



May 14, 2013

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, TX 77002-2761

John A. Roscher
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Re: ANR Pipeline Company
Compliance Filing
Docket No. RP13- 743-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ and to comply with the Commission order issued April 29, 2013, in Docket No. RP13-743-000 ("April 29 Order"),² ANR Pipeline Company ("ANR") respectfully submits for filing revised tariff Section 4.17 to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").³ ANR respectfully requests that the Commission accept tariff Section 4.17, included in Appendix A, to be effective May 1, 2013, the original effective date for the proposed revisions.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2013).

² *ANR Pipeline Company*, 143 FERC ¶ 61,073 (2013).

³ 4.17 – Statement of Rates, Deferred Transportation Cost Adjustment ("Section 4.17").

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Statement of Nature, Reasons and Basis for Filing

On March 28, 2013, in Docket No. RP13-743-000, ANR submitted tariff Section 4.17 and supporting workpapers pursuant to the Deferred Transportation Cost Adjustment (“DTCA”) provisions as set forth in Section 6.26 of the General Terms and Conditions (“GT&C”) of its Tariff,⁴ to become effective May 1, 2013. Tariff Section 6.26 sets forth the recovery mechanism for “Qualifying Transportation Costs” that ANR may expressly track under FERC Account No. 858.⁵

The April 29 Order accepted and suspended tariff Section 4.17 to become effective May 1, 2013, subject to ANR revising tariff Section 4.17 to remove from its DTCA surcharge the costs associated with ANR’s new Part 284 firm transportation agreement with Great Lakes Gas Transmission Limited Partnership (the “GLGT Contract”).⁶ As set forth in the April 29 Order, the Commission determined that the GLGT Contract does not qualify for cost recovery pursuant to the ANR’s DTCA tariff provisions.⁷ At ordering paragraphs (A) and (B), the Commission stated that tariff Section 4.17 is accepted and suspended, to be effective May 1, 2013, subject to refund and subject to ANR a filing revised tariff Section 4.17 and supporting documentation, within fifteen (15) days of the date of the April 29 Order, to remove the costs associated with the

⁴ 6.26 – GT&C, Deferred Transportation Cost Adjustment Provision (“Section 6.26”).

⁵ Qualifying Transportation Costs are defined in Section 6.26(a)(1) of ANR’s Tariff. Article VII of the October 17, 1997, Stipulation and Agreement in Docket No. RP94-43-016 (“Stipulation”) established a \$40,732,091 base level of Account No. 858 trackable costs. See *ANR Pipeline Company*, 82 FERC ¶ 61,145 (1998).

⁶ *ANR Pipeline Company*, 143 FERC 61,073 (2013).

⁷ *Id.* at PP 12 through 18.

new GLGT Contract, which does not qualify for recovery pursuant to Section 6.26 of ANR's GT&C.

To comply with the Commission's directives in the April 29 Order, ANR submits in the instant filing at Appendix A revised tariff Section 4.17, which reflects the removal of the GLGT Contract.⁸ Workpapers in support of this revision are provided herein at Appendix C and are further described below.

Consistent with Section 6.26(c) of ANR's Tariff, the calculation of the DTCA surcharge is based on (i) Deferred Transportation Costs for the 12-month period ending April 30, 2013, reflecting actual experience for the period May 1, 2012, through January 31, 2013, and a good-faith estimate for the period February 1, 2013, through April 30, 2013, and (ii) the same rate design method and design determinants underlying ANR's currently effective rates pursuant to the Stipulation in Docket No. RP94-43-016.⁹

Pursuant to tariff Sections 6.26(b) and (e) of ANR's Tariff, ANR has calculated a net Deferred Transportation Cost Credit of \$8.93 million for the period May 1, 2012, through April 30, 2013, as compared to a credit of \$7.75 million for the previous year. ANR's proposed DTCA is comprised of: (i) an approximate \$8.624 million credit difference between actual Qualifying Transportation Costs incurred during the 12-month period ending April 30, 2013, and the amount included in base rates; (ii) an approximate \$0.004 million credit for the true-up to actuals of estimated Qualifying Transportation Costs for the months of February through April 2012 originally included in the March 31, 2012, DTCA filing;¹⁰ and (iii) an approximate \$0.302 million credit of related carrying charges computed in accordance with Section 154.501 of the Commission's regulations. As a result, ANR proposes continuance of a negative DTCA surcharge (*i.e.*, a credit) for the period May 1, 2013, through April 30, 2014. The DTCA surcharge for each impacted rate schedule is set forth in tariff Section 4.17, included in Appendix A. Workpapers in support of the revised DTCA surcharge are included in Appendix C

⁸ All other Qualifying Transportation Costs reflected herein remain unchanged from those included in the original March 28, 2013, filing.

