



May 1, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ANR Pipeline Company
Docket No. RP09-____-000

Dear Ms. Bose:

ANR Pipeline Company ("ANR"), pursuant to Sections 15.5 and 15.8 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Second Revised Volume No. 1, and Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations, hereby submits for filing an original and five (5) copies of Fifty-First Revised Sheet No. 17, to be effective June 1, 2009. ANR proposes to change the Cashout Price Surcharge from \$1.0625 to \$0.000 and the Cashout Price Negative Surcharge from (\$0.000) to (\$0.0010).

Statement of Nature, Reasons and Basis For Proposed Change

Section 15.5 of the GT&C sets forth ANR's System Cashout Mechanism. The System Cashout Mechanism provides for an annual calculation, on a system-wide basis, of a cashout surcharge (positive or negative) reflecting the annual gross revenue balance (positive or negative) derived from ANR's cashout program.

Pursuant to Sections 15.5 and 15.8 of the GT&C, attached hereto is ANR's annual report of net cashout activity on its pipeline system. This report reflects a beginning cashout balance of \$3.4 million and net cashout activity during calendar year 2008 of \$5.2 million of revenues in excess of costs. After including carrying charges, the balance used to develop the surcharge in this filing is \$2.1 million of revenues in excess of costs.

As shown on Attachment 1, Page 1 of 4 of this report, this activity has resulted in a positive Net Cashout Activity balance at December 31, 2008. Accordingly, pursuant to Section 15.5 (c) of the GT&C, ANR has calculated a Cashout Price Negative Surcharge by dividing the positive balance by the throughput actually experienced and reported in ANR's 2008 FERC Form 2. The Cashout Price Negative Surcharge shall be applied to all Transportation Services subject to surcharges.

ANR is enclosing herewith the detailed schedules that derive ANR's (\$0.0010) Cashout Price Negative Surcharge.

- Attachment 1 sets forth a summary of the net cashout activity on a system-wide basis, for each of the months of January 2008 through December 2008, and in total for the twelve-month period. Deficient Quantities are shown as positive entries and Excess Quantities are shown as negative entries. Page 1 summarizes the cashout activity during this twelve-month period, and also provides the calculation of the cashout surcharge.
- Attachment 2 sets forth the calculation of carrying charges on the monthly net cashout activity in accordance with Section 154.501 of the Commission's regulations.
- Attachment 3 includes a detailed report of monthly net volume imbalances cashed-out (bought or sold), including applicable cashout prices, and the applicable cashout gas costs or cashout revenues, by each receipt area and by each shipper, for the period January 2008 through December 2008.
- Attachment 4 summarizes the spot price indices for Louisiana, Oklahoma, Canada, and the Mainline for the period January 2008 through December 2008.
- Attachment 5 includes a listing of all actual replacement gas purchases and sales, including volume and amount, by entity.

Attachment 3 is voluminous and, therefore, is being initially provided only to the Commission Staff. However, this attachment will be made available to any party upon request.

Material Enclosed

In accordance with 18 C.F.R. §§ 154.7(a)(1) and 154.201, ANR states that the following items are included in this filing:

- (1) the instant transmittal letter;
- (2) a paper copy of the revised tariff sheet;
- (3) a redlined version of the revised tariff sheet, showing changes to ANR's currently effective tariff sheet;

- (4) an electronic version of the revised tariff sheet on a 3½-inch diskette;
and
- (5) associated workpapers in support of proposed changes.

Pursuant to 18 C.F.R § 385.2011, the undersigned states that the paper copy of the attached tariff sheet contains the same information as is contained on the electronic media, that the undersigned knows the contents of the paper copies and the electronic media, and that the contents stated in the copies and the electronic media are true to the best knowledge and belief of the undersigned.

Service and Correspondence

The undersigned certifies that a copy of this filing has been mailed to each of ANR's customers and affected state regulatory commissions in accordance with Section 154.208 of the Commission's regulations. Copies of this filing are being made available for public inspection during regular business hours at ANR's office, 717 Texas Street, Houston, Texas 77002-2761.

