

#### ANR Pipeline Company

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September 30, 2013

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: ANR Pipeline Company NAESB Waiver Request Docket No. RP13- \_\_\_\_-

Dear Ms. Bose:

ANR Pipeline Company ("ANR"), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,<sup>1</sup> submits for filing revised tariff Section 6.18.15 to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").<sup>2</sup> The purpose of the instant filing is to request waiver of certain North American Energy Standards Board ("NAESB") Version 2.0 Standards. ANR respectfully requests that the Commission accept tariff Section 6.18.15, included in Appendix A, to become effective November 1, 2013.

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154 (2013).

<sup>&</sup>lt;sup>2</sup> 6.18.15 – GT&C, Compliance with North American Energy Standards Board ("Section 6.18.15").

#### Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

David R. Hammel\* Legal Counsel ANR Pipeline Company 717 Texas Street, Suite 2400 Houston, Texas 77002-2761 Tel. (832) 320-5861 Fax (832) 320-6861 dave\_hammel@transcanada.com John A. Roscher Director, Rates and Tariffs Joan F. Collins \* Manager, Tariffs and Compliance ANR Pipeline Company 717 Texas Street, Suite 2400 Houston, Texas 77002-2761 Tel. (832) 320-5651 joan\_collins@transcanada.com

\* Persons designated for official service pursuant to Rule 2010.

#### Statement of Nature, Reasons and Basis for Filing

In Order No. 587-V,<sup>3</sup> the Commission adopted the most recent version of the NAESB Wholesale Gas Quadrant Standards, Version 2.0 ("NAESB Standards"), and set forth the requirement that pipelines must designate a single tariff section under which each NAESB Standard is listed, and a) specify whether the standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time or other variance with respect to compliance with the standard.<sup>4</sup> Furthermore, Order 587-V required that pipelines must seek renewal of all waivers for each version of the NAESB Standards that the Commission adopts, must justify why the waiver should remain in force, and must provide a citation to the order and docket number of the proceeding in which the initial waiver was granted.<sup>5</sup> It has come to ANR's attention that waivers to certain NAESB Standards previously granted by the Commission should have been reflected in ANR's Order No. 587-V compliance filing submitted on October 1, 2012, in Docket No. RP13-109-000 *et al.*<sup>6</sup> As more fully described below, ANR respectfully requests herein waiver of NAESB Standards 1.3.2(iv) and 1.3.39.

<sup>&</sup>lt;sup>3</sup> Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-V, 140 FERC ¶ 61,036 (2012) ("Order No. 587-V").

 $<sup>\</sup>frac{4}{5}$  *Id* at PP 34-37.

<sup>&</sup>lt;sup>5</sup> *Id* at PP 38-39.

<sup>&</sup>lt;sup>6</sup> ANR Pipeline Company, Docket No. RP13-109-001 (December 13, 2012) (unpublished Director's letter order).

NAESB Standard 1.3.2, parts (i) through (v), sets forth four standard nomination cycles (Timely, Evening, Intra-day 1, and Intra-Day 2) with bumping of interruptible transportation service allowed in the Evening and Intra-Day-1 nomination cycles only.

ANR tariff Section 6.6.1 sets forth nomination cycles and includes a provision concerning the Intra-Day 2 Nomination Cycle, in paragraph 6, which states that bumping is not allowed except as provided for under Rate Schedule FTS-3.<sup>7</sup> Such nomination procedures were approved by the Commission on November 23, 1999, in ANR Docket No. RP00-30-000, which established new Rate Schedules FTS-3 and ITS-3.<sup>8</sup> With respect to Rate Schedule FTS-3, ANR requested and was granted by the Commission the waivers necessary to allow Rate Schedule FTS-3 shippers to bump interruptible shippers any time during the gas day. While ANR is requesting herein a waiver of NAESB Standard 1.3.2(iv), ANR's request is limited only to that portion of the standard which states that bumping not is allowed in the Intra-Day 2 Nomination Cycle. The remainder of ANR's Intra-Day 2 provision adheres to the timeline and notice requirements set forth in NAESB Standard 1.3.2(iv).

NAESB Standard 1.3.39 states: "Bumping that affects transactions on multiple Transportation Service Providers should occur at grid-wide synchronization times only." ANR tariff Section 6.6.1 provides for seven nomination cycles,<sup>9</sup> with bumping allowed in the Evening, Intra-day 1, and Late Intra-Day 1 nomination cycles, and limited bumping by Rate Schedule FTS-3 (as discussed above) in the Intra-Day 2 and Last Intra-Day nomination cycles. The three additional non-NAESB intra-day nomination cycles (Morning, Late Intra-Day 1, and Last Intra-day) are

<sup>&</sup>lt;sup>7</sup> Section 6.6.1 - GT&C, Submission of Nominations ("Section 6.6.1"). Paragraph 6 states "Bumping is not allowed during the Intra-day 2 Nomination Cycle except as provided for under tariff Section 6.6.2(d) of these General Terms and Conditions." Section 6.6.2(d) sets forth notice requirements related to intraday nomination changes and specifically states that an interruptible shipper's nomination can be bumped by a Rate Schedule FTS-3 intraday nomination.