⁹ *ANR Pipeline Company*, 82 FERC ¶ 61,145 (1998).

¹⁰ *ANR Pipeline Company*, Docket No. RP12-551-000 (April 27, 2012) (unpublished letter order).

as follows: Exhibit A (Deferred Transportation Costs), Exhibit B (Carrying Charges), Exhibit C (True-up to Actuals) and Exhibit D (DTCA Surcharge Derivation).

Pursuant to Section 154.7(a)(8) of the Commission's regulations, ANR states that the negative DTCA surcharge set forth in this filing supersedes the currently effective negative DTCA surcharge approved by the Commission in Docket No. RP12-551-000.¹¹

ANR reserves all rights to reinstate the DCTA surcharge proposed in its March 28, 2013, filing and to be placed in the position it would have been in had such surcharge been accepted, based on an order on rehearing and/or an order resulting from judicial review.

Waivers and Effective Date

As required by the April 29 Order, ANR respectfully requests that the Commission accept the proposed tariff section, included in Appendix A, to be effective May 1, 2013. ANR requests the Commission grant all necessary waivers of its regulations in order to accept this filing and approve tariff Section 4.17 to be effective as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting an eTariff XML filing package, which includes:

1. This transmittal letter;
2. The clean tariff section (Appendix A);
3. A marked version of the tariff section (Appendix B); and

¹¹ Id. Page 2.

4. Associated workpapers in support of the proposed changes pursuant to Section 154.201(b) of the Commission's regulations (Appendix C).

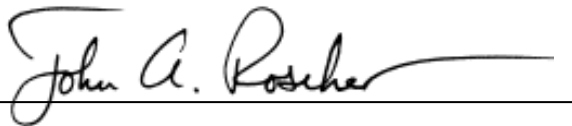
Certificate of Service

As required by Section 154.7(b) and Section 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

Clean Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.17	Statement of Rates, Deferred Transportation Cost Adjustment	v.3.1.0

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)

<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>	
FTS-1, FTS-4, FTS-4L & ETS	Reservation (\$0.0900) Commodity (\$0.0002)
FTS-2	Reservation (\$0.0590) Commodity (\$0.0012)
ITS	Commodity (\$0.0032)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>	
FTS-3	Deliverability (\$0.0450) Capacity (\$0.0015) Commodity (\$0.0002)
FTS-3 (Enhancement Service Option)	Deliverability (\$0.0265) Capacity (\$0.0009) Commodity (\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability (\$0.0255) Capacity (\$0.0008) Commodity (\$0.0003)
ITS-3	Commodity (\$0.0166)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>	
MBS	Daily Delivery (All Segments) (\$0.0027) Capacity (\$0.0005) Commodity (All Segments) (\$0.0004) Overrun (\$0.0055)
NNS	Reservation (\$0.0104) Commodity (\$0.0004) Overrun (\$0.0055)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>	
IPLS	Commodity (\$0.0032)
IWS	Commodity (\$0.0032)

RATE ADJUSTMENTS FOR STS,
STS (ETS) & STS (FTS) SERVICES

STS (All Segments)	(\$0.0118)
STS (ETS) (All Segments)	(\$0.0092)
STS (FTS) (All Segments)	(\$0.0092)

RATE ADJUSTMENTS FOR FSS AND DDS SERVICES

FSS Without Ratchets		
	Deliverability	(\$0.0380)
	Capacity	(\$0.0057)
	Commodity	(\$0.0003)
FSS With Ratchets		
	Deliverability	(\$0.0300)
	Capacity	(\$0.0057)
	Commodity	(\$0.0003)
DDS		
	Commodity	(\$0.0013)

- (1) Deferred Transportation Cost Adjustment pursuant to Section 6.26 of General Terms and Conditions of this Tariff.
- (2) Minimum rates per Dth continue to apply following application of rate adjustments.