The names, titles, and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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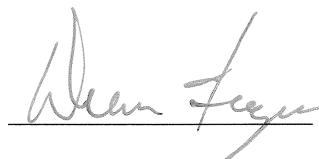
Waivers and Effective Date

ANR, pursuant to § 154.7(a)(9) of the Commission's regulations, respectively moves at this time that the proposed tariff sheet, if approved without addition, modification, or deletion, be placed into effect on June 1, 2009. Apart from the foregoing, ANR reserves its right under § 154.7(a)(9) to file a motion to place the proposed revised tariff sheet into effect at the end of any suspension period ordered by the Commission.

Any questions regarding this filing may be directed to the undersigned at (832) 320-5503.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in cursive script, appearing to read "Dean Ferguson", is written over a horizontal line.

Dean Ferguson
Vice President, Marketing and
Business Development

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0010)	(\$0.0010)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0017	\$0.0017
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$1.0625 <u>0.0000</u>	\$1.0625 <u>0.0000</u>
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.000 <u>0</u> <u>10</u>)	(\$0.000 <u>0</u> <u>10</u>)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0017	\$0.0017
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP09- -000
January - December, 2008

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
1	Net Cashout Activity - Carry Forward 1/				0	\$ (3,394,032)
2	Prior Period Adjustments					-
3	Beginning Balance for 2008 Cashout (Line 1 + Line 2)					\$ (3,394,032)
January - December, 2008						
Cashout:						
4	Deficient Quantities (Sold to Shippers)	1,107,571	\$12.173 2/	\$ 13,482,099		
5	Excess Quantities (Bought from Shippers)	(1,187,851)	\$6.731 2/	(7,995,855)		
6	Sub Total	(80,280)		\$ 5,486,244		
Gas Purchases/Sales:						
7	Current Activity	80,280	(\$3.611)	(289,892)		
8	Historical Activity	-	\$0.000	-		
9	Sub Total	80,280		\$ (289,892)		
10	Net Cashout Activity	-		\$ 5,196,352	0	\$ 1,802,320
11	Net Annual Carrying Charges (See Attachment 2, Line 35)					\$ 251,289
12	Total Cashout Activity for Surcharge (Line 10 + Line 11)					\$ 2,053,609
13	2008 System Throughput per FERC Form 2					1,982,665,726
14	Cashout Price Negative Surcharge (Line 12 divided by Line 13) 3/					\$ 0.0010

Notes:

- 1/ See ANR's filing at Docket No. RP08-363, Attachment 1 - Page 1, Column 4, Line 10 and Column 5, Line 12.
- 2/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.
- 3/ ANR General Terms and Conditions, Section 15.5 (c).

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Docket No. RP09- -000
January - December, 2008

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
January - 2008						
Cashout:						
1	Deficient Quantities (Sold to Shippers)	81,666	\$12.095	(1) \$ 987,779		
2	Excess Quantities (Bought from Shippers)	<u>(29,301)</u>	\$5.696	(1) <u>(166,911)</u>		
3	Sub Total	52,365		\$ 820,868		
Gas Purchases/Sales:						
4	Current Activity	(52,349)	\$8.798	(460,569)		
5	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
6	Sub Total	(52,349)		\$ (460,569)		
7	Net Cashout Activity	16		\$ 360,299	16	\$ (3,033,733)
February - 2008						
Cashout:						
8	Deficient Quantities (Sold to Shippers)	49,692	\$12.521	(1) \$ 622,175		
9	Excess Quantities (Bought from Shippers)	<u>(108,442)</u>	\$8.207	(1) <u>(889,937)</u>		
10	Sub Total	(58,750)		\$ (267,762)		
Gas Purchases/Sales:						
11	Current Activity	58,750	\$11.672	685,721		
12	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
13	Sub Total	58,750		\$ 685,721		
14	Net Cashout Activity	-		\$ 417,958	16	\$ (2,615,775)
March - 2008						
Cashout:						
15	Deficient Quantities (Sold to Shippers)	60,273	\$13.077	(1) \$ 788,180		
16	Excess Quantities (Bought from Shippers)	<u>(191,901)</u>	\$6.438	(1) <u>(1,235,527)</u>		
17	Sub Total	(131,628)		\$ (447,347)		
Gas Purchases/Sales:						
18	Current Activity	131,628	\$12.466	1,640,920		
19	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
20	Sub Total	131,628		\$ 1,640,920		
21	Net Cashout Activity	-		\$ 1,193,573	16	\$ (1,422,202)
April - 2008						
Cashout:						
22	Deficient Quantities (Sold to Shippers)	65,115	\$15.114	(1) \$ 984,137		
23	Excess Quantities (Bought from Shippers)	<u>(46,511)</u>	\$7.405	(1) <u>(344,393)</u>		
24	Sub Total	18,604		\$ 639,744		
Gas Purchases/Sales:						
25	Current Activity	(18,620)	\$6.298	(117,260)		
26	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
27	Sub Total	(18,620)		\$ (117,260)		
28	Net Cashout Activity	(16)		\$ 522,484	0	\$ (899,717)

