



May 1, 2008

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ANR Pipeline Company
Docket No. RP08-____-000

Dear Ms. Bose:

ANR Pipeline Company ("ANR"), pursuant to Sections 15.5 and 15.8 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Second Revised Volume No. 1, and Part 154 of the Commission's regulations, hereby submits for filing an original and five (5) copies of Forty-Ninth Revised Sheet No. 17 reflecting ANR's proposed change to its Cashout Surcharge to \$1.0625 per dth, effective June 1, 2008.

Statement of Nature, Reasons and Basis For Proposed Change

Section 15.5 of the GT&C sets forth ANR's System Cashout Mechanism. The System Cashout Mechanism provides for an annual calculation, on a system-wide basis, of a cashout surcharge (positive or negative) reflecting the annual gross revenue balance (positive or negative) derived from ANR's cashout program.

Pursuant to Sections 15.5 and 15.8 of the GT&C, attached hereto is ANR's annual report of net cashout activity on its pipeline system. This report reflects a beginning cashout balance of \$12.1 million and net cashout activity during calendar year 2007 of \$8.6 million of revenues in excess of costs. After including carrying charges, the balance used to develop the surcharge in this filing is \$3.4 million.

As shown on Attachment 1, Page 1 of 4 of this report, the result of this activity has decreased ANR's currently effective Cashout Price Surcharge from \$1.2424 per Dth to \$1.0625 per Dth. In last year's annual filing¹ ANR calculated a \$2.1509 surcharge, to be effective June 1, 2007. The \$2.1509 surcharge was a result of \$9.4 million of gas costs from purchases made to eliminate ANR's entire remaining balance of the Historical Gas Deficiency that resulted from the prior cashout mechanism. To avoid a substantial

¹ Filed on May 1, 2007 in Docket No. RP07-436-000.

upward swing in the surcharge, from the currently effective \$1.2424 surcharge to the \$2.1509 surcharge, ANR proposed to retain the \$1.2424 surcharge for the period June 1, 2007 through May 31, 2007. On May 31, 2007, the Commission accepted² ANR's proposal, and ANR retained the \$1.2424 surcharge. Because the Historical Gas Deficiency was eliminated in 2006, ANR did not incur any additional costs with respect to the Historical Gas Deficiency in 2007, and this is reflected in ANR's proposed rate of \$1.0625.

To demonstrate the derivation of the lower surcharge that ANR is entitled to propose under its tariff, ANR is enclosing herewith the detailed schedules that derive ANR's \$1.0625 cashout surcharge.

- Attachment 1 sets forth a summary of the net cashout activity on a system-wide basis, for each of the months of January 2007 through December 2007, and in total for the twelve-month period. Deficient Quantities are shown as positive entries and Excess Quantities are shown as negative entries. Page 1 summarizes the cashout activity during this period, and also provides the calculation of the cashout surcharge.
- Attachment 2 sets forth the calculation of carrying charges on the monthly net cashout activity in accordance with Section 154.501 of the Commission's regulations.
- Attachment 3 includes a detailed report of monthly net volume imbalances cashed-out (bought or sold), including applicable cashout prices, and the applicable cashout gas costs or cashout revenues, by each receipt area and by each shipper for the period January 2007 through December 2007.
- Attachment 4 summarizes the spot price indices for Louisiana, Oklahoma, Canada, and the Mainline for the period January 2007 through December 2007.
- Attachment 5 includes a listing of all actual replacement gas purchases and sales, including volume and amount, by entity.

Attachment 3 is voluminous and, therefore, is being initially provided only to the Commission Staff. However, this attachment will be made available to any party upon request.

² *ANR Pipeline Company*, 119 FERC ¶ 61,218 (2007).

Material Enclosed

In accordance with 18 C.F.R. §154.7(a)(1), ANR states that the following items are included in this filing:

- (1) the instant transmittal letter, including Attachments 1-5;
- (2) a paper copy of the revised tariff sheet;
- (3) a redlined version of the revised tariff sheet; and
- (4) an electronic version of the revised tariff sheet on a 3½-inch diskette.

Pursuant to 18 C.F.R § 385.2011, the undersigned states that the paper copy of the attached tariff sheet contains the same information as is contained on the electronic media, that the undersigned knows the contents of the paper copies and the electronic media, and that the contents stated in the copies and the electronic media are true to the best knowledge and belief of the undersigned.

Service and Correspondence

The undersigned certifies that a copy of this filing has been mailed to each of ANR's customers and affected state regulatory commissions in accordance with Section 154.208 of the Commission's regulations. Copies of this filing are being made available for public inspection during regular business hours at ANR's office, 717 Texas Street, Houston, Texas 77002-2761.