Appendix B

Marked Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.17	Statement of Rates, Deferred Transportation Cost Adjustment	v.3.1.0

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)
<hr/>	
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>	
FTS-1, FTS-4, FTS-4L & ETS	Reservation (\$0.09000800) Commodity (\$0.00024)
FTS-2	Reservation (\$0.059030) Commodity (\$0.00123)
ITS	Commodity (\$0.00320)
 <u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>	
FTS-3	Deliverability (\$0.045000) Capacity (\$0.00153) Commodity (\$0.00024)
FTS-3 (Enhancement Service Option)	Deliverability (\$0.026535) Capacity (\$0.00098) Commodity (\$0.00012)
FTS-3 (2-Hour Notice Service Option)	Deliverability (\$0.025515) Capacity (\$0.00087) Commodity (\$0.00036)
ITS-3	Commodity (\$0.016652)
 <u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>	
MBS	Daily Delivery (All Segments) (\$0.00273) Capacity (\$0.00054) Commodity (All Segments) (\$0.00048) Overrun (\$0.00552)
NNS	Reservation (\$0.0104900) Commodity (\$0.00048) Overrun (\$0.00552)
 <u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>	
IPLS	Commodity (\$0.00320)
IWS	Commodity (\$0.00320)

RATE ADJUSTMENTS FOR STS,
STS (ETS) & STS (FTS) SERVICES

STS (All Segments)	(\$0.011809)
STS (ETS) (All Segments)	(\$0.009284)
STS (FTS) (All Segments)	(\$0.009284)

RATE ADJUSTMENTS FOR FSS AND DDS SERVICES

FSS Without Ratchets		
	Deliverability	(\$0.038020)
	Capacity	(\$0.005748)
	Commodity	(\$0.00036)
FSS With Ratchets		
	Deliverability	(\$0.0300260)
	Capacity	(\$0.005748)
	Commodity	(\$0.00036)
DDS		
	Commodity	(\$0.00134)

- (1) Deferred Transportation Cost Adjustment pursuant to Section 6.26 of General Terms and Conditions of this Tariff.
- (2) Minimum rates per Dth continue to apply following application of rate adjustments.

Appendix C

ANR Pipeline Company
Docket No. RP13-743-000
Deferred Transportation Cost Summary

Line No.	Description <i>Col (1)</i>	Total <i>Col (2)</i>
1	Qualifying Transportation Costs	(1) \$ 32,108,087
2	Base Trackable Amount per RP94-43 Settlement	40,732,091
3	Difference (Line 1 - Line 2)	\$ (8,624,004)
4	True-up of Docket No. RP12-551-000 Estimates	(2) (4,069)
5	Total (Line 3 + Line 4)	<u>\$ (8,628,073)</u>
6	DTCA Adjustment Trigger (10% x Line 2)	<u>\$ (4,073,209)</u>
7	DTCA Credit Amount (Line 5)	(3) \$ (8,628,073)
8	Carrying Charges	(4) (302,430)
9	Total DTCA Credit Amount (Line 7 + Line 8)	<u>\$ (8,930,503)</u>

- (1) For 12-month period ending April 30, 2013. Refer to Exhibit A, Page 2, Column 15, Line 11.
- (2) Refer to Exhibit C, Column 4, Line 12.
- (3) The Deferred Transportation Cost Adjustment provision is triggered and a filing is required when the variance between actual Qualifying Transportation Costs for any 12-month period ending April 30 and Base Trackable Amount exceeds the 10% DCTA Adjustment Trigger of \$4,073,209. If the resulting rate change is less than \$.01 per dth of MDQ for Reservation charges or less than one mill for Commodity charges, no change in rates is required.
- (4) Refer to Exhibit B, Column 8, Line 30.

ANR Pipeline Company
Docket No. RP13-743-000
Qualifying Transportation Costs by Service and by Month

