



April 30, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
717 Texas, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com

Re: ANR Pipeline Company
Annual Cashout Surcharge
Docket No. RP10-____-000

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 4 of the Natural Gas Act and Subpart C of Part 154 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”) submits for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”), Fifty-Third Revised Sheet No. 17. The purpose of this filing is to comply with the cashout provisions of Section 15.5 of the General Terms & Conditions (“GT&C”) of ANR’s Tariff. ANR respectfully requests that the Commission accept this tariff sheet to become effective June 1, 2010.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

M. Catharine Davis *
Associate General Counsel
ANR Pipeline Company
P.O. Box 2446
Houston, Texas 77252-2446
Tel. (832) 320-5509
Fax (832) 320-6509
catharine_davis@transcanada.com

John A. Roscher
Director, Rates and Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
ANR Pipeline Company
P.O. Box 2446
Houston, Texas 77252-2446
Tel. (832) 320-5651
Fax (832) 320-6651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis For Proposed Change

Section 15.5 of the GT&C sets forth ANR's System Cashout Mechanism. The System Cashout Mechanism provides for an annual calculation, on a system-wide basis, of a cashout surcharge (positive or negative) reflecting annual cashout activity.

Consistent with the requirements of Section 15.5 of the GT&C, attached hereto is ANR's annual report of net cashout activity on its pipeline system. Appendix C, Attachment 1, Page 1 of 4 of this report reflects a beginning cashout balance of approximately \$2 million, net cashout activity during calendar year 2009 of approximately \$3.8 million of revenues in excess of costs, and negative surcharge reimbursements during June 2009 through December 2009 of approximately \$0.8 million.¹ After including carrying charges, the positive Net Cashout Activity balance at December 31, 2009, that is used to develop the surcharge in this filing totals approximately \$5.2 million of revenues in excess of costs.

Accordingly, consistent with Section 15.5(c) of the GT&C, ANR has calculated a negative surcharge equal to (\$0.0036)/Dth by dividing the positive balance by the throughput actually experienced and reported in ANR's 2009 FERC Form No. 2. ANR proposes to change the Cashout Price Negative Surcharge, as reflected on Fifty-Third Revised Sheet No. 17, from (\$0.0010)/Dth to (\$0.0036)/Dth. This surcharge shall be applied to all Transportation Services subject to surcharges.

ANR is enclosing herewith the detailed schedules, in Appendix C, that derive the proposed Cashout Price Negative Surcharge of (\$0.0036)/Dth.

- Attachment 1 sets forth a summary of the net cashout activity on a system-wide basis, for each of the months of January 2009 through December 2009, and in total for the twelve-month period. Deficient Quantities are shown as positive entries and Excess Quantities are shown as negative entries. Page 1 summarizes

¹ The Negative Surcharge was placed into effect June 1, 2009; therefore, this filing includes Negative Surcharge reimbursements from June 2009 through December 2009. See ANR's May 1, 2009, cashout filing at Docket No. RP09-567-000.

the cashout activity during this twelve-month period, and also provides the calculation of the cashout surcharge.

- Attachment 2 sets forth the calculation of carrying charges on the monthly net cashout activity in accordance with Section 154.501 of the Commission's regulations.
- Attachment 3 includes a detailed report of monthly net volume imbalances cashed-out (bought or sold), including applicable cashout prices, and the applicable cashout gas costs or cashout revenues, by each receipt area and by each shipper, for the period January 2009 through December 2009.
- Attachment 4 summarizes the spot price indices for Louisiana, Oklahoma, Canada, and the Mainline for the period January 2009 through December 2009.
- Attachment 5 includes a listing of all actual replacement gas purchases and sales, including volume and amount, by entity.

Attachment 3 is voluminous and, therefore, is being initially provided only to the Commission Staff. However, this attachment will be made available to any party upon request.

Motion to Place Tariff into Effect

ANR, pursuant to Section 154.7(a) of the Commission's regulations, respectfully moves at this time that the proposed tariff sheet, if approved without addition, modification, or deletion, be placed into effect on June 1, 2010. Apart from the foregoing, ANR reserves its right under Section 154.7(a) to file a motion to place the proposed revised tariff sheet into effect at the end of any suspension period ordered by the Commission.

Other Filings Which May Affect this Proceeding

There are no filings before the Commission that may affect the changes proposed herein.

Materials Enclosed

In accordance with Section 154.7(a)(1) and 154.201 of the Commission's Regulations, ANR is submitting the following, including an original and five (5) copies of items 1 - 4:

- (1) The transmittal letter;
- (2) A paper copy of the proposed tariff sheet (Appendix A);
- (3) A redlined version of the revised tariff sheet, showing changes to ANR's currently effective tariff sheet (Appendix B);
- (4) Associated workpapers in support of proposed changes (Appendix C);
- (5) A computer diskette containing the required electronic filing information for the above-referenced filing.

