



March 31, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web www.anrpl.com/company_info/

Re: ANR Pipeline Company
Negotiated Rate Agreement Amendments
Docket No. RP10- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) Regulations,¹ ANR Pipeline Company (“ANR”) hereby tenders for filing and acceptance amendments to the following negotiated rate agreements: one (1) Rate Schedule ETS, one (1) Rate Schedule NNS, and two (2) Rate Schedule FSS service agreements between ANR and Wisconsin Electric Power Company (“WEP”); two (2) Rate Schedule ETS, one (1) Rate Schedule NNS, and two (2) Rate Schedule FSS service agreements between ANR and Wisconsin Gas LLC (“WG”); and one (1) Rate Schedule ETS service agreement between ANR and Wisconsin Power and Light Company (“WPL”) (“Amendments”). The Amendments are attached at Appendix A. ANR requests the Commission approve the Amendments to become effective April 1, 2010.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher
Director, Rates and Tariffs
* Joan F. Collins
Manager, Tariffs and Compliance
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5651
Fax (832) 320-6651
E-mail: joan_collins@transcanada.com

* M. Catharine Davis
Associate General Counsel
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5509
Fax (832) 320-5555
E-mail: catharine_davis@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

The purpose of this filing is to reflect amendments to the negotiated rate agreements between ANR and WEP,² between ANR and WG,³ and between ANR and WPL,⁴ as more fully described below.

Wisconsin Electric Power Company Amendments

- In Contract No. 107892, ANR has agreed to allow WEP to extend the term of agreement through October 31, 2012, increase the MDQ from 569 to 1,890 Dth per day and update the Primary Route Exhibit to reflect this change, and increase the Fixed Monthly Reservation Rate from \$7.5000 to \$10.3580 per Dth.
- In Contract No. 107900, ANR has agreed to allow WEP to extend the term of agreement through March 31, 2013, reduce the days of service from 50 to 36 by decreasing the MSQ from 2,743,250 to 1,992,867 Dth, reduce the MDIQ from 15,676 to 11,388 Dth per day, and update the Contract Quantity Exhibit to reflect these changes.
- In Contract No. 107901, ANR has agreed to allow WEP to extend the term of agreement through March 31, 2013, and update the Contract Quantity Exhibit to reflect this change.

¹ 18 C.F.R. Part 154 (2010).

² ANR Pipeline Company, Docket No. RP99-301-054 (September 5, 2002) (unpublished letter order).

³ Ibid.

⁴ ANR Pipeline Company, Docket No. RP99-301-140 (April 12, 2006) (unpublished letter order).

- In Contract No. 107997, ANR has agreed to allow WEP to extend the term of agreement through March 31, 2012, retain all of its expiring MDQ of 11,659 Dth per day, and update the Primary Delivery Exhibit and Contract Quantity Exhibit to reflect these changes.

Wisconsin Gas LLC Amendments

- In Contract No. 107877, ANR has agreed to allow WG to extend the term of agreement through March 31, 2012, and update the Primary Route Exhibit to reflect this change.
- In Contract No. 107879, ANR has agreed to allow WG to retain all of its expiring summer only MDQ of 5,704 Dth per day, which would have expired on October 31, 2009, and update the Primary Route Exhibit to reflect this change.
- In Contract No. 107880, ANR has agreed to allow WG to retain all of its expiring MSQ of 784,000 Dth, which would have expired on March 31, 2010, and update the Contract Quantity Exhibits to reflect the change.
- In Contract No. 107881, ANR has agreed to allow WG to retain all of its expiring MSQ of 195,061 Dth, which would have expired on March 31, 2010, and update the Contract Quantity Exhibit to reflect this change.
- In Contract No. 107995, ANR has agreed to allow WG to extend the term of agreement through March 31, 2012, retain all of its expiring MDQ of 9,762 Dth per day, which would have expired on March 31, 2010, and update the Primary Delivery Exhibit and Contract Quantity Exhibit to reflect these changes.

Wisconsin Power and Light Company Amendments

- In Contract No. 111403, ANR has agreed to allow WPL to decrease the MDQ from 23,000 to 3,000 Dth per day, and update the Primary Route Exhibit to reflect this change.

With regard to the requirements for negotiated rate filings, the Commission has also stated that “in any pipeline filing of a negotiated rate agreement, any other agreement, understanding, negotiation or consideration linked to the agreement must be disclosed by the pipeline’s filing.”⁵

⁵ Columbia Gulf Transmission Company, 85 FERC ¶ 61,373, at 62,424 (1998).

ANR advises that no undisclosed agreements, etc., are linked to the Amendments submitted herein.

Effective Date and Request for Waiver

ANR respectfully requests the Commission grant all waivers of its regulations and ANR's FERC Gas Tariff necessary to accept this filing and approve the Amendments to become effective April 1, 2010.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with 18 C.F.R. Section 154.7(a)(1), ANR is submitting an original and five (5) copies of the following items:

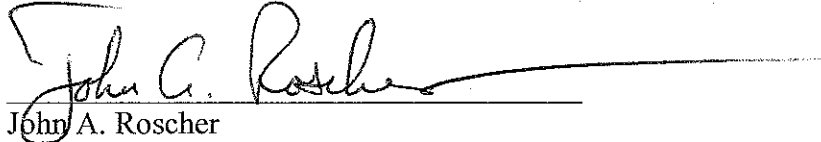
- 1) The instant transmittal letter; and
- 2) A paper copy of the subject Amendments (Appendix A).

Certificate of Service

Pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. Section 385.2010, a copy of this filing, together with all enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to me in the self-addressed, stamped envelope provided.

Respectfully submitted,

A handwritten signature in black ink, reading "John A. Roscher", is written over a horizontal line. The signature is cursive and extends to the right of the line.

John A. Roscher
Director, Rates & Tariffs
ANR Pipeline Company

Enclosures

Appendix A

Negotiated Rate Amendments To Become Effective April 1, 2010

<u>Shipper Name</u>	<u>Service Type</u>	<u>Contract No.</u>
Wisconsin Electric Power Company	ETS	107892
Wisconsin Electric Power Company	FSS	107900
Wisconsin Electric Power Company	FSS	107901
Wisconsin Electric Power Company	NNS	107997
Wisconsin Gas LLC	ETS	107877
Wisconsin Gas LLC	ETS	107879
Wisconsin Gas LLC	FSS	107880
Wisconsin Gas LLC	FSS	107881
Wisconsin Gas LLC	NNS	107995
Wisconsin Power & Light Company	ETS	111403

WISCONSIN ELECTRIC POWER COMPANY

AMENDMENT

Date: April 14, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

ETS Contract No. 107892 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) To replace Section 3 in its entirety with the following:

CONTRACT QUANTITIES:

Contracts Quantity- See Exhibit attached hereto.

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

Shipper desires to maintain the MDQ delivered to the city gate from storage in the event of a change in Transporter's Use %. Therefore, subject to available capacity, if Transporter's Use %, as stated in Transporter's FERC Gas Tariff changes, Transporter shall (a) make corresponding changes to the MSQ, Base MDWQ and Base MDIQ of Shipper's FSS Agreement; and (b) if elected below, any necessary changes to the MDQ of the injection route(s) of a firm transport agreement(s) associated with such FSS Agreement. Shipper authorizes Transporter to make such quantity changes without formal amendment by providing to Shipper a revised Exhibit for each contract affected.

- 2) Shipper and Transporter have agreed to Amend Section 4. Term of Agreement as follows: An updated Primary Route Exhibit reflecting this change is attached.

Section 4. Term of Agreement:

April 01, 2010 to October 31, 2010

April 01, 2011 to October 31, 2011

April 01, 2012 to October 31, 2012

- 3) Shipper and Transporter have agreed to increase the MDQ from 569 to 1,890. An updated Primary Route Exhibit reflecting this change is attached.

4) To replace Further Agreement Section 8 in its entirety with the following:

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$10.3580 per dth and a Fixed Commodity Rate of \$0.0140. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) in accordance with Transporter's FERC Gas Tariff.

Secondary Receipt(s): All Points in ML 7
Secondary Delivery(ies): All Points in ML 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under ETS service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's FERC Gas Tariff.

C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

D. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.

E. Pursuant to Section 35 of Transporter's FERC Gas Tariff, Shipper elects the Reduction Option[s] under Section 35.1 (Loss of Load) and Section 35.3 (Regulatory Unbundling Order). To qualify for a reduction, Shipper must meet the notice, certification and/or other requirements stated in the tariff.