TOTAL COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)				Total
			May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013			
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)		
1	Great Lakes Gas Trans.	T-6 (2)	\$ 412,828	\$ 346,161	\$ 363,389	\$ 362,376	\$ 357,685	\$ 358,771	\$ 185,894	\$ 182,168	\$ 182,168	\$ 183,469	\$ 198,558	\$ 356,015	\$ 3,489,482		
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	-	-	163,703	-	163,703		
3	Great Lakes Gas Trans.	T-9	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	1,501,032		
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	-	8,536	6,041	-	-	14,577		
5	Great Lakes Gas Trans.	IT/FT	106	-	12,908	5,719	203	1,435	-	-	-	-	-	-	20,371		
6	Great Lakes Gas Trans.	FT083	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	Great Lakes Gas Trans.	IT258	-	-	-	-	-	-	-	-	-	-	-	-	-		
8	Northern Natural Gas Co	TFX/TF-12	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	Michigan Consolidated Gas Co.	FT	755,950	755,950	755,950	755,950	755,950	755,950	1,055,950	1,055,950	1,055,950	1,055,950	1,055,950	755,950	10,571,400		
8	Michigan Consolidated Gas Co.	FT	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,000		
9	Centerpoint	FT	644,480	645,640	647,670	648,250	638,970	632,590	638,680	648,250	632,822	626,790	648,250	647,130	7,699,522		
10	Consumers Energy Company		-	-	-	-	-	-	370,000	370,000	370,000	370,000	370,000	-	1,850,000		
11	Total Services		\$ 2,504,950	\$ 2,439,337	\$ 2,471,503	\$ 2,463,881	\$ 2,444,394	\$ 2,440,332	\$ 2,942,110	\$ 2,947,954	\$ 2,941,062	\$ 2,933,836	\$ 3,128,047	\$ 2,450,681	\$ 32,108,087		
12	Base Trackable Amount per RP94-43 Settlement (3)		\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,341	\$ 3,394,340	\$ 40,732,091		
13	Difference (Ln 10 - Ln 11)		\$ (889,391)	\$ (955,004)	\$ (922,838)	\$ (930,460)	\$ (949,947)	\$ (954,009)	\$ (452,231)	\$ (446,387)	\$ (453,279)	\$ (460,505)	\$ (266,294)	\$ (943,659)	\$ (8,624,004)		
14	True-up of Docket No. RP12-551-000 Estimates (4)														\$ (4,069)		
15	Total Qualifying Transportation Costs (Ln 12 + Ln 13)														\$ (8,628,073)		

(1) Based on actuals for period 5/1/12 through 1/31/13 and good faith estimates for period 2/1/13 through 4/30/13.

(2) T-6 replaced by Great Lakes Gas Transmission contracts FT9141 and FT9158.

(3) Monthly amounts are equal to 1/12 of the annual base trackable amount.

(4) Refer to Exhibit C, Column 4, Line 12.

ANR Pipeline Company
Docket No. RP13-743-000
Qualifying Transportation Costs by Service and by Month

RESERVATION COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)				Total
			May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013			
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)		
1	Great Lakes Gas Trans.	T-6 (2)	\$ 325,300	\$ 325,300	\$ 327,732	\$ 325,300	\$ 325,300	\$ 325,300	\$ 182,168	\$ 182,168	\$ 182,168	\$ 182,168	\$ 182,168	\$ 325,300	\$ 3,190,372		
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	-	-	-	-	-		
3	Great Lakes Gas Trans.	T-9	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	125,086	1,501,032		
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	-	-	-	-	-	-		
5	Great Lakes Gas Trans.	IT/FT	-	-	-	-	-	-	-	-	-	-	-	-	-		
6	Michigan Consolidated Gas Co.	FT	755,950	755,950	755,950	755,950	755,950	755,950	1,055,950	1,055,950	1,055,950	1,055,950	1,055,950	755,950	10,571,400		
7	Michigan Consolidated Gas Co.	FT	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,000		
8	Centerpoint	FT	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	612,290	7,347,480		
9	Consumers Energy Company		-	-	-	-	-	-	370,000	370,000	370,000	370,000	370,000	-	1,850,000		
10	Total Reservation Costs		\$ 2,385,126	\$ 2,385,126	\$ 2,387,558	\$ 2,385,126	\$ 2,385,126	\$ 2,385,126	\$ 2,911,994	\$ 2,911,994	\$ 2,911,994	\$ 2,911,994	\$ 2,911,994	\$ 2,385,126	\$ 31,258,284		

(1) Based on actuals for period 5/1/12 through 1/31/13 and good faith estimates for period 2/1/13 through 4/30/13.

(2) T-6 replaced by Great Lakes Gas Transmission contracts FT9141 and FT9158.

ANR Pipeline Company
Docket No. RP13-743-000
Qualifying Transportation Costs by Service and by Month

COMMODITY COSTS

Line No.	Contracts	Rate Schedule	Actuals (1)										Estimates (1)		Total
			May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	
	(Col.1)	(Col.2)	(Col.3)	(Col.4)	(Col.5)	(Col.6)	(Col.7)	(Col.8)	(Col.9)	(Col.10)	(Col.11)	(Col.12)	(Col.13)	(Col.14)	(Col.15)
1	Great Lakes Gas Trans.	T-6 (2)	\$ 87,528	\$ 20,861	\$ 35,657	\$ 37,076	\$ 32,385	\$ 33,471	\$ 3,726	\$ -	\$ -	\$ 1,301	\$ 16,390	\$ 30,715	\$ 299,110
2	Great Lakes Gas Trans.	T-8	-	-	-	-	-	-	-	-	-	-	163,703	-	163,703
3	Great Lakes Gas Trans.	T-9	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Great Lakes Gas Trans.	T-10	-	-	-	-	-	-	-	-	8,536	6,041	-	-	14,577
5	Great Lakes Gas Trans.	IT/FT	106	-	12,908	5,719	203	1,435	-	-	-	-	-	-	20,371
6	Michigan Consolidated Gas Co.	FT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Michigan Consolidated Gas Co.	FT	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Centerpoint	FT	32,190	33,350	35,380	35,960	26,680	20,300	26,390	35,960	20,532	14,500	35,960	34,840	352,042
9	Consumers Energy Company		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Commodity Costs		\$ 119,824	\$ 54,211	\$ 83,945	\$ 78,755	\$ 59,268	\$ 55,206	\$ 30,116	\$ 35,960	\$ 29,068	\$ 21,842	\$ 216,053	\$ 65,555	\$ 849,803