(1) Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP09- -000
January - December, 2008

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
May - 2008						
Cashout:						
1	Deficient Quantities (Sold to Shippers)	187,806	\$14.419	(1) \$ 2,708,013		
2	Excess Quantities (Bought from Shippers)	<u>(14,859)</u>	\$12.511	(1) <u>(185,906)</u>		
3	Sub Total	172,947		\$ 2,522,107		
Gas Purchases/Sales:						
4	Current Activity	(165,240)	\$12.425	(2,053,167)		
5	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
6	Sub Total	(165,240)		\$ (2,053,167)		
7	Net Cashout Activity	7,707		\$ 468,940	7,707	\$ (430,777)
June - 2008						
Cashout:						
8	Deficient Quantities (Sold to Shippers)	108,356	\$15.010	(1) \$ 1,626,462		
9	Excess Quantities (Bought from Shippers)	<u>(20,470)</u>	\$24.687	(1) <u>(505,351)</u>		
10	Sub Total	87,886		\$ 1,121,111		
Gas Purchases/Sales:						
11	Current Activity	(83,993)	\$9.353	(785,549)		
12	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
13	Sub Total	(83,993)		\$ (785,549)		
14	Net Cashout Activity	3,893		\$ 335,561	11,600	\$ (95,216)
July - 2008						
Cashout:						
15	Deficient Quantities (Sold to Shippers)	110,257	\$14.232	(1) \$ 1,569,159		
16	Excess Quantities (Bought from Shippers)	<u>(171,683)</u>	\$7.625	(1) <u>(1,309,005)</u>		
17	Sub Total	(61,426)		\$ 260,155		
Gas Purchases/Sales:						
18	Current Activity	53,710	\$8.175	439,074		
19	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
20	Sub Total	53,710		\$ 439,074		
21	Net Cashout Activity	(7,716)		\$ 699,228	3,884	\$ 604,013
August - 2008						
Cashout:						
22	Deficient Quantities (Sold to Shippers)	224,579	\$10.963	(1) \$ 2,462,085		
23	Excess Quantities (Bought from Shippers)	<u>(97,495)</u>	\$5.813	(1) <u>(566,743)</u>		
24	Sub Total	127,084		\$ 1,895,341		
Gas Purchases/Sales:						
25	Current Activity	(130,968)	\$9.157	(1,199,269)		
26	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
27	Sub Total	(130,968)		\$ (1,199,269)		
28	Net Cashout Activity	(3,884)		\$ 696,072	0	\$ 1,300,085

(1) Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP09- -000
January - December, 2008