Contract No: 107892
Amendment No: 08

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: *Peter Newman*
Peter Newman
Title: Manager - Gas Supply
Date: 6-22-2009

ANR PIPELINE COMPANY
"Transporter"

By: *Joseph E. Pollard*
Title: Director, -Transportation Services
Date: 6/30/09

LEGAL
DRH
6/30/09
DATE

DATE

PRIMARY ROUTE EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107892
 Rate Schedule: ETS
 Contract Date: June 26, 2002
 Amendment Date: April 14, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
No Service FROM: November 01, 2012 TO: March 31, 2013				
103565 S E HEADSTATION FROM: April 01, 2012	153808 ANRPL STORAGE FACILITIES TO: October 31, 2012	0	0	1890
No Service FROM: November 01, 2011 TO: March 31, 2012				
103565 S E HEADSTATION FROM: April 01, 2011	153808 ANRPL STORAGE FACILITIES TO: October 31, 2011	0	0	1890
No Service FROM: November 01, 2010 TO: March 31, 2011				
103565 S E HEADSTATION FROM: April 01, 2010	153808 ANRPL STORAGE FACILITIES TO: October 31, 2010	0	0	1890
103565 S E HEADSTATION FROM: November 01, 2009	139256 WISC EPC-GRP 1 TO: March 31, 2010	0	874	0
103565 S E HEADSTATION FROM: April 03, 2009	153808 ANRPL STORAGE FACILITIES TO: October 31, 2009	0	0	1425
103565 S E HEADSTATION FROM: April 01, 2009	153808 ANRPL STORAGE FACILITIES TO: April 02, 2009	0	0	1422
103565 S E HEADSTATION FROM: November 01, 2008	139256 WISC EPC-GRP 1 TO: March 31, 2009	0	2186	0
103565 S E HEADSTATION FROM: April 01, 2008	153808 ANRPL STORAGE FACILITIES TO: October 31, 2008	0	0	2275

PRIMARY ROUTE EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107892
 Rate Schedule: ETS
 Contract Date: June 26, 2002
 Amendment Date: April 14, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
103565 S E HEADSTATION FROM: November 01, 2007	139256 WISC EPC-GRP 1 TO: March 31, 2008	0	3497	0
103565 S E HEADSTATION FROM: April 01, 2007	153808 ANRPL STORAGE FACILITIES TO: October 31, 2007	0	0	3128
103565 S E HEADSTATION FROM: November 01, 2006	139256 WISC EPC-GRP 1 TO: March 31, 2007	0	4808	0
103565 S E HEADSTATION FROM: April 01, 2006	153808 ANRPL STORAGE FACILITIES TO: October 31, 2006	0	0	3981
103565 S E HEADSTATION FROM: November 01, 2005	139256 WISC EPC-GRP 1 TO: March 31, 2006	0	7431	0
103565 S E HEADSTATION FROM: April 01, 2005	153808 ANRPL STORAGE FACILITIES TO: October 31, 2005	0	0	5687
103565 S E HEADSTATION FROM: November 01, 2004	139256 WISC EPC-GRP 1 TO: March 31, 2005	0	7431	0
103565 S E HEADSTATION FROM: April 01, 2004	153808 ANRPL STORAGE FACILITIES TO: October 31, 2004	0	0	5687
103565 S E HEADSTATION FROM: November 01, 2003	139256 WISC EPC-GRP 1 TO: March 31, 2004	0	8742	0

Contract No: 107892
Amendment No: 08

AMENDMENT

Date: April 14, 2009

“Transporter”: ANR PIPELINE COMPANY

“Shipper”: WISCONSIN ELECTRIC POWER COMPANY

ETS Contract No. 107892 dated June 26, 2002 (“Agreement”) between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) To replace Section 3 in its entirety with the following:

CONTRACT QUANTITIES:

Contracts Quantity- See Exhibit attached hereto.

Such contract quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter’s capacity release program for the period of any release.

Shipper desires to maintain the MDQ delivered to the city gate from storage in the event of a change in Transporter’s Use %. Therefore, subject to available capacity, if Transporter’s Use %, as stated in Transporter’s FERC Gas Tariff changes, Transporter shall (a) make corresponding changes to the MSQ, Base MDWQ and Base MDIQ of Shipper’s FSS Agreement; and (b) if elected below, any necessary changes to the MDQ of the injection route(s) of a firm transport agreement(s) associated with such FSS Agreement. Shipper authorizes Transporter to make such quantity changes without formal amendment by providing to Shipper a revised Exhibit for each contract affected.

- 2) Shipper and Transporter have agreed to Amend Section 4. Term of Agreement as follows: An updated Primary Route Exhibit reflecting this change is attached.

Section 4. Term of Agreement:

April 01, 2010 to October 31, 2010

April 01, 2011 to October 31, 2011

April 01, 2012 to October 31, 2012

- 3) Shipper and Transporter have agreed to increase the MDQ from 569 to 1,890. An updated Primary Route Exhibit reflecting this change is attached.

4) To replace Further Agreement Section 8 in its entirety with the following:

A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$7.500010.3580 per dth and a Fixed Commodity Rate of \$0.0140. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) in accordance with Transporter's FERC Gas Tariff.

Secondary Receipt(s): All Points in ML 7
Secondary Delivery(ies): All Points in ML 7

B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under ETS service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's FERC Gas Tariff.

C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

D. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.

E. Pursuant to Section 35 of Transporter's FERC Gas Tariff, Shipper elects the Reduction Option[s] under Section 35.1 (Loss of Load) and Section 35.3 (Regulatory Unbundling Order). To qualify for a reduction, Shipper must meet the notice, certification and/or other requirements stated in the tariff.

Contract No: 107892
Amendment No: 08

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY ROUTE EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107892

Rate Schedule: ETS

Contract Date: June 26, 2002

Amendment Date: April 14, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
-----------------------------	------------------------------	------------------------	------------------------	------------------------

No Service

FROM: November 01, 2012 TO: March 31, 2013

103565	153808	0	0	1890
--------	--------	---	---	------

S E HEADSTATION ANRPL STORAGE FACILITIES

FROM: April 01, 2012 TO: October 31, 2012

No Service

FROM: November 01, 2011 TO: March 31, 2012

103565	153808	0	0	1890
--------	--------	---	---	------

S E HEADSTATION ANRPL STORAGE FACILITIES

FROM: April 01, 2011 TO: October 31, 2011

No Service

FROM: November 01, 2010 TO: March 31, 2011

103565	153808	0	0	5691890
--------	--------	---	---	---------

S E HEADSTATION ANRPL STORAGE FACILITIES

FROM: April 01, 2010 TO: October 31, 2010

103565	139256	0	874	0
--------	--------	---	-----	---

S E HEADSTATION WISC EPC-GRP 1

FROM: November 01, 2009 TO: March 31, 2010

103565	153808	0	0	1425
--------	--------	---	---	------

S E HEADSTATION ANRPL STORAGE FACILITIES

FROM: April 03, 2009 TO: October 31, 2009

103565	153808	0	0	1422
--------	--------	---	---	------

S E HEADSTATION ANRPL STORAGE FACILITIES

FROM: April 01, 2009 TO: April 02, 2009

103565	139256	0	2186	0
--------	--------	---	------	---

S E HEADSTATION WISC EPC-GRP 1

FROM: November 01, 2008 TO: March 31, 2009

103565	153808	0	0	2275
--------	--------	---	---	------

S E HEADSTATION ANRPL STORAGE FACILITIES

FROM: April 01, 2008 TO: October 31, 2008

PRIMARY ROUTE EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107892
 Rate Schedule: ETS
 Contract Date: June 26, 2002
 Amendment Date: April 14, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
103565 S E HEADSTATION FROM: November 01, 2007	139256 WISC EPC-GRP 1 TO: March 31, 2008	0	3497	0
103565 S E HEADSTATION FROM: April 01, 2007	153808 ANRPL STORAGE FACILITIES TO: October 31, 2007	0	0	3128
103565 S E HEADSTATION FROM: November 01, 2006	139256 WISC EPC-GRP 1 TO: March 31, 2007	0	4808	0
103565 S E HEADSTATION FROM: April 01, 2006	153808 ANRPL STORAGE FACILITIES TO: October 31, 2006	0	0	3981
103565 S E HEADSTATION FROM: November 01, 2005	139256 WISC EPC-GRP 1 TO: March 31, 2006	0	7431	0
103565 S E HEADSTATION FROM: April 01, 2005	153808 ANRPL STORAGE FACILITIES TO: October 31, 2005	0	0	5687
103565 S E HEADSTATION FROM: November 01, 2004	139256 WISC EPC-GRP 1 TO: March 31, 2005	0	7431	0
103565 S E HEADSTATION FROM: April 01, 2004	153808 ANRPL STORAGE FACILITIES TO: October 31, 2004	0	0	5687
103565 S E HEADSTATION FROM: November 01, 2003	139256 WISC EPC-GRP 1 TO: March 31, 2004	0	8742	0

Contract No: 107900
Amendment No: 15

AMENDMENT

Date: April 16, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

FSS Contract No. 107900 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2013.
- 2) Shipper and Transporter have agreed to reduce the days of service from 50 to 36 by decreasing the MSQ from 2,743,250 to 1,992,867 and, reducing the MDIQ from 15,676 to 11,388. The MDWQ will be 54,866. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: *Peter Newman*
Peter Newman
Title: Manager - Gas Supply
Date: 6-22-2009

ANR PIPELINE COMPANY
"Transporter"

By: *Joseph E. Pollack*
Title: Director, -Transportation Services
Date: 6/30/09

LEGAL
DRA
6/25/09
DATE
DATE

CONTRACT QUANTITY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107900
 Rate Schedule: FSS
 Contract Date: June 26, 2002
 Amendment Date: April 16, 2009

Effective Start: April 01, 2010
 Effective End: March 31, 2013

Annual Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	1992867
Base Maximum Daily Withdrawal Quantity (BMDWQ)	54866
Base Maximum Daily Injection Quantity (BMDIQ)	11388
Cyclability	3447424