Certificate of Service

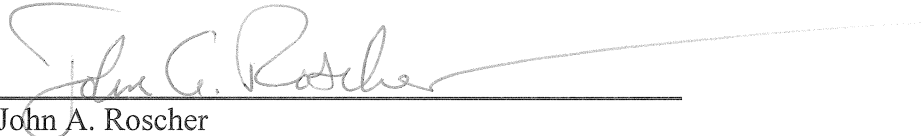
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sheet and other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Sections 385.2005 and 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing, and certifies that the paper copies contain the same information as is contained on the enclosed diskette.

Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to me in the envelope provided.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in cursive script, reading "John A. Roscher", is written over a solid horizontal line. A long, thin, horizontal stroke extends to the right from the end of the signature.

John A. Roscher
Director, Rates and Tariffs
ANR Pipeline Company

Appendix A

Fifty-Third Revised Sheet No. 17

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0036)	(\$0.0036)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

Appendix B

Redlined Version

Fifty-Third Revised Sheet No. 17

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.001 036)	(\$0.001 036)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

Appendix C

**Attachment 1:
Annual System Cashout Report**

**Attachment 2:
Interest Calculation**

**Attachment 3:
Cashout Activity Detail**

**Attachment 4:
Applicable Spot Prices**

**Attachment 5:
Detail of Spot Purchases and Sales**

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
January - December, 2009

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Negative Surcharge Reimbursement 2/ (Col. 4)	Cumulative	
						Net Volumes (Dth) (Col. 5)	Net Cashout Activity & Negative Surcharge (Col. 6)
1	Net Cashout Activity - Carry Forward 1/					0	\$ 2,053,609
2	Prior Period Adjustments						-
3	Beginning Balance for 2009 Cashout (Line 1 + Line 2)						\$ 2,053,609
January - December, 2009							
Cashout:							
4	Deficient Quantities (Sold to Shippers)	1,113,222	\$5.301 3/	\$ 5,901,084			
5	Excess Quantities (Bought from Shippers)	(1,651,427)	\$2.829 3/	(4,672,095)			
6	Sub Total	(538,205)		\$ 1,228,989			
Gas Purchases/Sales:							
7	Current Activity	538,212	\$4.714	2,537,103			
8	Historical Activity	-	\$0.000	-			
9	Sub Total	538,212		\$ 2,537,103			
10	Net Cashout Activity (Line 6 + Line 9)	7		\$ 3,766,092	\$ (843,698)	7	\$ 4,976,003
11	Net Annual Carrying Charges (See Attachment 2, Line 35)						\$ 204,120
12	Total Cashout Activity for Surcharge (Line 10 + Line 11)						\$ 5,180,123
13	2009 ACA System Throughput per FERC Form 2						1,439,884,310
14	Cashout Price Negative Surcharge (Line 12 divided by Line 13) 4/						\$ 0.0036

Notes:

- 1/ See ANR's May 1, 2009 filing at Docket No. RP09-567-000, Attachment 1, Page 1, Column 4, Line 10 and Column 5, Line 12.
- 2/ Negative Surcharge reimbursements from June 2009 through December 2009, pursuant to ANR's GT&C, Sec. 15.5(c). See ANR's May 1, 2009 filing at Docket No. RP09-567-000.
- 3/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.
- 4/ ANR General Terms and Conditions, Section 15.5 (c). The \$0.0036 negative surcharge is reflected as (\$0.0036) on ANR's proposed Fifty-Third Revised Sheet No. 17.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
January - December, 2009