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Cumulative	
					Net Volumes (Dth) (Col. 4)	Net Cashout Activity (Col. 5)
September - 2008						
Cashout:						
1	Deficient Quantities (Sold to Shippers)	67,151	\$9.015	(1) \$ 605,381		
2	Excess Quantities (Bought from Shippers)	<u>(39,574)</u>	\$5.936	(1) <u>(234,904)</u>		
3	Sub Total	27,577		\$ 370,477		
Gas Purchases/Sales:						
4	Current Activity	(27,577)	\$7.480	(206,279)		
5	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
6	Sub Total	(27,577)		\$ (206,279)		
7	Net Cashout Activity	-		\$ 164,198	0	\$ 1,464,283
October - 2008						
Cashout:						
8	Deficient Quantities (Sold to Shippers)	20,242	\$6.984	(1) \$ 141,360		
9	Excess Quantities (Bought from Shippers)	<u>(42,249)</u>	\$3.616	(1) <u>(152,771)</u>		
10	Sub Total	(22,007)		\$ (11,411)		
Gas Purchases/Sales:						
11	Current Activity	22,007	\$5.547	122,082		
12	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
13	Sub Total	22,007		\$ 122,082		
14	Net Cashout Activity	-		\$ 110,671	0	\$ 1,574,954
November - 2008						
Cashout:						
15	Deficient Quantities (Sold to Shippers)	108,768	\$7.215	(1) \$ 784,789		
16	Excess Quantities (Bought from Shippers)	<u>(270,814)</u>	\$6.510	(1) <u>(1,763,110)</u>		
17	Sub Total	(162,046)		\$ (978,321)		
Gas Purchases/Sales:						
18	Current Activity	162,026	\$6.428	1,041,432		
19	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
20	Sub Total	162,026		\$ 1,041,432		
21	Net Cashout Activity	(20)		\$ 63,111	(20)	\$ 1,638,065
December - 2008						
Cashout:						
22	Deficient Quantities (Sold to Shippers)	23,666	\$8.560	(1) \$ 202,579		
23	Excess Quantities (Bought from Shippers)	<u>(154,552)</u>	\$4.149	(1) <u>(641,298)</u>		
24	Sub Total	(130,886)		\$ (438,719)		
Gas Purchases/Sales:						
25	Current Activity	130,906	\$4.606	602,974		
26	Historical Activity	<u>-</u>	\$0.000	<u>-</u>		
27	Sub Total	130,906		\$ 602,974		
28	Net Cashout Activity	20		\$ 164,255	0	\$ 1,802,320

(1) Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP09- -000
Interest Calculation

		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)
Line No.	Actg. Mo.	Prior Month Interest Base (from Col. 4)	Quarterly Interest 1/	Net Cashout Activity 2/	Current Month Interest Base (Col. 1+ 2 +3)	Monthly Interest Rate 3/	Interest (Col. 1 + Col. 2) x Col. 5	Interest 4/	Total Monthly Interest (Col. 6 + 7)
1	Jan-08	\$ (3,918,877)	5/	\$ 757,773	6/ \$ (3,161,104)	0.6573%	\$ (25,759)	\$ 1,767	\$ (23,992)
2	Feb-08	(3,161,104)		360,299	(2,800,805)	0.6149%	(19,438)	688	(18,750)
3	Mar-09	(2,800,805)		417,958	(2,382,847)	0.6573%	(18,410)	975	(17,435)
4	Apr-08	(2,382,847)	(60,177)	1,193,573	(1,249,451)	0.5549%	(13,556)	2,208	(11,348)
5	May-08	(1,249,451)		522,484	(726,967)	0.5734%	(7,164)	1,063	(6,101)
6	Jun-08	(726,967)		468,940	(258,027)	0.5549%	(4,034)	867	(3,167)
7	Jul-08	(258,027)	(20,617)	335,561	56,918	0.4489%	(1,251)	535	(716)
8	Aug-08	56,918		699,228	756,146	0.4489%	256	1,114	1,370
9	Sep-08	756,146		696,072	1,452,219	0.4344%	3,285	1,008	4,293
10	Oct-08	1,452,219	4,945	164,198	1,621,362	0.4235%	6,171	247	6,418
11	Nov-08	1,621,362		110,671	1,732,033	0.4098%	6,644	151	6,795
12	Dec-08	1,732,033		63,111	1,795,145	0.4235%	7,335	95	7,430
13	Jan-09	1,795,145	20,643	164,255	1,980,042	0.3839%	6,971	224	7,195
14	Feb-09	1,980,042			1,980,042	0.3468%	6,867		6,867
15	Mar-09	1,980,042			1,980,042	0.3839%	7,601		7,601
16	Apr-09	1,980,042	21,663		2,001,705	0.2770%	5,545		5,545
17	May-09	2,001,705			2,001,705	0.2862%	5,729		5,729
18	Jun-09	2,001,705			2,001,705	0.2770%	5,545		5,545
19	SubTotal			\$ 5,954,125			\$ (27,663)	\$ 10,941	\$ (16,722)
	Actg. Mo.	Prior Month Interest Base (from Col. 4)	Quarterly Interest 1/	Projected Recoveries	Current Month Interest Base (Col. 1+2+3)	Monthly Interest Rate 3/	Interest (Col. 1 + Col. 2) x Col. 5	Interest 4/	Total Monthly Interest (Col. 6 + 7)
20	Jul-09	\$ 2,001,705	\$ 16,819	\$ (171,134)	\$ 1,847,390	0.2862%	\$ 5,777	\$ (174)	\$ 5,603
21	Aug-09	1,847,390		(171,134)	1,676,256	0.2862%	5,287	(174)	5,113
22	Sep-09	1,676,256		(171,134)	1,505,122	0.2770%	4,643	(158)	4,485
23	Oct-09	1,505,122	15,201	(171,134)	1,349,189	0.2862%	4,351	(174)	4,177
24	Nov-09	1,349,189		(171,134)	1,178,055	0.2770%	3,737	(158)	3,579
25	Dec-09	1,178,055		(171,134)	1,006,921	0.2862%	3,372	(174)	3,198
26	Jan-10	1,006,921	10,954	(171,134)	846,741	0.2862%	2,913	(174)	2,739
27	Feb-10	846,741		(171,134)	675,607	0.2585%	2,189	(126)	2,063
28	Mar-10	675,607		(171,134)	504,473	0.2862%	1,934	(174)	1,760
29	Apr-10	504,473	6,562	(171,134)	339,901	0.2770%	1,416	(158)	1,258
30	May-10	339,901		(171,134)	168,767	0.2862%	973	(174)	799
31	Jun-10	168,767		(171,134)	(2,367)	0.2770%	467	(158)	309
32	SubTotal			\$ (2,053,609)			\$ 37,059	\$ (1,975)	\$ 35,084
33	Total (Ln 19 + Ln 32)						\$ 9,396	\$ 8,966	18,362
34	Less: January 2008 through June 2009 negative interest calculated in Docket No. RP08-363								<u>(232,927)</u>
35	Total Carrying Charge								<u>\$ 251,289</u>