Ratchet Thresholds		Ratchet Levels	Ratchet MDWQ/MDIQ
From	To		
398574	- 1992867	W1 MDWQ_1	54866
298931	- 398573	W2 MDWQ_2	49379
199288	- 298930	W3 MDWQ_3	43893
99644	- 199287	W4 MDWQ_4	38406
0	- 99643	W5 MDWQ_5	32920
0	- 1793580	I1 MDIQ_1	11388
1793581	- 1992867	I2 MDIQ_2	9110

W=Withdrawal ;I=Injection

CONTRACT QUANTITY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107900
 Rate Schedule: FSS
 Contract Date: June 26, 2002
 Amendment Date: April 16, 2009

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.
 Effective Start: April 03, 2009
 Effective End: March 31, 2010

Annual Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	2743250
Base Maximum Daily Withdrawal Quantity (BMDWQ)	54866
Base Maximum Daily Injection Quantity (BMDIQ)	15676
Cyclability	3895415

Ratchet Thresholds		Ratchet		Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>	
548651	- 2743250	W1	MDWQ_1	54866
411489	- 548650	W2	MDWQ_2	49379
274326	- 411488	W3	MDWQ_3	43893
137164	- 274325	W4	MDWQ_4	38406
0	- 137163	W5	MDWQ_5	32920
0	- 2468925	I1	MDIQ_1	15676
2468926	- 2743250	I2	MDIQ_2	12541

W=Withdrawal ;I=Injection

Contract No: 107900
Amendment No: 15

AMENDMENT

Date: April 16, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

FSS Contract No. 107900 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2013.
- 2) Shipper and Transporter have agreed to reduce the days of service from 50 to 36 by decreasing the MSQ from 2,743,250 to 1,992,867 and reducing the MDIQ from 15,676 to 11,388. The MDWQ will be 54,866. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107900

Rate Schedule: FSS

Contract Date: June 26, 2002

Amendment Date: April 16, 2009

Effective Start: April 01, 2010

Effective End: March 31, 2013

Annual Service

Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	27432501992867
Base Maximum Daily Withdrawal Quantity (BMDWQ)	54866
Base Maximum Daily Injection Quantity (BMDIQ)	1567611388
Cyclability	38954153447424

Ratchet Thresholds		Ratchet	Ratchet	
From	To	Levels	MDWQ/MDIQ	
548651398574	-27432501992867	W1	MDWQ_1	54866
411489298931	-548650398573	W2	MDWQ_2	49379
274326199288	-411489298930	W3	MDWQ_3	43893
13716499644	-274325199287	W4	MDWQ_4	38406
0	-13716399643	W5	MDWQ_5	32920
0	-24689251793580	I1	MDIQ_1	1567611388
24689261793581	-27432501992867	I2	MDIQ_2	125419110

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107900

Rate Schedule: FSS

Contract Date: June 26, 2002

Amendment Date: April 16, 2009

Effective Start: April 03, 2009

Effective End: March 31, 2010

Annual Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	2743250
Base Maximum Daily Withdrawal Quantity (BMDWQ)	54866
Base Maximum Daily Injection Quantity (BMDIQ)	15676
Cyclability	3895415

Ratchet Thresholds		Ratchet	Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>
548651	- 2743250	W1	MDWQ_1 54866
411489	- 548650	W2	MDWQ_2 49379
274326	- 411488	W3	MDWQ_3 43893
137164	- 274325	W4	MDWQ_4 38406
0	- 137163	W5	MDWQ_5 32920
0	- 2468925	I1	MDIQ_1 15676
2468926	- 2743250	I2	MDIQ_2 12541

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107901
Amendment No: 15

AMENDMENT

Date: April 16, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

FSS Contract No. 107901 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2013. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY

"Shipper"

By:

WDR
Title

Peter Newman
Peter Newman
Manager - Gas Supply

Date:

6-22-2009

ANR PIPELINE COMPANY

"Transporter"

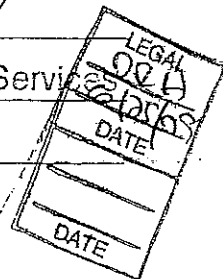
By:

Title:

Joseph E. Pollack
Director, -Transportation Services

Date:

6/30/09



CONTRACT QUANTITY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107901
 Rate Schedule: FSS
 Contract Date: June 26, 2002
 Amendment Date: April 16, 2009

Effective Start: April 01, 2010
 Effective End: March 31, 2013

Seasonal Service
 Ratcheted Service

	MDQ
	(Dth)
Maximum Storage Quantity (MSQ)	346860
Base Maximum Daily Withdrawal Quantity (BMDWQ)	17343
Base Maximum Daily Injection Quantity (BMDIQ)	1982
Cyclability	346860

Ratchet Thresholds			Ratchet		Ratchet
<u>From</u>	<u>To</u>		<u>Levels</u>		<u>MDWQ/MDIQ</u>
69373	- 346860	W1	MDWQ_1		17343
52030	- 69372	W2	MDWQ_2		15609
34687	- 52029	W3	MDWQ_3		13874
17344	- 34686	W4	MDWQ_4		12140
0	- 17343	W5	MDWQ_5		10406
0	- 312174	I1	MDIQ_1		1982
312175	- 346860	I2	MDIQ_2		1586

W=Withdrawal ;I=Injection

CONTRACT QUANTITY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107901
 Rate Schedule: FSS
 Contract Date: June 26, 2002
 Amendment Date: April 16, 2009

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.
 Effective Start: April 03, 2009
 Effective End: March 31, 2010

Seasonal Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	346860
Base Maximum Daily Withdrawal Quantity (BMDWQ)	17343
Base Maximum Daily Injection Quantity (BMDIQ)	1982
Cyclability	346860

Ratchet Thresholds		Ratchet	Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>
69373	- 346860	W1 MDWQ_1	17343
52030	- 69372	W2 MDWQ_2	15609
34687	- 52029	W3 MDWQ_3	13874
17344	- 34686	W4 MDWQ_4	12140
0	- 17343	W5 MDWQ_5	10406
0	- 312174	I1 MDIQ_1	1982
312175	- 346860	I2 MDIQ_2	1586

W=Withdrawal ;I=Injection

Contract No: 107901
Amendment No: 15

AMENDMENT

Date: April 16, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

FSS Contract No. 107901 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2013. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107901
Rate Schedule: FSS
Contract Date: June 26, 2002
Amendment Date: April 16, 2009

Effective Start: April 01, 2010
Effective End: March 31, 2013

Seasonal Service
Ratcheted Service

	MDQ
	(Dth)
<u>Maximum Storage Quantity (MSQ)</u>	346860
<u>Base Maximum Daily Withdrawal Quantity (BMDWQ)</u>	17343
<u>Base Maximum Daily Injection Quantity (BMDIQ)</u>	1982
<u>Cyclability</u>	346860

Ratchet		Ratchet		Ratchet	
Thresholds		Levels		MDWQ/MDIQ	
From	To	Levels			
69373	- 346860	W1	MDWQ 1		17343
52030	- 69372	W2	MDWQ 2		15609
34687	- 52029	W3	MDWQ 3		13874
17344	- 34686	W4	MDWQ 4		12140
0	- 17343	W5	MDWQ 5		10406
0	- 312174	I1	MDIQ 1		1982
312175	- 346860	I2	MDIQ 2		1586

W=Withdrawal :I=Injection

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107901
Rate Schedule: FSS
Contract Date: June 26, 2002
Amendment Date: April 16, 2009

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.
Effective Start: April 03, 2009
Effective End: March 31, 2010

Seasonal Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	346860
Base Maximum Daily Withdrawal Quantity (BMDWQ)	17343
Base Maximum Daily Injection Quantity (BMDIQ)	1982
Cyclability	346860

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
69373	- 346860	W1 MDWQ_1	17343
52030	- 69372	W2 MDWQ_2	15609
34687	- 52029	W3 MDWQ_3	13874
17344	- 34686	W4 MDWQ_4	12140
0	- 17343	W5 MDWQ_5	10406
0	- 312174	I1 MDIQ_1	1982
312175	- 346860	I2 MDIQ_2	1586

W=Withdrawal ;I=Injection

Contract No: 107997
Amendment No: 14

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY.

