



April 24, 2012

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Houston, Texas 77002-2761

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Director, Rates & Tariffs

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Re: ANR Pipeline Company
Operational Purchases and Sales Report
Docket No. RP12- -

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 4 of the Natural Gas Act, Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations¹ and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2011.

Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154.502 (2012).

² 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Section 6.35 of the GT&C of the Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the twelve-month period ending the preceding December 31. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances of ANR's Tariff.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto at Appendix A. The report reflects that during the reporting period, ANR made purchases and sales associated with Pricing Differential gas and cash outs of Operational Balancing Agreements, in addition to gas purchases to maintain gas flow during the relocation of a lateral line, all as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an XML filing package, which includes:

1. This transmittal letter; and

2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

APPENDIX A

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2011 through December 2011

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			AMOUNT			
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)	Price (Col 6)	Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
PD Gas Purchases and Sales 1/									
1	EDF Trading North America, LLC	01/2011		(1,116)	(1,116)	\$4.2955		\$ (4,793.76)	\$ (4,793.76)
2	Beren Corporation	01/2011	4,546		4,546	\$4.3324	\$ 19,695.00		19,695.00
3	Burlington Resources Oil & Gas Co., LP	01/2011	189		189	\$3.8940	735.96		735.96
4	Leede Operating Company, LLC	01/2011	965		965	\$3.8912	3,755.00		3,755.00
5	EDF Trading North America, LLC	02/2011		(1,008)	(1,008)	\$4.0500		(4,082.40)	(4,082.40)
6	Leede Operating Company, LLC	02/2011	901		901	\$4.1586	3,746.86		3,746.86
7	Burlington Resources Oil & Gas Co., LP	02/2011	176		176	\$4.1631	732.71		732.71
8	Beren Corporation	02/2011	5,063		5,063	\$4.8748	24,680.97		24,680.97
9	EDF Trading North America, LLC	03/2011		(1,116)	(1,116)	\$3.5500		(3,961.80)	(3,961.80)
10	Leede Operating Company, LLC	03/2011	1,281		1,281	\$3.5814	4,587.81		4,587.81
11	Burlington Resources Oil & Gas Co., LP	03/2011	248		248	\$3.5867	889.49		889.49
12	Beren Corporation	03/2011	8,434		8,434	\$3.6611	30,877.37		30,877.37
13	EDF Trading North America, LLC	04/2011		(1,080)	(1,080)	\$4.0800		(4,406.40)	(4,406.40)
14	Leede Operating Company, LLC	04/2011	1,261		1,261	\$4.0590	5,118.41		5,118.41
15	Burlington Resources Oil & Gas Co., LP	04/2011	243		243	\$4.0598	986.53		986.53
16	EDF Trading North America, LLC	05/2011		(1,040)	(1,040)	\$4.3500		(4,524.00)	(4,524.00)
17	Leede Operating Company, LLC	05/2011	969		969	\$4.0537	3,928.07		3,928.07
18	Burlington Resources Oil & Gas Co., LP	05/2011	187		187	\$4.0817	763.27		763.27
19	EDF Trading North America, LLC	06/2011		(1,080)	(1,080)	\$4.0600		(4,384.80)	(4,384.80)
20	Leede Operating Company, LLC	06/2011	1,032		1,032	\$4.0963	4,227.41		4,227.41
21	Burlington Resources Oil & Gas Co., LP	06/2011	200		200	\$4.0921	818.42		818.42
22	EDF Trading North America, LLC	07/2011		(1,116)	(1,116)	\$4.2000		(4,687.20)	(4,687.20)
23	Leede Operating Company, LLC	07/2011	968		968	\$4.1117	3,980.08		3,980.08
24	Burlington Resources Oil & Gas Co., LP	07/2011	187		187	\$4.1250	771.38		771.38
25	EDF Trading North America, LLC	08/2011		(1,116)	(1,116)	\$4.2000		(4,687.20)	(4,687.20)
26	Leede Operating Company, LLC	08/2011	1,001		1,001	\$4.1601	4,164.27		4,164.27
27	Burlington Resources Oil & Gas Co., LP	08/2011	194		194	\$4.1730	809.57		809.57
28	EDF Trading North America, LLC	09/2011		(324)	(324)	\$3.4500		(1,117.80)	(1,117.80)
29	Leede Operating Company, LLC	09/2011	885		885	\$3.7147	3,287.48		3,287.48
30	Burlington Resources Oil & Gas Co., LP	09/2011	173		173	\$3.6991	639.94		639.94
31	EDF Trading North America, LLC	10/2011		(1,008)	(1,008)	\$3.5000		(3,528.00)	(3,528.00)
32	Leede Operating Company, LLC	10/2011	819		819	\$3.5979	2,946.71		2,946.71
33	Burlington Resources Oil & Gas Co., LP	10/2011	159		159	\$3.6086	573.76		573.76
34	Beren Corporation	10/2011	6,573		6,573	\$3.3184	21,812.04		21,812.04
35	EDF Trading North America, LLC	11/2011		(960)	(960)	\$3.2000		(3,072.00)	(3,072.00)
36	Leede Operating Company, LLC	11/2011	879		879	\$3.3741	2,965.85		2,965.85