(1) Based on actuals for period 5/1/12 through 1/31/13 and good faith estimates for period 2/1/13 through 4/30/13.
(2) T-6 replaced by Great Lakes Gas Transmission contracts FT9141 and FT9158.

ANR PIPELINE COMPANY
Docket No. RP13-743-000
Interest Calculation

Line No.	Month	Prior Month Interest Base (Col. 4) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Current Month Principal (Col. 3)	Current Month Interest Base (Col. 1+2+3) (Col. 4)	(3) Monthly Interest Rate (Col. 5)	Interest (Col. 1 + Col. 2) x Col. 5 (Col. 6)	(4) Interest (Col. 7)	Total Monthly Interest (Col. 6 + 7) (Col. 8)
1	March, 2012	\$ -		\$ 85 (5)	\$ 85	0.2753%	\$ -	\$ 0	\$ 0
2	April	85		(141,782) (5)	(141,697)	0.2664%	-	(126)	(126)
3	May	(141,697)		137,628 (5)	(4,069)	0.2753%	(390)	134	(256)
4	June	(4,069)	(381)	(889,391)	(893,841)	0.2664%	(12)	(790)	(802)
5	July	(893,841)		(955,004)	(1,848,845)	0.2753%	(2,461)	(933)	(3,394)
6	August	(1,848,845)		(922,838)	(2,771,683)	0.2753%	(5,090)	(901)	(5,991)
7	September	(2,771,683)	(10,187)	(930,460)	(3,712,331)	0.2664%	(7,411)	(826)	(8,237)
8	October	(3,712,331)		(949,947)	(4,662,278)	0.2753%	(10,220)	(928)	(11,148)
9	November	(4,662,278)		(954,009)	(5,616,287)	0.2664%	(12,420)	(847)	(13,267)
10	December	(5,616,287)	(32,652)	(452,231)	(6,101,170)	0.2753%	(15,552)	(442)	(15,994)
11	January, 2013	(6,101,170)		(446,387)	(6,547,557)	0.2760%	(16,839)	(437)	(17,276)
12	February	(6,547,557)		(453,279)	(7,000,836)	0.2493%	(16,323)	(323)	(16,646)
13	March	(7,000,836)	(49,916)	(460,505)	(7,511,257)	0.2760%	(19,460)	(451)	(19,911)
14	April	(7,511,257)		(266,294)	(7,777,551)	0.2671%	(20,063)	(237)	(20,300)
15	May	(7,777,551)		(943,659)	(8,721,210)	0.2760%	(21,466)	(924)	(22,390)
16	SubTotal			\$ (8,628,073)			\$ (147,707)	\$ (8,031)	\$ (155,738)
Line No.	Month	Prior Month Interest Base (Col. 4) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Projected Payment (Col. 3)	Current Month Interest Base (Col. 1+2+3) (Col. 4)	(3) Interest Rate (Col. 5)	Interest (Col. 1 + Col. 2) x Col. 5 (Col. 6)	(4) Interest (Col. 7)	Total Monthly Interest (Col. 6 + 7) (Col. 8)
17	June, 2013	\$ (8,721,210)	\$ (62,601)	\$ 744,209	\$ (8,039,602)	0.2671%	\$ (23,462)	\$ 663	\$ (22,799)
18	July	(8,039,602)		744,209	(7,295,394)	0.2760%	(22,189)	729	(21,460)
19	August	(7,295,394)		744,209	(6,551,185)	0.2753%	(20,084)	727	(19,357)
20	September	(6,551,185)	(63,616)	744,209	(5,870,593)	0.2664%	(17,622)	661	(16,961)
21	October	(5,870,593)		744,209	(5,126,384)	0.2753%	(16,162)	727	(15,435)
22	November	(5,126,384)		744,209	(4,382,176)	0.2664%	(13,657)	661	(12,996)
23	December	(4,382,176)	(45,392)	744,209	(3,683,359)	0.2753%	(12,189)	727	(11,462)
24	January, 2014	(3,683,359)		744,209	(2,939,150)	0.2760%	(10,166)	729	(9,437)
25	February	(2,939,150)		744,209	(2,194,942)	0.2493%	(7,327)	530	(6,797)
26	March	(2,194,942)	(27,696)	744,209	(1,478,429)	0.2760%	(6,134)	729	(5,405)
27	April	(1,478,429)		744,209	(734,221)	0.2671%	(3,949)	663	(3,286)
28	May	(734,221)		744,209	9,988	0.2760%	(2,026)	729	(1,297)
29	SubTotal			\$ 8,930,503			\$ (154,967)	\$ 8,275	\$ (146,692)
30	Total						\$ (302,674)	\$ 244	\$ (302,430)