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 107997 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Delivery Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to Shipper's request to retain 11,659 dth of its expiring capacity of 11,659 dth, which would have expired on March 31, 2010. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY

"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009

Approved:	<u>[Signature]</u>	Date:	<u>8/28/09</u>
Contracts:	<u>DAB</u>		<u>8/31/09</u>
Finance/Credit:	<u>[Signature]</u>		<u>8/31/09</u>
Legal:	<u>[Signature]</u>		

ANR PIPELINE COMPANY

"Transporter"

By: Joseph E. Pollard
Joseph E. Pollard
Title: Director, -Transportation Serv.
Date: 9/17/09

9-14-09
9-16-09

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: April 01, 2011	WISC EPC-GRP 1 TO: March 31, 2012	11659
	GROUP TOTAL	11659
139256 FROM: April 01, 2010	WISC EPC-GRP 1 TO: March 31, 2011	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2009	WISC EPC-GRP 1 TO: March 31, 2010	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2008	WISC EPC-GRP 1 TO: March 31, 2009	27159
	GROUP TOTAL	27159
139256 FROM: April 01, 2007	WISC EPC-GRP 1 TO: March 31, 2008	24670
	GROUP TOTAL	24670
139256 FROM: April 01, 2006	WISC EPC-GRP 1 TO: March 31, 2007	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2005	WISC EPC-GRP 1 TO: March 31, 2006	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2004	WISC EPC-GRP 1 TO: March 31, 2005	22180
	GROUP TOTAL	22180

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: June 16, 2003	WISC EPC-GRP 1 TO: March 31, 2004	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2003	WISC EPC-GRP 1 TO: June 15, 2003	12180
	GROUP TOTAL	12180

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement
Number Priority
 Number

**** Designated FSS Storage Account Agreement(s): ****

113729 FROM: April 01, 2009	06 TO: March 31, 2012
115068 FROM: April 01, 2009	07 TO: March 31, 2012
115069 FROM: April 01, 2009	08 TO: March 31, 2012
109225 FROM: February 01, 2007	03 TO: March 31, 2012
109226 FROM: February 01, 2007	04 TO: March 31, 2012
109227 FROM: February 01, 2007	05 TO: March 31, 2012
107900 FROM: January 01, 2004	01 TO: March 31, 2012
107901 FROM: January 01, 2004	02 TO: March 31, 2012
109225 FROM: January 01, 2004	03 TO: March 31, 2006
109226 FROM: January 01, 2004	04 TO: March 31, 2006
109227 FROM: January 01, 2004	05 TO: March 31, 2006
107900 FROM: April 01, 2003	01 TO: December 31, 2003
107901 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
** NNS Storage Transportation Agreement(s): **	
109222 FROM: November 01, 2011	02 TO: March 31, 2012
107899 FROM: April 01, 2011	01 TO: October 31, 2011
109222 FROM: November 01, 2010	02 TO: March 31, 2011
107899 FROM: April 01, 2010	01 TO: October 31, 2010
107897 FROM: November 01, 2009	01 TO: March 31, 2012
109222 FROM: November 01, 2009	02 TO: March 31, 2010
107899 FROM: April 01, 2009	01 TO: October 31, 2009
115066 FROM: April 01, 2009	02 TO: October 31, 2009
107897 FROM: November 01, 2008	01 TO: March 31, 2009
109222 FROM: November 01, 2008	02 TO: March 31, 2009
107899 FROM: April 01, 2008	01 TO: October 31, 2008
107897 FROM: November 01, 2007	01 TO: March 31, 2008
109222 FROM: November 01, 2007	02 TO: March 31, 2008
107899 FROM: April 01, 2007	01 TO: October 31, 2007

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
107897 FROM: November 01, 2006	01 TO: March 31, 2007
109222 FROM: November 01, 2006	02 TO: March 31, 2007
107899 FROM: November 01, 2006	03 TO: March 31, 2007
107899 FROM: April 01, 2006	01 TO: October 31, 2006
107897 FROM: November 01, 2005	01 TO: March 31, 2006
109222 FROM: November 01, 2005	02 TO: March 31, 2006
107899 FROM: November 01, 2005	03 TO: March 31, 2006
107899 FROM: April 01, 2005	01 TO: October 31, 2005
107897 FROM: November 01, 2004	01 TO: March 31, 2005
109222 FROM: November 01, 2004	02 TO: March 31, 2005
107899 FROM: November 01, 2004	03 TO: March 31, 2005
107899 FROM: April 01, 2004	01 TO: October 31, 2004
107897 FROM: November 01, 2003	01 TO: March 31, 2004
109222 FROM: November 01, 2003	02 TO: March 31, 2004
107899	03

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement
Number

Priority
Number

FROM: November 01, 2003

TO: March 31, 2004

107899

FROM: April 01, 2003

01

TO: October 31, 2003

Contract No: 107997
Amendment No: 14

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 107997 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Delivery Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to Shipper's request to retain 11,659 dth of its expiring capacity of 11,659 dth, which would have expired on March 31, 2010. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY DELIVERY EXHIBIT

To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256	WISC EPC-GRP 1	
FROM: April 01, 2011	TO: March 31, 2012	11659
	GROUP TOTAL	11659
139256	WISC EPC-GRP 1	
FROM: April 01, 2010	TO: March 31, 2011	15500 27159
	GROUP TOTAL	15500 27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2009	TO: March 31, 2010	27159
	GROUP TOTAL	27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2008	TO: March 31, 2009	27159
	GROUP TOTAL	27159
139256	WISC EPC-GRP 1	
FROM: April 01, 2007	TO: March 31, 2008	24670
	GROUP TOTAL	24670
139256	WISC EPC-GRP 1	
FROM: April 01, 2006	TO: March 31, 2007	22180
	GROUP TOTAL	22180
139256	WISC EPC-GRP 1	
FROM: April 01, 2005	TO: March 31, 2006	22180
	GROUP TOTAL	22180
139256	WISC EPC-GRP 1	
FROM: April 01, 2004	TO: March 31, 2005	22180
	GROUP TOTAL	22180

PRIMARY DELIVERY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139256 FROM: June 16, 2003	WISC EPC-GRP 1 TO: March 31, 2004	22180
	GROUP TOTAL	22180
139256 FROM: April 01, 2003	WISC EPC-GRP 1 TO: June 15, 2003	12180
	GROUP TOTAL	12180

CONTRACT QUANTITY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997

Rate Schedule: NNS

Contract Date: June 27, 2002

Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

** Designated FSS Storage Account Agreement(s): **

<u>113729</u>	<u>06</u>
FROM: April 01, 2009	TO: <u>March 31, 2012</u>

<u>115068</u>	<u>07</u>
FROM: April 01, 2009	TO: <u>March 31, 2012</u>

<u>115069</u>	<u>08</u>
FROM: April 01, 2009	TO: <u>March 31, 2012</u>

109225	03
FROM: February 01, 2007	TO: March 31, 2011 <u>2012</u>

109226	04
FROM: February 01, 2007	TO: March 31, 2011 <u>2012</u>

109227	05
FROM: February 01, 2007	TO: March 31, 2011 <u>2012</u>

107900	01
FROM: January 01, 2004	TO: March 31, 2011 <u>2012</u>

107901	02
FROM: January 01, 2004	TO: March 31, 2011 <u>2012</u>

109225	03
FROM: January 01, 2004	TO: March 31, 2006

109226	04
FROM: January 01, 2004	TO: March 31, 2006

109227	05
FROM: January 01, 2004	TO: March 31, 2006

107900	01
FROM: April 01, 2003	TO: December 31, 2003

107901	02
FROM: April 01, 2003	TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

** NNS Storage Transportation Agreement(s): **

109222 FROM: November 01, 2011	02 TO: March 31, 2011 <u>2012</u>
107899 FROM: April 01, 2011	01 TO: October 31, 2010 <u>2011</u>
109222 FROM: November 01, 2009 <u>2010</u>	02 TO: March 31, 2010 <u>2011</u>
107899 FROM: April 01, 2009 <u>2010</u>	01 TO: October 31, 2009 <u>2010</u>
107897 FROM: November 01, 2009	01 TO: March 31, 2009 <u>2012</u>
109222 FROM: November 01, 2009	02 TO: March 31, 2010
107899 FROM: April 01, 2009	01 TO: October 31, 2009
115066 FROM: April 01, 2009	02 TO: October 31, 2009
107897 FROM: November 01, 2008	01 TO: March 31, 2009
109222 FROM: November 01, 2008	02 TO: March 31, 2009
107899 FROM: April 01, 2008	01 TO: October 31, 2008
107897 FROM: November 01, 2007	01 TO: March 31, 2008
109222 FROM: November 01, 2007	02 TO: March 31, 2008
107899 FROM: April 01, 2007	01 TO: October 31, 2007

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
107897 FROM: November 01, 2006	01 TO: March 31, 2007
109222 FROM: November 01, 2006	02 TO: March 31, 2007
107899 FROM: November 01, 2006	03 TO: March 31, 2007
107899 FROM: April 01, 2006	01 TO: October 31, 2006
107897 FROM: November 01, 2005	01 TO: March 31, 2006
109222 FROM: November 01, 2005	02 TO: March 31, 2006
107899 FROM: November 01, 2005	03 TO: March 31, 2006
107899 FROM: April 01, 2005	01 TO: October 31, 2005
107897 FROM: November 01, 2004	01 TO: March 31, 2005
109222 FROM: November 01, 2004	02 TO: March 31, 2005
107899 FROM: November 01, 2004	03 TO: March 31, 2005
107899 FROM: April 01, 2004	01 TO: October 31, 2004
107897 FROM: November 01, 2003	01 TO: March 31, 2004
109222 FROM: November 01, 2003	02 TO: March 31, 2004
107899	03

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 107997
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement
Number

Priority
Number

FROM: November 01, 2003

TO: March 31, 2004

107899

01

FROM: April 01, 2003

TO: October 31, 2003

WISCONSIN GAS LLC

Contract No: 107877
Amendment No: 05

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

ETS Contract No. 107877 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Route Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC

"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply Contracts: 8/23/09
Finance/Credit: 8/31/09
Date: 9-9-2009 Legal: 8/31/09

ANR PIPELINE COMPANY

"Transporter"

By: Joseph E. Pollard
Title: Director, -Transportation Services
Date: 9/17/09
9-14-09
9-16-09