<sup>&</sup>lt;sup>8</sup> ANR Pipeline Company, 89 FERC ¶61,210 (1999); Order on Offer and Settlement, 90 FERC ¶ 61,339 (2000). Rates Schedules FTS-3 and ITS-3, targeted primarily for electric generation providers, provide variable hourly flow rights, short notice commencement and shut-down service, and flexibility to manage variances between receipts and deliveries.

<sup>&</sup>lt;sup>9</sup> In addition to the standard four NAESB nomination cycles, ANR also offers three additional cycles - Morning, Late Intra-Day 1, and Last Intra-Day.

limited to receipt and delivery points located in ANR's Northern Segment and were approved by the Commission as part of ANR's Order No. 637 compliance filing on December 20, 2001.<sup>10</sup>

In light of the fact that ANR tariff Section 6.6.1 allows bumping within the non-NAESB cycles, and consistent with recent orders wherein the Commission granted waiver of NAESB Standard 1.3.39,<sup>11</sup> ANR has determined it necessary to request waiver of NAESB Standard 1.3.39.

Therefore, in the instant filing, ANR is submitting revised tariff Section 6.18.15 to reflect a limited waiver of NAESB Standard 1.3.2 (iv) in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted" and to revise the presentation of NAESB Standard 1.3.2 in the section titled "Standards not Incorporated by Reference and their Location in Tariff" to individually list parts (i) through (v), noting the exception for part (iv). Additionally, tariff Section 6.18.15 is revised to add NAESB Standard 1.3.39 in the section titled "Standards for which Waiver or Extension of Time to Comply have been granted" and to remove it from the section titled "Standards Incorporated by Reference."

#### Waivers and Effective Date

ANR respectfully requests that the proposed tariff section, included in Appendix A, be approved without addition, modification, or deletion, and be placed into effect on November 1, 2013.

#### Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

<sup>&</sup>lt;sup>10</sup> ANR Pipeline Company, Order on Order 637 Settlement, 97 FERC ¶ 61,323 (2001); order on Rehearing and Compliance, 104 FERC ¶ 61,320 (2003); Letter Order, accepted effective October 1, 2003 (March 25, 2004).

<sup>&</sup>lt;sup>11</sup> Gulf South Pipeline Company LP ("Gulf South"), 141 FERC ¶ 61,262 (2012) – in its order approving Gulf South's Enhanced Nomination Service with eight additional nomination cycles, the Commission required Gulf South to update its NAESB standards to reflect the waiver of the NAESB Standard 1.3.39. *Texas Gas Transmission, LLC ("Texas Gas") et al.*, 141 FERC ¶ 61,167 at P 41 (2012) – waiver of NAESB Standard 1.3.39 was granted to Texas Gas for its Enhanced Nomination Service which allows firm shippers the right to bump at times other than the four standard nomination cycles.

#### Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting an eTariff XML filing package, which includes:

- 1. This transmittal letter;
- 2. The clean tariff section (Appendix A); and
- 3. A marked version of the tariff section (Appendix B).

#### Certificate of Service

As required by Section 154.7(b) and Section 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

tohn a. Rosche

John A. Roscher Director, Rates and Tariffs

Enclosures

# Appendix A

# **ANR Pipeline Company**

## FERC Gas Tariff, Third Revised Volume No. 1

# **Clean Tariff**

<u>Section</u>	Section Description	<u>Version</u>
6.18.15	GT&C, Compliance with North American Energy Board Standards	v.4.0.0

