



October 1, 2012

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Re: ANR Pipeline Company
Change in FERC Gas Tariff
Docket No. RP13- _____ - _____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ ANR Pipeline Company ("ANR") respectfully submits for filing the tariff sections listed in Appendix A to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). The purpose of the instant filing is to reflect implementation of certain North American Energy Standards Board ("NAESB") Version 2.0 Standards in compliance with FERC Order No. 587-V.² ANR respectfully requests that the Commission accept the tariff sections listed in Appendix A to become effective December 1, 2012.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2012).

² *Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-V*, 140 FERC ¶ 61,036 (2012) ("Order No. 587-V").

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Statement of Nature, Reasons and Basis for Filing

In Order No. 587-V, the Commission adopted the most recent version of the NAESB Consensus Standards, Version 2.0 (“2.0 Standards”), and set forth the requirement that tariff records be filed to reflect the changed standards by October 1, 2012, to become effective on December 1, 2012. Order No. 587-V also revised the compliance filing requirements to increase the transparency of pipelines’ incorporation by reference of NAESB standards so that shippers and the Commission will know which tariff provision(s) implements each standard, as well as the status of each standard. Pipelines must designate a single tariff section under which each NAESB standard is listed, and a) specify whether the standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time or other variance with respect to compliance with the standard. Finally, Order No. 587-V provided an illustrative sample tariff format to aid in compliance filing preparation.³

Since the issuance of Order No. 587-V, ANR has undergone a process of identifying the changes necessary to implement the 2.0 Standards. Specifically, ANR has revised Section 6.18.15 of the General Terms and Conditions (“GT&C”) of its Tariff in the format recommended by the Commission to identify each NAESB standard and whether the standard is incorporated by

³ Order No. 587-V, at P 34-37. Where applicable, Order No. 587-V further requires that if a pipeline is requesting a continuation of an existing waiver or extension of time, it must justify such waiver or extension of time and include a table in its transmittal letter that states the standard for which a waiver or extension of time was granted along with citations to the order granting such waiver or extension of time. ANR has not previously been granted a waiver or extension of time to comply with any specific standards.

reference or to identify the tariff provision in which the standard is contained. Additionally, ANR has modified Sections 6.21.1.5, 6.21.1.8 and 6.21.1.9 of the GT&C to incorporate language revisions contained in the 2.0 Standards.⁴

Effective Date

ANR requests that the Commission accept the tariff sections listed in Appendix A to become effective December 1, 2012.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,⁵ ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff sections (Appendix A); and
3. Marked tariff sections (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections, are available during regular business hours for public inspection at ANR's principal place of business.

⁴ Appendix A contains a complete description of each revised Tariff section including the section name, number, and version.

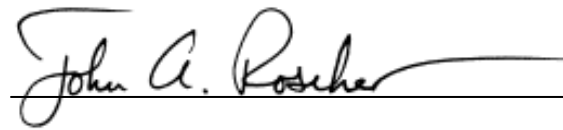
⁵ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

*ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1*

Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
6.18.15 – GT&C, Compliance with North American Energy Standards Board	v.3.0.0
6.21.1.5 – GT&C, Bidding Period	v.2.0.0
6.21.1.8 – GT&C, Open Bidding Process	v.3.0.0
6.21.1.9 – GT&C, Pre-arranged Release not Subject to Bidding	v.2.0.0