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107877
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	139255 WISC GAS-GRP 1 TO: March 31, 2012	0	27093	0
139255 WISC GAS-GRP 1 FROM: April 01, 2011	153808 ANRPL STORAGE FACILITIES TO: October 31, 2011	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	139255 WISC GAS-GRP 1 TO: March 31, 2011	0	27093	0
139255 WISC GAS-GRP 1 FROM: April 01, 2010	153808 ANRPL STORAGE FACILITIES TO: October 31, 2010	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	139255 WISC GAS-GRP 1 TO: March 31, 2010	0	27093	0
139255 WISC GAS-GRP 1 FROM: April 01, 2009	153808 ANRPL STORAGE FACILITIES TO: October 31, 2009	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	139255 WISC GAS-GRP 1 TO: March 31, 2009	0	49000	0
139255 WISC GAS-GRP 1 FROM: April 01, 2008	153808 ANRPL STORAGE FACILITIES TO: October 31, 2008	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	139255 WISC GAS-GRP 1 TO: March 31, 2008	0	71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2007	153808 ANRPL STORAGE FACILITIES TO: October 31, 2007	0	0	0

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107877
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2006	139255 WISC GAS-GRP 1 TO: March 31, 2007		0 71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2006	153808 ANRPL STORAGE FACILITIES TO: October 31, 2006		0 0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2005	139255 WISC GAS-GRP 1 TO: March 31, 2006		0 71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2005	153808 ANRPL STORAGE FACILITIES TO: October 31, 2005		0 0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2004	139255 WISC GAS-GRP 1 TO: March 31, 2005		0 71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2004	153808 ANRPL STORAGE FACILITIES TO: October 31, 2004		0 0	0
153808 ANRPL STORAGE FACILITIES FROM: December 01, 2003	139255 WISC GAS-GRP 1 TO: March 31, 2004		0 143290	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2003	139255 WISC GAS-GRP 1 TO: November 30, 2003		0 175761	0

Contract No: 107877
Amendment No: 05

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

ETS Contract No. 107877 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Route Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107877
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	139255 WISC GAS-GRP 1 TO: March 31, 2012	0	27093	0
139255 WISC GAS-GRP 1 FROM: April 01, 2011	153808 ANRPL STORAGE FACILITIES TO: October 31, 2011	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	139255 WISC GAS-GRP 1 TO: March 31, 2011	0	27093	0
139255 WISC GAS-GRP 1 FROM: April 01, 2010	153808 ANRPL STORAGE FACILITIES TO: October 31, 2010	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	139255 WISC GAS-GRP 1 TO: March 31, 2010	0	27093	0
139255 WISC GAS-GRP 1 FROM: April 01, 2009	153808 ANRPL STORAGE FACILITIES TO: October 31, 2009	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	139255 WISC GAS-GRP 1 TO: March 31, 2009	0	49000	0
139255 WISC GAS-GRP 1 FROM: April 01, 2008	153808 ANRPL STORAGE FACILITIES TO: October 31, 2008	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	139255 WISC GAS-GRP 1 TO: March 31, 2008	0	71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2007	153808 ANRPL STORAGE FACILITIES TO: October 31, 2007	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2006	139255 WISC GAS-GRP 1 TO: March 31, 2007	0	71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2006	153808 ANRPL STORAGE FACILITIES TO: October 31, 2006	0	0	0

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107877
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2005	139255 WISC GAS-GRP 1 TO: March 31, 2006	0	71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2005	153808 ANRPL STORAGE FACILITIES TO: October 31, 2005	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2004	139255 WISC GAS-GRP 1 TO: March 31, 2005	0	71564	0
139255 WISC GAS-GRP 1 FROM: April 01, 2004	153808 ANRPL STORAGE FACILITIES TO: October 31, 2004	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: December 01, 2003	139255 WISC GAS-GRP 1 TO: March 31, 2004	0	143290	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2003	139255 WISC GAS-GRP 1 TO: November 30, 2003	0	175761	0

Contract No: 107879
Amendment No: 13

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

ETS Contract No. 107879 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

Shipper and Transporter have agreed to Shipper's request to retain 5,704 dth of its expiring capacity of 5,704 dth, which would have expired on October 31, 2009, through October 31, 2011. An updated Primary Route Exhibit reflecting the change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009
Contracts: DRB
Finance/Credit: DRB
Legal: MEB
Approved: [Signature]
Date: 8/29/09
8/31/09
8/31/09

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Director, Transportation Services
Title: Director, Transportation Services
Date: 9/17/09
AB 9-14-09
CB 9-16-09

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107879
 Rate Schedule: ETS
 Contract Date: June 27, 2002
 Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	139255 WISC GAS-GRP 1 TO: March 31, 2012	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2011	153808 ANRPL STORAGE FACILITIES TO: October 31, 2011	0	0	31372
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	139255 WISC GAS-GRP 1 TO: March 31, 2011	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2010	153808 ANRPL STORAGE FACILITIES TO: October 31, 2010	0	0	31372
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	139255 WISC GAS-GRP 1 TO: March 31, 2010	0	0	0
139255 WISC GAS-GRP 1 FROM: April 03, 2009	153808 ANRPL STORAGE FACILITIES TO: October 31, 2009	0	0	31372
139255 WISC GAS-GRP 1 FROM: April 01, 2009	153808 ANRPL STORAGE FACILITIES TO: April 02, 2009	0	0	31296
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	139255 WISC GAS-GRP 1 TO: March 31, 2009	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2008	153808 ANRPL STORAGE FACILITIES TO: October 31, 2008	0	0	39831
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	139255 WISC GAS-GRP 1 TO: March 31, 2008	0	0	0

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107879
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
139255 WISC GAS-GRP 1 FROM: April 01, 2007	153808 ANRPL STORAGE FACILITIES TO: October 31, 2007	0	0	48268
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2006	139255 WISC GAS-GRP 1 TO: March 31, 2007	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2006	153808 ANRPL STORAGE FACILITIES TO: October 31, 2006	0	0	48415
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2005	139255 WISC GAS-GRP 1 TO: March 31, 2006	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2005	153808 ANRPL STORAGE FACILITIES TO: October 31, 2005	0	0	48655
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2004	139255 WISC GAS-GRP 1 TO: March 31, 2005	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2004	153808 ANRPL STORAGE FACILITIES TO: October 31, 2004	0	0	48719
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2003	139255 WISC GAS-GRP 1 TO: March 31, 2004	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2003	153808 ANRPL STORAGE FACILITIES TO: October 31, 2003	0	0	57253

Contract No: 107879
Amendment No: 13

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

ETS Contract No. 107879 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

Shipper and Transporter have agreed to Shipper's request to retain 5,704 dth of its expiring capacity of 5,704 dth, which would have expired on October 31, 2009, through October 31, 2011. An updated Primary Route Exhibit reflecting the change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107879
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2011	139255 WISC GAS-GRP 1 TO: March 31, 2012	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2011	153808 ANRPL STORAGE FACILITIES TO: October 31, 2011	0	02566831372	
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2010	139255 WISC GAS-GRP 1 TO: March 31, 2011	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2010	153808 ANRPL STORAGE FACILITIES TO: October 31, 2010	0	02566831372	
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2009	139255 WISC GAS-GRP 1 TO: March 31, 2010	0	0	0
139255 WISC GAS-GRP 1 FROM: April 03, 2009	153808 ANRPL STORAGE FACILITIES TO: October 31, 2009	0	0	31372
139255 WISC GAS-GRP 1 FROM: April 01, 2009	153808 ANRPL STORAGE FACILITIES TO: April 02, 2009	0	0	31296
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2008	139255 WISC GAS-GRP 1 TO: March 31, 2009	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2008	153808 ANRPL STORAGE FACILITIES TO: October 31, 2008	0	0	39831
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2007	139255 WISC GAS-GRP 1 TO: March 31, 2008	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2007	153808 ANRPL STORAGE FACILITIES TO: October 31, 2007	0	0	48268
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2006	139255 WISC GAS-GRP 1 TO: March 31, 2007	0	0	0

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107879
Rate Schedule: ETS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
139255 WISC GAS-GRP 1 FROM: April 01, 2006	153808 ANRPL STORAGE FACILITIES TO: October 31, 2006	0	0	48415
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2005	139255 WISC GAS-GRP 1 TO: March 31, 2006	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2005	153808 ANRPL STORAGE FACILITIES TO: October 31, 2005	0	0	48655
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2004	139255 WISC GAS-GRP 1 TO: March 31, 2005	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2004	153808 ANRPL STORAGE FACILITIES TO: October 31, 2004	0	0	48719
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2003	139255 WISC GAS-GRP 1 TO: March 31, 2004	0	0	0
139255 WISC GAS-GRP 1 FROM: April 01, 2003	153808 ANRPL STORAGE FACILITIES TO: October 31, 2003	0	0	57253

Contract No: 107880
Amendment No: 13

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

FSS Contract No. 107880 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

In accordance with 8.A. of this Agreement, Shipper and Transporter have agreed to Shipper's request to retain 784,000 dth of its expiring capacity of 784,000 dth, which would have expired on March 31, 2010. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC

"Shipper":

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009

Approved	Date
<u>[Signature]</u>	<u>7/28/09</u>
Contracts: <u>[Signature]</u>	<u>8/3/09</u>
Finance/Credit: <u>[Signature]</u>	<u>8/3/09</u>
Legal: <u>[Signature]</u>	<u>8/3/09</u>

ANR PIPELINE COMPANY

"Transporter":

By: Joseph E. Pollard
Joseph E. Pollard
Title: Director, Transportation Services
Date: 9/17/09

