149A	GT&C - Miscellaneous
2.4.14	X		18.15	149A	GT&C - Miscellaneous
2.4.15	X		18.15	149A	GT&C - Miscellaneous
2.4.16	X		18.15	149A	GT&C - Miscellaneous
2.4.17	X		18.15	149A	GT&C - Miscellaneous
2.4.18	X		18.15	149A	GT&C - Miscellaneous
Invoicing Related Standards:					
3.1.1					Optional Standard - Not Adopted
3.1.2					Optional Standard - Not Adopted

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3.2.1		X	1.8A	85	GT&C - Definitions
3.3.1	X		18.15	149A	GT&C - Miscellaneous
3.3.2	X		18.15	149A	GT&C - Miscellaneous
3.3.3	X		18.15	149A	GT&C - Miscellaneous
3.3.4	X		18.15	149A	GT&C - Miscellaneous
3.3.5	X		18.15	149A	GT&C - Miscellaneous
3.3.6	X		18.15	149A	GT&C - Miscellaneous
3.3.7	X		18.15	149A	GT&C - Miscellaneous
3.3.8	X		18.15	149A	GT&C - Miscellaneous
3.3.9	X		18.15	149A	GT&C - Miscellaneous
3.3.10	X		18.15	149A	GT&C - Miscellaneous
3.3.11	X		18.15	149A	GT&C - Miscellaneous
3.3.12	X		18.15	149A	GT&C - Miscellaneous
3.3.13	X		18.15	149A	GT&C - Miscellaneous
3.3.14		X	17.1	144	GT&C - Billing & Payment
3.3.15		X	14.4(a)	135	GT&C - Allocation of Receipts & Deliveries
3.3.16	X		18.15	149A	GT&C - Miscellaneous
3.3.17		X	17.2	145	GT&C - Billing & Payment
3.3.18	X		18.15	149A	GT&C - Miscellaneous
3.3.19		X	17.2	145	GT&C - Billing & Payment
3.3.20	X		18.15	149A	GT&C - Miscellaneous
3.3.21	X		18.15	149A	GT&C - Miscellaneous
3.3.22	X		18.15	149A	GT&C - Miscellaneous
3.3.23	X		18.15	149A	GT&C - Miscellaneous
3.3.24	X		18.15	149A	GT&C - Miscellaneous
3.3.25	X		18.15	149A	GT&C - Miscellaneous
3.3.26	X		18.15	149A	GT&C - Miscellaneous
3.4.1	X		18.15	149A	GT&C - Miscellaneous
3.4.2	X		18.15	149A	GT&C - Miscellaneous
3.4.3	X		18.15	149A	GT&C - Miscellaneous
3.4.4	X		18.15	149A	GT&C - Miscellaneous
Quadrant Electronic Delivery Mechanism Standards:					
4.1.2					Optional Standard - Not Adopted
4.1.3					Optional Standard - Not Adopted
4.1.4					Optional Standard - Not Adopted
4.1.6					Optional Standard - Not Adopted
4.1.7					Optional Standard - Not Adopted
4.1.10					Optional Standard - Not Adopted
4.1.12					Optional Standard - Not Adopted
4.1.13					Optional Standard - Not Adopted
4.1.15					Optional Standard - Not Adopted
4.1.16					Optional Standard - Not Adopted
4.1.17					Optional Standard - Not Adopted
4.1.18					Optional Standard - Not Adopted
4.1.19					Optional Standard - Not Adopted
4.1.20					Optional Standard - Not Adopted
4.1.21					Optional Standard - Not Adopted
4.1.22					Optional Standard - Not Adopted
4.1.23					Optional Standard - Not Adopted
4.1.24					Optional Standard - Not Adopted
4.1.26					Optional Standard - Not Adopted