- (1) Quarterly interest based upon Col. 8.
- (2) Refer to Exhibit A, Page 2, Ln 12, and Exhibit C, Column 4.
- (3) FERC prescribed interest rates pursuant to 18CFR 154.501. Rate factored by number of days in the month.
- (4) Interest calculated assuming amount is due on the 20th of each month. Column 3 * Column 5 * (No. of days in the month - 20) / No. of days in the month.
- (5) True-up of Docket No. RP12-551-000 Estimates. Refer to Exhibit C, Column 4.

ANR Pipeline Company
Docket No. RP13-743-000
Reconciliation of Estimated Qualifying Transportation Costs to Actuals (1)

<u>Line No.</u>	<u>Monthly Activity</u> (Col. 1)	<u>Demand</u> (Col. 2)	<u>Commodity</u> (Col. 3)	<u>Total</u> (Col. 4)
<u>February 2012</u>				
1	Actual Cost	\$ 2,954,469	\$ 295,147	\$ 3,249,616
2	As-Filed Estimated Cost	2,954,469	295,062	3,249,531
3	Deferral Difference	-	85	85
<u>March 2012</u>				
4	Actual Cost	\$ 2,942,834	\$ 99,001	\$ 3,041,835
5	As-Filed Estimated Cost	2,942,834	240,783	3,183,617
6	Deferral Difference	-	(141,782)	(141,782)
<u>April 2012</u>				
7	Actual Cost	\$ 2,385,126	\$ 224,652	\$ 2,609,778
8	As-Filed Estimated Cost	2,385,126	87,024	2,472,150
9	Deferral Difference	-	137,628	137,628
<u>Total</u>				
10	Actual Cost	\$ 8,282,429	\$ 618,800	\$ 8,901,229
11	As-Filed Estimated Cost	8,282,429	622,869	8,905,298
12	Deferral Difference	<u>\$ -</u>	<u>\$ (4,069)</u>	<u>\$ (4,069)</u>

(1) True-up of Docket No. RP12-551-000 Estimates.

ANR Pipeline Company
Docket No. RP13-743-000
Derivation of Deferred Transportation Cost Adjustment
for FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ETS, ITS, IPLS, IWS, STS & ITS-3

Line No.	Particulars (COL. 1)	Demand (COL. 2)	Commodity (COL. 3)	Total (COL. 4)
1	DTCA Credit Amount	\$ 8,693,845	\$ 236,658	\$ 8,930,503
2	Allocated to Storage (1)	(2,134,338)	(58,100)	(2,192,438)
3	Balance: Allocated to Transportation	<u>\$ 6,559,507</u>	<u>\$ 178,558</u>	<u>\$ 6,738,065</u>
4	Long Term Services Allocation Factor: % (2)	91.0287%	85.5079%	
5	Allocated to LT Transportation	<u>\$ 5,971,034</u>	<u>\$ 152,681</u>	<u>\$ 6,123,715</u>
6	DTCA Credit Amount Allocated to LT Transportation	\$ 5,971,034	\$ 152,681	\$ 6,123,715
7	LT Transportation Determinants (Dth/d - Dth) (2)	5,343,492	823,431,266	
8	FTS-1/ FTS-4/ FTS-4L: Rate per Dth	\$ (0.090)	\$ (0.0002)	
9	FTS-2: Rate per Dth (3)	\$ (0.059)	\$ (0.0012)	
10	ETS: Rate per Dth (4)	\$ (0.090)	\$ (0.0002)	
11	ITS: Rate per Dth (5)			\$ (0.0032)
12	IPLS/ IWS: Rate per Dth (6)			\$ (0.0032)
13	STS: Rate per Dth (7)			\$ (0.0118)
14	STS (ETS): Rate per Dth (8)			\$ (0.0092)
15	STS (FTS):Rate per Dth (8)			\$ (0.0092)
		Deliverability	Capacity	Commodity
16	FTS-3: Rate per Dth (9)	\$ (0.0450)	\$ (0.0015)	\$ (0.0002)
17	FTS-3 Enhancement Service Option (10)	\$ (0.0265)	\$ (0.0009)	\$ (0.0001)
18	FTS-3 2-Hour Notice Service (11)	\$ (0.0255)	\$ (0.0008)	\$ (0.0003)
19	ITS-3: Rate per Dth (12)			\$ (0.0166)

