



July 1, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs

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fax 832.320.6675
email John_Roscher@TransCanada.com
web www.anrpl.com/company_info/

Re: ANR Pipeline Company
Negotiated Rate Agreement
Docket No. RP11-_____ -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) respectfully submits for filing and acceptance revised tariff section “Part 1 – Table of Contents” to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), and one (1) tariff record which contains an amended Rate Schedule FSS (“FSS”) negotiated rate service agreement (“Agreement”), all of which are listed in Appendix A.² ANR respectfully requests that the Commission approve the tariff section and tariff record to be effective July 1, 2011.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2011).

² Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the tariff record included herein as a whole document, in PDF format.

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Manager, Tariffs and Compliance
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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,³ the Commission approved, subject to conditions, proposed Section 6.27 of the General Terms and Conditions of ANR's Tariff, which authorized ANR to enter into negotiated rate agreements with its customers.

In accordance with Tariff Section 6.27, paragraph 2, ANR is submitting for filing the Agreement.⁴ ANR advises that no undisclosed agreements, etc., are linked to the Agreement, as further described below. Furthermore, the Agreement does not contain any provision that is either non-conforming or a material deviation from the FSS Form of Service Agreement in ANR's Tariff.

Agreement

ANR is filing the amended FSS Agreement between itself and Northern Indiana Public Service Company ("NIPSCO"),⁵ as described below:

- In Amendment 16 to Contract No. 107690 between ANR and NIPSCO, ANR has agreed to NIPSCO's request to decrease its Maximum Storage Quantity (MSQ) from 1,512,400 Dth to 1,294,800 Dth, and to decrease the Maximum Daily Withdrawal Quantity

³ ANR Pipeline Company, 87 FERC ¶ 61,241 (1999),

⁴ ANR has elected to report the Agreement by filing it in accordance with Section 6.27 of the General Terms and Conditions of its Tariff. The Agreement provides all of the information required by Section 6.27 of ANR's Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) receipt and delivery points; and (5) the contract quantities.

⁵ ANR Pipeline Company, Docket No. RP99-301-192 (March 10, 2008) (unpublished Director's letter order).

(MDWQ) from 30,248 Dth per day to 25,896 Dth per day. Amendment 16 is included in Appendix A as part of tariff record 8.16.

To conform with Order No. 714, ANR is including Contract No. 107690 in its entirety as tariff record 8.16. This record includes the previously approved original agreement and subsequent amendments, and excludes any superseded or expired amendments.⁶

ANR is requesting that the Commission approve Amendment No. 16 as part of tariff record 8.16, to be effective July 1, 2011.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission approve the tariff section and tariff record included in Appendix A to be effective July 1, 2011. ANR respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and approve the tariff section and Agreement to be effective as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section, and tariff record (Appendix A);
3. A marked tariff section (Appendix B); and
4. A marked version of Amendment 16 to Contract No. 107690 (Appendix C).

⁶ Order No. 714 at P 13 (2008). Order No. 714 states that "Existing agreements need to be filed electronically only when they are revised."

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section

1 – TABLE OF CONTENTS

Version

v.6.0.0

Tariff Record

8.16 – Neg Rate Agmt
Northern Indiana Public Service Company
FSS Agmt (#107690)

Version

v.0.0.0

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Firm Storage Service Agreement
Rate Schedule FSS

Northern Indiana Public Service Company
(#107690)

Agreement Effective Date: April 1, 2002
Amendment No. 11 Effective Date: April 1, 2008
Amendment No. 16 Effective Date: July 1, 2011

Date: March 25, 2002

Contract No.: 107690

FSS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR PIPELINE COMPANY (Transporter) and NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B = Section 311; 284G = Blanket)

Not Applicable.

2. **RATE SCHEDULE:** Firm Storage Service

3. **CONTRACT QUANTITIES:**

Contracts Quantity- See Exhibit attached hereto.

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

Shipper desires to maintain the MDQ delivered to the city gate from storage in the event of a change in Transporter's Use %. Therefore, subject to available capacity, if Transporter's Use %, as stated in Transporter's FERC Gas Tariff changes, Transporter shall make corresponding changes to: (a) the MSQ, Base MDWQ and Base MDIQ of Shipper's FSS Agreement; and (b) the MDQ associated with the injection route(s) of the transport agreement corresponding to such FSS Agreement. Shipper authorizes Transporter to make such quantity changes without formal amendment by providing to Shipper a revised Exhibit for each contract affected.