6.18.15 Compliance with North American Energy Standards Board.

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 2.0, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
1.3.1	GT&C, Definitions, 6.1(17)
1.3.2	GT&C, Submission of Nominations, 6.6.1(a)
1.3.3	GT&C, Submission of Nominations, 6.6.1
1.3.4	GT&C, Nominations, 6.6
1.3.5	GT&C, Nominations, 6.6
1.3.7	GT&C, Submission of Nominations, 6.6.1(a)
1.3.8	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.11	GT&C, Implementation of Intra-day Nominations, 6.6.2(b)
1.3.14	GT&C, Nominations, 6.6
1.3.17	Rate Schedules, Rate Schedule PTS-1, 5.16(2); Rate Schedule PTS-2, Applicability and Character of Service, 5.17.2; and Rate Schedule PTS-3, Applicability and Character of Service, 5.18.2
1.3.18	Rate Schedules, Rate Schedule PTS-1, 5.16(2); Rate Schedule PTS-2, Applicability and Character of Service, 5.17.2; and Rate Schedule PTS-3, Applicability and Character of Service, 5.18.2
1.3.19	Rate Schedule ETS, Charges, 5.1.3(4); Rate Schedule STS, Charges, 5.2.3(3); Rate Schedule FTS-1, Charges, 5.3.3(4); Rate Schedule FTS-2, Charges, 5.4.3(4); Rate Schedule FTS-3, Charges, 5.5.3(4); Rate Schedule FSS, Charges, 5.12.3(4); Rate Schedules, Rate Schedule DDS, 5.13(5); Rate Schedules, Rate Schedule MBS, 5.14(3)(3); Rate Schedule NNS, Charges, 5.15.3(4); and Rate Schedule PTS-2, Charges, 5.17.3(3)
1.3.29	GT&C, Submission of Nominations, 6.6.1(f)
1.3.34	GT&C, Operational Flow Order(s), 6.8

1.3.51	GT&C, Implementation of Intra-day Nominations, 6.6.2(d)
2.3.7	GT&C, Prior Period Adjustments, 6.14.4(a)
2.3.9	GT&C, Definitions, 6.1(10)
2.3.14	GT&C, Measurement Corrections, 6.12.4
2.3.15	GT&C, Allocation of Deliveries, 6.14.1(a); and GT&C, Allocation of Receipts, 6.14.2
2.3.16	GT&C, Allocation of Deliveries, 6.14.1; and GT&C, Allocation of Receipts, 6.14.2
2.3.17	GT&C, Allocation of Deliveries, 6.14.1; GT&C, Allocation of Receipts, 6.14.2; and GT&C, Simultaneous Receipts and Deliveries, 6.14.3
2.3.18	GT&C, Allocation of Deliveries, 6.14.1; and GT&C, Allocation of Receipts, 6.14.2
2.3.21	GT&C, Information Availability, 6.14.9
2.3.26	GT&C, Prior Period Adjustments, 6.14.4(a)
2.3.28	GT&C, Billing and Payment, 6.17(1)
3.2.1	GT&C, Definitions, 6.1(8)
3.3.14	GT&C, Billing and Payment, 6.17(1)
3.3.15	GT&C, Prior Period Adjustments, 6.14.4(a)
3.3.17	GT&C, Billing and Payment, 6.17(2)
3.3.19	GT&C, Billing and Payment, 6.17(2)
5.3.1	GT&C, Capacity Release Timeline, 6.21.1.6
5.3.2	GT&C, Capacity Release Timeline, 6.21.1.6
5.3.3	GT&C, Required Information for the Release of Capacity, 6.21.1.7(15)
5.3.4	GT&C, Awarding of Capacity Available for Release, 6.21.1.11
5.3.5	GT&C, Required Information for the Release of Capacity, 6.21.1.7(7)
5.3.7	GT&C, Recall Rights, 6.21.1.4(1)
5.3.8	GT&C, Recall Rights, 6.21.1.4(2)
5.3.10	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.11	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.12	GT&C, Required Information for the Release of Capacity, 6.21.1.7; GT&C, Bidding Period, 6.21.1.5; and GT&C, Posting of Purchase Offers, 6.21.3
5.3.13	GT&C, Open Bidding Process, 6.21.1.8
5.3.14	GT&C, Bidding Period, 6.21.1.5
5.3.15	GT&C, Open Bidding Process, 6.21.1.8
5.3.16	GT&C, Bidding Period, 6.21.1.5
5.3.19	GT&C, Released Capacity Availability, 6.21.1.2
5.3.24	GT&C, Bidding Period, 6.21.1.5
5.3.26	GT&C, Required Information for the Release of Capacity, 6.21.1.7(7); and