- (1) DTCA cost allocation to storage per Docket No. RP94-43 Settlement (i.e. \$10 million of the \$40.732 million of 858 costs allocated to storage).
Per RP94-43 Settlement.
- (2) FTS-2 reflects FTS-1 demand adjusted by 65.75% (20/(365/12)) to reflect a service which is subject to interruption for up to 10 days per month.
- (3) ETS surcharge is equal to the FTS-1 surcharge.
- (4) ITS surcharge is equal to the 100% load factor FTS-1 surcharge.
- (5) IPLS/ IWS surcharge equal to the ITS surcharge.
- (6) Refer to Exhibit D, Page 5, Column 5, Line 21.
- (7) STS(ETS) & STS(FTS) are equal to the ETS and FTS-1 surcharge at a 33% LF.
- (8) FTS-3 service per Docket No. RP03-581-000.
- (9) FTS-3 Enhancement service option is derived from NNS transport surcharge.
- (10) FTS-3 2-Hour Notice service is derived from NNS storage surcharge.
- (11) ITS-3 based on FTS-3 service adjusted for 6 hour service.

ANR Pipeline Company
Docket No. RP13-743-000
Derivation of Deferred Transportation Cost Adjustment
for FSS, MBS, DDS & NNS

Line No.	Particulars <i>(COL. 1)</i>		Total	Deliverability <i>(COL. 2)</i>	Capacity <i>(COL. 3)</i>	Injection/ Withdrawal <i>(COL. 4)</i>
1	DTCA Credit Amount Allocated to Storage	(1)	\$ 2,192,438	\$ 1,067,169	\$ 1,067,169	\$ 58,100
2	Total Storage Determinants (Dth/d - Dth)	(2)		2,338,268	186,681,821	194,695,134
3	NNS Determinants (Dth/d - Dth)	(2)		178,665	5,000,000	
4	FSS Surcharge without Ratchets (Line 1 / Line 2)			\$ (0.038)	\$ (0.0057)	\$ (0.0003)
5	Ratcheted Storage Deliverability Factor			80.0%	100.0%	100.0%
6	FSS Surcharge with Ratchets (Line 4 x Line 5)			\$ (0.030)	\$ (0.0057)	\$ (0.0003)
7	MBS Storage Component	(3)		\$ (0.0012)	\$ (0.0005)	\$ (0.0003)
8	MBS Transport Component	(4)		\$ (0.0015)		\$ (0.0001)
9	MBS Surcharge (Line 7 + Line 8)			\$ (0.0027)	\$ (0.0005)	\$ (0.0004)
10	MBS Overrun	(5)				\$ (0.0055)
11	DDS Surcharge	(6)		\$ (0.0091)	\$ (0.0057)	\$ (0.0006)
12	DDS Commodity					\$ (0.0013)
				27.99		
13	NNS Storage Component	(7)		\$ (0.051)		\$ (0.0003)
14	NNS Transport Component	(8)		\$ (0.053)		\$ (0.0001)
15	NNS Surcharge (Line 13 + Line 14)			\$ (0.104)		\$ (0.0004)
16	NNS Overrun	(5)				\$ (0.0055)

- (1) Refer to Exhibit D, Page 1, Line 2, Column 4.
(2) Design determinants per Docket No. RP94-43-016 Settlement.
(3) MBS storage component based on the FSS Surcharge without ratchets (Line 4) adjusted by 30.42 days and 12 months, respectively, for Deliverability and Capacity.
(4) Refer to Exhibit D, Page 3, Line 3.
(5) NNS Overrun rate = Reservation Rate x 150% x 12/365 + Commodity Rate. MBS Overrun Rate is equal to NNS Overrun Rate.
(6) DDS surcharge based on the FSS Surcharge without ratchets (Line 4) adjusted for 50 day service.
(7) NNS Storage component based on the FSS Surcharge without ratchets (Line 4) and on the NNS design determinants (Line 3).
(8) Refer to Exhibit D, Page 4, Line 3.