#### 6.18.15 Compliance with North American Energy Standards Board.

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 2.0, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff record
1.3.1	GT&C, Definitions, 6.1(17)
1.3.2(i)	GT&C, Submission of Nominations, 6.6.1(a)(2)
1.3.2(ii)	GT&C, Submission of Nominations, 6.6.1(a)(3)
1.3.2(iii)	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.2(iv)	GT&C, Submission of Nominations, 6.6.1(a)(6), except as
	provided for under Section 6.6.2(d) of these General
	Terms and Conditions
1.3.2(v)	GT&C, Submission of Nominations, 6.6.1(a)
1.3.3	GT&C, Submission of Nominations, 6.6.1
1.3.4	GT&C, Nominations, 6.6
1.3.5	GT&C, Nominations, 6.6
1.3.7	GT&C, Submission of Nominations, 6.6.1(a)
1.3.8	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.11	GT&C, Implementation of Intra-day Nominations, 6.6.2(b)
1.3.14	GT&C, Nominations, 6.6
1.3.17	Rate Schedules, Rate Schedule PTS-1, 5.16(2);
	Rate Schedule PTS-2, Applicability and Character of
	Service, 5.17.2; and
	Rate Schedule PTS-3, Applicability and Character of
	Service, 5.18.2
1.3.18	Rate Schedules, Rate Schedule PTS-1, 5.16(2);
	Rate Schedule PTS-2, Applicability and Character of
	Service, 5.17.2; and
	Rate Schedule PTS-3, Applicability and Character of
1 2 10	Service, 5.18.2
1.3.19	Rate Schedule ETS, Charges, 5.1.3(4);
	Rate Schedule STS, Charges, 5.2.3(3);
	Rate Schedule FTS-1, Charges, 5.3.3(4);
	Rate Schedule FTS-2, Charges, 5.4.3(4);
	Rate Schedule FTS-3, Charges, 5.5.3(4);
	Rate Schedule FSS, Charges, 5.12.3(4);

	Rate Schedules, Rate Schedule DDS, 5.13(5);
	Rate Schedules, Rate Schedule DDS, 5.13(3), Rate Schedules, Rate Schedule MBS, 5.14(3)(3);
	Rate Schedule NNS, Charges, 5.15.3(4); and
	Rate Schedule PTS-2, Charges, 5.17.3(3)
1 2 20	
1.3.29	GT&C, Submission of Nominations, 6.6.1(f)
1.3.34	GT&C, Operational Flow Order(s), 6.8
1.3.51	GT&C, Implementation of Intra-day Nominations, 6.6.2(d)
2.3.7	GT&C, Prior Period Adjustments, 6.14.4(a)
2.3.9	GT&C, Definitions, 6.1(10)
2.3.14	GT&C, Measurement Corrections, 6.12.4
2.3.15	GT&C, Allocation of Deliveries, 6.14.1(a); and
0.0.16	GT&C, Allocation of Receipts, 6.14.2
2.3.16	GT&C, Allocation of Deliveries, 6.14.1; and
0.0.17	GT&C, Allocation of Receipts, 6.14.2
2.3.17	GT&C, Allocation of Deliveries, 6.14.1;
	GT&C, Allocation of Receipts, 6.14.2; and
	GT&C, Simultaneous Receipts and Deliveries, 6.14.3
2.3.18	GT&C, Allocation of Deliveries, 6.14.1; and
	GT&C, Allocation of Receipts, 6.14.2
2.3.21	GT&C, Information Availability, 6.14.9
2.3.26	GT&C, Prior Period Adjustments, 6.14.4(a)
2.3.28	GT&C, Billing and Payment, 6.17(1)
3.2.1	GT&C, Definitions, 6.1(8)
3.3.14	GT&C, Billing and Payment, 6.17(1)
3.3.15	GT&C, Prior Period Adjustments, 6.14.4(a)
3.3.17	GT&C, Billing and Payment, 6.17(2)
3.3.19	GT&C, Billing and Payment, 6.17(2)
5.3.1	GT&C, Capacity Release Timeline, 6.21.1.6
5.3.2	GT&C, Capacity Release Timeline, 6.21.1.6
5.3.3	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(15)
5.3.4	GT&C, Awarding of Capacity Available for Release, 6.21.1.11
5.3.5	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(7)
5.3.7	GT&C, Recall Rights, 6.21.1.4(1)
5.3.8	GT&C, Recall Rights, 6.21.1.4(2)
5.3.10	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.11	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.12	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7;
	GT&C, Bidding Period, 6.21.1.5; and
	GT&C, Posting of Purchase Offers, 6.21.3
5.3.13	GT&C, Open Bidding Process, 6.21.1.8
5.3.14	GT&C, Bidding Period, 6.21.1.5
	,

5.3.15	GT&C, Open Bidding Process, 6.21.1.8
5.3.16	GT&C, Bidding Period, 6.21.1.5
5.3.19	GT&C, Released Capacity Availability, 6.21.1.2
5.3.24	GT&C, Bidding Period, 6.21.1.5
5.3.26	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(7); and
	GT&C, Open Bidding Process, 6.21.1.8
5.3.27	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(7)
5.3.28	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(3)
5.3.29	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(3)
5.3.44	GT&C, Recall Rights, 6.21.1.4
5.3.45	GT&C, Recall Rights, 6.21.1.4
5.3.49	GT&C, Recall Rights, 6.21.1.4(1)
5.3.51	GT&C, Recall Rights, 6.21.1.4(1)
5.3.53	GT&C, Recall Rights, 6.21.1.4(1)
5.3.54	GT&C, Recall Rights, 6.21.1.4(1)
5.3.55	GT&C, Recall Rights, 6.21.1.4(1)
5.3.56	GT&C, Recall Rights, 6.21.1.4(1)
5.3.57	GT&C, Recall Rights, 6.21.1.4(1)
5.3.58	GT&C, Recall Rights, 6.21.1.4(1)