Date: March 25, 2002

Contract No.: 107690

4. **TERM OF AGREEMENT:**

April 01, 2002 to

March 31, 2005

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter has advised Shipper in writing or by GEMS_{tm} that it has agreed otherwise.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMS_{tm}. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

Date: March 25, 2002

Contract No.: 107690

TRANSPORTER:

ANR PIPELINE COMPANY
9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
Attention: TRANSPORTATION SERVICES

SHIPPER:

NORTHERN INDIANA PUBLIC SERVICE COMPANY
C/O NISOURCE INC.
CORPORATE GAS SUPPLY
1500 165TH STREET
HAMMOND, IN 46324
Attention: DOUGLAS WALKER
Telephone: 219-853-4501
Fax: 219-853-4330

INVOICES AND STATEMENTS:

NORTHERN INDIANA PUBLIC SERVICE COMPANY
C/O NISOURCE INC
1500 165TH STREET
HAMMOND, IN 46324
Attention: STACY DJUKIC
Telephone: 219-853-4320
Fax: 219-853-4330

NOMINATIONS:

NORTHERN INDIANA PUBLIC SERVICE COMPANY
C/O NISOURCE INC.
CORPORATE GAS SUPPLY
1500 165TH STREET
HAMMOND, IN 46324
Attention: CANDY BURDICK
Telephone: 219-853-8342
Fax: 219-853-8349

Date: March 25, 2002

Contract No.: 107690

ALL OTHER MATTERS:

NORTHERN INDIANA PUBLIC SERVICE COMPANY
C/O NISOURCE INC.
CORPORATE GAS SUPPLY
1500 165TH STREET
HAMMOND, IN 46324
Attention: CECELIA LARGURA
Telephone: 219-853-5607
Fax: 219-853-4330

8. FURTHER AGREEMENT:

The rate for storage service shall be a Deliverability rate of \$2.45 per dth per month for MDWQ, and a Capacity rate of \$0.1750 per dth per month of MSQ divided by twelve, not to exceed Transporter's Maximum Tariff Rates. In addition, Shipper will be charged \$.0126/dth for injection or withdrawal charges. Shipper shall be charged any other applicable fees or surcharges in accordance with Transporter's FERC Gas Tariff.

Date: March 25, 2002

Contract No.: 107690

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: NORTHERN INDIANA PUBLIC SERVICE COMPANY

By: *R Douglas Walker*
R. Douglas Walker
Title: Director, Energy Supply Services
Date: March 28, 2002

TRANSPORTER: ANR PIPELINE COMPANY

By: *Joseph E. Pollard*
Title: Agent and Attorney-in-Fact
Date: 6/13/03

CONTRACT QUANTITY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690
 Rate Schedule: FSS
 Contract Date: March 25, 2002
 Amendment Date:

Effective Start: April 01, 2002
 Effective End: March 31, 2005

Annual Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	1366560
Base Maximum Daily Withdrawal Quantity (BMDWQ)	22776
Base Maximum Daily Injection Quantity (BMDIQ)	7809
Cyclability	1940515

Ratchet Thresholds		Ratchet	Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>
273313	-1366560	W1	MDWQ_1 22776
204985	- 273312	W2	MDWQ_2 20498
136657	- 204984	W3	MDWQ_3 18221
68329	- 136656	W4	MDWQ_4 15943
0	- 68328	W5	MDWQ_5 13666
0	-1229904	I1	MDIQ_1 7809
1229905	-1366560	I2	MDIQ_2 6247

W=Withdrawal ;I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107690
Amendment No: 11

AMENDMENT

Date: June 18, 2007

"Transporter": ANR PIPELINE COMPANY

"Shipper": NORTHERN INDIANA PUBLIC SERVICE COMPANY

FSS Contract No. 107690 dated March 25, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2008 as follows:

Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2013. An updated Primary Route Exhibit reflecting this change is attached.