The names, titles, and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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Ms. Kimberly Bose, Secretary
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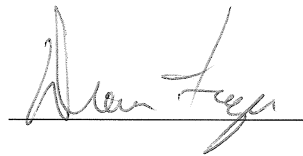
Waivers and Effective Date

ANR, pursuant to § 154.7(a)(9) of the Commission's regulations, respectively moves at this time that the proposed tariff sheet, if approved without addition, modification, or deletion, be placed into effect on June 1, 2008. Apart from the foregoing, ANR reserves its right under § 154.7(a)(9) to file a motion to place the proposed revised tariff sheet into effect at the end of any suspension period ordered by the Commission.

Any questions regarding this filing may be directed to the undersigned at (832) 320-5503.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in cursive script, appearing to read "Dean Ferguson", is written over a horizontal line.

Dean Ferguson
Vice President, Marketing and
Business Development

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$1.0625	\$1.0625
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0000)	(\$0.0000)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
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15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$1. 2424 <u>0625</u>	\$1. 2424 <u>0625</u>
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0000)	(\$0.0000)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP08- -000
January - December, 2007

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
1	Net Cashout Activity - Carry Forward 1/				26	\$ (12,101,887)
2	Prior Period Adjustments					-
3	Beginning Balance for 2007 Cashout (Line 1 + Line 2)					\$ (12,101,887)
January - December, 2007						
Cashout:						
4	Deficient Quantities (Sold to Shippers)	2,676,475	\$9.777 2/	\$ 26,167,044		
5	Excess Quantities (Bought from Shippers)	(517,826)	\$4.850 2/	(2,511,464)		
6	Sub Total	2,158,649		\$ 23,655,580		
Gas Purchases/Sales:						
7	Current Activity	(2,158,675)	\$6.966	(15,038,038)		
8	Historical Activity	-	\$0.000	-		
9	Sub Total	(2,158,675)		\$ (15,038,038)		
10	Net Cashout Activity	(26)		\$ 8,617,542	0	\$ (3,484,345)
11	Net Annual Carrying Charges (See Attachment 2, Line 35)					\$ 90,313
12	Total Cashout Activity for Surcharge (Line 10 + Line 11)					\$ (3,394,032)
13	Throughput					3,194,301
14	Cashout Price Surcharge (Line 12 divided by Line 13) 3/					\$ (1.0625)

Notes:

- 1/ See ANR's filing at Docket No. RP07-436, Attachment 1 - Page 1, Column 4, Line 10 and Column 5, Line 12.
- 2/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.
- 3/ ANR General Terms and Conditions, Section 15.5 (b).

ANR PIPELINE COMPANY
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January - December, 2007

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
January - 2007						
Cashout:						
1	Deficient Quantities (Sold to Shippers)	201,880	\$9.729	(1) \$ 1,964,054		
2	Excess Quantities (Bought from Shippers)	<u>(30,179)</u>	\$4.099	(1) <u>(123,691)</u>		
3	Sub Total	171,701		\$ 1,840,363		
Gas Purchases/Sales:						
4	Current Activity	(171,721)	\$7.312	(1,255,680)		
5	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
6	Sub Total	(171,721)		\$ (1,255,680)		
7	Net Cashout Activity	(20)		\$ 584,683	6	\$ (11,517,204)
February - 2007						
Cashout:						
8	Deficient Quantities (Sold to Shippers)	401,096	\$10.344	(1) \$ 4,148,814		
9	Excess Quantities (Bought from Shippers)	<u>(21,628)</u>	\$5.559	(1) <u>(120,233)</u>		
10	Sub Total	379,468		\$ 4,028,581		
Gas Purchases/Sales:						
11	Current Activity	(379,468)	\$7.711	(2,925,919)		
12	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
13	Sub Total	(379,468)		\$ (2,925,919)		
14	Net Cashout Activity	-		\$ 1,102,662	6	\$ (10,414,542)
March - 2007						
Cashout:						
15	Deficient Quantities (Sold to Shippers)	257,883	\$9.725	(1) \$ 2,507,778		
16	Excess Quantities (Bought from Shippers)	<u>(55,062)</u>	\$4.641	(1) <u>(255,547)</u>		
17	Sub Total	202,821		\$ 2,252,230		
Gas Purchases/Sales:						
18	Current Activity	(202,827)	\$7.650	(1,551,523)		
19	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
20	Sub Total	(202,827)		\$ (1,551,523)		
21	Net Cashout Activity	(6)		\$ 700,707	0	\$ (9,713,835)
April - 2007						
Cashout:						
22	Deficient Quantities (Sold to Shippers)	100,487	\$9.527	(1) \$ 957,339		
23	Excess Quantities (Bought from Shippers)	<u>(36,692)</u>	\$5.196	(1) <u>(190,667)</u>		
24	Sub Total	63,795		\$ 766,672		
Gas Purchases/Sales:						
25	Current Activity	(63,795)	\$7.217	(460,434)		
26	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
27	Sub Total	(63,795)		\$ (460,434)		
28	Net Cashout Activity	-		\$ 306,238	0	\$ (9,407,597)