1/ Quarterly interest based upon Col. 8.

2/ Reflects prior month cashout activity, please refer to Attachment 1, Column 3. Includes gas purchases and sales.

3/ FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.

4/ Interest calculated assuming amount is due on the 20th of each month. (Column 3 * Column 5 * (No. of days in the month - 20) / No. of days in the month)

5/ January - 2008, Prior Month Interest Base Calculation:

[a] \$ (4,242,118) Cumulative Net Cashout Activity at Nov 07 in RP08-363. See RP08-363, Attachment 1, Page 4 of 4, Col. 5, Line 21.

[b] (961,377) Less: Jan 07 - Jun 08 Negative Interest in RP07-436. See RP08-363, Attachment 2, Col. 8, Line 34.

[c] (638,136) Plus: Jan 07 - Dec 07 Negative Interest in RP08-363. See RP08-363, Attachment 2, Col. 8, Sum Line 1 thru Line 12.

[d] \$ (3,918,877) (Line a - Line b + Line c)

6/ See Docket No. RP08-363 Attachment 1, Page 4 of 4, Column 3, Line 28.

7/ Refer to Docket No. RP08-363, Attachment 2, Column 8, Lines 13 - 18 & 20 - 31.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP09- -000

Workpapers supporting monthly net volumetric imbalances and cashout amounts by receipt area and shipper are available upon request.