AS 9-14-09
LS 9-16-09

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107880
 Rate Schedule: FSS
 Contract Date: June 27, 2002
 Amendment Date: August 13, 2009

Effective Start: April 01, 2011
 Effective End: March 31, 2012

Annual Service
 Ratcheted Service

	MDQ
	(Dth)
Maximum Storage Quantity (MSQ)	4176600
Base Maximum Daily Withdrawal Quantity (BMDWQ)	83532
Base Maximum Daily Injection Quantity (BMDIQ)	23866
Cyclability	5930772

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
835321	- 4176600	W1 MDWQ_1	83532
626491	- 835320	W2 MDWQ_2	75179
417661	- 626490	W3 MDWQ_3	66826
208831	- 417660	W4 MDWQ_4	58472
0	- 208830	W5 MDWQ_5	50119
0	- 3758940	I1 MDIQ_1	23866
3758941	- 4176600	I2 MDIQ_2	19093

W=Withdrawal ;I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107880
 Rate Schedule: FSS
 Contract Date: June 27, 2002
 Amendment Date: August 13, 2009

Effective Start: April 01, 2010
 Effective End: March 31, 2011

Annual Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	4176600
Base Maximum Daily Withdrawal Quantity (BMDWQ)	83532
Base Maximum Daily Injection Quantity (BMDIQ)	23866
Cyclability	5930772

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
835321	- 4176600	W1 MDWQ_1	83532
626491	- 835320	W2 MDWQ_2	75179
417661	- 626490	W3 MDWQ_3	66826
208831	- 417660	W4 MDWQ_4	58472
0	- 208830	W5 MDWQ_5	50119
0	- 3758940	I1 MDIQ_1	23866
3758941	- 4176600	I2 MDIQ_2	19093

W=Withdrawal ;I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107880
Rate Schedule: FSS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Effective Start: April 03, 2009
Effective End: March 31, 2010

Annual Service
Ratcheted Service

	MDQ
	(Dth)
Maximum Storage Quantity (MSQ)	4176600
Base Maximum Daily Withdrawal Quantity (BMDWQ)	83532
Base Maximum Daily Injection Quantity (BMDIQ)	23866
Cyclability	5930772

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
835321	- 4176600	W1 MDWQ_1	83532
626491	- 835320	W2 MDWQ_2	75179
417661	- 626490	W3 MDWQ_3	66826
208831	- 417660	W4 MDWQ_4	58472
0	- 208830	W5 MDWQ_5	50119
0	- 3758940	I1 MDIQ_1	23866
3758941	- 4176600	I2 MDIQ_2	19093

W=Withdrawal ;I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107880
Amendment No: 13

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

FSS Contract No. 107880 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

In accordance with 8.A. of this Agreement, Shipper and Transporter have agreed to Shipper's request to retain 784,000 dth of its expiring capacity of 784,000 dth, which would have expired on March 31, 2010. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)

Contract No: 107880
 Rate Schedule: FSS
 Contract Date: June 27, 2002
 Amendment Date: August 13, 2009

AND WISCONSIN GAS LLC (Shipper)

Effective Start: April 01, 2011
 Effective End: March 31, 2012

Annual Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	33926004176600
Base Maximum Daily Withdrawal Quantity (BMDWQ)	<u>6785283532</u>
Base Maximum Daily Injection Quantity (BMDIQ)	<u>1938723866</u>
Cyclability	<u>48174925930772</u>

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
<u>678521835321</u>	<u>-33926004176600</u>	W1	MDWQ_1 <u>6785283532</u>
<u>508891626491</u>	<u>-678520835320</u>	W2	MDWQ_2 <u>6106775179</u>
<u>339261417661</u>	<u>-508890626490</u>	W3	MDWQ_3 <u>5428266826</u>
<u>169631208831</u>	<u>-339260417660</u>	W4	MDWQ_4 <u>4749658472</u>
0	<u>-169630208830</u>	W5	MDWQ_5 <u>4071150119</u>
0	<u>-30533403758940</u>	I1	MDIQ_1 <u>1938723866</u>
<u>30533413758941</u>	<u>-33926004176600</u>	I2	MDIQ_2 <u>1551019093</u>

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107880
Rate Schedule: FSS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Effective Start: April 01, 2010
Effective End: March 31, 2011

Annual Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	<u>33926004176600</u>
Base Maximum Daily Withdrawal Quantity (BMDWQ)	<u>6785283532</u>
Base Maximum Daily Injection Quantity (BMDIQ)	<u>1938723866</u>
Cyclability	<u>48174925930772</u>

Ratchet Thresholds		Ratchet	Ratchet	
From	To	Levels	MDWQ/MDIQ	
<u>678521835321</u>	<u>-33926004176600</u>	W1	MDWQ_1	<u>6785283532</u>
<u>508891626491</u>	<u>-678520835320</u>	W2	MDWQ_2	<u>6106775179</u>
<u>339261417661</u>	<u>-508890626490</u>	W3	MDWQ_3	<u>5428266826</u>
<u>169631208831</u>	<u>-339260417660</u>	W4	MDWQ_4	<u>4749658472</u>
0	<u>-169630208830</u>	W5	MDWQ_5	<u>4071150119</u>
0	<u>-30533403758940</u>	I1	MDIQ_1	<u>1938723866</u>
<u>30533413758941</u>	<u>-33926004176600</u>	I2	MDIQ_2	<u>1551019093</u>

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107880
Rate Schedule: FSS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Effective Start: April 03, 2009
Effective End: March 31, 2010

Annual Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	4176600
Base Maximum Daily Withdrawal Quantity (BMDWQ)	83532
Base Maximum Daily Injection Quantity (BMDIQ)	23866
Cyclability	5930772

Ratchet Thresholds		Ratchet	Ratchet
<u>From</u>	<u>To</u>	<u>Levels</u>	<u>MDWQ/MDIQ</u>
835321	- 4176600	W1	MDWQ_1 83532
626491	- 835320	W2	MDWQ_2 75179
417661	- 626490	W3	MDWQ_3 66826
208831	- 417660	W4	MDWQ_4 58472
0	- 208830	W5	MDWQ_5 50119
0	- 3758940	I1	MDIQ_1 23866
3758941	- 4176600	I2	MDIQ_2 19093

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107881
Amendment No: 14

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

FSS Contract No. 107881 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

In accordance with 8.A of this Agreement, Shipper and Transporter have agreed to Shipper's request to retain 195,061 dth of its expiring capacity of 195,061 dth, which would have expired on March 31, 2010. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009

Approved: [Signature] Date: 8/23/09
Contracts: RAB
Finance/Credit: [Signature] 8/31/09
Legal: MES 8/31/09

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Title: Director, -Transportation Servi
Date: 9/17/09

AS 9-14-09
[Signature] 9-16-09

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107881
 Rate Schedule: FSS
 Contract Date: June 26, 2002
 Amendment Date: August 13, 2009

Effective Start: April 01, 2010
 Effective End: March 31, 2012

Seasonal Service
 Ratcheted Service

	MDQ
	(Dth)
Maximum Storage Quantity (MSQ)	612120
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30606
Base Maximum Daily Injection Quantity (BMDIQ)	3498
Cyclability	612120

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
122425	- 612120	W1 MDWQ_1	30606
91819	- 122424	W2 MDWQ_2	27545
61213	- 91818	W3 MDWQ_3	24485
30607	- 61212	W4 MDWQ_4	21424
0	- 30606	W5 MDWQ_5	18364
0	- 550908	I1 MDIQ_1	3498
550909	- 612120	I2 MDIQ_2	2798

W=Withdrawal ;I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107881
 Rate Schedule: FSS
 Contract Date: June 26, 2002
 Amendment Date: August 13, 2009

Effective Start: April 03, 2009
 Effective End: March 31, 2010

Seasonal Service
 Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	612120
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30606
Base Maximum Daily Injection Quantity (BMDIQ)	3498
Cyclability	612120

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	<u>MDWQ/MDIQ</u>
122425	- 612120	W1 MDWQ_1	30606
91819	- 122424	W2 MDWQ_2	27545
61213	- 91818	W3 MDWQ_3	24485
30607	- 61212	W4 MDWQ_4	21424
0	- 30606	W5 MDWQ_5	18364
0	- 550908	I1 MDIQ_1	3498
550909	- 612120	I2 MDIQ_2	2798

W=Withdrawal ;i=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107881
Amendment No: 14

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

FSS Contract No. 107881 dated June 26, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

In accordance with 8.A of this Agreement, Shipper and Transporter have agreed to Shipper's request to retain 195.061 dth of its expiring capacity of 195.061 dth, which would have expired on March 31, 2010. An updated Contract Quantity Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107881
Rate Schedule: FSS
Contract Date: June 26, 2002
Amendment Date: August 13, 2009

Effective Start: April 01, 2010
Effective End: March 31, 2012

Seasonal Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	<u>417059612120</u>
Base Maximum Daily Withdrawal Quantity (BMDWQ)	<u>2091630606</u>
Base Maximum Daily Injection Quantity (BMDIQ)	<u>23833498</u>
Cyclability	<u>417059612120</u>