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For the Period January 2011 through December 2011

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			Price (Col 6)	AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)		Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
37	Burlington Resources Oil & Gas Co., LP	11/2011	172		172	\$3.3766	580.78		580.78
38	EDF Trading North America, LLC	12/2011		(1,085)	(1,085)	\$3.1500		(3,417.75)	(3,417.75)
39	Leede Operating Company, LLC	12/2011	903		903	\$3.2914	2,972.15		2,972.15
40	Burlington Resources Oil & Gas Co., LP	12/2011	177		177	\$3.2881	582.00		582.00
41	Beren Corporation	12/2011	4,919		4,919	\$3.3717	16,585.46		16,585.46
42	Total PD Gas Purchases and Sales		<u>43,704</u>	<u>(12,049)</u>	<u>31,655</u>		<u>\$ 168,214.75</u>	<u>\$ (46,663.11)</u>	<u>\$ 121,551.64</u>
Work Orders 2/									
43	Centerpoint Energy Mobile Energy Solutions	10/2011	69	-	69	\$20.0000	\$1,380.00	\$ -	\$1,380.00
OBA Cashout 3/									
44	Enterprise Gas Processing, LLC	05/2011	29,784		29,784	\$4.3600	\$ 129,858.24		\$ 129,858.24
45	Frontier Gas Services, LLC	05/2011	102,706		102,706	\$4.0524	416,206.70		416,206.70
46	Tenaska Marketing Ventures	05/2011		(100,000)	(100,000)	\$4.3450		\$ (434,500.00)	(434,500.00)
47	Integrus Energy Services, Inc.	09/2011		(100,000)	(100,000)	\$4.1120		(411,200.00)	(411,200.00)
48	Integrus Energy Services, Inc.	12/2011		(150,000)	(150,000)	\$3.5170		(527,550.00)	(527,550.00)
49	Total OBA Cashout		<u>132,490</u>	<u>(350,000)</u>	<u>(217,510)</u>		<u>\$ 546,064.94</u>	<u>\$ (1,373,250.00)</u>	<u>\$ (827,185.06)</u>
50	Total Operational Purchases and Sales		<u>176,263</u>	<u>(362,049)</u>	<u>(185,786)</u>		<u>\$ 715,659.69</u>	<u>\$ (1,419,913.11)</u>	<u>\$ (704,253.42)</u>

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Such purchases and sales are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report consistent with the requirements of an unpublished letter order issued February 23, 2011, in Docket No. PA10-2-000. Disposition: Purchases - FERC Account No. 800; Sales - FERC Account No. 495.

(2) CNG purchase to maintain gas flow during the relocation of a lateral line. Disposition: FERC Account No. 107.

(3) Cashouts of Operational Balancing Agreements. Disposition: Purchases - FERC Account No. 803; Sales - FERC Account No. 495.