ANR PIPELINE COMPANY
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Applicable Spot Prices

2008

	January	February	March	April	May	June	July	August	September	October	November	December
Louisiana Spot Price - Low	\$7.5750	\$7.8800	\$8.9500	\$9.6500	\$11.1450	\$12.3450	\$9.1000	\$7.8250	\$7.2950	\$6.4450	\$6.6000	\$5.4950
Louisiana Spot Price - High	\$8.3150	\$9.1600	\$9.7200	\$10.6750	\$11.6500	\$12.8700	\$13.0700	\$8.5200	\$7.8300	\$7.2750	\$6.6900	\$6.3750
Oklahoma Spot Price - Low	\$6.9150	\$7.3800	\$7.8600	\$8.6800	\$8.9650	\$9.9350	\$7.8150	\$6.6350	\$4.1750	\$2.6400	\$3.7650	\$4.0200
Oklahoma Spot Price - High	\$7.9800	\$8.1450	\$8.7300	\$9.4200	\$9.4800	\$11.4900	\$10.9800	\$7.4900	\$5.3600	\$3.8650	\$4.6450	\$5.3950
Canadian Spot Price - Low	\$7.1120	\$8.0440	\$9.0270	\$9.6390	\$10.8470	\$11.5020	\$8.4860	\$7.6170	\$6.6630	\$6.2360	\$6.0780	\$5.8800
Canadian Spot Price - High	\$8.1360	\$9.1080	\$9.7750	\$10.5630	\$11.1670	\$12.3910	\$12.4320	\$8.1610	\$6.6740	\$6.6980	\$6.4900	\$6.3270
ANRPL Spot Price - Low (1)	\$7.3660	\$7.7250	\$8.6040	\$9.3400	\$10.5790	\$11.5480	\$8.6700	\$7.4450	\$6.5140	\$5.3380	\$5.7130	\$5.1070
ANRPL Spot Price - High (1)	\$8.2020	\$8.8330	\$9.3710	\$10.2690	\$10.7760	\$12.4140	\$12.3810	\$8.1790	\$6.8240	\$5.8680	\$6.0290	\$5.8630

- (1) Spot Price Index is weighted by Region as follows: Louisiana -64.9%; Oklahoma - 32.0%; Canadian -3.1%. Pursuant to Section 16(a) of ANR's FERC Gas Tariff, the weighting is based on the capacity available per Format No. FERC 567 at Jena Compressor Station, Alden Compressor Station and Marshfield Compressor Station. See table below which reflects data taken from ANR's 2008 Format No. FERC 567 filing.

Format No. FERC 567 For the Year Ending December 31, 2008		
Station	Available Capacity (MMCF/D)	%
Jena	1,426.6	64.9%
Alden	703.7	32.0%
Marshfield	68.0	3.1%
Total	<u>2,198.3</u>	<u>100.0%</u>

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Detail of Spot Purchases and Sales