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Negative Surcharge Reimbursement 2/ (Col. 4)	Cumulative	
						Net Volumes (Dth) (Col. 5)	Net Cashout Activity & Negative Surcharge (Col. 6)
January - 2009							
Cashout:							
1	Deficient Quantities (Sold to Shippers)	133,171	\$6.526	1/ \$ 869,063			
2	Excess Quantities (Bought from Shippers)	(17,143)	\$4.290	1/ (73,537)			
3	Sub Total	116,028		\$ 795,526			
Gas Purchases/Sales:							
4	Current Activity	(116,028)	\$4.173	(484,153)			
5	Historical Activity	-	\$0.000	-			
6	Sub Total	(116,028)		(484,153)			
7	Net Cashout Activity (Line 3 + Line 6)	-		\$ 311,373	\$ -	0	\$ 2,364,982
February - 2009							
Cashout:							
8	Deficient Quantities (Sold to Shippers)	67,701	\$5.402	1/ \$ 365,743			
9	Excess Quantities (Bought from Shippers)	(246,344)	\$1.903	1/ (468,821)			
10	Sub Total	(178,643)		\$ (103,078)			
Gas Purchases/Sales:							
11	Current Activity	178,643	\$3.911	698,705			
12	Historical Activity	-	\$0.000	-			
13	Sub Total	178,643		\$ 698,705			
14	Net Cashout Activity (Line 10 + Line 13)	-		\$ 595,628	\$ -	0	\$ 2,960,610
March - 2009							
Cashout:							
15	Deficient Quantities (Sold to Shippers)	104,025	\$4.664	1/ \$ 485,214			
16	Excess Quantities (Bought from Shippers)	(28,056)	\$2.413	1/ (67,688)			
17	Sub Total	75,969		\$ 417,526			
Gas Purchases/Sales:							
18	Current Activity	(75,969)	\$3.707	(281,626)			
19	Historical Activity	-	\$0.000	-			
20	Sub Total	(75,969)		\$ (281,626)			
21	Net Cashout Activity (Line 17 + Line 20)	-		\$ 135,899	\$ -	0	\$ 3,096,509
April - 2009							
Cashout:							
22	Deficient Quantities (Sold to Shippers)	248,185	\$5.295	1/ \$ 1,314,159			
23	Excess Quantities (Bought from Shippers)	(7,454)	\$1.688	1/ (12,579)			
24	Sub Total	240,731		\$ 1,301,580			
Gas Purchases/Sales:							
25	Current Activity	(247,221)	\$5.393	(1,333,316)			
26	Historical Activity	-	\$0.000	-			
27	Sub Total	(247,221)		\$ (1,333,316)			
28	Net Cashout Activity (Line 24 + Line 27)	(6,490)		\$ (31,736)	\$ -	(6,490)	\$ 3,064,773

1/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

2/ Negative Surcharge reimbursements from June 2009 through December 2009, pursuant to ANR's GT&C, Sec. 15.5(c). See ANR's May 1, 2009 filing at Docket No. RP09-567-000.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
January - December, 2009

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Negative Surcharge Reimbursement 2/ (Col. 4)	Cumulative	
						Net Volumes (Dth) (Col. 5)	Net Cashout Activity & Negative Surcharge (Col. 6)
May - 2009							
Cashout:							
1	Deficient Quantities (Sold to Shippers)	96,989	\$5.955	1/ \$ 577,568			
2	Excess Quantities (Bought from Shippers)	(163,925)	\$1.857	1/ (304,423)			
3	Sub Total	(66,936)		\$ 273,145			
Gas Purchases/Sales:							
4	Current Activity	66,936	\$4.134	276,738			
5	Historical Activity	-	\$0.000	-			
6	Sub Total	66,936		\$ 276,738			
7	Net Cashout Activity (Line 3 + Line 6)	-		\$ 549,883	\$ -	(6,490)	\$ 3,614,657
June - 2009							
Cashout:							
8	Deficient Quantities (Sold to Shippers)	97,763	\$4.611	1/ \$ 450,736			
9	Excess Quantities (Bought from Shippers)	(152,324)	\$2.795	1/ (425,719)			
10	Sub Total	(54,561)		\$ 25,017			
Gas Purchases/Sales:							
11	Current Activity	61,051	\$3.526	215,290			
12	Historical Activity	-	\$0.000	-			
13	Sub Total	61,051		\$ 215,290			
14	Net Cashout Activity (Line 10 + Line 13)	6,490		\$ 240,307	\$ (126,151)	0	\$ 3,728,812
July - 2009							
Cashout:							
15	Deficient Quantities (Sold to Shippers)	11,277	\$4.207	1/ \$ 47,438			
16	Excess Quantities (Bought from Shippers)	(204,038)	\$3.234	1/ (659,886)			
17	Sub Total	(192,761)		\$ (612,449)			
Gas Purchases/Sales:							
18	Current Activity	192,761	\$2.923	563,497			
19	Historical Activity	-	\$0.000	-			
20	Sub Total	192,761		\$ 563,497			
21	Net Cashout Activity (Line 17 + Line 20)	-		\$ (48,952)	\$ (118,112)	0	\$ 3,561,749
August - 2009							
Cashout:							
22	Deficient Quantities (Sold to Shippers)	88,801	\$3.960	1/ \$ 351,677			
23	Excess Quantities (Bought from Shippers)	(54,664)	\$2.295	1/ (125,425)			
24	Sub Total	34,137		\$ 226,252			
Gas Purchases/Sales:							
25	Current Activity	(34,137)	\$3.467	(118,351)			
26	Historical Activity	-	\$0.000	-			
27	Sub Total	(34,137)		\$ (118,351)			
28	Net Cashout Activity (Line 24 + Line 27)	-		\$ 107,901	\$ (112,325)	0	\$ 3,557,324

1/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

2/ Negative Surcharge reimbursements from June 2009 through December 2009, pursuant to ANR's GT&C, Sec. 15.5(c). See ANR's May 1, 2009 filing at Docket No. RP09-567-000.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
January - December, 2009