(1) Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP08- -000
January - December, 2007

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
May - 2007						
Cashout:						
1	Deficient Quantities (Sold to Shippers)	194,421	\$9.528	(1) \$ 1,852,417		
2	Excess Quantities (Bought from Shippers)	<u>(75,166)</u>	\$5.820	(1) <u>(437,442)</u>		
3	Sub Total	119,255		\$ 1,414,975		
Gas Purchases/Sales:						
4	Current Activity	(119,243)	\$6.989	(833,341)		
5	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
6	Sub Total	(119,243)		\$ (833,341)		
7	Net Cashout Activity	12		\$ 581,634	12	\$ (8,825,963)
June - 2007						
Cashout:						
8	Deficient Quantities (Sold to Shippers)	366,893	\$10.637	(1) \$ 3,902,492		
9	Excess Quantities (Bought from Shippers)	<u>(26,395)</u>	\$3.148	(1) <u>(83,091)</u>		
10	Sub Total	340,498		\$ 3,819,402		
Gas Purchases/Sales:						
11	Current Activity	(340,510)	\$6.346	(2,160,795)		
12	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
13	Sub Total	(340,510)		\$ (2,160,795)		
14	Net Cashout Activity	(12)		\$ 1,658,607	0	\$ (7,167,356)
July - 2007						
Cashout:						
15	Deficient Quantities (Sold to Shippers)	298,395	\$9.220	(1) \$ 2,751,230		
16	Excess Quantities (Bought from Shippers)	<u>(31,560)</u>	\$2.074	(1) <u>(65,452)</u>		
17	Sub Total	266,835		\$ 2,685,779		
Gas Purchases/Sales:						
18	Current Activity	(266,838)	\$5.446	(1,453,137)		
19	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
20	Sub Total	(266,838)		\$ (1,453,137)		
21	Net Cashout Activity	(3)		\$ 1,232,641	(3)	\$ (5,934,715)
August - 2007						
Cashout:						
22	Deficient Quantities (Sold to Shippers)	58,930	\$9.373	(1) \$ 552,322		
23	Excess Quantities (Bought from Shippers)	<u>(40,762)</u>	\$3.282	(1) <u>(133,764)</u>		
24	Sub Total	18,168		\$ 418,558		
Gas Purchases/Sales:						
25	Current Activity	(18,165)	\$5.638	(102,408)		
26	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
27	Sub Total	(18,165)		\$ (102,408)		
28	Net Cashout Activity	3		\$ 316,150	0	\$ (5,618,565)

(1) Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP08- -000
January - December, 2007

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
September - 2007						
Cashout:						
1	Deficient Quantities (Sold to Shippers)	112,364	\$8.883	(1) \$ 998,178		
2	Excess Quantities (Bought from Shippers)	<u>(94,849)</u>	\$6.683	(1) <u>(633,832)</u>		
3	Sub Total	17,515		\$ 364,346		
Gas Purchases/Sales:						
4	Current Activity	(17,515)	\$3.395	(59,461)		
5	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
6	Sub Total	(17,515)		\$ (59,461)		
7	Net Cashout Activity	-		\$ 304,885	0	\$ (5,313,680)
October - 2007						
Cashout:						
8	Deficient Quantities (Sold to Shippers)	160,749	\$9.470	(1) \$ 1,522,226		
9	Excess Quantities (Bought from Shippers)	<u>(28,121)</u>	\$4.487	(1) <u>(126,183)</u>		
10	Sub Total	132,628		\$ 1,396,043		
Gas Purchases/Sales:						
11	Current Activity	(132,628)	\$7.088	(940,072)		
12	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
13	Sub Total	(132,628)		\$ (940,072)		
14	Net Cashout Activity	-		\$ 455,972	0	\$ (4,857,708)
November - 2007						
Cashout:						
15	Deficient Quantities (Sold to Shippers)	290,183	\$9.087	(1) \$ 2,636,932		
16	Excess Quantities (Bought from Shippers)	<u>(23,782)</u>	\$5.814	(1) <u>(138,278)</u>		
17	Sub Total	266,401		\$ 2,498,653		
Gas Purchases/Sales:						
18	Current Activity	(266,412)	\$7.068	(1,883,063)		
19	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
20	Sub Total	(266,412)		\$ (1,883,063)		
21	Net Cashout Activity	(11)		\$ 615,590	(11)	\$ (4,242,118)
December - 2007						
Cashout:						
22	Deficient Quantities (Sold to Shippers)	233,194	\$10.177	(1) \$ 2,373,261		
23	Excess Quantities (Bought from Shippers)	<u>(53,630)</u>	\$3.791	(1) <u>(203,284)</u>		
24	Sub Total	179,564		\$ 2,169,977		
Gas Purchases/Sales:						
25	Current Activity	(179,553)	\$7.865	(1,412,204)		
26	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
27	Sub Total	(179,553)		\$ (1,412,204)		
28	Net Cashout Activity	11		\$ 757,773	0	\$ (3,484,345)