Ratchet Thresholds			Ratchet		Ratchet
From	To		Levels		MDWQ/MDIQ
<u>83413122425</u>	<u>-417059612120</u>	W1	MDWQ_1		<u>2091630606</u>
<u>6256091819</u>	<u>-83412122424</u>	W2	MDWQ_2		<u>1882427545</u>
<u>4170761213</u>	<u>-6255991818</u>	W3	MDWQ_3		<u>1673324485</u>
<u>2085430607</u>	<u>-4170661212</u>	W4	MDWQ_4		<u>1464121424</u>
0	<u>-2085330606</u>	W5	MDWQ_5		<u>1255018364</u>
0	<u>-375353550908</u>	I1	MDIQ_1		<u>23833498</u>
<u>375354550909</u>	<u>-417059612120</u>	I2	MDIQ_2		<u>19062798</u>

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107881
Rate Schedule: FSS
Contract Date: June 26, 2002
Amendment Date: August 13, 2009

Effective Start: April 03, 2009
Effective End: March 31, 2010

Seasonal Service
Ratcheted Service

	MDQ (Dth)
Maximum Storage Quantity (MSQ)	612120
Base Maximum Daily Withdrawal Quantity (BMDWQ)	30606
Base Maximum Daily Injection Quantity (BMDIQ)	3498
Cyclability	612120

Ratchet Thresholds		Ratchet	Ratchet
From	To	Levels	MDWQ/MDIQ
122425	- 612120	W1	MDWQ_1 30606
91819	- 122424	W2	MDWQ_2 27545
61213	- 91818	W3	MDWQ_3 24485
30607	- 61212	W4	MDWQ_4 21424
0	- 30606	W5	MDWQ_5 18364
0	- 550908	I1	MDIQ_1 3498
550909	- 612120	I2	MDIQ_2 2798

W=Withdrawal; I=Injection

Note: BMDWQ and BMDIQ are stated without incorporating ratchets.

Contract No: 107995
Amendment No: 15

AMENDMENT

Date: August 13, 2009
"Transporter": ANR PIPELINE COMPANY
"Shipper": WISCONSIN GAS LLC

NNS Contract No. 107995 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Delivery Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to Shipper's request to retain 9,762 dth of its expiring capacity of 9,762 dth, which would have expired on March 31, 2010. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: Peter Newman
Peter Newman
Title: Manager - Gas Supply
Date: 9-9-2009
Contracts: AB
Finance/Credit: AB
Legal: AB
Approved: [Signature]
Date: 9/29/09
8/31/09
8/31/09

ANR PIPELINE COMPANY
"Transporter"

By: Jorge E. Pollard
Director, -Transportation Services
Date: 9/17/09
AB 9-14-09
LB 9-16-09

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: April 01, 2011	WISC GAS-GRP 1 TO: March 31, 2012	9762
	GROUP TOTAL	9762
139255 FROM: April 01, 2010	WISC GAS-GRP 1 TO: March 31, 2011	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2009	WISC GAS-GRP 1 TO: March 31, 2010	29762
	GROUP TOTAL	29762
139255 FROM: April 01, 2008	WISC GAS-GRP 1 TO: March 31, 2009	41866
	GROUP TOTAL	41866
139255 FROM: April 01, 2007	WISC GAS-GRP 1 TO: March 31, 2008	37243
	GROUP TOTAL	37243
139255 FROM: April 01, 2006	WISC GAS-GRP 1 TO: March 31, 2007	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2005	WISC GAS-GRP 1 TO: March 31, 2006	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2004	WISC GAS-GRP 1 TO: March 31, 2005	32620
	GROUP TOTAL	32620

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: January 01, 2004	WISC GAS-GRP 1 TO: March 31, 2004	32620
	GROUP TOTAL	32620
139255 FROM: November 01, 2003	WISC GAS-GRP 1 TO: December 31, 2003	52455
	GROUP TOTAL	52455
139255 FROM: July 01, 2003	WISC GAS-GRP 1 TO: October 31, 2003	52455
	GROUP TOTAL	52455
139255 FROM: June 16, 2003	WISC GAS-GRP 1 TO: June 30, 2003	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2003	WISC GAS-GRP 1 TO: June 15, 2003	22620
	GROUP TOTAL	22620

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
 Rate Schedule: NNS
 Contract Date: June 27, 2002
 Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

**** Designated FSS Storage Account Agreement(s): ****

113715 FROM: April 01, 2009	05 TO: March 31, 2012
115071 FROM: April 01, 2009	06 TO: March 31, 2012
109211 FROM: February 01, 2007	03 TO: March 31, 2012
109210 FROM: February 01, 2007	04 TO: March 31, 2012
107880 FROM: January 01, 2004	01 TO: March 31, 2012
107881 FROM: January 01, 2004	02 TO: March 31, 2012
109211 FROM: January 01, 2004	03 TO: March 31, 2006
109210 FROM: January 01, 2004	04 TO: March 31, 2006
107880 FROM: April 01, 2003	01 TO: December 31, 2003
107881 FROM: April 01, 2003	02 TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
** NNS Storage Transportation Agreement(s): **	
109854 FROM: November 01, 2009	02 TO: March 31, 2012
107877 FROM: November 01, 2009	01 TO: March 31, 2012
107879 FROM: April 01, 2009	01 TO: October 31, 2009
115070 FROM: April 01, 2009	02 TO: October 31, 2009
107877 FROM: November 01, 2008	01 TO: March 31, 2009
109854 FROM: November 01, 2008	02 TO: March 31, 2009
107879 FROM: April 01, 2008	01 TO: October 31, 2008
107877 FROM: November 01, 2007	01 TO: March 31, 2008
109854 FROM: November 01, 2007	02 TO: March 31, 2008
107879 FROM: April 01, 2007	01 TO: October 31, 2007
107877 FROM: November 01, 2006	01 TO: March 31, 2007
109854 FROM: November 01, 2006	02 TO: March 31, 2007
107879 FROM: April 01, 2006	01 TO: October 31, 2006

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
107877 FROM: November 01, 2005	01 TO: March 31, 2006
109218 FROM: November 01, 2005	02 TO: March 31, 2006
109854 FROM: November 01, 2005	03 TO: March 31, 2006
107879 FROM: April 01, 2005	01 TO: October 31, 2005
107877 FROM: November 01, 2004	01 TO: March 31, 2005
109218 FROM: November 01, 2004	02 TO: March 31, 2005
109854 FROM: November 01, 2004	03 TO: March 31, 2005
107879 FROM: April 01, 2004	01 TO: October 31, 2004
107877 FROM: January 01, 2004	01 TO: March 31, 2004
109218 FROM: January 01, 2004	02 TO: March 31, 2004
109854 FROM: January 01, 2004	03 TO: March 31, 2004
107877 FROM: November 01, 2003	01 TO: December 31, 2003
107879 FROM: November 01, 2003	02 TO: December 31, 2003
107879 FROM: April 01, 2003	01 TO: October 31, 2003

AMENDMENT

Date: August 13, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN GAS LLC

NNS Contract No. 107995 dated June 27, 2002 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2012. An updated Primary Delivery Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to Shipper's request to retain 9,762 dth of its expiring capacity of 9,762 dth, which would have expired on March 31, 2010. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN GAS LLC
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
<u>139255</u>	<u>WISC GAS-GRP 1</u>	
FROM: April 01, 2011	TO: March 31, 2012	9762
139255	WISC GAS-GRP 1	
FROM: April 01, 2010	TO: March 31, 2011	20000 29762
	GROUP TOTAL	20000 29762
139255	WISC GAS-GRP 1	
FROM: April 01, 2009	TO: March 31, 2010	29762
	GROUP TOTAL	29762
139255	WISC GAS-GRP 1	
FROM: April 01, 2008	TO: March 31, 2009	41866
	GROUP TOTAL	41866
139255	WISC GAS-GRP 1	
FROM: April 01, 2007	TO: March 31, 2008	37243
	GROUP TOTAL	37243
139255	WISC GAS-GRP 1	
FROM: April 01, 2006	TO: March 31, 2007	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2005	TO: March 31, 2006	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: April 01, 2004	TO: March 31, 2005	32620
	GROUP TOTAL	32620
139255	WISC GAS-GRP 1	
FROM: January 01, 2004	TO: March 31, 2004	32620
	GROUP TOTAL	32620

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139255 FROM: November 01, 2003	WISC GAS-GRP 1 TO: December 31, 2003	52455
	GROUP TOTAL	52455
139255 FROM: July 01, 2003	WISC GAS-GRP 1 TO: October 31, 2003	52455
	GROUP TOTAL	52455
139255 FROM: June 16, 2003	WISC GAS-GRP 1 TO: June 30, 2003	32620
	GROUP TOTAL	32620
139255 FROM: April 01, 2003	WISC GAS-GRP 1 TO: June 15, 2003	22620
	GROUP TOTAL	22620

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

** Designated FSS Storage Account Agreement(s): **

<u>113715</u>	<u>05</u>
FROM: April 01, 2009	TO: March 31, 2012

<u>115071</u>	<u>06</u>
FROM: April 01, 2009	TO: March 31, 2012

109211	03
FROM: February 01, 2007	TO: March 31, 2011 <u>2012</u>

109210	04
FROM: February 01, 2007	TO: March 31, 2011 <u>2012</u>

107880	01
FROM: January 01, 2004	TO: March 31, 2011 <u>2012</u>

107881	02
FROM: January 01, 2004	TO: March 31, 2011 <u>2012</u>

109211	03
FROM: January 01, 2004	TO: March 31, 2006

109210	04
FROM: January 01, 2004	TO: March 31, 2006

107880	01
FROM: April 01, 2003	TO: December 31, 2003

107881	02
FROM: April 01, 2003	TO: December 31, 2003

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
---------------------	--------------------