5.3.27	GT&C, Open Bidding Process, 6.21.1.8 GT&C, Required Information for the Release of Capacity, 6.21.1.7(7)
5.3.28	GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)
5.3.29	GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)
5.3.44	GT&C, Recall Rights, 6.21.1.4
5.3.45	GT&C, Recall Rights, 6.21.1.4
5.3.49	GT&C, Recall Rights, 6.21.1.4(1)
5.3.51	GT&C, Recall Rights, 6.21.1.4(1)
5.3.53	GT&C, Recall Rights, 6.21.1.4(1)
5.3.54	GT&C, Recall Rights, 6.21.1.4(1)
5.3.55	GT&C, Recall Rights, 6.21.1.4(1)
5.3.56	GT&C, Recall Rights, 6.21.1.4(1)
5.3.57	GT&C, Recall Rights, 6.21.1.4(1)
5.3.58	GT&C, Recall Rights, 6.21.1.4(1)

Standards Incorporated by Reference:

Additional Standards:

General:

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:
0.3.18, 0.3.19, 0.3.20, 0.3.21, 0.3.22

Datasets:
0.4.2, 0.4.3

Storage Information:

Data Sets:
0.4.1

Nominations Related Standards:

Definitions:
1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13,
1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:
1.3.2(vi), 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24,
1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.35, 1.3.36, 1.3.37,
1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48,
1.3.49, 1.3.50, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60,
1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71,
1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80

Data Sets:
1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:
2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:
2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.19,
2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34,
2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49,
2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60,
2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65

Data Sets:
2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12,
2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

Definitions:

Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12,
3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12,
4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24,
4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35,
4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47,
4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58,
4.3.59, 4.3.60, 4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73,
4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85,
4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97,
4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.9, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, 5.3.31, 5.3.32, 5.3.33, 5.3.34,
5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48,
5.3.50, 5.3.52, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67,
5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72

Data Sets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26,
5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10,
10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19,
10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28,
10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37,
10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11,
10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21,
10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

6.21.1.5 Bidding Period.

Releasing Shipper may specify the date and time that the Bidding Period starts and the date that the Bidding Period ends, provided, however, that the Bidding Period shall not commence any later than the time set forth in Section 6.21.1.6 below regarding the capacity release timeline.

Releasing Shipper's offer to release shall be posted for the Bidding Period; provided, however, that the Releasing Shipper shall have the right to withdraw such offer before the end of the Bidding Period where unanticipated circumstances so justify and a notice of withdrawal of the offer is posted on GEMStm prior to the receipt of any valid bids for such capacity.

Transporter will post offers and bids, including prearranged deals, upon receipt. A Releasing Shipper may request a later posting time for posting of such offer, and Transporter will support such request insofar as it comports with the Capacity Release timeline in Section 6.21.1.6, below.

6.21.1.8 Open Bidding Process.

Prospective Shippers wishing to acquire capacity available for release ("Bidding Shipper"), must: (1) have an executed Master Service Agreement in place pursuant to Section 6.21.1 of these General Terms and Conditions; and (2) place a bid on GEMStm or in writing for the available capacity during the Posting Period. If such bid is not expressly labeled contingent, such bid shall be binding. The bid shall contain the following information:

- (1) The Bidding Shipper's legal name and the name, title, address and phone number of the individual who will authorize the acquisition of the available capacity.
- (2) The level of daily firm entitlements that the Bidding Shipper requests and the minimum quantity it will accept.
- (3) The requested effective date and the term of the acquisition.
- (4) The Bidding Shipper's bid, addressing all criteria required by the Releasing Shipper.

The Bidding Shipper shall be entitled to withdraw its bid via GEMStm, prior to the end of the bidding period, if such withdrawal is not due to lower bids by other Shippers. Bidding Shipper cannot withdraw its bid after the Bidding Period ends. If Bidding Shipper withdraws its bid, it may not resubmit a lower bid. If Bidding Shipper submits a higher bid, lower bids previously submitted by Bidding Shipper will be automatically eliminated. A Bidding Shipper may submit multiple bids where the term or quantity involved in each bid is different. Transporter shall post all information provided by Bidding Shippers, except the information provided in Section 6.21.1.8(1), above.

The bids for the given capacity release offer should adhere to the method specified by the Releasing Shipper. The bidder may bid the maximum reservation rate in ANR's Tariff as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates. No bid shall exceed the maximum applicable transportation rates, in addition to any and all applicable fees and surcharges, as specified in this Tariff, provided, however, that such limitation shall not apply to any bid for release of capacity with a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Transporter is notified of the release. The quantity or the requested term of the release of such bid shall not exceed the maximum quantity or term specified in the executed Agreement.