(1) Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP08- -000
Interest Calculation

		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)
Line No.	Actg. Mo.	Prior Month Interest Base (from Col. 4)	Quarterly Interest 1/	Net Cashout Activity 2/	Current Month Interest Base (Col. 1+2+3)	Interest Rate 3/	Interest (Col. 1 + Col. 2) x Col. 5	Interest 4/	Total Monthly Interest (Col. 6 + 7)
1	Jan-07	\$ (12,352,111) 5/		\$ 1,211,602 6/	\$ (11,140,509)	0.7007%	\$ (86,551)	\$ 3,012	\$ (83,539)
2	Feb-07	(11,140,509)		584,683	(10,555,826)	0.6329%	(70,508)	1,057	(69,451)
3	Mar-07	(10,555,826)		1,102,662	(9,453,165)	0.7007%	(73,965)	2,742	(71,223)
4	Apr-07	(9,453,165)	(224,213)	700,707	(8,976,670)	0.6781%	(65,622)	1,584	(64,038)
5	May-07	(8,976,670)		306,238	(8,670,433)	0.7007%	(62,900)	761	(62,139)
6	Jun-07	(8,670,433)		581,634	(8,088,798)	0.6781%	(58,794)	1,315	(57,479)
7	Jul-07	(8,088,798)	(183,657)	1,658,607	(6,613,848)	0.7007%	(57,965)	4,124	(53,841)
8	Aug-07	(6,613,848)		1,232,641	(5,381,207)	0.7007%	(46,343)	3,065	(43,278)
9	Sep-07	(5,381,207)		316,150	(5,065,057)	0.6781%	(36,490)	715	(35,775)
10	Oct-07	(5,065,057)	(132,896)	304,885	(4,893,067)	0.7007%	(36,422)	758	(35,664)
11	Nov-07	(4,893,067)		455,972	(4,437,096)	0.6781%	(33,180)	1,031	(32,149)
12	Dec-07	(4,437,096)		615,590	(3,821,505)	0.7007%	(31,091)	1,531	(29,560)
13	Jan-08	(3,821,505)	(97,374)	757,773	(3,161,106)	0.6573%	(25,759)	1,767	(23,992)
14	Feb-08	(3,161,106)			(3,161,106)	0.6149%	(19,438)		(19,438)
15	Mar-08	(3,161,106)			(3,161,106)	0.6573%	(20,778)		(20,778)
16	Apr-08	(3,161,106)	(64,208)		(3,225,314)	0.5549%	(17,897)		(17,897)
17	May-08	(3,225,314)			(3,225,314)	0.5734%	(18,494)		(18,494)
18	Jun-08	(3,225,314)			(3,225,314)	0.5549%	(17,897)		(17,897)
19	SubTotal			\$ 9,829,144			\$ (780,094)	\$ 23,461	\$ (756,633)

	Actg. Mo.	Prior Month Interest Base (from Col. 4)	Quarterly Interest 1/	Projected Recoveries	Current Month Interest Base (Col. 1+2+3)	Interest Rate 3/	Interest (Col. 1 + Col. 2) x Col. 5	Interest 4/	Total Monthly Interest (Col. 6 + 7)
20	Jul-08	\$ (3,225,314)	\$ (54,288)	\$ 282,836	\$ (2,996,766)	0.5734%	\$ (18,805)	575	\$ (18,230)
21	Aug-08	(2,996,766)		282,836	(2,713,930)	0.5734%	(17,183)	575	(16,608)
22	Sep-08	(2,713,930)		282,836	(2,431,094)	0.5549%	(15,060)	523	(14,537)
23	Oct-08	(2,431,094)	(49,374)	282,836	(2,197,632)	0.5734%	(14,223)	575	(13,648)
24	Nov-08	(2,197,632)		282,836	(1,914,796)	0.5549%	(12,195)	523	(11,672)
25	Dec-08	(1,914,796)		282,836	(1,631,960)	0.5734%	(10,979)	575	(10,404)
26	Jan-09	(1,631,960)	(35,723)	282,836	(1,384,846)	0.5750%	(9,589)	577	(9,012)
27	Feb-09	(1,384,846)		282,836	(1,102,010)	0.5193%	(7,192)	420	(6,772)
28	Mar-09	(1,102,010)		282,836	(819,174)	0.5750%	(6,337)	577	(5,760)
29	Apr-09	(819,174)	(21,544)	282,836	(557,882)	0.5564%	(4,678)	525	(4,153)
30	May-09	(557,882)		282,836	(275,046)	0.5750%	(3,208)	577	(2,631)
31	Jun-09	(275,046)		282,836	7,790	0.5564%	(1,530)	525	(1,005)
32	SubTotal			\$ 3,394,033			\$ (120,979)	\$ 6,548	\$ (114,431)