Line No.	Particulars	Quantity (Dth) (Col. 1)	Avg Rate (Col. 2)	Revenue / (Expense) (Col. 3)	Negative Surcharge Reimbursement 2/ (Col. 4)	Cumulative	
						Net Volumes (Dth) (Col. 5)	Net Cashout Activity & Negative Surcharge (Col. 6)
September - 2009							
Cashout:							
1	Deficient Quantities (Sold to Shippers)	47,559	\$3.796	1/ \$ 180,539			
2	Excess Quantities (Bought from Shippers)	(153,228)	\$1.963	1/ (300,736)			
3	Sub Total	(105,669)		\$ (120,196)			
Gas Purchases/Sales:							
4	Current Activity	105,582	\$4.983	526,064			
5	Historical Activity	-	\$0.000	-			
6	Sub Total	105,582		\$ 526,064			
7	Net Cashout Activity (Line 3 + Line 6)	(87)		\$ 405,867	\$ (104,821)	(87)	\$ 3,858,371
October - 2009							
Cashout:							
8	Deficient Quantities (Sold to Shippers)	69,743	\$5.428	1/ \$ 378,535			
9	Excess Quantities (Bought from Shippers)	(69,705)	\$3.495	1/ (243,604)			
10	Sub Total	38		\$ 134,931			
Gas Purchases/Sales:							
11	Current Activity	(38)	(\$1,274.558)	3/ 48,433			
12	Historical Activity	-	\$0.000	-			
13	Sub Total	(38)		\$ 48,433			
14	Net Cashout Activity (Line 10 + Line 13)	-		\$ 183,364	\$ (116,441)	(87)	\$ 3,925,294
November - 2009							
Cashout:							
15	Deficient Quantities (Sold to Shippers)	61,594	\$5.149	1/ \$ 317,124			
16	Excess Quantities (Bought from Shippers)	(343,795)	\$3.079	1/ (1,058,635)			
17	Sub Total	(282,201)		\$ (741,511)			
Gas Purchases/Sales:							
18	Current Activity	282,448	\$6.174	1,743,851			
19	Historical Activity	-	\$0.000	-			
20	Sub Total	282,448		\$ 1,743,851			
21	Net Cashout Activity (Line 17 + Line 20)	247		\$ 1,002,341	\$ (118,265)	160	\$ 4,809,369
December - 2009							
Cashout:							
22	Deficient Quantities (Sold to Shippers)	86,414	\$6.519	1/ \$ 563,286			
23	Excess Quantities (Bought from Shippers)	(210,751)	\$4.418	1/ (931,041)			
24	Sub Total	(124,337)		\$ (367,755)			
Gas Purchases/Sales:							
25	Current Activity	124,184	\$5.492	681,971			
26	Historical Activity	-	\$0.000	-			
27	Sub Total	124,184		\$ 681,971			
28	Net Cashout Activity (Line 24 + Line 27)	(153)		\$ 314,216	\$ (147,583)	7	\$ 4,976,003

1/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 15.1(c) of ANR's Tariff. Includes the effect of the cashout price surcharge on deficient and excess quantities.

2/ Negative Surcharge reimbursements from June 2009 through December 2009, pursuant to ANR's GT&C, Sec. 15.5(c). See ANR's May 1, 2009 filing at Docket No. RP09-567-000.

3/ See Attachment 5, Page 2, Column "October 2009" for the detail that makes up the 38 Dths and \$48,433 used to calculate the \$1,274.558 Average Rate.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
Interest Calculation