6.21.1.9 Pre-arranged Release not Subject to Bidding.

Releasing Shipper shall have the right to release capacity to a pre-arranged Replacement Shipper without posting an offer via Electronic Communication if: Replacement Shipper will confirm via GEMStm the terms and conditions of the Pre-arranged Release, meets all other terms and conditions of the release, and the release is either:

- (1) A capacity release transaction for a term of more than one (1) year at maximum rates, or
- (2) A capacity release transaction equal to 31 days or less, or
- (3) A Capacity release transaction to an asset manager that contains a condition that the Releasing Shipper may call upon the Replacement Shipper to deliver to, or purchase from, the Releasing Shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation or storage capacity, provided that,
 - (a) if the capacity release is for a period of one (1) year or less, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of the lesser of five (5) months (or 155 days) or the term of the release;
 - (b) if the capacity release is for a period of more than one (1) year, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of five (5) months (or 155 days) of each twelve-month period of the release, and on five-twelfths of the days of any additional period of the release not equal to twelve months;
 - (c) if the capacity release is a release of storage capacity, the asset manager's delivery or purchase obligation need only be up to 100 percent of the daily contract demand under the release for storage withdrawals or injections, or
- (4) A capacity release transaction to a marketer participating in a state-regulated retail access program that will be utilized by the Replacement Shipper to provide the gas supply requirement of retail consumers pursuant to a retail access program approved by the state agency with jurisdiction over the local distribution company that provides delivery service to such retail consumers.

If Releasing Shipper exercises such right, Releasing Shipper must notify Transporter prior to the nomination of the released entitlements, and the Replacement Shipper shall adhere to the contracting requirements pursuant to Section 6.21.2, below. Releasing Shipper will post the information on GEMStm any time before the release transaction begins. The Replacement Shipper shall confirm the prearranged release and meet any eligibility requirements under this Section 6.21. Transporter will support the creation of pre-arranged releases on GEMStm.

Appendix B

*ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1*

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
6.18.15 – GT&C, Compliance with North American Energy Standards Board	v.3.0.0
6.21.1.5 – GT&C, Bidding Period	v.2.0.0
6.21.1.8 – GT&C, Open Bidding Process	v.3.0.0
6.21.1.9 – GT&C, Pre-arranged Release not Subject to Bidding	v.2.0.0

6.18.15 Compliance with North American Energy Standards Board.

Transporter has adopted ~~all of the Business Practices and Electronic Communications Standards, NAESB WGQ Version 2.0,~~ which are required by the Commission in 18 CFR, Section 284.12(a), as ~~indicated below amended from time to time, in accordance with Order No. 587, et al. In addition to the NAESB WGQ Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified elsewhere in the Tariff, Transporter specifically incorporates the following NAESB WGQ Version 1.9 Standards, Definitions, and Data Sets, by reference:~~