Shipper and Transporter have agreed to replace Further Agreement Section 8 in its entirety as follows:

- A. The rate for storage service shall be a Fixed Deliverability rate of \$2.4500 per dth per month for MDWQ, a Fixed Capacity rate of \$0.4000 per dth per month of MSQ divided by twelve, and a Fixed Commodity rate of \$0.0126 for injection or withdrawal charges. In addition, Shipper shall be charged Transporter's Use (Fuel %) and Electric Power Cost (EPC) charge in accordance with Transporter's FERC Gas Tariff.
- B. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.
- C. Pursuant to Section 35 of Transporter's FERC Gas Tariff, Shipper elects the Reduction Option[s] under Section 35.3 Regulatory Unbundling Order. To qualify for a reduction, Shipper must meet the notice, certification and/or other requirements stated in the tariff.

All other terms and conditions of the Agreement shall remain in full force and effect.

Contract No: 107690
Amendment No: 11

NORTHERN INDIANA PUBLIC SERVICE COMPANY
"Shipper"

By: Michael Dutton
Title: Vice President Energy Supply Services
Date: 7-19-07

TWP
PJS
CR

ANR PIPELINE COMPANY
"Transporter"

By: Cal Clanch
Title: Agent and Attorney in Fact
Date: 7/26/07

20 7/23/07
AB 7-23-07

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690

Rate Schedule: FSS

Contract Date: March 25, 2002

Amendment Date: June 18, 2007

Effective Start: April 01, 2008

Effective End: March 31, 2013

Annual Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	1512400
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30248
Base Maximum Daily Injection Quantity (BMDIQ)	8642
Cyclability	2147608

Ratchet Thresholds		Ratchet	Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>
302481	- 1512400	W1	MDWQ_1 30248
226861	- 302480	W2	MDWQ_2 27223
151241	- 226860	W3	MDWQ_3 24198
75621	- 151240	W4	MDWQ_4 21174
0	- 75620	W5	MDWQ_5 18149
0	- 1361160	I1	MDIQ_1 8642
1361161	- 1512400	I2	MDIQ_2 6914

W=Withdrawal ;I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690
 Rate Schedule: FSS
 Contract Date: March 25, 2002
 Amendment Date: June 18, 2007

Effective Start: April 01, 2007
 Effective End: March 31, 2008

Annual Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	1512400
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30248
Base Maximum Daily Injection Quantity (BMDIQ)	8642
Cyclability	2147608

Ratchet Thresholds		Ratchet Levels		Ratchet MDWQ/MDIQ	
From	To		Levels		
302481	-	1512400	W1	MDWQ_1	30248
226861	-	302480	W2	MDWQ_2	27223
151241	-	226860	W3	MDWQ_3	24198
75621	-	151240	W4	MDWQ_4	21174
0	-	75620	W5	MDWQ_5	18149
0	-	1361160	I1	MDIQ_1	8642
1361161	-	1512400	I2	MDIQ_2	6914

W=Withdrawal ;i=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107690
Amendment No: 16

AMENDMENT

Date: June 24, 2011

"Transporter": ANR PIPELINE COMPANY

"Shipper": NORTHERN INDIANA PUBLIC SERVICE COMPANY

FSS Contract No. 107690 dated March 25, 2002 ("Agreement") between Transporter and Shipper is amended effective July 01, 2011 as follows:

Shipper and Transporter have agreed to decrease the MDQ from 1,512,400 to 1,294,800 and to decrease the MDWQ from 30,248 to 25,896. An updated Primary Route Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

NORTHERN INDIANA PUBLIC SERVICE COMPANY

"Shipper"

By: Dana Williamson

Title: Exec Director - Energy Supply & Trading

Date: 6/27/11

ANR PIPELINE COMPANY

"Transporter"

By: Gary Charette

Title: VP US Commercial Operations

Date: 6/28/11

*206/28/11
cc 6/28/11*

*3D
6/29/11*

CONTRACT QUANTITY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690
 Rate Schedule: FSS
 Contract Date: March 25, 2002
 Amendment Date: June 24, 2011

Effective Start: July 01, 2011
 Effective End: March 31, 2013

Annual Service
 Ratcheted Service

Maximum Storage Quantity (MSQ)
 Base Maximum Daily Withdrawal Quantity (BMDWQ)
 Base Maximum Daily Injection Quantity (BMDIQ)
 Cyclability

MDQ
 (Dth)
 1294800 ✓
 25896 ✓
 7399 ✓
 1838616

Ratchet Thresholds		Ratchet Levels	Ratchet MDWQ/MDIQ
From	To		
258961	- 1294800	W1 MDWQ_1	25896
194221	- 258960	W2 MDWQ_2	23306
129481	- 194220	W3 MDWQ_3	20717
64741	- 129480	W4 MDWQ_4	18127
0	- 64740	W5 MDWQ_5	15538
0	- 1165320	I1 MDIQ_1	7399
1165321	- 1294800	I2 MDIQ_2	5919