Line No.	Actg. Mo.	(Col. 1) Prior Month Interest Base (from Col. 4)	(Col. 2) Quarterly Interest 1/	(Col. 3) Net Cashout Activity 2/	(Col. 4) Current Month Interest Base (Col. 1+ 2 +3)	(Col. 5) Monthly Interest Rate 3/	(Col. 6) Interest (Col. 1 + Col. 2) x Col. 5	(Col. 7) Interest 4/	(Col. 8) Total Monthly Interest (Col. 6 + 7)
1	Jan-09	\$ 1,815,788	5/	\$ 164,255	6/ \$ 1,980,043	0.3839%	\$ 6,971	\$ 224	\$ 7,195
2	Feb-09	1,980,043		311,373	2,291,416	0.3468%	6,867	309	7,176
3	Mar-10	2,291,416		595,628	2,887,043	0.3839%	8,797	811	9,608
4	Apr-09	2,887,043	23,979	135,899	3,046,921	0.2770%	8,064	125	8,189
5	May-09	3,046,921		(31,736)	3,015,186	0.2862%	8,720	(32)	8,688
6	Jun-09	3,015,186		549,883	3,565,069	0.2770%	8,352	508	8,860
7	Jul-09	3,565,069	25,736	114,156	3,704,961	0.2760%	9,911	112	10,023
8	Aug-09	3,704,961		(167,064)	3,537,897	0.2760%	10,226	(164)	10,062
9	Sep-09	3,537,897		(4,425)	3,533,473	0.2671%	9,450	(4)	9,446
10	Oct-09	3,533,473	29,530	301,047	3,864,050	0.2760%	9,834	295	10,129
11	Nov-09	3,864,050		66,923	3,930,973	0.2671%	10,321	60	10,381
12	Dec-09	3,930,973		884,076	4,815,048	0.2760%	10,849	866	11,715
13	Jan-10	4,815,048	32,224	166,633	5,013,906	0.2760%	13,378	163	13,541
14	Feb-10	5,013,906		5,013,906	5,013,906	0.2493%	12,500		12,500
15	Mar-10	5,013,906		5,013,906	5,013,906	0.2760%	13,838		13,838
16	Apr-10	5,013,906	39,879		5,053,785	0.2671%	13,499		13,499
17	May-10	5,053,785			5,053,785	0.2760%	13,948		13,948
18	Jun-10	5,053,785			5,053,785	0.2671%	13,499		13,499
19	SubTotal			\$ 3,086,649			\$ 189,024	\$ 3,272	\$ 192,296
Actg. Mo.	Prior Month Interest Base (from Col. 4)	Quarterly Interest 1/	Projected Recoveries	Current Month Interest Base (Col. 1+2+3)	Monthly Interest Rate 3/	Interest (Col. 1 + Col. 2) x Col. 5	Interest 4/	Total Monthly Interest (Col. 6 + 7)	
20	Jul-10	\$ 5,053,785	\$ 40,946	\$ (431,677)	\$ 4,663,054	0.2760%	\$ 14,061	\$ (423)	\$ 13,638
21	Aug-10	4,663,054		(431,677)	4,231,378	0.2760%	12,870	(423)	12,447
22	Sep-10	4,231,378		(431,677)	3,799,701	0.2671%	11,302	(384)	10,918
23	Oct-10	3,799,701	37,003	(431,677)	3,405,027	0.2760%	10,589	(423)	10,166
24	Nov-10	3,405,027		(431,677)	2,973,350	0.2671%	9,095	(384)	8,711
25	Dec-10	2,973,350		(431,677)	2,541,673	0.2760%	8,206	(423)	7,783
26	Jan-11	2,541,673	26,660	(431,677)	2,136,656	0.2760%	7,089	(423)	6,666
27	Feb-11	2,136,656		(431,677)	1,704,979	0.2493%	5,327	(307)	5,020
28	Mar-11	1,704,979		(431,677)	1,273,302	0.2760%	4,706	(423)	4,283
29	Apr-11	1,273,302	15,969	(431,677)	857,595	0.2671%	3,444	(384)	3,060
30	May-11	857,595		(431,677)	425,918	0.2760%	2,367	(423)	1,944
31	Jun-11	425,918		(431,677)	(5,759)	0.2671%	1,138	(384)	754
32	SubTotal			\$ (5,180,123)			\$ 90,194	\$ (4,804)	\$ 85,390
33	Total (Ln 19 + Ln 32)						\$ 279,218	\$ (1,532)	277,686
34	Less: January 2009 through June 2010 interest calculated in Docket No. RP09-567								73,566
35	Total Carrying Charge								\$ 204,120

1/ Quarterly interest based upon Col. 8.
2/ Reflects prior month Cashout Activity (including Gas Purchases/Sales) and Negative Surcharge Reimbursemnts. See Attachment 1, Cols. 3 & 4.
3/ FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
4/ Interest calculated assuming amount is due on the 20th of each month. (Column 3 * Column 5 * (No. of days in the month - 20) / No. of days in the month)
5/ January - 2009, Prior Month Interest Base Calculation:
[a] \$ 1,638,065 Cumulative Net Cashout Activity at Nov 08 in RP09-567. See RP09-567, Attachment 1, Page 4 of 4, Col. 5, Line 21.
[b] (232,927) Less: Jan 08 - Jun 09 Negative Interest in RP08-363. See RP09-567, Attachment 2, Col. 8, Line 34.
[c] (55,204) Plus: Jan 08 - Dec 08 Negative Interest in RP09-567. See RP09-567, Attachment 2, Col. 8, Sum Line 1 thru Line 12.
[d] \$ 1,815,788 (Line a - Line b + Line c)
6/ See Docket No. RP09-567 Attachment 1, Page 4 of 4, Column 3, Line 28.
7/ Refer to Docket No. RP09-567, Attachment 2, Column 8, Lines 13 - 18 & 20 - 31.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- -000

Workpapers supporting monthly net volumetric imbalances and cashout amounts by receipt area and shipper are available upon request.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- -000