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
<u>1.3.1</u>	<u>GT&C, Definitions, 6.1(17)</u>
<u>1.3.2</u>	<u>GT&C, Submission of Nominations, 6.6.1(a)</u>
<u>1.3.3</u>	<u>GT&C, Submission of Nominations, 6.6.1</u>
<u>1.3.4</u>	<u>GT&C, Nominations, 6.6</u>
<u>1.3.5</u>	<u>GT&C, Nominations, 6.6</u>
<u>1.3.7</u>	<u>GT&C, Submission of Nominations, 6.6.1(a)</u>
<u>1.3.8</u>	<u>GT&C, Submission of Nominations, 6.6.1(a)(4)</u>
<u>1.3.11</u>	<u>GT&C, Implementation of Intra-day Nominations, 6.6.2(b)</u>
<u>1.3.14</u>	<u>GT&C, Nominations, 6.6</u>
<u>1.3.17</u>	<u>Rate Schedules, Rate Schedule PTS-1, 5.16(2);</u> <u>Rate Schedule PTS-2, Applicability and Character of</u> <u>Service, 5.17.2; and</u> <u>Rate Schedule PTS-3, Applicability and Character of</u> <u>Service, 5.18.2</u>
<u>1.3.18</u>	<u>Rate Schedules, Rate Schedule PTS-1, 5.16(2);</u> <u>Rate Schedule PTS-2, Applicability and Character of</u> <u>Service, 5.17.2; and</u> <u>Rate Schedule PTS-3, Applicability and Character of</u> <u>Service, 5.18.2</u>
<u>1.3.19</u>	<u>Rate Schedule ETS, Charges, 5.1.3(4);</u> <u>Rate Schedule STS, Charges, 5.2.3(3);</u> <u>Rate Schedule FTS-1, Charges, 5.3.3(4);</u> <u>Rate Schedule FTS-2, Charges, 5.4.3(4);</u> <u>Rate Schedule FTS-3, Charges, 5.5.3(4);</u> <u>Rate Schedule FSS, Charges, 5.12.3(4);</u> <u>Rate Schedules, Rate Schedule DDS, 5.13(5);</u> <u>Rate Schedules, Rate Schedule MBS, 5.14(3)(3);</u> <u>Rate Schedule NNS, Charges, 5.15.3(4); and</u>

	<u>Rate Schedule PTS-2, Charges, 5.17.3(3)</u>
<u>1.3.29</u>	<u>GT&C, Submission of Nominations, 6.6.1(f)</u>
<u>1.3.34</u>	<u>GT&C, Operational Flow Order(s), 6.8</u>
<u>1.3.51</u>	<u>GT&C, Implementation of Intra-day Nominations, 6.6.2(d)</u>
<u>2.3.7</u>	<u>GT&C, Prior Period Adjustments, 6.14.4(a)</u>
<u>2.3.9</u>	<u>GT&C, Definitions, 6.1(10)</u>
<u>2.3.14</u>	<u>GT&C, Measurement Corrections, 6.12.4</u>
<u>2.3.15</u>	<u>GT&C, Allocation of Deliveries, 6.14.1(a); and</u> <u>GT&C, Allocation of Receipts, 6.14.2</u>
<u>2.3.16</u>	<u>GT&C, Allocation of Deliveries, 6.14.1; and</u> <u>GT&C, Allocation of Receipts, 6.14.2</u>
<u>2.3.17</u>	<u>GT&C, Allocation of Deliveries, 6.14.1;</u> <u>GT&C, Allocation of Receipts, 6.14.2; and</u> <u>GT&C, Simultaneous Receipts and Deliveries, 6.14.3</u>
<u>2.3.18</u>	<u>GT&C, Allocation of Deliveries, 6.14.1; and</u> <u>GT&C, Allocation of Receipts, 6.14.2</u>
<u>2.3.21</u>	<u>GT&C, Information Availability, 6.14.9</u>
<u>2.3.26</u>	<u>GT&C, Prior Period Adjustments, 6.14.4(a)</u>
<u>2.3.28</u>	<u>GT&C, Billing and Payment, 6.17(1)</u>
<u>3.2.1</u>	<u>GT&C, Definitions, 6.1(8)</u>
<u>3.3.14</u>	<u>GT&C, Billing and Payment, 6.17(1)</u>
<u>3.3.15</u>	<u>GT&C, Prior Period Adjustments, 6.14.4(a)</u>
<u>3.3.17</u>	<u>GT&C, Billing and Payment, 6.17(2)</u>
<u>3.3.19</u>	<u>GT&C, Billing and Payment, 6.17(2)</u>
<u>5.3.1</u>	<u>GT&C, Capacity Release Timeline, 6.21.1.6</u>
<u>5.3.2</u>	<u>GT&C, Capacity Release Timeline, 6.21.1.6</u>
<u>5.3.3</u>	<u>GT&C, Required Information for the Release of</u> <u>Capacity, 6.21.1.7(15)</u>
<u>5.3.4</u>	<u>GT&C, Awarding of Capacity Available for Release, 6.21.1.11</u>
<u>5.3.5</u>	<u>GT&C, Required Information for the Release of</u> <u>Capacity, 6.21.1.7(7)</u>
<u>5.3.7</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.8</u>	<u>GT&C, Recall Rights, 6.21.1.4(2)</u>
<u>5.3.10</u>	<u>GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9</u>
<u>5.3.11</u>	<u>GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9</u>
<u>5.3.12</u>	<u>GT&C, Required Information for the Release of</u> <u>Capacity, 6.21.1.7;</u> <u>GT&C, Bidding Period, 6.21.1.5; and</u> <u>GT&C, Posting of Purchase Offers, 6.21.3</u>
<u>5.3.13</u>	<u>GT&C, Open Bidding Process, 6.21.1.8</u>
<u>5.3.14</u>	<u>GT&C, Bidding Period, 6.21.1.5</u>
<u>5.3.15</u>	<u>GT&C, Open Bidding Process, 6.21.1.8</u>
<u>5.3.16</u>	<u>GT&C, Bidding Period, 6.21.1.5</u>
<u>5.3.19</u>	<u>GT&C, Released Capacity Availability, 6.21.1.2</u>