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4.1.27					Optional Standard - Not Adopted
4.1.28					Optional Standard - Not Adopted
4.1.29					Optional Standard - Not Adopted
4.1.30					Optional Standard - Not Adopted
4.1.31					Optional Standard - Not Adopted
4.1.32					Optional Standard - Not Adopted
4.1.33					Optional Standard - Not Adopted
4.1.34					Optional Standard - Not Adopted
4.1.35					Optional Standard - Not Adopted
4.1.36					Optional Standard - Not Adopted
4.1.37					Optional Standard - Not Adopted
4.1.38					Optional Standard - Not Adopted
4.1.39					Optional Standard - Not Adopted
4.1.40					Optional Standard - Not Adopted
4.2.1	X		18.15	149A	GT&C - Miscellaneous
4.2.2	X		18.15	149A	GT&C - Miscellaneous
4.2.3	X		18.15	149A	GT&C - Miscellaneous
4.2.4	X		18.15	149A	GT&C - Miscellaneous
4.2.5	X		18.15	149A	GT&C - Miscellaneous
4.2.6	X		18.15	149A	GT&C - Miscellaneous
4.2.7	X		18.15	149A	GT&C - Miscellaneous
4.2.8	X		18.15	149A	GT&C - Miscellaneous
4.2.9	X		18.15	149A	GT&C - Miscellaneous
4.2.10	X		18.15	149A	GT&C - Miscellaneous
4.2.11	X		18.15	149A	GT&C - Miscellaneous
4.2.12	X		18.15	149A	GT&C - Miscellaneous
4.2.13	X		18.15	149A	GT&C - Miscellaneous
4.2.14	X		18.15	149A	GT&C - Miscellaneous
4.2.15	X		18.15	149A	GT&C - Miscellaneous
4.2.16	X		18.15	149A	GT&C - Miscellaneous
4.2.17	X		18.15	149A	GT&C - Miscellaneous
4.2.18	X		18.15	149A	GT&C - Miscellaneous
4.2.19	X		18.15	149A	GT&C - Miscellaneous
4.2.20	X		18.15	149A	GT&C - Miscellaneous
4.3.1	X		18.15	149A	GT&C - Miscellaneous
4.3.2	X		18.15	149A	GT&C - Miscellaneous
4.3.3	X		18.15	149A	GT&C - Miscellaneous
4.3.5	X		18.15	149A	GT&C - Miscellaneous
4.3.16	X		18.15	149A	GT&C - Miscellaneous
4.3.17	X		18.15	149A	GT&C - Miscellaneous
4.3.18	X		18.15	149A	GT&C - Miscellaneous
4.3.20	X		18.15	149A	GT&C - Miscellaneous
4.3.22	X		18.15	149A	GT&C - Miscellaneous
4.3.23	X		18.15	149A	GT&C - Miscellaneous
4.3.24	X		18.15	149A	GT&C - Miscellaneous
4.3.25	X		18.15	149A	GT&C - Miscellaneous
4.3.26	X		18.15	149A	GT&C - Miscellaneous
4.3.27	X		18.15	149A	GT&C - Miscellaneous
4.3.28	X		18.15	149A	GT&C - Miscellaneous
4.3.29	X		18.15	149A	GT&C - Miscellaneous
4.3.30	X		18.15	149A	GT&C - Miscellaneous
4.3.31	X		18.15	149A	GT&C - Miscellaneous

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4.3.32	X		18.15	149A	GT&C - Miscellaneous
4.3.33	X		18.15	149A	GT&C - Miscellaneous
4.3.34	X		18.15	149A	GT&C - Miscellaneous
4.3.35	X		18.15	149A	GT&C - Miscellaneous
4.3.36	X		18.15	149A	GT&C - Miscellaneous
4.3.38	X		18.15	149A	GT&C - Miscellaneous
4.3.39	X		18.15	149A	GT&C - Miscellaneous