Applicable Spot Prices

2009

	January	February	March	April	May	June	July	August	September	October	November	December
Louisiana Spot Price - Low	\$4.7800	\$4.1850	\$3.8100	\$3.3150	\$3.4900	\$3.4950	\$3.2400	\$2.6300	\$2.1300	\$3.7050	\$3.1150	\$4.5000
Louisiana Spot Price - High	\$5.8550	\$4.8250	\$4.1950	\$3.7050	\$4.1750	\$4.0000	\$3.5350	\$3.5900	\$3.4400	\$4.7700	\$4.2600	\$5.8650
Oklahoma Spot Price - Low	\$3.2550	\$2.6500	\$2.5650	\$2.6700	\$2.7100	\$2.4450	\$2.9100	\$2.5050	\$2.1500	\$3.6700	\$2.9850	\$4.4700
Oklahoma Spot Price - High	\$4.4450	\$3.3950	\$2.8150	\$2.8400	\$3.4700	\$3.1400	\$3.2750	\$3.4150	\$3.3400	\$4.7650	\$4.0250	\$5.8200
Canadian Spot Price - Low	\$4.9610	\$4.1740	\$3.6310	\$3.1620	\$3.2530	\$3.0360	\$2.9610	\$2.4490	\$2.0730	\$3.6600	\$3.3790	\$4.6600
Canadian Spot Price - High	\$6.0970	\$4.8130	\$4.1430	\$3.5210	\$4.0960	\$3.4400	\$3.2690	\$3.3520	\$3.3260	\$4.8370	\$4.2720	\$6.0720
ANRPL Spot Price - Low (1)	\$4.3760	\$3.6930	\$3.4070	\$3.1030	\$3.2330	\$3.1440	\$3.1260	\$2.5850	\$2.1340	\$3.6920	\$3.0820	\$4.4950
ANRPL Spot Price - High (1)	\$5.4110	\$4.3660	\$3.7470	\$3.4220	\$3.9470	\$3.6740	\$3.4010	\$3.5270	\$3.4050	\$4.7710	\$4.1850	\$5.8560

- (1) Spot Price Index is weighted by Region as follows: Louisiana - 64.9%; Oklahoma - 32.0%; Canadian -3.1%. Pursuant to Section 16(a) of ANR's FERC Gas Tariff, the weighting is based on the capacity available per Format No. FERC 567 at Jena Compressor Station, Alden Compressor Station and Marshfield Compressor Station. See table below which reflects data taken from ANR's 2008 Format No. FERC 567 filings.

Format No. FERC 567 For the Year Ending December 31, 2008		
Station	Available Capacity (MMCFD)	%
Jena	1,426.6	64.9%
Alden	703.7	32.0%
Marshfield	68.0	3.1%
Total	2,198.3	100.0%

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
Detail of Spot Purchases and Sales