Standards Incorporated by Reference:

Additional Standards:

General:

Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards: 0.3.18, 0.3.19, 0.3.20, 0.3.21, 0.3.22

Datasets: 0.4.2, 0.4.3

Storage Information:

Data Sets: 0.4.1

Nominations Related Standards:

#### **Definitions:**

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.2(vi), 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80

Data Sets: 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions: 2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.19, 2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65

Data Sets: 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

Definitions:

Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Data Sets: 3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

#### Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

 $\begin{array}{l} 4.3.1, \ 4.3.2, \ 4.3.3, \ 4.3.5, \ 4.3.16, \ 4.3.17, \ 4.3.18, \ 4.3.20, \ 4.3.22, \ 4.3.23, \ 4.3.24, \\ 4.3.25, \ 4.3.26, \ 4.3.27, \ 4.3.28, \ 4.3.29, \ 4.3.30, \ 4.3.31, \ 4.3.32, \ 4.3.33, \ 4.3.34, \ 4.3.35, \\ 4.3.36, \ 4.3.38, \ 4.3.39, \ 4.3.40, \ 4.3.41, \ 4.3.42, \ 4.3.43, \ 4.3.44, \ 4.3.45, \ 4.3.46, \ 4.3.47, \\ 4.3.48, \ 4.3.49, \ 4.3.50, \ 4.3.51, \ 4.3.52, \ 4.3.53, \ 4.3.54, \ 4.3.55, \ 4.3.56, \ 4.3.57, \ 4.3.58, \\ 4.3.59, \ 4.3.60, \ 4.3.61, \ 4.3.62, \ 4.3.65, \ 4.3.66, \ 4.3.67, \ 4.3.68, \ 4.3.69, \ 4.3.72, \ 4.3.73, \\ 4.3.74, \ 4.3.75, \ 4.3.76, \ 4.3.78, \ 4.3.79, \ 4.3.80, \ 4.3.81, \ 4.3.82, \ 4.3.83, \ 4.3.84, \ 4.3.85, \\ 4.3.86, \ 4.3.87, \ 4.3.89, \ 4.3.90, \ 4.3.91, \ 4.3.92, \ 4.3.93, \ 4.3.94, \ 4.3.95, \ 4.3.96, \ 4.3.97, \\ 4.3.98, \ 4.3.99, \ 4.3.100, \ 4.3.101, \ 4.3.102 \end{array}$ 

Capacity Release Standards:

Definitions: 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.9, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72

Data Sets: 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards:

#### Definitions:

#### Standards:

#### Standards for which Waiver or Extension of Time to Comply have been granted:

NAESB Standard	Waiver or Extension of Time
1.3.2(iv)	Limited Waiver, as provided for under Section 6.6.2(d) of these General Terms and Conditions
1.3.39	Waiver

# **Appendix B**

## **ANR Storage Company**

### FERC Gas Tariff, Third Revised Volume No. 1

# Marked Tariff

# Section Section Description Version

6.18.15 GT&C, Compliance with North American Energy v.4.0.0 Board Standards

#### 6.18.15 Compliance with North American Energy Standards Board.

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 2.0, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

NAESB Standard	Tariff record
1.3.1	GT&C, Definitions, 6.1(17)
1.3.2(i <del>-v</del> )	GT&C, Submission of Nominations, 6.6.1(a)(2)
1.3.2(ii)	GT&C, Submission of Nominations, $6.6.1(a)(3)$
1.3.2(iii)	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.2(iv)	GT&C, Submission of Nominations, 6.6.1(a)(6), except as
	provided for under Section 6.6.2(d) of these General
	Terms and Conditions
1.3.2(v)	GT&C, Submission of Nominations, 6.6.1(a)
1.3.3	GT&C, Submission of Nominations, 6.6.1
1.3.4	GT&C, Nominations, 6.6
1.3.5	GT&C, Nominations, 6.6
1.3.7	GT&C, Submission of Nominations, 6.6.1(a)
1.3.8	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.11	GT&C, Implementation of Intra-day Nominations, 6.6.2(b)
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#### **Standards for which Waiver or Extension of Time to Comply have been granted:**

NAESB Standard	Waiver or Extension of Time
<u>1.3.2(iv)</u>	Limited Waiver, as provided for under Section 6.6.2(d)
1.3.39	of these General Terms and Conditions Waiver