4.3.40	X		18.15	149A	GT&C - Miscellaneous
4.3.41	X		18.15	149A	GT&C - Miscellaneous
4.3.42	X		18.15	149A	GT&C - Miscellaneous
4.3.43	X		18.15	149A	GT&C - Miscellaneous
4.3.44	X		18.15	149A	GT&C - Miscellaneous
4.3.45	X		18.15	149A	GT&C - Miscellaneous
4.3.46	X		18.15	149A	GT&C - Miscellaneous
4.3.47	X		18.15	149A	GT&C - Miscellaneous
4.3.48	X		18.15	149A	GT&C - Miscellaneous
4.3.49	X		18.15	149A	GT&C - Miscellaneous
4.3.50	X		18.15	149A	GT&C - Miscellaneous
4.3.51	X		18.15	149A	GT&C - Miscellaneous
4.3.52	X		18.15	149A	GT&C - Miscellaneous
4.3.53	X		18.15	149A	GT&C - Miscellaneous
4.3.54	X		18.15	149A	GT&C - Miscellaneous
4.3.55	X		18.15	149A	GT&C - Miscellaneous
4.3.56	X		18.15	149A	GT&C - Miscellaneous
4.3.57	X		18.15	149A	GT&C - Miscellaneous
4.3.58	X		18.15	149A	GT&C - Miscellaneous
4.3.59	X		18.15	149A	GT&C - Miscellaneous
4.3.60	X		18.15	149A	GT&C - Miscellaneous
4.3.61	X		18.15	149A	GT&C - Miscellaneous
4.3.62	X		18.15	149A	GT&C - Miscellaneous
4.3.65	X		18.15	149A	GT&C - Miscellaneous
4.3.66	X		18.15	149A	GT&C - Miscellaneous
4.3.67	X		18.15	149A	GT&C - Miscellaneous
4.3.68	X		18.15	149A	GT&C - Miscellaneous
4.3.69	X		18.15	149A	GT&C - Miscellaneous
4.3.72	X		18.15	149A	GT&C - Miscellaneous
4.3.73	X		18.15	149A	GT&C - Miscellaneous
4.3.74	X		18.15	149A	GT&C - Miscellaneous
4.3.75	X		18.15	149A	GT&C - Miscellaneous
4.3.76	X		18.15	149A	GT&C - Miscellaneous
4.3.78	X		18.15	149A	GT&C - Miscellaneous
4.3.79	X		18.15	149A	GT&C - Miscellaneous
4.3.80	X		18.15	149A	GT&C - Miscellaneous
4.3.81	X		18.15	149A	GT&C - Miscellaneous
4.3.82	X		18.15	149A	GT&C - Miscellaneous
4.3.83	X		18.15	149A	GT&C - Miscellaneous
4.3.84	X		18.15	149A	GT&C - Miscellaneous
4.3.85	X		18.15	149A	GT&C - Miscellaneous
4.3.86	X		18.15	149A	GT&C - Miscellaneous
4.3.87	X		18.15	149A	GT&C - Miscellaneous
4.3.89	X		18.15	149A	GT&C - Miscellaneous
4.3.90	X		18.15	149A	GT&C - Miscellaneous

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4.3.91	X		18.15	149A	GT&C - Miscellaneous
4.3.92	X		18.15	149A	GT&C - Miscellaneous
4.3.93	X		18.15	149A	GT&C - Miscellaneous
4.3.94	X		18.15	149A	GT&C - Miscellaneous
4.3.95	X		18.15	149A	GT&C - Miscellaneous
4.3.96	X		18.15	149A	GT&C - Miscellaneous
4.3.97	X		18.15	149A	GT&C - Miscellaneous
4.3.98	X		18.15	149A	GT&C - Miscellaneous
4.3.99	X		18.15	149A	GT&C - Miscellaneous
Capacity Release Related Standards:					
5.1.1					Optional Standard - Not Adopted
5.1.2					Optional Standard - Not Adopted
5.1.3					Optional Standard - Not Adopted
5.1.4					Optional Standard - Not Adopted
5.2.1	X		18.15	149A	GT&C - Miscellaneous