Line No.	Entity ID (Col. 1)	January 2009		February 2009		March 2009		April 2009		May 2009		June 2009		Subtotal January - June	
		Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount
		(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)	(Col. 9)	(Col. 10)	(Col. 11)	(Col. 12)	(Col. 13)	(Col. 14)	(Col. 15)	(Col. 16)	(Col. 17)
1	04669XXXX	2,144	\$ 9,094	2,697	\$ 12,945	2,087	\$ 5,683	2,190	\$ 6,150	1,961	\$ 5,371	1,745	\$ 4,901	12,824	\$ 44,144
2	07079XXXX	1,364	\$ 6,222	1,052	\$ 3,178	1,083	\$ 2,752	862	\$ 2,191	817	\$ 2,099	753	\$ 1,998	5,931	\$ 18,440
3	60884XXXX	824	\$ 3,756	765	\$ 2,314	824	\$ 2,093	725	\$ 1,842	693	\$ 1,782	1,688	\$ 4,479	5,519	\$ 16,266
4	04280XXXX	4,411	\$ 18,710	3,409	\$ 16,370	2,909	\$ 7,920	3,983	\$ 11,186	3,586	\$ 9,819	3,336	\$ 9,371	21,634	\$ 73,375
5	00657XXXX	490	\$ 2,238	360	\$ 1,089	370	\$ 942	282	\$ 717	236	\$ 604	236	\$ 629	1,974	\$ 6,219
6	00657XXXX	119	\$ 539	105	\$ 320	108	\$ 274	98	\$ 248	87	\$ 225	76	\$ 200	593	\$ 1,806
7	130385673	(2,441)	\$ (10,985)	(2,344)	\$ (10,548)	(2,635)	\$ (11,858)	(1,980)	\$ (4,950)	(1,891)	\$ (4,728)	(2,760)	\$ (6,900)	(14,051)	\$ (49,968)
8	006249189													0	\$ -
9	009140559					52,129	\$ 193,920							52,129	\$ 193,920
10	798846036													0	\$ -
11	130385673													0	\$ -
12	187408526													0	\$ -
13	841739824			(208,747)	\$ (839,163)			(6,154)	\$ (23,004)	(93,435)	\$ (361,593)			(308,336)	\$ (1,223,760)
14	036411387	101,715	\$ 414,082											101,715	\$ 414,082
15	254171267											(83,455)	\$ (290,340)	(83,455)	\$ (290,340)
16	006961551	326	\$ 1,791	213	\$ 1,018			420	\$ 1,600	956	\$ 3,521	726	\$ 2,534	2,641	\$ 10,464
17	007909948	1	\$ 6	30	\$ 143					1	\$ 3			32	\$ 152
18	018400890			182	\$ 870	214	\$ 896	193	\$ 735	266	\$ 878	172	\$ 600	1,027	\$ 3,979
19	046239898			2	\$ 10	1	\$ 4	1	\$ 4	1	\$ 3	1	\$ 3	6	\$ 24
20	052877586			30	\$ 143	62	\$ 259	40	\$ 152	28	\$ 92			160	\$ 647
21	058996364			7	\$ 33	12	\$ 50	6	\$ 23					25	\$ 107
22	075080978			5,814	\$ 27,791	8,116	\$ 33,965	8,080	\$ 30,785	5,751	\$ 18,930	4,049	\$ 14,131	31,810	\$ 125,602
23	088003756	1,664	\$ 9,144	1,450	\$ 6,931	745	\$ 3,118	792	\$ 3,018	970	\$ 3,203	568	\$ 1,982	6,189	\$ 27,396
24	095083044	4,473	\$ 24,579	4,654	\$ 22,246	4,380	\$ 18,330	6,449	\$ 24,571	6,073	\$ 20,059	6,519	\$ 22,751	32,548	\$ 132,536
25	107197733													0	\$ -
26	118091263	655	\$ 3,599	702	\$ 3,356	746	\$ 3,122	867	\$ 3,303	1,270	\$ 4,198	1,233	\$ 4,303	5,473	\$ 21,881
27	175308399													0	\$ -
28	175611946	8	\$ 44	11	\$ 53	5	\$ 21	2	\$ 8	1	\$ 3	1	\$ 3	28	\$ 132
29	605470475			333	\$ 1,592	198	\$ 829	170	\$ 648	53	\$ 172	21	\$ 73	775	\$ 3,314
30	615371312	476	\$ 2,616	985	\$ 4,708	2,117	\$ 8,860	3,103	\$ 11,822	3,072	\$ 10,149	1,996	\$ 6,966	11,749	\$ 45,121
31	782953942													0	\$ -
32	784112588			3,777	\$ 18,054	2,504	\$ 10,479	2,275	\$ 8,668	2,568	\$ 8,472	1,034	\$ 3,609	12,158	\$ 49,282
33	949100366			6	\$ 29	6	\$ 25	4	\$ 15			1	\$ 3	17	\$ 73
34	966389504													0	\$ -
35	006961551													0	\$ -
36	784112588													0	\$ -
37	088003756							218,607	\$ 1,228,380					218,607	\$ 1,228,380
38	803838838													0	\$ -
39	615371312													0	\$ -
40	605981682							6,340	\$ 25,766					6,340	\$ 25,766
41	111247219													141	\$ 382
42	007909948			6,066	\$ 28,995									6,066	\$ 28,995
43	078444247	(201)	\$ (1,281)	(202)	\$ (1,183)	(12)	\$ (58)							(415)	\$ (2,522)
44	118091263							(134)	\$ (562)			868	\$ 3,029	734	\$ 2,467
45	018400890													0	\$ -
46	114284037													0	\$ -
47	Total	116,028	\$ 484,153	(178,643)	\$ (698,705)	75,969	\$ 281,626	247,221	\$ 1,333,316	(66,936)	\$ (276,738)	(61,051)	\$ (215,290)	132,588	\$ 908,362

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP10- 000
Detail of Spot Purchases and Sales

