

April 30, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

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Re: ANR Pipeline Company
Operational Purchases and Sales Report
Docket No. RP19-_____ - _____

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations¹ and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2018.

Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher Director, Rates & Tariffs	* David R. Hammel Director, U.S. Legal ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5861 E-mail: dave_hammel@transcanada.com
* David H. Brown Manager, Tariffs ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5512 E-mail: david_brown@transcanada.com	

* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154.502 (2019).

² Section 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

Statement of the Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eTariff filing, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown (832) 320-5512.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right. Below the signature is a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosure

APPENDIX A

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2018 through December 2018

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			Price (Col 6)	AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)		Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
PD Gas Purchases and Sales (1)									
1	Leede Operating Company, LLC	01/2018	634		634	\$ 2.4065	\$ 1,525.73		\$ 1,525.73
2	Burlington Resources Oil & Gas Co., LP	01/2018	124		124	\$ 2.3960	297.10		297.10
3	Beren Corporation	01/2018	1,050		1,050	\$ 4.5600	4,787.97		4,787.97
4	Leede Operating Company, LLC	02/2018	600		600	\$ 2.8328	1,699.69		1,699.69
5	Burlington Resources Oil & Gas Co., LP	02/2018	117		117	\$ 2.8266	330.71		330.71
6	Beren Corporation	02/2018	1,230		1,230	\$ 2.2455	2,761.96		2,761.96
7	Leede Operating Company, LLC	03/2018	630		630	\$ 2.1041	1,325.58		1,325.58
8	Burlington Resources Oil & Gas Co., LP	03/2018	123		123	\$ 2.1004	258.35		258.35
9	Beren Corporation	03/2018	1,178		1,178	\$ 2.2502	2,650.69		2,650.69
10	Leede Operating Company, LLC	04/2018	538		538	\$ 1.9715	1,060.67		1,060.67
11	Burlington Resources Oil & Gas Co., LP	04/2018	105		105	\$ 1.9766	207.54		207.54
12	Leede Operating Company, LLC	05/2018	568		568	\$ 2.0068	1,139.85		1,139.85
13	Burlington Resources Oil & Gas Co., LP	05/2018	111		111	\$ 2.0095	223.05		223.05
14	Leede Operating Company, LLC	06/2018	523		523	\$ 2.2061	1,153.77		1,153.77
15	Burlington Resources Oil & Gas Co., LP	06/2018	102		102	\$ 2.2126	225.69		225.69
16	Leede Operating Company, LLC	07/2018	734		734	\$ 2.2240	1,632.45		1,632.45
17	Burlington Resources Oil & Gas Co., LP	07/2018	140		140	\$ 2.2591	316.28		316.28
18	Leede Operating Company, LLC	08/2018	713		713	\$ 2.2970	1,637.77		1,637.77
19	Burlington Resources Oil & Gas Co., LP	08/2018	139		139	\$ 2.2877	317.99		317.99
20	Beren Corporation	08/2018	1,682		1,682	\$ 2.3626	3,973.81		3,973.81
21	Leede Operating Company, LLC	09/2018	692		692	\$ 2.1913	1,516.39		1,516.39
22	Burlington Resources Oil & Gas Co., LP	09/2018	134		134	\$ 2.1968	294.37		294.37
23	Leede Operating Company, LLC	10/2018	701		701	\$ 2.0852	1,461.75		1,461.75
24	Burlington Resources Oil & Gas Co., LP	10/2018	136		136	\$ 2.0854	283.61		283.61
25	Leede Operating Company, LLC	11/2018	623		623	\$ 2.7200	1,694.55		1,694.55
26	Burlington Resources Oil & Gas Co., LP	11/2018	121		121	\$ 2.7243	329.64		329.64
27	Beren Corporation	11/2018	973		973	\$ 2.7707	2,695.87		2,695.87
28	Leede Operating Company, LLC	12/2018	557		557	\$ 4.2670	2,376.71		2,376.71
29	Burlington Resources Oil & Gas Co., LP	12/2018	109		109	\$ 4.2551	463.81		463.81
30	Beren Corporation	12/2018	956		956	\$ 4.1018	3,921.31		3,921.31
31	Total PD Gas Purchases and Sales		<u>16,043</u>	<u>-</u>	<u>16,043</u>		<u>\$ 42,564.66</u>	<u>\$ -</u>	<u>\$ 42,564.66</u>
OBA Cashout (2)									
32	Oneok Field Services Company, LLC	01/2018		(1,868)	(1,868)	\$ 2.6220		\$ (4,897.90)	\$ (4,897.90)
33	Sabine Pipe Line LLC	01/2018	9,620		9,620	\$ 3.2062	30,843.64		30,843.64
34	Midwestern Gas Transmission Company	01/2018	13,617		13,617	\$ 2.7890	37,977.81		37,977.81
35	KPC Pipeline LLC	04/2018	482		482	\$ 2.6220	1,263.80		1,263.80
36	Cimarex Energy Company	06/2018		(4,515)	(4,515)	\$ 2.5893		(11,690.69)	(11,690.69)
37	Kinetica Deepwater Express, LLC	06/2018		(223,938)	(223,938)	\$ 2.7750		(621,427.95)	(621,427.95)
38	Columbia Gulf Transmission Company	08/2018		(423)	(423)	\$ 2.9050		(1,228.82)	(1,228.82)
39	North Star Bluescope	11/2018	1,617		1,617	\$ 2.7730	4,483.94		4,483.94
40	Total OBA Cashouts		<u>25,336</u>	<u>(230,744)</u>	<u>(205,408)</u>		<u>\$ 74,569.19</u>	<u>\$ (639,245.36)</u>	<u>\$ (564,676.17)</u>
41	Total Operational Purchases and Sales		<u>41,379</u>	<u>(230,744)</u>	<u>(189,365)</u>		<u>\$ 117,133.85</u>	<u>\$ (639,245.36)</u>	<u>\$ (522,111.51)</u>

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Such purchases and sales are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report consistent with the requirements of an unpublished letter order issued February 23, 2011, in Docket No. PA10-2-000. Disposition: Purchases - FERC Account No. 800; Sales - FERC Account No. 495.

(2) Cashouts of Operational Balancing Agreements. Disposition: Purchases - FERC Account No. 803. Sales - FERC Account No. 495.