Line No.	Entity ID (Col. 1)	January 2008		February 2008		March 2008		April 2008		May 2008		June 2008		Subtotal January - June	
		Dth 14.730 D (Col. 4)	Amount (Col. 5)	Dth 14.730 D (Col. 6)	Amount (Col. 7)	Dth 14.730 D (Col. 8)	Amount (Col. 9)	Dth 14.730 D (Col. 10)	Amount (Col. 11)	Dth 14.730 D (Col. 12)	Amount (Col. 13)	Dth 14.730 D (Col. 14)	Amount (Col. 15)	Dth 14.730 D (Col. 16)	Amount (Col. 17)
1	04669XXXX	2,082	14,162	2,958	21,400	2,646	22,172	2,094	18,174	2,693	24,903	1,750	16,902	14,223	117,713
2	07079XXXX	1,478	8,993	1,353	9,662	1,422	11,143	1,186	9,616	1,215	11,327	1,134	10,842	7,788	61,582
3	60884XXXX	954	5,797	795	5,685	804	6,302	747	6,053	808	7,523	764	7,302	4,872	38,662
4	04280XXXX	4,931	33,544	4,101	29,684	3,806	31,914	4,949	42,965	4,328	40,003	4,238	40,929	26,353	219,040
5	00657XXXX	439	2,669	395	2,813	442	3,462	399	3,216	409	3,823	365	3,491	2,449	19,475
6	00657XXXX	125	762	105	749	82	638	93	759	71	655	70	671	546	4,233
7	13038XXXX	(2,821)	(17,631)	(2,697)	(16,856)	(2,790)	(17,438)	(2,340)	(19,890)	(2,294)	(19,499)	(2,220)	(18,870)	(15,162)	(110,184)
8	00136XXXX													0	0
9	17998XXXX													0	0
10	00136XXXX	51,150	456,642							135,667	1,774,185	68,625	629,772	255,442	2,860,598
11	84173XXXX			(97,027)	(971,046)	(156,661)	(1,848,600)	(14,365)	(175,052)					(268,053)	(2,994,698)
12	00696XXXX	59	403	125	947	114	898	141	1,262	217	2,094	130	1,449	786	7,053
13	00790XXXX	196	1,340	437	3,310	186	1,466	142	1,271	169	1,631	153	1,705	1,283	10,723
14	00791XXXX	6	41	6	45									12	86
15	01840XXXX			173	1,310					1	10			174	1,320
16	02045XXXX			625	4,629	958	7,549	1,048	9,380	4	39			2,635	21,597
17	04623XXXX	11	75	21	159	18	142	21	188	6	58	22	245	99	867
18	05287XXXX	62	424	361	2,735	1,092	8,605	433	3,875	294	2,837	290	3,232	2,532	21,708
19	05292XXXX							9,460	84,667	12,510	120,722	9,921	110,570	31,891	315,958
20	05899XXXX	1,213	8,291	2,111	15,991	2,529	19,929	2,032	18,186	995	9,602			8,880	71,998
21	07508XXXX			17,163	125,456	9,280	73,126	7,755	69,407	7,085	68,370	6,300	70,214	47,583	406,573
22	08800XXXX	582	3,978	1,022	7,742	845	6,659	675	6,041	525	5,066	464	5,171	4,113	34,657
23	09508XXXX	1,718	11,743	3,299	24,990	2,965	23,364	3,276	29,320	3,566	34,412	3,193	35,586	18,017	159,415
24	11428XXXX	2	14	1	8									3	21
25	11809XXXX			1	8	168	1,324	181	1,620	80	772	48	535	478	4,258
26	13590XXXX							1	10	1	10			1	10
27	14814XXXX					1	8	1	9	1	10	1	11	4	38
28	17561XXXX	4	27	7	53	6	47	6	54	7	68	5	56	35	305
29	60547XXXX			13	98	1	8							14	106
30	61537XXXX	184	1,258	411	3,113	417	3,286	686	6,140	603	5,819	718	8,002	3,019	27,618
31	78295XXXX	64	438	19	144	1	8							84	589
32	78411XXXX	471	3,219	2,218	16,801	1,085	8,550					865	9,640	4,639	38,211
33	80666XXXX					15	118							15	118
34	80990XXXX			1	8									1	8
35	96638XXXX	171	1,169											171	1,169
36	00696XXXX											(586)	(6,827)	(586)	(6,827)
37	02640XXXX											(16,506)	(192,295)	(16,506)	(192,295)
38	14936XXXX													0	0
39	61537XXXX													0	0
40	13590XXXX													0	0
41	00790XXXX									(5,173)	(55,222)			(5,173)	(55,222)
42	07844XXXX					(834)	(6,964)			(209)	(2,077)			(1,043)	(9,042)
43	60641XXXX	(10,732)	(76,787)			0	3,434							(10,732)	(73,353)
44	00914XXXX					(226)	(2,070)							(226)	(2,070)
45	17790XXXX									458	4,420			458	4,420
46	11809XXXX											4,117	45,745	4,117	45,745
47	05899XXXX									1,203	11,609			1,203	11,609
48	04623XXXX											132	1,471	132	1,471
49	11428XXXX			3,253	24,641									3,253	24,641
50	Total	52,349	460,569	(58,750)	(685,721)	(131,628)	(1,640,920)	18,620	117,260	165,240	2,053,167	83,993	785,549	129,824	1,089,905