** NNS Storage Transportation Agreement(s): **

109854 FROM: November 01, 2009	02 TO: March 31, 2011 <u>2012</u>
107877 FROM: November 01, 2009	01 TO: March 31, 2010 <u>2012</u>
107879 FROM: April 01, 2009	01 TO: October 31, 2009
115070 FROM: April 01, 2009	02 TO: October 31, 2009
107877 FROM: November 01, 2008	01 TO: March 31, 2009
109854 FROM: November 01, 2008	02 TO: March 31, 2009
107879 FROM: April 01, 2008	01 TO: October 31, 2008
107877 FROM: November 01, 2007	01 TO: March 31, 2008
109854 FROM: November 01, 2007	02 TO: March 31, 2008
107879 FROM: April 01, 2007	01 TO: October 31, 2007
107877 FROM: November 01, 2006	01 TO: March 31, 2007
109854 FROM: November 01, 2006	02 TO: March 31, 2007
107879 FROM: April 01, 2006	01 TO: October 31, 2006

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN GAS LLC (Shipper)

Contract No: 107995
Rate Schedule: NNS
Contract Date: June 27, 2002
Amendment Date: August 13, 2009

Agreement Number	Priority Number
107877 FROM: November 01, 2005	01 TO: March 31, 2006
109218 FROM: November 01, 2005	02 TO: March 31, 2006
109854 FROM: November 01, 2005	03 TO: March 31, 2006
107879 FROM: April 01, 2005	01 TO: October 31, 2005
107877 FROM: November 01, 2004	01 TO: March 31, 2005
109218 FROM: November 01, 2004	02 TO: March 31, 2005
109854 FROM: November 01, 2004	03 TO: March 31, 2005
107879 FROM: April 01, 2004	01 TO: October 31, 2004
107877 FROM: January 01, 2004	01 TO: March 31, 2004
109218 FROM: January 01, 2004	02 TO: March 31, 2004
109854 FROM: January 01, 2004	03 TO: March 31, 2004
107877 FROM: November 01, 2003	01 TO: December 31, 2003
107879 FROM: November 01, 2003	02 TO: December 31, 2003
107879 FROM: April 01, 2003	01 TO: October 31, 2003

WISCONSIN POWER AND LIGHT COMPANY

Contract No: 111403
Amendment No: 02

AMENDMENT

Date: July 29, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN POWER & LIGHT CO.

ETS Contract No. 111403 dated February 04, 2005 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to decrease the MDQ from 23,000 Dth to 3,000 Dth under this Agreement. An updated Primary Route Exhibit reflecting this change is attached.
- 2) Shipper and Transporter have agreed to replace Section 8, Further Agreement, in its entirety with the following:
 8. **FURTHER AGREEMENT:** (amended and restated in its entirety)
 - A. The rate for the Primary Route MDQ ("MDQ") as listed in the attached Primary Route Exhibit during the primary term hereof shall be a Fixed Monthly Reservation Rate of \$4.8580 per dth and a Fixed Commodity Rate of \$0.0075 per dth. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff. In addition, Shipper shall be charged ACA and Transporter's Use (Fuel) in accordance with Transporter's FERC Gas Tariff.
 - B. Shipper shall have the right to change the Primary Delivery Point in accordance with Transporter's FERC Gas Tariff as it may be in effect from time-to-time and Transporter further agrees that Shipper shall retain the rates set forth in Paragraph 8.A above, provided Shipper is awarded its requested changed Delivery Point in accordance with Transporter's FERC Gas Tariff and Shipper changes its Primary Delivery Point to any Delivery Point within Transporter's ML-7 Zone.
 - C. For all transportation service under this Agreement, Shipper and any Replacement Shipper(s) shall have the right to utilize any Secondary Receipt Points and Secondary Delivery Points within Transporter's ML 7 Zone at the rate and other charges set forth in Section 8.A.
 - D. Except as otherwise provided herein, the mutually agreed upon rate for the use of any point not addressed in Sections 8.A, 8.B or 8.C above, as well as deliveries in excess of the contract MDQ, shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under ETS service. In addition, Shipper shall be charged ACA, Transporter's Use and any other fees or surcharges under Transporter's FERC Gas Tariff.
 - E. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.

Contract No: 111403
Amendment No: 02

F. Effective with the Commencement Date of this agreement, ANR and Wisconsin Power and Light Company agree to make appropriate amendments pursuant to the provisions of the Maximum Delivery Levels Agreement executed on October 13, 2004. Delivery capacity in the "Exhibit B" to the Maximum Delivery Levels Agreement and the corresponding values on "Exhibit(s) D and E" will be amended as follows:

Gate Station Name	Increase Over Baseline	(Dth/d)	MDP ₁
Fond du Lac (28702)		1,000	no change
McFarland (28676)		2,000	no change
Total for each applicable period		3,000 Dths	

MDP₁ - Minimum Delivery Pressure

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN POWER & LIGHT CO.
"Shipper"

Print
By: Jeff Hicken
Title: Manager, Gas Trading and Dispatch
Date: 9/21/09

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Title: Agent and Attorney-in-Fact
Date: 9/22/09

*SD 9/22/09
PA 9/22/09*

PRIMARY ROUTE EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN POWER & LIGHT CO. (Shipper)

Contract No: 111403
 Rate Schedule: ETS
 Contract Date: February 04, 2005
 Amendment Date: July 29, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
277072 ALLIANCE/ANR INT FROM: April 01, 2010	139257 WISC POWER-GRP 1 TO: October 31, 2017	3000	0	0
277072 ALLIANCE/ANR INT FROM: November 01, 2007	139257 WISC POWER-GRP 1 TO: March 31, 2010	23000	0	0

Contract No: 111403
Amendment No: 0102

AMENDMENT

Date: ~~May 22, 2009~~ July 29, 2009

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN POWER & LIGHT CO.

ETS Contract No. 111403 dated February 04, 2005 ("Agreement") between Transporter and Shipper is amended effective ~~June 01~~ April 01, 2010~~2009~~ as follows:

1) ~~Shipper and Transporter have agreed to decrease the MDQ from 23,000 Dth to 3,000 Dth under this Agreement. An updated Primary Route Exhibit reflecting this change is attached.~~

2) ~~Shipper and Transporter have agreed to replace Section 8, Further Agreement, in its entirety with the following:~~

8. **FURTHER AGREEMENT:** (amended and restated in its entirety)

- A. The rate for the Primary Route MDQ ("MDQ") as listed in the attached Primary Route Exhibit during the primary term hereof shall be a Fixed Monthly Reservation Rate of \$4.8580 per dth and a Fixed Commodity Rate of \$0.0075 per dth. This rate shall be inclusive of any other fees or surcharges under Transporter's FERC Gas Tariff. In addition, Shipper shall be charged ACA and Transporter's Use (Fuel) in accordance with Transporter's FERC Gas Tariff.
- B. Shipper shall have the right to change the Primary Delivery Point in accordance with Transporter's FERC Gas Tariff as it may be in effect from time-to-time and Transporter further agrees that Shipper shall retain the rates set forth in Paragraph 8.A above, provided Shipper is awarded its requested changed Delivery Point in accordance with Transporter's FERC Gas Tariff and Shipper changes its Primary Delivery Point to any Delivery Point within Transporter's ML-7 Zone.
- C. For all transportation service under this Agreement, Shipper and any Replacement Shipper(s) shall have the right to utilize any Secondary Receipt Points and Secondary Delivery Points within Transporter's ML 7 Zone at the rate and other charges set forth in Section 8.A.
- D. Except as otherwise provided herein, the mutually agreed upon rate for the use of any point not addressed in Sections 8.A, 8.B or 8.C above, as well as deliveries in excess of the contract MDQ, shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under ETS service. In addition, Shipper shall be charged ACA, Transporter's Use and any other fees or surcharges under Transporter's FERC Gas Tariff.
- E. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.

Contract No: 111403
Amendment No: 0102

F. Effective with the Commencement Date of this agreement, ANR and Wisconsin Power and Light Company agree to make appropriate amendments pursuant to the provisions of the Maximum Delivery Levels Agreement executed on October 13, 2004. Delivery capacity in the "Exhibit B" to the Maximum Delivery Levels Agreement and the corresponding values on "Exhibit(s) D and E" will be amended as follows:

Gate Station Name	Increase Over Baseline	(Dth/d)	MDP ₁
Fond du Lac (28702)		21,000	no change
McFarland (28676)		2,000	no change
Total for each applicable period		23,000 Dths	

MDP₁ - Minimum Delivery Pressure

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN POWER & LIGHT CO.
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: _____

Date: _____

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN POWER & LIGHT CO. (Shipper)

Contract No: 111403
 Rate Schedule: ETS
 Contract Date: February 04, 2005
 Amendment Date: ~~May 22~~ July 29, 2009

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
277072 ALLIANCE/ANR INT FROM: April 01, 2010	139257 WISC POWER-GRP 1 TO: October 31, 2017	3000	0	0
277072 ALLIANCE/ANR INT FROM: November 01, 2007	139257 WISC POWER-GRP 1 TO: October 31, 2017 <u>March 31, 2010</u>	23000	0	0