33	Total						\$ (901,073)	\$ 30,009	\$ (871,064)
34	Less: January 2007 through June 2008 negative interest calculated in Docket No. RP07-436 7/								\$ (961,377)
35	Total Carrying Charge								\$ 90,313

1/ Quarterly interest based upon Col. 8.
2/ Reflects prior month cashout activity, please refer to Attachment 1, Column 3. Includes gas purchases and sales.
3/ FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
4/ Interest calculated assuming amount is due on the 20th of each month. (Column 3 * Column 5 * (No. of days in the month - 20) / No. of days in the month)
5/ January - 2007, Prior Month Interest Base Calculation:
[a] \$ (12,243,942) Cumulative Net Cashout Activity at Nov 06 in RP07-436. See RP07-436, Attachment 1, Page 4 of 4, Col. 5, Line 21.
[b] \$ (838,754) Less: Jan 06 - Jun 07 Interest in RP06-341. See RP07-436, Attachment 3, Col. 8, Line 34.
[c] \$ (946,923) Plus: Jan 06 - Dec 06 Interest in RP07-436. See RP07-436, Attachment 3, Col. 8, Sum Line 1 thru Line 12.
[d] \$ (12,352,111) (Line a - Line b + Line c)
6/ See Docket No. RP07-436, Attachment 1, Page 4 of 4, Column 3, Line 28.
7/ Please refer to Docket No. RP07-436, Attachment 3, Column 8, Lines 13 - 18 & 20 - 31.

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Workpapers supporting monthly net volumetric imbalances and cashout amounts by receipt area and shipper are available upon request.

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Applicable Spot Prices

2007

	January	February	March	April	May	June	July	August	September	October	November	December
Louisiana Spot Price - Low	\$5.5100	\$7.1800	\$6.8000	\$7.4600	\$7.5300	\$6.7300	\$5.7350	\$5.4700	\$5.5800	\$6.3150	\$6.8400	\$6.8350
Louisiana Spot Price - High	\$7.9100	\$8.2450	\$7.2600	\$7.8450	\$7.7550	\$7.7150	\$6.3650	\$7.0700	\$6.2900	\$7.0150	\$7.4200	\$7.1550
Oklahoma Spot Price - Low	\$5.3550	\$6.5550	\$5.7650	\$6.5200	\$6.5150	\$6.1600	\$5.3500	\$5.1300	\$5.1850	\$5.9550	\$4.9950	\$6.2500
Oklahoma Spot Price - High	\$7.6850	\$7.1500	\$6.3850	\$7.1050	\$6.9400	\$6.8350	\$5.9050	\$6.5150	\$5.5200	\$6.4050	\$6.4450	\$6.6900
Canadian Spot Price - Low	\$5.8160	\$7.3190	\$6.7890	\$7.2540	\$7.2030	\$6.3300	\$5.4310	\$5.0250	\$5.1420	\$6.4370	\$6.8480	\$7.1110
Canadian Spot Price - High	\$7.4880	\$7.7320	\$7.3800	\$7.6600	\$7.6850	\$7.4970	\$6.0450	\$6.1770	\$5.8530	\$6.9750	\$7.4640	\$7.2240
ANRPL Spot Price - Low (1)	\$5.5040	\$7.0160	\$6.5460	\$7.1780	\$7.2420	\$6.5350	\$5.6020	\$5.3480	\$5.4390	\$6.2040	\$6.3440	\$6.7100
ANRPL Spot Price - High (1)	\$7.7920	\$7.8180	\$6.9870	\$7.6080	\$7.5110	\$7.3860	\$6.2070	\$6.8640	\$6.0290	\$6.8170	\$7.1090	\$7.0080

(1) The Spot Price Index is weighted by Region as follows:

Louisiana - 58.6%; Oklahoma - 28.9%; Canadian - 12.5%. (January through May)

Louisiana - 64.9%; Oklahoma - 32.0%; Canadian - 3.1%. (June through December)

Pursuant to Section 16(a) of ANR's FERC Gas Tariff, the weighting is based on the capacity available, per Format No.

FERC 567, at Jena Compressor Station, Alden Compressor Station and Marshfield Compressor Station.

See the tables below which reflect data taken from ANR's 2006 and 2007 Form No. 567 filings.

