



August 26, 2011

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**ANR Pipeline Company**  
717 Texas Street, Suite 2400  
Houston, TX 77002-2761

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Re: ANR Pipeline Company  
Annual Charge Adjustment  
Docket No. RP11-\_\_\_\_-\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 154.402 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,<sup>1</sup> ANR Pipeline Company ("ANR") hereby submits for filing revised tariff Section 4.16<sup>2</sup> to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). This revised tariff Section 4.16 is being submitted to reflect a decrease in the FERC's Annual Charge Adjustment ("ACA"). ANR requests that the Commission accept this tariff section to become effective October 1, 2011.

### Correspondence

The names, titles and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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<sup>1</sup>18 C.F.R. Part 154 (2011).

<sup>2</sup> Section 4.16 – Statement of Rates, Statement of Surcharges ("Section 4.16").

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\* Persons designated for official service pursuant to Rule 2010.

#### Statement of the Nature, Reasons, and Basis for Filing

On June 30, 2011, the Commission distributed the Annual Charges Billing for Fiscal Year 2011, followed by a notice of rate correction. The notice indicated that the authorized ACA unit charge to be applied to transportation rates beginning in October 2011 is \$0.0018 per Dth.

In the instant filing, ANR is submitting revised tariff Section 4.16, attached hereto, to reflect a change in the ACA unit charge from \$0.0019 per Dth to \$0.0018 per Dth, as specified by the Commission.

#### Effective Date

ANR requests that the Commission accept the revised tariff section listed in Appendix A to become effective October 1, 2011.

#### Other Filings That May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### Contents of Filing

In accordance with Section 154.7 and 154.201 of the Commission's regulations, and Order No. 714,<sup>3</sup> ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section (Appendix A); and
3. A marked tariff section (Appendix B).

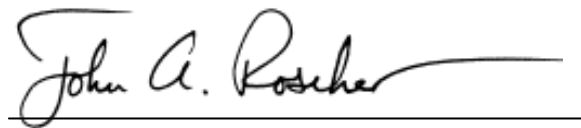
### Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff section and other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,



John A. Roscher

John A. Roscher  
Director, Rates and Tariffs

Enclosures

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<sup>3</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

# Appendix A

ANR Pipeline Company  
*FERC Gas Tariff, Third Revised Volume No. 1*

## Clean Tariff

<u>Section</u>	<u>Section Description</u>	<u>Version</u>
4.16	4.16 – Statement of Rates, Statement of Surcharges	v.2.0.0

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
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6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0025)	(\$0.0025)
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0018	\$0.0018
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

# Appendix B

ANR Pipeline Company  
*FERC Gas Tariff, Third Revised Volume No. 1*

## Marked Tariff

<u>Section</u>	<u>Section Description</u>	<u>Version</u>
4.16	4.16 – Statement of Rates, Statement of Surcharges	v.2.0.0

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
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6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0025)	(\$0.0025)
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.00189	\$0.00189
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.