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Line No.	Entity ID	July 2008		August 2008		September 2008		October 2008		November 2008		December 2008		Grand Total January - December	
		Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount
51	04669XXXX	1,596	17,530	1,414	10,805	2,129	11,524	1,479	4,302	1,503	5,088	688	3,339	23,032	170,302
52	07079XXXX	1,078	11,865	1,094	8,199	994	6,272	1,164	4,664	0	0	1,203	5,377	13,321	97,959
53	60884XXXX	580	6,380	632	4,736	443	2,796	676	2,703	0	0	625	2,796	7,828	58,072
54	04280XXXX	3,995	43,882	5,680	43,407	5,379	29,105	4,134	12,031	3,889	13,167	4,250	20,625	53,680	381,255
55	00657XXXX	354	3,895	367	2,761	315	1,999	344	1,378	0	0	409	1,830	4,238	31,338
56	00657XXXX	64	705	73	549	40	257	105	420	0	0	88	392	916	6,556
57	13038XXXX	(2,480)	(27,788)	(2,356)	(17,239)	(2,250)	(14,612)							(22,248)	(169,823)
58	00136XXXX							(1,891)	(5,724)			(2,214)	(9,033)	(4,105)	(14,757)
59	17998XXXX			(49,580)	(365,900)			(44,069)	(303,195)	(166,377)	(1,051,503)			(260,026)	(1,720,598)
60	00136XXXX													255,442	2,860,598
61	84173XXXX	(60,933)	(511,228)			(6,940)	(46,005)					(150,829)	(726,392)	(486,755)	(4,278,324)
62	00696XXXX	226	2,790	83	755	98	767	21	153	13	84	420	2,772	1,647	14,374
63	00790XXXX	105	1,296	171	1,556	57	446	25	182			1	7	1,642	14,210
64	00791XXXX													12	86
65	01840XXXX					127	994	15	109					316	2,423
66	02045XXXX													2,635	21,597
67	04623XXXX	39	481	297	2,703	119	931	13	95					567	5,077
68	05287XXXX	190	2,346	158	1,438	69	540	7	51					2,956	26,082
69	05292XXXX	11,845	146,227	13,727	124,916	6,271	49,071	873	6,369					64,607	642,539
70	05899XXXX	1	12	2	18	1	8							8,884	72,037
71	07508XXXX	5,967	73,663	7,093	64,546	3,858	30,189	352	2,568					64,853	577,539
72	08800XXXX	422	5,210	976	8,882	986	7,715	449	3,275	144	928	3,408	22,493	10,498	83,160
73	09508XXXX	2,807	34,652	5,249	47,766	3,303	25,846	722	5,267	377	2,430	7,851	51,817	38,326	327,192
74	11428XXXX	4	49	6	55									13	125
75	11809XXXX	81	1,000	211	1,920	115	900	79	576	168	1,083	2,919	19,265	4,051	29,003
76	13590XXXX													1	10
77	14814XXXX													4	38
78	17561XXXX	2	25	2	18	9	70			1	6	18	119	67	543
79	60547XXXX					139	1,088	30	219					183	1,413
80	61537XXXX	772	9,530	1,061	9,655	798	6,244	164	1,196	33	213	526	3,472	6,373	57,928
81	78295XXXX	12	148	23	209	19	149							138	1,096
82	78411XXXX					1,549	12,121	176	1,284					6,364	51,616
83	80666XXXX													15	118
84	80990XXXX													1	8
85	96638XXXX													171	1,169
86	00696XXXX			97,287	883,351									96,701	876,524
87	02640XXXX													(16,506)	(192,295)
88	14936XXXX			60,093	546,846									60,093	546,846
89	61537XXXX			(2)	(26)									(2)	(26)
90	13590XXXX			2,220	20,202									2,220	20,202
91	00790XXXX	2,706	28,887							(1,725)	(12,549)			(4,192)	(38,885)
92	07844XXXX	47	571			16	139	4	29			(269)	(1,852)	(1,245)	(10,154)
93	60641XXXX													(10,732)	(73,353)
94	00914XXXX					9,933	77,726							9,707	75,656
95	17790XXXX													458	4,420
96	11809XXXX	(7,222)	(88,236)					9,844	116,060	(52)	(378)			6,687	73,190
97	05899XXXX													1,203	11,609
98	04623XXXX	(15,968)	(202,965)	(16,685)	(218,073)			3,277	23,906					(29,244)	(395,661)
99	11428XXXX			1,672	15,215									4,925	39,857
100	Total	(53,710)	(439,074)	130,968	1,199,269	27,577	206,279	(22,007)	(122,082)	(162,026)	(1,041,432)	(130,906)	(602,974)	(80,280)	289,892