W=Withdrawal ;I=Injection

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690

Rate Schedule: FSS

Contract Date: March 25, 2002

Amendment Date: June 24, 2011

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Effective Start: April 01, 2011

Effective End: June 30, 2011

Annual Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	1512400
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30248
Base Maximum Daily Injection Quantity (BMDIQ)	8642
Cyclability	2147608

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
302481	- 1512400	W1 MDWQ_1	30248
226861	- 302480	W2 MDWQ_2	27223
151241	- 226860	W3 MDWQ_3	24198
75621	- 151240	W4 MDWQ_4	21174
0	- 75620	W5 MDWQ_5	18149
0	- 1361160	I1 MDIQ_1	8642
1361161	- 1512400	I2 MDIQ_2	6914

W=Withdrawal ;I=Injection

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
1 – TABLE OF CONTENTS	v.6.0.0

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Appendix C

ANR Pipeline Company

Marked Amendments

Negotiated Rate Amendment No. 16
Northern Indiana Public Service Company
Rate Schedule FSS Service Agreement (#107690)

Contract No: 107690
Amendment No: 16

AMENDMENT

Date: June 24, 2011

"Transporter": ANR PIPELINE COMPANY

"Shipper": NORTHERN INDIANA PUBLIC SERVICE COMPANY

FSS Contract No. 107690 dated March 25, 2002 ("Agreement") between Transporter and Shipper is amended effective July 01, 2011 as follows:

Shipper and Transporter have agreed to decrease the MDQ from 1,512,400 to 1,294,800 and to decrease the MDWQ from 30,248 to 25,896. An updated Primary Route Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

NORTHERN INDIANA PUBLIC SERVICE COMPANY
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690

Rate Schedule: FSS

Contract Date: March 25, 2002

Amendment Date: June 24, 2011

Effective Start: July 01, 2011

Effective End: March 31, 2013

Annual Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	<u>15124001294800</u>
Base Maximum Daily Withdrawal Quantity (BMDWQ)	<u>3024825896</u>
Base Maximum Daily Injection Quantity (BMDIQ)	<u>86427399</u>
Cyclability	<u>21476081838616</u>

Ratchet Thresholds		Ratchet	Ratchet	
From	To	Levels	MDWQ/MDIQ	
<u>302481258961</u>	<u>-15124001294800</u>	W1	MDWQ_1	<u>3024825896</u>
<u>226861194221</u>	<u>-302480258960</u>	W2	MDWQ_2	<u>2722323306</u>
<u>151241129481</u>	<u>-226860194220</u>	W3	MDWQ_3	<u>2419820717</u>
<u>7562164741</u>	<u>-151240129480</u>	W4	MDWQ_4	<u>2117418127</u>
0	<u>-7562064740</u>	W5	MDWQ_5	<u>1814915538</u>
0	<u>-13611601165320</u>	I1	MDIQ_1	<u>86427399</u>
<u>1361161165321</u>	<u>-15124001294800</u>	I2	MDIQ_2	<u>69145919</u>

W=Withdrawal ;I=Injection

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND NORTHERN INDIANA PUBLIC SERVICE COMPANY (Shipper)

Contract No: 107690

Rate Schedule: FSS

Contract Date: March 25, 2002

Amendment Date: June 24, 2011

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Effective Start: April 01, 2011

Effective End: June 30, 2011

Annual Service
Ratcheted Service

MDQ

	(Dth)
Maximum Storage Quantity (MSQ)	1512400
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30248
Base Maximum Daily Injection Quantity (BMDIQ)	8642
Cyclability	2147608

Ratchet Thresholds		Ratchet	Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>
302481	- 1512400	W1 MDWQ_1	30248
226861	- 302480	W2 MDWQ_2	27223
151241	- 226860	W3 MDWQ_3	24198
75621	- 151240	W4 MDWQ_4	21174
0	- 75620	W5 MDWQ_5	18149
0	- 1361160	I1 MDIQ_1	8642
1361161	- 1512400	I2 MDIQ_2	6914

W=Withdrawal ;I=Injection