5.2.2	X		18.15	149A	GT&C - Miscellaneous
5.2.3	X		18.15	149A	GT&C - Miscellaneous
5.2.4	X		18.15	149A	GT&C - Miscellaneous
5.2.5	X		18.15	149A	GT&C - Miscellaneous
5.3.1		X	21.1(f)	156	GT&C - Capacity Release Provisions
5.3.2		X	21.1(f)	156, 156A	GT&C - Capacity Release Provisions
5.3.3		X	21.1(15)	158	GT&C - Capacity Release Provisions
5.3.4		X	21.1(k)	160	GT&C - Capacity Release Provisions
5.3.5		X	21.1(g)(7)	156B	GT&C - Capacity Release Provisions
5.3.7		X	21.1(d)(1)	155	GT&C - Capacity Release Provisions
5.3.8		X	21.1(d)(2)	155	GT&C - Capacity Release Provisions
5.3.9	X		18.15	149A	GT&C - Miscellaneous
5.3.10		X	21.1(j)	159A	GT&C - Capacity Release Provisions
5.3.11		X	21.1(i)	159	GT&C - Capacity Release Provisions
5.3.12		X	21.3(a - d)	161A	GT&C - Capacity Release Provisions
5.3.13		X	21.1(h)	159	GT&C - Capacity Release Provisions
5.3.14		X	21.1(e)	156	GT&C - Capacity Release Provisions
5.3.15		X	21.1(h)(4)	159	GT&C - Capacity Release Provisions
5.3.16		X	21.1(e)	156	GT&C - Capacity Release Provisions
5.3.17	X		18.15	149A	GT&C - Miscellaneous
5.3.18	X		18.15	149A	GT&C - Miscellaneous
5.3.19		X	21.1(b)	154A	GT&C - Capacity Release Provisions
5.3.20	X		18.15	149A	GT&C - Miscellaneous
5.3.21	X		18.15	149A	GT&C - Miscellaneous
5.3.22	X		18.15	149A	GT&C - Miscellaneous
5.3.23	X		18.15	149A	GT&C - Miscellaneous
5.3.24		X	21.1(e)	155E	GT&C - Capacity Release Provisions
5.3.25	X		18.15	149A	GT&C - Miscellaneous
5.3.26		X	21.1(g)(7)	156B	GT&C - Capacity Release Provisions
5.3.27		X	21.1(g)(7)	156B	GT&C - Capacity Release Provisions
5.3.28		X	21.1(g)(3)	156A	GT&C - Capacity Release Provisions
5.3.29		X	21.1(g)(3)	156A	GT&C - Capacity Release Provisions
5.3.30	X		18.15	149A	GT&C - Miscellaneous
5.3.31	X		18.15	149A	GT&C - Miscellaneous
5.3.32	X		18.15	149A	GT&C - Miscellaneous
5.3.33	X		18.15	149A	GT&C - Miscellaneous

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5.3.34	X		18.15	149A	GT&C - Miscellaneous
5.3.35	X		18.15	149A	GT&C - Miscellaneous
5.3.36	X		18.15	149A	GT&C - Miscellaneous
5.3.37	X		18.15	149A	GT&C - Miscellaneous
5.3.38	X		18.15	149A	GT&C - Miscellaneous
5.3.39	X		18.15	149A	GT&C - Miscellaneous
5.3.40	X		18.15	149A	GT&C - Miscellaneous
5.3.41	X		18.15	149A	GT&C - Miscellaneous
5.3.42	X		18.15	149A	GT&C - Miscellaneous
5.3.43	X		18.15	149A	GT&C - Miscellaneous
5.3.44		X	21.1(d)	154B	GT&C - Capacity Release Provisions
5.3.45		X	21.1(d)	154B	GT&C - Capacity Release Provisions
5.3.46	X		18.15	149A	GT&C - Miscellaneous
5.3.47	X		18.15	149A	GT&C - Miscellaneous
5.3.48	X		18.15	149A	GT&C - Miscellaneous
5.3.49		X	21.1(d)(1)	154B	GT&C - Capacity Release Provisions