<u>January 2007 - May 2007</u>			<u>June 2007 - December 2007</u>		
FERC Form No. 567			FERC Form No. 567		
For the Year Ending December 31, 2005			For the Year Ending December 31, 2006		
Filed June 1, 2006			Filed June 1, 2007		
Station	Available Capacity (MMCF/D)	%	Station	Available Capacity (MMCF/D)	%
Jena	1,426.6	58.6%	Jena	1,426.6	64.9%
Alden	703.7	28.9%	Alden	703.7	32.0%
Marshfield	304.9	12.5%	Marshfield	68.0	3.1%
Total	<u>2,435.2</u>	<u>100.0%</u>	Total	<u>2,198.3</u>	<u>100.0%</u>

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Line No.	Entity ID (Col. 1)	January 2007		February 2007		March 2007		April 2007		May 2007		June 2007		Subtotal January - June	
		Dth 14.730 D (Col. 4)	Amount (Col. 5)	Dth 14.730 D (Col. 6)	Amount (Col. 7)	Dth 14.730 D (Col. 8)	Amount (Col. 9)	Dth 14.730 D (Col. 10)	Amount (Col. 11)	Dth 14.730 D (Col. 12)	Amount (Col. 13)	Dth 14.730 D (Col. 14)	Amount (Col. 15)	Dth 14.730 D (Col. 16)	Amount (Col. 17)
1	04669XXXX	3,140	16,439.13	3,738	27,654.01	3,448	22,208.12	3,793	24,352.21	3,662	24,480.00	3,418	23,069.46	21,199	138,202.93
2	07079XXXX	1,724	9,384.76	1,509	9,797.69	1,952	12,831.42	1,547	9,235.52	1,339	8,705.30	1,322	8,902.48	9,393	58,857.17
3	60884XXXX	1,139	6,204.80	922	5,985.64	1,635	10,744.14	1,363	8,135.04	929	6,050.68	869	5,845.89	6,857	42,966.19
4	04280XXXX	4,911	25,708.10	4,469	33,067.37	4,564	29,383.65	4,619	29,664.36	4,563	30,491.20	4,087	27,596.79	27,213	175,911.47
5	00657XXXX	525	2,858.64	450	2,920.15	624	4,100.97	537	3,216.32	431	2,800.26	383	2,576.86	2,950	18,473.20
6	00657XXXX	153	831.00	125	812.62	225	1,478.49	167	991.04	133	860.60	119	801.84	922	5,775.59
7	13038XXXX	(3,503)	(18,741.05)	(3,108)	(19,984.44)	(4,216)	(27,404.00)	(3,390)	(20,848.50)	(2,728)	(17,732.00)	(2,613)	(17,245.80)	(19,558)	(121,955.79)
8	00136XXXX													0	0.00
9	00914XXXX													0	0.00
10	13038XXXX	138,962	1,069,590.51	352,000	2,758,976.00					92,907	643,752.60			583,869	4,472,319.11
11	84173XXXX					173,222	1,344,722.39	28,984	227,698.30			311,776	1,950,158.88	513,982	3,522,579.57
12	01620XXXX	11,122	86,362.33											11,122	86,362.33
13	00696XXXX	2,836	14,852.32	1,472	8,110.72	1,016	7,294.88	849	5,773.20	866	6,460.36	1,169	8,802.57	8,208	51,294.05
14	00718XXXX	41	166.67											41	166.67
15	00790XXXX	495	2,666.13	342	1,884.42	225	1,615.50	193	1,312.40	287	2,141.02	123	926.19	1,665	10,545.66
16	00791XXXX	84	448.33	56	308.56	46	330.28	48	326.40	48	358.08	40	301.20	322	2,072.85
17	01840XXXX	392	2,218.72	614	3,383.14	237	1,701.66	1,037	7,051.60	1,357	10,123.22	784	5,903.52	4,421	30,381.86
18	04623XXXX													0	0.00
19	05287XXXX	1,022	4,175.17	12	66.12	9	64.62	12	81.60	13	96.98	21	158.13	1,089	4,642.62
20	05292XXXX	301	1,666.98	306	1,686.06	204	1,464.72	239	1,625.20	102	760.92	32	240.96	1,184	7,444.84