ANR Pipeline Company
Docket No. RP13-743-000
Derivation of Deferred Transportation Cost Adjustment
Transportation Component of
Market Balancing Service (MBS)

Line No.	Mainline Segment Delivery <i>(COL. 1)</i>	Daily Delivery Rate (Based on ITS) <i>(COL.2)</i>	Less: Variable Cost <i>(COL. 3)</i>	Inj./With. Rate <i>(COL. 4)</i>
1	Average M/L Segment ITS Rate	\$(0.0032) x 50%		
2	Less Variable Rate (Line 3, Col 4)	\$ (0.0016)		
		\$ (0.0001)		
3	MBS Transportation Component	<u>\$ (0.0015)</u>	\$(0.0002) x 50%	<u>\$ (0.0001)</u>

**ANR Pipeline Company
Docket No. RP13-743-000
Derivation of Deferred Transportation Cost Adjustment
Transportation Component of
No Notice Service (NNS)**

Line No.	Description <i>(COL. 1)</i>	Reservation <i>(COL. 2)</i>	Commodity <i>(COL. 3)</i>
1	FTS-1	\$ (0.090)	\$ (0.0002)
2	Multiplied By (1)	<u>7/12</u>	<u>7/12</u>
3	NNS Transportation Component	<u>\$ (0.053)</u>	<u>\$ (0.0001)</u>

(1) Reflects the annual transportation costs for reinjecting the gas into storage (FTS-1 surcharge x 7/12).

ANR Pipeline Company
Docket No. RP13-743-000
Derivation Of Deferred Transportation Cost Adjustment
Small Transportation Service (STS)

Line No.	Description (COL. 1)	Determinants (COL. 2)	Rate (COL. 3)	Revenue (COL. 4)	Rate Per Dth On Delivered Volumes At 33% L.F. (COL. 5)
Storage Service Component (Ratcheted)					
1	Deliverability	5,500	\$ (0.030)	\$ (1,980)	
2	Capacity	275,000	\$ (0.0057)	\$ (1,568)	
3	Injection/Withdrawal	550,000	\$ (0.0003)	\$ (165)	
4	Total Storage (Sum of Line 1 to Line 3)			<u>\$ (3,713)</u>	<u>\$ (0.0031)</u>
Transportation Component (ETS)					
Reservation					
		(1)			
5	Winter Supply To City Gate	4,500	\$ (0.090)	\$ (2,025)	
6	Summer Supply To City Gate	1,380	\$ (0.090)	\$ (869)	
7	Summer Supply To Storage	1,570	\$ (0.090)	\$ (989)	
8	Storage To City Gate	5,500	\$ (0.090)	\$ (2,475)	
9	Total Reservation (Sum of Line 5 to Line 8)	10,000		<u>\$ (6,358)</u>	<u>\$ (0.0053)</u>
Commodity					
		(1)			
10	Winter Supply To City Gate	650,650	\$ (0.0002)	\$ (130)	
11	Summer Supply To City Gate	278,850	\$ (0.0002)	\$ (56)	
12	Summer Supply To Storage	275,000	\$ (0.0002)	\$ (55)	
13	Storage To City Gate	275,000	\$ (0.0002)	\$ (55)	
14	Total Commodity (Sum of Line 10 to Line 13)	1,204,500		<u>\$ (296)</u>	<u>\$ (0.0002)</u>
15	Total Transportation (Sum of Line 9 and Line 14)			<u>\$ (6,654)</u>	<u>\$ (0.0055)</u>
No Notice Service Component					
Reservation					
16	NNS	2,000	\$ (0.104)	\$ (2,496)	
17	Summer Supply To City Gate	2,000	\$ (0.0900)	\$ (1,260)	
18	Total Reservation (Sum of Line 16 to Line 17)			<u>\$ (3,756)</u>	<u>\$ (0.0031)</u>
19	Commodity	240,900	\$ (0.0004)	\$ (96)	\$ (0.0001)
20	Total No Notice (Sum of Line 18 and Line 19)			<u>\$ (3,852)</u>	<u>\$ (0.0032)</u>
21	Total STS Surcharge (Sum of Line 4, 15 and 20)			<u><u>\$ (14,219)</u></u>	<u><u>\$ (0.0118)</u></u>

(1) Design determinants per Docket No. RP94-43 Settlement (10,000 Dth/d Winter MDQ and 1,204,500 of commodity volumes).
1,204,500 = 10,000 x 365 x 33% LF.