



July 25, 2013

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**ANR Pipeline Company**  
717 Texas Street, Suite 2400  
Houston, Texas 77002-2761

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Re: ANR Pipeline Company  
Annual Charge Adjustment Compliance Filing  
Docket No. RP13-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 154.402 of the Federal Energy Regulatory Commission's ("FERC or "Commission") regulations,<sup>1</sup> ANR Pipeline Company ("ANR") hereby submits for filing the tariff sections listed in Appendix A to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").<sup>2</sup> The purpose of the filing is to comply with new FERC regulations regarding Commission-assessed annual charges recovered through an annual charge adjustment ("ACA") clause. ANR requests that the Commission accept these revised tariff sections to become effective October 1, 2013.

#### Correspondence

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2013).

<sup>2</sup> Specifically, Part 4.16 – Statement of Rates, Statement of Surcharges ("Section 4.16") and Part 6.24 – GT&C, FERC Annual Charge Adjustment ("Section 6.24").

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### Statement of the Nature, Reasons, and Basis for Filing

On March 21, 2013, in Docket No. RM12-14-000, the Commission issued Order No. 776,<sup>3</sup> which amended the filing requirements for natural gas pipelines that recover Commission-assessed annual charges through an ACA clause.<sup>4</sup> Previously, natural gas pipelines utilizing an ACA clause were required to make an annual filing to reflect within their tariffs the revised ACA unit charge authorized by the Commission each fiscal year.<sup>5</sup> In an effort to reduce the regulatory burden associated with annual ACA filings, the Commission has eliminated this annual filing requirement by allowing pipelines to incorporate the ACA unit charge in their tariffs by reference to the Commission's website.<sup>6</sup> To comply with Order No. 776 in time for the 2014 fiscal year, pipelines utilizing an ACA clause are required to make a one-time tariff filing to reference the ACA unit charge as published on the Commission's website.<sup>7</sup> As such, Order No. 776 stipulates that the compliance filing be submitted 60 days prior to October 1, 2013, the start of the 2014 fiscal year.<sup>8</sup>

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<sup>3</sup> *Annual Charge Filing Procedures for Natural Gas Pipelines*, 142 FERC ¶ 61,209 (2013) ("Order No. 776").

<sup>4</sup> 18 C.F.R. Part 154.402 (ACA Expenditures).

<sup>5</sup> Order 776 at P 1. (In fn. 16, the Commission defines "fiscal year" as the twelve-month period beginning October 1 and ending the following September 30).

<sup>6</sup> *Id.* at P 10. As further set forth in P 12, the ACA unit charge shall be specified on its website in the annual notice issued by the Commission entitled, "FY (Year) Gas Annual Charges Correction for Annual Charges Unit Charge." For fiscal year 2014, the Commission, in its notice entitled "FY 2014 Gas Annual Charges Correction for Annual Charges Unit Charge", has established an ACA unit charge of \$0.0012.

<sup>7</sup> *Id.* at P 15.

<sup>8</sup> *Id.*

In the instant filing, ANR is submitting revised tariff sections, attached hereto, to reflect the changes required by Commission Order No. 776. In tariff Section 4.16, ANR proposes to replace each listed ACA unit charge with a reference to the ACA unit charge as published on the Commission's website. Additionally, ANR proposes to delete language contained within tariff Section 6.24 regarding the annual filing requirement, which has been eliminated by Order No. 776.

#### Effective Date

ANR requests the Commission accept the revised tariff sections listed in Appendix A to become effective October 1, 2013.

#### Other Filings That May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

#### Contents of Filing

In accordance with Section 154.7 and 154.201 of the Commission's regulations, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff sections (Appendix A); and
3. Marked tariff sections (Appendix B).

#### Certificate of Service

As required by Sections 154.7 and 154.208 of the Commission's regulations, copies of this filing are being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections and other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing. Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is fluid and cursive, with a long horizontal line extending from the end of the name.