<u>5.3.24</u>	<u>GT&C, Bidding Period, 6.21.1.5</u>
<u>5.3.26</u>	<u>GT&C, Required Information for the Release of Capacity, 6.21.1.7(7); and GT&C, Open Bidding Process, 6.21.1.8</u>
<u>5.3.27</u>	<u>GT&C, Required Information for the Release of Capacity, 6.21.1.7(7)</u>
<u>5.3.28</u>	<u>GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)</u>
<u>5.3.29</u>	<u>GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)</u>
<u>5.3.44</u>	<u>GT&C, Recall Rights, 6.21.1.4</u>
<u>5.3.45</u>	<u>GT&C, Recall Rights, 6.21.1.4</u>
<u>5.3.49</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.51</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.53</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.54</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.55</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.56</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.57</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>
<u>5.3.58</u>	<u>GT&C, Recall Rights, 6.21.1.4(1)</u>

Standards Incorporated by Reference:

Additional Standards:

General:

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:

0.3.18, 0.3.19, 0.3.20, 0.3.21, 0.3.22

Datasets:

0.4.2, 0.4.3

Storage Information:

Data Sets:

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13,
1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.2(vi), 1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24,
1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.35, 1.3.36, 1.3.37,
1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48,
1.3.49, 1.3.50, 1.3.52, 1.3.53, 1.3.54, 1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60,
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1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80

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1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:

2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.19,
2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34,
2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49,
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2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18

Invoicing Related Standards:

Definitions:

Standards:

3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12,
3.3.13, 3.3.16, 3.3.18, 3.3.20, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12,
4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.5, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24,
4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.29, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35,
4.3.36, 4.3.38, 4.3.39, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47,
4.3.48, 4.3.49, 4.3.50, 4.3.51, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.56, 4.3.57, 4.3.58,
4.3.59, 4.3.60, 4.3.61, 4.3.62, 4.3.65, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.73,
4.3.74, 4.3.75, 4.3.76, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85,
4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97,
4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.9, ~~5.3.17~~, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, ~~5.3.30~~, 5.3.31, 5.3.32,
5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, ~~5.3.43~~,
5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52, 5.3.59, 5.3.60, ~~5.3.61~~, 5.3.62a, 5.3.63,
5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72

Data Sets:

~~5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12,
5.4.13, 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.18, 5.4.19, 5.4.20, 5.4.21, 5.4.22, 5.4.23,
5.4.24, 5.4.25, 5.4.26, 5.4.27~~

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10,
10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19,
10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28,
10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37,
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Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11,
10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21,
10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

6.21.1.5 Bidding Period.

Releasing Shipper may specify the date and time that the Bidding Period starts and the date that the Bidding Period ends, provided, however, that the Bidding Period shall not commence any later than the time set forth in Section 6.21.1.6 below regarding the capacity release timeline.

Releasing Shipper's offer to release shall be posted for the Bidding Period; provided, however, that the Releasing Shipper shall have the right to withdraw such offer before the end of the Bidding Period where unanticipated circumstances so justify and a notice of withdrawal of the offer is posted on GEMStm ~~or EDM or submitted in writing~~ prior to the receipt of any valid bids for such capacity.