21	05899XXXX	207	1,152.48	258	1,421.58	1,030	7,395.40	3,636	24,724.80	3,107	23,178.22	2,795	21,046.35	11,033	78,918.83
22	07420XXXX	(3,897)	(15,841.31)											(3,897)	(15,841.31)
23	07499XXXX	8,590	46,273.16	6,021	33,175.71	5,287	37,960.66	5,891	40,058.80	5,687	42,425.02	1,878	14,141.34	33,354	214,034.69
24	08800XXXX	2,832	15,545.84	1,498	8,253.98	1,066	7,653.88	1,177	8,003.60	1,329	9,914.34	1,916	14,427.48	9,818	63,799.12
25	09508XXXX													0	0.00
26	11428XXXX	14	77.65	13	71.63	8	57.44	16	108.80	40	298.40	33	248.49	124	862.41
27	11809XXXX	98	411.13	7	38.57			2	13.60	2	14.92	4	30.12	113	508.34
28	13108XXXX	7	36.43	4	22.04	2	14.36							13	72.83
29	13590XXXX	3	13.79											3	13.79
30	13610XXXX													0	0.00
31	14814XXXX	13	73.58	7	38.57	4	28.72	6	40.80	16	119.36	11	82.83	57	383.86
32	17561XXXX	24	129.46	22	121.22	18	129.24	18	122.40	15	111.90	12	90.36	109	704.58
33	19706XXXX	2	11.32	2	11.02	1	7.18	1	6.80	881	6,572.26	1,146	8,629.38	2,033	15,237.96
34	60547XXXX	100	535.70	58	319.58	20	143.60	27	183.60	163	1,215.98	174	1,310.22	542	3,708.68
35	61537XXXX	123	646.74	138	760.38	119	854.42	127	863.60	116	865.36	1,297	9,766.41	1,920	13,756.91
36	78295XXXX	265	1,499.90	227	1,250.77	130	933.40	131	890.80	114	850.44	142	1,069.26	1,009	6,494.57
37	78411XXXX	9,458	53,532.28	6,274	34,569.74	6,608	47,445.44	9,737	66,211.60	24	179.04	2,698	20,315.94	34,799	222,254.04
38	80666XXXX	43	225.84	15	82.65	16	114.88	55	374.00	36	268.56	12	90.36	177	1,156.29
39	80990XXXX	18	85.93	8	44.08	4	28.72	16	108.80	23	171.58	13	97.89	82	537.00
40	96638XXXX	1,045	5,892.37	2,009	11,069.59	1,000	7,180.00	2,957	20,107.60	4,489	33,487.94	4,852	36,535.56	16,352	114,273.06
41	00696XXXX					1,020	7,323.60							1,020	7,323.60
42	93841XXXX													0	0.00
43	08800XXXX	(1,041)	(7,760.66)											(1,041)	(7,760.66)
44	61930XXXX													0	0.00
45	61537XXXX	(87)	(648.59)											(87)	(648.59)
46	60598XXXX													0	0.00
47	00790XXXX	1,707	12,011.26							(17)	(123.42)	(29)	(227.51)	1,661	11,660.33
48	07844XXXX	(378)	(2,773.89)							(691)	(5,558.53)	(45)	(352.76)	(1,114)	(8,685.18)
49	00735XXXX	(295)	(2,199.23)											(295)	(2,199.23)
50	60641XXXX	(3,168)	(23,617.44)											(3,168)	(23,617.44)
51	00914XXXX											2,000	14,920.00	2,000	14,920.00
52	17790XXXX													0	0.00
53	19706XXXX	(3,206)	(23,900.73)											(3,206)	(23,900.73)
54	05899XXXX											71	534.63	71	534.63
55	13547XXXX	(4,100)	(30,565.50)											(4,100)	(30,565.50)
56	00791XXXX					3,303	23,715.54							3,303	23,715.54
57	11428XXXX													0	0.00
58	Total	171,721	1,255,680.05	379,468	2,925,919.17	202,827	1,551,523.32	63,795	460,434.29	119,243	833,340.59	340,510	2,160,795.32	1,277,564	9,187,692.74