5.3.50	X		18.15	149A	GT&C - Miscellaneous
5.3.51		X	21.1(d)(1)	154B	GT&C - Capacity Release Provisions
5.3.52	X		18.15	149A	GT&C - Miscellaneous
5.3.53		X	21.1(d)(1)	154B	GT&C - Capacity Release Provisions
5.3.54		X	21.1(d)(1)	154B	GT&C - Capacity Release Provisions
5.3.55		X	21.1(d)(1)	154B	GT&C - Capacity Release Provisions
5.3.56		X	21.1(d)(1)	154C	GT&C - Capacity Release Provisions
5.3.57		X	21.1(d)(1)	154C	GT&C - Capacity Release Provisions
5.3.58		X	21.1(d)(1)	154C	GT&C - Capacity Release Provisions
5.3.59	X		18.15	149A	GT&C - Miscellaneous
5.3.60	X		18.15	149A	GT&C - Miscellaneous
5.3.61	X		18.15	149A	GT&C - Miscellaneous
5.3.62	X		18.15	149A	GT&C - Miscellaneous
5.3.62a	X		18.15	149A	GT&C - Miscellaneous
5.3.63	X		18.15	149A	GT&C - Miscellaneous
5.3.64	X		18.15	149A	GT&C - Miscellaneous
5.3.65	X		18.15	149A	GT&C - Miscellaneous
5.3.66	X		18.15	149A	GT&C - Miscellaneous
5.3.67	X		18.15	149A	GT&C - Miscellaneous
5.3.68	X		18.15	149A	GT&C - Miscellaneous
5.3.69	X		18.15	149A	GT&C - Miscellaneous
5.4.1	X		18.15	149A	GT&C - Miscellaneous
5.4.2	X		18.15	149A	GT&C - Miscellaneous
5.4.3	X		18.15	149A	GT&C - Miscellaneous
5.4.4	X		18.15	149A	GT&C - Miscellaneous
5.4.5	X		18.15	149A	GT&C - Miscellaneous
5.4.6	X		18.15	149A	GT&C - Miscellaneous
5.4.7	X		18.15	149A	GT&C - Miscellaneous
5.4.8	X		18.15	149A	GT&C - Miscellaneous
5.4.9	X		18.15	149A	GT&C - Miscellaneous
5.4.10	X		18.15	149A	GT&C - Miscellaneous
5.4.11	X		18.15	149A	GT&C - Miscellaneous
5.4.12	X		18.15	149A	GT&C - Miscellaneous
5.4.13	X		18.15	149A	GT&C - Miscellaneous
5.4.14	X		18.15	149A	GT&C - Miscellaneous
5.4.15	X		18.15	149A	GT&C - Miscellaneous

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5.4.17	X		18.15	149A	GT&C - Miscellaneous
5.4.18	X		18.15	149A	GT&C - Miscellaneous
5.4.19	X		18.15	149A	GT&C - Miscellaneous
5.4.20	X		18.15	149A	GT&C - Miscellaneous
5.4.21	X		18.15	149A	GT&C - Miscellaneous
5.4.22	X		18.15	149A	GT&C - Miscellaneous
5.4.23	X		18.15	149A	GT&C - Miscellaneous
WGQ Internet Electronic Transport:					
10.1.1					Optional Standard - Not Adopted
10.1.2					Optional Standard - Not Adopted
10.1.3					Optional Standard - Not Adopted
10.1.4					Optional Standard - Not Adopted
10.1.5					Optional Standard - Not Adopted
10.1.6					Optional Standard - Not Adopted
10.1.7					Optional Standard - Not Adopted
10.1.8					Optional Standard - Not Adopted
10.1.9					Optional Standard - Not Adopted
10.1.10					Optional Standard - Not Adopted
10.2.1	X		18.15	149A	GT&C - Miscellaneous
10.2.2	X		18.15	149A	GT&C - Miscellaneous
10.2.3	X		18.15	149A	GT&C - Miscellaneous