Transporter will post offers and bids, including prearranged deals, upon receipt. A Releasing Shipper may request a later posting time for posting of such offer, and Transporter will support such request insofar as it comports with the Capacity Release timeline in Section 6.21.1.6, below.

6.21.1.8 Open Bidding Process.

Prospective Shippers wishing to acquire capacity available for release ("Bidding Shipper"), must: (1) have an executed Master Service Agreement in place pursuant to Section 6.21.1 of these General Terms and Conditions; and (2) place a bid on GEMStm or in writing for the available capacity during the Posting Period. If such bid is not expressly labeled contingent, such bid shall be binding. The bid shall contain the following information:

- (1) The Bidding Shipper's legal name and the name, title, address and phone number of the individual who will authorize the acquisition of the available capacity.
- (2) The level of daily firm entitlements that the Bidding Shipper requests and the minimum quantity it will accept.
- (3) The requested effective date and the term of the acquisition.
- (4) The Bidding Shipper's bid, addressing all criteria required by the Releasing Shipper.

The Bidding Shipper shall be entitled to withdraw its bid ~~either~~ via GEMStm ~~or EDM~~, prior to the end of the bidding period, if such withdrawal is not due to lower bids by other Shippers. Bidding Shipper cannot withdraw its bid after the Bidding Period ends. If Bidding Shipper withdraws its bid, it may not resubmit a lower bid. If Bidding Shipper submits a higher bid, lower bids previously submitted by Bidding Shipper will be automatically eliminated. A Bidding Shipper may submit multiple bids where the term or quantity involved in each bid is different. Transporter shall post all information provided by Bidding Shippers, except the information provided in Section 6.21.1.8(1), above.

The bids for the given capacity release offer should adhere to the method specified by the Releasing Shipper. The bidder may bid the maximum reservation rate in ANR's Tariff as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates. No bid shall exceed the maximum applicable transportation rates, in addition to any and all applicable fees and surcharges, as specified in this Tariff, provided, however, that such limitation shall not apply to any bid for release of capacity with a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Transporter is notified of the release. The quantity or the requested term of the release of such bid shall not exceed the maximum quantity or term specified in the executed Agreement.

6.21.1.9 Pre-arranged Release not Subject to Bidding.

Releasing Shipper shall have the right to release capacity to a pre-arranged Replacement Shipper without posting an offer via Electronic Communication if: Replacement Shipper will ~~either~~ confirm via GEMS[™] ~~or EDM~~ the terms and conditions of the Pre-arranged Release, meets all other terms and conditions of the release, and the release is either:

- (1) A capacity release transaction for a term of more than one (1) year at maximum rates, or
- (2) A capacity release transaction equal to 31 days or less, or
- (3) A Capacity release transaction to an asset manager that contains a condition that the Releasing Shipper may call upon the Replacement Shipper to deliver to, or purchase from, the Releasing Shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation or storage capacity, provided that,
 - (a) if the capacity release is for a period of one (1) year or less, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of the lesser of five (5) months (or 155 days) or the term of the release;
 - (b) if the capacity release is for a period of more than one (1) year, the asset manager's delivery or purchase obligation must apply on any day during a minimum period of five (5) months (or 155 days) of each twelve-month period of the release, and on five-twelfths of the days of any additional period of the release not equal to twelve months;
 - (c) if the capacity release is a release of storage capacity, the asset manager's delivery or purchase obligation need only be up to 100 percent of the daily contract demand under the release for storage withdrawals or injections, or
- (4) A capacity release transaction to a marketer participating in a state-regulated retail access program that will be utilized by the Replacement Shipper to provide the gas supply requirement of retail consumers pursuant to a retail access program approved by the state agency with jurisdiction over the local distribution company that provides delivery service to such retail consumers.

If Releasing Shipper exercises such right, Releasing Shipper must notify Transporter prior to the nomination of the released entitlements, and the Replacement Shipper shall adhere to the contracting requirements pursuant to Section 6.21.2, below. Releasing Shipper will post the information on GEMStm any time before the release transaction begins. The Replacement Shipper shall confirm the prearranged release and meet any eligibility requirements under this Section 6.21. Transporter will support the ~~electronic upload~~creation of pre-arranged releases on GEMStm.