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Line No.	Entity ID	July 2007		August 2007		September 2007		October 2007		November 2007		December 2007		Grand Total January - December	
		Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount
59	04669XXXX	3,693	20,900.91	2,864	16,025.73	3,611	18,422.86	3,035	17,620.63	2,644	15,384.63	2,133	13,062.28	39,179	239,619.97
60	07079XXXX	1,274	7,666.41	1,220	6,330.72	1,240	5,785.50	1,529	8,095.78	1,413	8,591.72	1,455	8,885.06	17,524	104,212.36
61	60884XXXX	818	4,917.04	716	3,717.12	698	3,253.75	797	4,220.37	820	4,989.14	923	5,629.28	11,629	69,692.89
62	04280XXXX	4,088	23,141.94	3,525	19,716.09	5,103	26,038.05	4,630	26,891.86	3,471	20,206.76	3,834	23,475.94	51,864	315,382.11
63	00657XXXX	396	2,388.10	380	1,980.00	462	2,151.75	380	2,005.08	490	2,971.20	505	3,081.82	5,563	33,051.15
64	00657XXXX	84	502.11	103	533.28	107	498.75	94	501.27	112	687.09	131	801.52	1,553	9,299.61
65	13038XXXX	(2,759)	(16,829.90)	(2,728)	(14,322.00)	(2,244)	(10,995.60)	(2,604)	(15,103.20)	(2,670)	(15,486.00)	(2,790)	(16,182.00)	(35,353)	(210,874.49)
66	00136XXXX							116,094	847,486.20			163,977	1,309,520.32	280,071	2,157,006.52
67	00914XXXX									242,203	1,738,290.93			242,203	1,738,290.93
68	13038XXXX	243,900	1,307,304.00											827,769	5,779,623.11
69	84173XXXX			(1,133)	(7,209.28)	(17,060)	(125,715.14)							495,789	3,389,655.15
70	01620XXXX													11,122	86,362.33
71	00696XXXX	401	2,698.73	748	4,289.78	454	2,483.38	455	2,538.90	406	2,563.89	333	2,277.72	11,005	68,146.45
72	00718XXXX													41	166.67
73	00790XXXX	146	982.58	37	212.20	203	1,110.41	649	3,621.42	675	4,262.63	478	3,269.52	3,853	24,004.42
74	00791XXXX	36	242.28	28	160.58	13	71.11	16	89.28	20	126.30	18	123.12	453	2,885.52
75	01840XXXX	1	6.73	1	5.74			129	719.82	20	126.30	1	6.84	4,573	31,247.29
76	04623XXXX							70	390.60	84	530.46	46	314.64	200	1,235.70
77	05287XXXX	27	181.71	8	45.88									1,124	4,870.21
78	05292XXXX					7	38.29							1,191	7,483.13
79	05899XXXX	3,055	20,560.15	3,025	17,348.38	1,994	10,907.18	2,334	13,023.72	2,811	17,751.47	2,519	17,229.96	26,771	175,739.69
80	07420XXXX													(3,897)	(15,841.31)
81	07499XXXX	3,733	25,123.09	3,611	20,709.09									40,698	259,866.87
82	08800XXXX	1,823	12,268.79	1,699	9,743.77	1,450	7,931.50	1,997	11,143.26	1,961	12,383.72	1,597	10,923.48	20,345	128,193.64
83	09508XXXX									11,053	64,325.36	4,057	27,749.88	15,110	92,075.24
84	11428XXXX	20	134.60	1	5.74			1	5.58			3	20.52	149	1,028.85
85	11809XXXX	1	6.73	1	5.74	4	21.88							119	542.69
86	13108XXXX													13	72.83
87	13590XXXX													3	13.79
88	13610XXXX									92	745.62			92	745.62
89	14814XXXX	8	53.84	2	11.47					1	6.32	2	13.68	70	469.17
90	17561XXXX	12	80.76	11	63.09	7	38.29	11	61.38	12	75.78	12	82.08	174	1,105.96
91	19706XXXX	512	3,445.76	291	1,668.88	34	185.98							2,870	20,538.58
92	60547XXXX					6	32.82	60	334.80	4	25.26			612	4,101.56
93	61537XXXX	1,891	12,726.43	1,523	8,734.41	956	5,229.32	867	4,837.86	542	3,422.73	573	3,919.32	8,272	52,626.98
94	78295XXXX	159	1,070.07	116	665.26			52	290.16	23	145.25			1,359	8,665.31
95	78411XXXX			312	1,789.32	1,736	9,495.92	1,473	8,219.34	469	2,961.74			38,789	244,720.36
96	80666XXXX	20	134.60	37	212.20	16	87.52	23	128.34	35	221.03	7	47.88	315	1,987.86
97	80990XXXX							9	50.22					91	587.22
98	96638XXXX	4,442	29,894.66	2,035	11,670.73	1,423	7,783.81	566	3,158.28	413	2,608.10	166	1,135.44	25,397	170,524.08
99	00696XXXX													1,020	7,323.60
100	93841XXXX													0	0.00
101	08800XXXX													(1,041)	(7,760.66)
102	61930XXXX	(921)	(6,295.04)											(921)	(6,295.04)
103	61537XXXX													(87)	(648.59)
104	60598XXXX													0	0.00
105	00790XXXX					17,295	94,603.65							18,956	106,263.98
106	07844XXXX	(22)	(169.73)					(39)	(259.22)			16	103.02	(1,159)	(9,011.11)
107	00735XXXX													(295)	(2,199.23)
108	60641XXXX													(3,168)	(23,617.44)
109	00914XXXX													2,000	14,920.00
110	17790XXXX			(268)	(1,705.82)							(443)	(3,287.06)	(711)	(4,992.88)
111	19706XXXX													(3,206)	(23,900.73)
112	05899XXXX													71	534.63
113	13547XXXX													(4,100)	(30,565.50)
114	00791XXXX													3,303	23,715.54
115	11428XXXX									(692)	(4,854.38)			(692)	(4,854.38)
116	Total	266,838	1,453,137.35	18,165	102,408.10	17,515	59,460.98	132,628	940,071.73	266,412	1,883,063.05	179,553	1,412,204.26	2,158,675	15,038,038.21