Line No.	Entity ID	July 2009		August 2009		September 2009		October 2009		November 2009		December 2009		Grand Total January - December	
		Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount	Dth 14.730 D	Amount
48	04669XXXX	1,360	\$ 4,003	1,542	\$ 5,074	1,726	\$ 3,624	1,877	\$ 5,290	1,332	\$ 5,432	986	\$ 4,344	21,647	\$ 71,911
49	07079XXXX	814	\$ 2,554	764	\$ 2,351	759	\$ 1,855	902	\$ 3,104	530	\$ 2,256	216	\$ 936	9,916	\$ 31,495
50	60884XXXX	1,600	\$ 5,028	1,504	\$ 4,626	1,427	\$ 3,491	1,639	\$ 5,644	405	\$ 1,723	548	\$ 2,364	12,642	\$ 39,142
51	04280XXXX	3,073	\$ 9,039	4,149	\$ 13,654	4,125	\$ 8,663	3,548	\$ 9,994	4,179	\$ 17,044	3,013	\$ 13,264	43,721	\$ 145,034
52	00657XXXX	234	\$ 738	212	\$ 651	206	\$ 505	283	\$ 974	451	\$ 1,914	149	\$ 646	3,509	\$ 11,647
53	00657XXXX	60	\$ 185	45	\$ 141	42	\$ 102	85	\$ 291	30	\$ 126	34	\$ 145	889	\$ 2,796
54	130385673	(4,030)	\$ (11,889)	(2,697)	\$ (7,956)	(2,280)	\$ (6,726)	(2,464)	\$ (9,979)	(1,590)	\$ (6,440)	(1,760)	\$ (7,128)	(28,872)	\$ (100,085)
55	006249189					(124,607)	\$ (571,822)							(124,607)	\$ (571,822)
56	009140559													52,129	\$ 193,920
57	798846036							(17,573)	\$ (84,104)					(17,573)	\$ (84,104)
58	130385673									(298,468)	\$ (1,803,941)			(298,468)	\$ (1,803,941)
59	187408526											(140,180)	\$ (736,506)	(140,180)	\$ (736,506)
60	841739824	(207,883)	\$ (614,918)	16,485	\$ 60,500									(499,734)	\$ (1,778,178)
61	036411387													101,715	\$ 414,082
62	254171267													(83,455)	\$ (290,340)
63	006961551	350	\$ 1,223	463	\$ 1,500	922	\$ 2,425	645	\$ 1,374	485	\$ 1,797	1,159	\$ 3,610	6,665	\$ 22,393
64	007909948													32	\$ 152
65	018400890	185	\$ 647	170	\$ 551	95	\$ 250	115	\$ 245	110	\$ 408	76	\$ 237	1,778	\$ 6,316
66	046239898	1	\$ 4	1	\$ 3	1	\$ 3	1	\$ 2	1	\$ 4	4	\$ 12	15	\$ 52
67	052877586													160	\$ 647
68	058996364			1	\$ 3	1	\$ 3	1	\$ 2					28	\$ 115
69	075080978	1,885	\$ 6,588	2,186	\$ 7,083	88	\$ 231	75	\$ 160	48	\$ 178	49	\$ 153	36,141	\$ 139,994
70	088003756	628	\$ 2,195	423	\$ 1,371	473	\$ 1,244	702	\$ 1,495	485	\$ 1,797	414	\$ 1,290	9,314	\$ 36,787
71	095083044	6,583	\$ 23,008	6,841	\$ 22,165	9,583	\$ 25,203	10,965	\$ 23,355	8,829	\$ 32,711	9,626	\$ 29,985	84,975	\$ 288,964
72	107197733			4	\$ 13	18	\$ 47	46	\$ 98	41	\$ 152	35	\$ 109	144	\$ 419
73	118091263	656	\$ 2,293	62	\$ 201	36	\$ 95	101	\$ 215	116	\$ 430	134	\$ 417	6,578	\$ 25,532
74	175308399											280	\$ 962	280	\$ 962
75	175611946	2	\$ 7	2	\$ 6	4	\$ 11	5	\$ 11	4	\$ 15	4	\$ 12	49	\$ 194
76	605470475	20	\$ 70	23	\$ 75	27	\$ 71	35	\$ 75	20	\$ 74	30	\$ 93	930	\$ 3,771
77	615371312	1,692	\$ 5,914	1,350	\$ 4,374	1,221	\$ 3,211	1,560	\$ 3,323	1,105	\$ 4,094	962	\$ 2,997	19,639	\$ 69,033
78	782953942													0	\$ -
79	784112588	694	\$ 2,426	607	\$ 1,967	543	\$ 1,428	607	\$ 1,293	116	\$ 430	14	\$ 44	14,739	\$ 56,868
80	949100366	1	\$ 4			8	\$ 21	71	\$ 151	61	\$ 226	48	\$ 150	206	\$ 624
81	966389504													0	\$ -
82	006961551													0	\$ -
83	784112588							(3,188)	\$ (11,445)					(3,188)	\$ (11,445)
84	088003756													218,607	\$ 1,228,380
85	803838838									(1,366)	\$ (6,509)			(1,366)	\$ (6,509)
86	615371312													0	\$ -
87	605981682													6,340	\$ 25,766
88	111247219													141	\$ 382
89	007909948													6,066	\$ 28,995
90	078444247	293	\$ 1,012							(93)	\$ (444)	(25)	\$ (107)	(240)	\$ (2,060)
91	118091263													734	\$ 2,467
92	018400890									721	\$ 2,671			721	\$ 2,671
93	114284037	(979)	\$ (3,627)											(979)	\$ (3,627)
94	Total	(192,761)	\$ (563,497)	34,137	\$ 118,351	(105,582)	\$ (526,064)	38	\$ (48,433)	(282,448)	\$ (1,743,851)	(124,184)	\$ (681,971)	(538,212)	\$ (2,537,103)