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John A. Roscher  
Director, Rates and Tariffs

Enclosures

# Appendix A

## ***ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1***

### **Clean Tariff**

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
4.16 – Statement of Rates, Statement of Surcharges	v.5.0.0
6.24 – GT&C, FERC Annual Charge Adjustment	v.1.0.0

# STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.2905	\$0.2905
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference.

6.24 FEDERAL ENERGY REGULATORY COMMISSION ANNUAL CHARGE  
ADJUSTMENT

1. Purpose. The purpose of this Section 6.24 is to establish an Annual Charge Adjustment ("ACA") as permitted by Section 154.402 of the Commission's Regulations to permit Transporter to recover from its Shippers all Total Annual Charge annual charges assessed it by the Commission under Part 382 of the Commission's Regulations.
2. Applicable Rate Schedules: The ACA as set forth in Section 4.16 of this Tariff, is applicable to the Transporter's Rate Schedules as follows:  
  
ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS and ITS-3; and, if not collected under another Rate Schedule, FSS, DDS, and MBS.  
  
X-Rate Schedules as set forth on Sheet Nos. 13 and 14 of Original Volume No. 2
3. Remittance to the Commission. Transporter shall remit to the Commission, not later than forty-five (45) Days after receipt of the Annual Charges Billing, the Total Annual Charge stated on such billing.
4. Basics of the Annual Charge Adjustment. The Rate Schedules specified in Section 6.24 paragraph 2, above, shall include an increment for an Annual Charge Adjustment for costs specified in Section 6.24 paragraph 1, above. Such adjustment shall be the billable charge factor from the Commission, adjusted to the Company's pressure base and heating value, if required, which is stated in the Commission's Annual Charges Billing. The Annual Charge Adjustment shall be reflected in Section 4.16 of this Tariff.

# Appendix B

## ***ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1***

### **Marked Tariff**

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
4.16 – Statement of Rates, Statement of Surcharges	v.5.0.0
6.24 – GT&C, FERC Annual Charge Adjustment	v.1.0.0



# STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.2905	\$0.2905
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	<u>\$0.00182/</u>	<u>\$0.00182/</u>
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference.

6.24 FEDERAL ENERGY REGULATORY COMMISSION ANNUAL CHARGE ADJUSTMENT

1. Purpose. The purpose of this Section 6.24 is to establish an Annual Charge Adjustment ("ACA") as permitted by Section 154.402 of the Commission's Regulations to permit Transporter to recover from its Shippers all Total Annual Charge annual charges assessed it by the Commission under Part 382 of the Commission's Regulations.

2. Applicable Rate Schedules: The ACA as set forth in Section 4.16 of this Tariff, is applicable to the Transporter's Rate Schedules as follows:

ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS and ITS-3; and, if not collected under another Rate Schedule, FSS, DDS, and MBS.

X-Rate Schedules as set forth on Sheet Nos. 13 and 14 of Original Volume No. 2

~~3. Filing Procedure. Proposed changes in the ACA shall be filed by Transporter at least thirty (30) Days prior to the proposed effective date unless, for good cause shown, lesser periods are allowed by valid Commission Order.~~

~~The proposed effective date of the filings shall be October 1 of each calendar year. Any such filing shall not become effective until it becomes effective without suspension or refund obligation.~~

3.4. Remittance to the Commission. Transporter shall remit to the Commission, not later than forty-five (45) Days after receipt of the Annual Charges Billing, the Total Annual Charge stated on such billing.

4.5. Basics of the Annual Charge Adjustment. The Rate Schedules specified in Section 6.24 paragraph 2, above, shall include an increment for an Annual Charge Adjustment for costs specified in Section 6.24 paragraph 1, above. Such adjustment shall be the billable charge factor from the Commission, adjusted to the Company's pressure base and heating value, if required, which is stated in the Commission's Annual Charges Billing. The Annual Charge Adjustment shall be reflected in Section 4.16 of this Tariff.