10.2.4	X		18.15	149A	GT&C - Miscellaneous
10.2.5	X		18.15	149A	GT&C - Miscellaneous
10.2.6	X		18.15	149A	GT&C - Miscellaneous
10.2.7	X		18.15	149A	GT&C - Miscellaneous
10.2.8	X		18.15	149A	GT&C - Miscellaneous
10.2.9	X		18.15	149A	GT&C - Miscellaneous
10.2.10	X		18.15	149A	GT&C - Miscellaneous
10.2.11	X		18.15	149A	GT&C - Miscellaneous
10.2.12	X		18.15	149A	GT&C - Miscellaneous
10.2.13	X		18.15	149A	GT&C - Miscellaneous
10.2.14	X		18.15	149A	GT&C - Miscellaneous
10.2.15	X		18.15	149A	GT&C - Miscellaneous
10.2.16	X		18.15	149A	GT&C - Miscellaneous
10.2.17	X		18.15	149A	GT&C - Miscellaneous
10.2.18	X		18.15	149A	GT&C - Miscellaneous
10.2.19	X		18.15	149A	GT&C - Miscellaneous
10.2.20	X		18.15	149A	GT&C - Miscellaneous
10.2.21	X		18.15	149A	GT&C - Miscellaneous
10.2.22	X		18.15	149A	GT&C - Miscellaneous
10.2.23	X		18.15	149A	GT&C - Miscellaneous
10.2.24	X		18.15	149A	GT&C - Miscellaneous
10.2.25	X		18.15	149A	GT&C - Miscellaneous
10.2.26	X		18.15	149A	GT&C - Miscellaneous
10.2.27	X		18.15	149A	GT&C - Miscellaneous
10.2.28	X		18.15	149A	GT&C - Miscellaneous
10.2.29	X		18.15	149A	GT&C - Miscellaneous
10.2.30	X		18.15	149A	GT&C - Miscellaneous
10.2.31	X		18.15	149A	GT&C - Miscellaneous
10.2.32	X		18.15	149A	GT&C - Miscellaneous

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10.2.34	X		18.15	149A	GT&C - Miscellaneous
10.2.35	X		18.15	149A	GT&C - Miscellaneous
10.2.36	X		18.15	149A	GT&C - Miscellaneous
10.2.37	X		18.15	149A	GT&C - Miscellaneous
10.2.38	X		18.15	149A	GT&C - Miscellaneous
10.3.1	X		18.15	149A	GT&C - Miscellaneous
10.3.3	X		18.15	149A	GT&C - Miscellaneous
10.3.4	X		18.15	149A	GT&C - Miscellaneous
10.3.5	X		18.15	149A	GT&C - Miscellaneous
10.3.6	X		18.15	149A	GT&C - Miscellaneous
10.3.7	X		18.15	149A	GT&C - Miscellaneous
10.3.8	X		18.15	149A	GT&C - Miscellaneous
10.3.9	X		18.15	149A	GT&C - Miscellaneous
10.3.10	X		18.15	149A	GT&C - Miscellaneous
10.3.11	X		18.15	149A	GT&C - Miscellaneous
10.3.12	X		18.15	149A	GT&C - Miscellaneous
10.3.14	X		18.15	149A	GT&C - Miscellaneous
10.3.15	X		18.15	149A	GT&C - Miscellaneous
10.3.16	X		18.15	149A	GT&C - Miscellaneous
10.3.17	X		18.15	149A	GT&C - Miscellaneous
10.3.18	X		18.15	149A	GT&C - Miscellaneous
10.3.19	X		18.15	149A	GT&C - Miscellaneous
10.3.20	X		18.15	149A	GT&C - Miscellaneous
10.3.21	X		18.15	149A	GT&C - Miscellaneous
10.3.22	X		18.15	149A	GT&C - Miscellaneous
10.3.23	X		18.15	149A	GT&C - Miscellaneous
10.3.24	X		18.15	149A	GT&C - Miscellaneous
10.3.25	X		18.15	149A	GT&C - Miscellaneous
10.3.26	X		18.15	149A	GT&C - Miscellaneous
10.3.27	X		18.15	149A	GT&C - Miscellaneous