



March 1, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Houston, Texas 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Non-Conforming/Negotiated Rate Agreements
Docket No. RP19- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) respectfully submits for filing and acceptance:

- Revised Part 1 – Table of Contents (“Table of Contents”) to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”);
- One tariff record reflecting “Reserved for Future Use”; and
- One (1) tariff record containing an amended Rate Schedule NNS (“NNS”) service agreement containing a non-conforming provision (“Amendment”).²

ANR requests that the Commission accept the tariff section and tariff records, included herein as Appendix A, to become effective April 1, 2019.

¹ 18 C.F.R. Part 154 (2018).

² *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “...non-conforming service agreements need not be divided, but can be filed as entire documents.” ANR has elected to file the Amendment included herein as a whole document in PDF format.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher Director, Rates & Tariffs	* David R. Hammel Director, U.S. Legal ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5861 E-mail: dave_hammel@transcanada.com
* David H. Brown Manager, Tariffs ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5512 E-mail: david_brown@transcanada.com	

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

ANR and Wisconsin Public Services Corporation (“WPS”) mutually agreed to amend WPS’s NNS Contract No. 99515 to increase the total No-Notice Entitlements (“NNE”) for a portion of its contract term effective April 1, 2019.³ For the period of April 1, 2019, through October 31, 2021, the NNE under the agreement from 9,964 dekatherms to 12,964 dekatherms for summer periods (*i.e.*, from April 1 through October 31 annually) and from 11,624 dekatherms to 20,244 dekatherms for winter periods (*i.e.*, from November 1 through March 31 annually). Additionally, the increase in winter period NNE will continue to occur seasonally through the winter period ending March 31, 2023.⁴ As a result of these changes, the Amendment reflects varying NNE quantities over the remainder of the Amendment’s term.

Section 6.2.2(g)(1) of ANR’s Tariff provides that ANR may, on a not unduly discriminatory basis, agree to differing levels in Shipper’s quantities during the term of a shipper’s contract for Rate Schedules ETS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, STS and PTS-2. While not listed in the above Rate Schedules, shippers are not explicitly precluded from receiving service under NNS at varying levels of NNE. Additionally, ANR would agree to similar arrangements with other similarly situated NNS shippers on a not-unduly discriminatory basis.

³ Contract No. 99515 was originally filed as a negotiated rate service agreement containing a non-conforming provisions. See *ANR Pipeline Company*, Docket No. RP13-521-000 (February 25, 2013 (unpublished Director’s Letter Order)). The previously approved non-conforming provisions remain unchanged.

⁴ After October 31, 2021, WPS’s summer period NNE will remain at 9,964 dekatherms for the term of the contract.

As a result, ANR submits that varying levels of NNE under Rate Schedule NNS should not be deemed a material deviation, and respectfully requests that the Commission find this deviation to be immaterial, and accept the Amendment to become effective April 1, 2019. However, in the event the Commission finds such provision represents a material deviation under Commission policy, ANR respectfully requests that the Commission accept and approve the deviation as of the effective date of the Amendment, in as much as it does not present a risk of undue discrimination.

ANR advises that no undisclosed agreements, etc., are linked to the Amendment, which is included herein as Appendix A. To conform with Order No. 714, ANR is submitting the Amendment individually and in its entirety as tariff record 10.5.⁵ Additionally, a revised Table of Contents and revised Section 9.10 marked as “Reserved for Future Use” are submitted herein as part of Appendix A to reflect the correct housing of the tariff record in ANR’s Tariff. ANR is requesting that the Commission accept the Amendment (tariff record 10.5), revised tariff record 9.10 and revised Table of Contents to become effective April 1, 2019.

Effective Date

ANR respectfully requests that the Commission accept the tariff sections and Amendment to become effective April 1, 2019.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

⁵ ANR originally submitted WPS’s Contract No. 99515 as a negotiated rate agreement containing a non-conforming provision – a contractual right of first refusal. *See ANR Pipeline Company*, Docket No. RP13-571-000 (February 25, 2013) (Unpublished Director’s Letter Order). Subsequently, Contract No. 99515 was amended to reflect maximum tariff recourse rates and to remove the contractual right of first refusal, but such change was not effective until April 1, 2019. As a result, in the instant filing, ANR is proposing to remove Contract No. 99515 from Section 9.10 – Non-Conforming Agreements with Negotiated Rates and house the Amendment in Section 10.5 - Non-Conforming Agreements.

1. This transmittal letter;
2. A clean version of the tariff section and tariff records (Appendix A);
3. A marked version of the tariff section (Appendix B); and
4. A redlined version of the tariff records.

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

ANR PIPELINE COMPANY



John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Sections

Version

1 – TABLE OF CONTENTS

v.47.0.0

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9.10 Reserved for Future Use

v.1.0.0

Section 10 – Non-Conforming Agreements

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v.2.0.0

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Reserved for Future Use

No-Notice Service Agreement
Rate Schedule NNS

Wisconsin Public Services Corporation
(#99515)

Amendment No. 11 Effective Date: November 1, 2004 (Amended and Restated)
Amendment No. 13 Effective Date: April 1, 2010
Amendment No. 16 Effective Date: April 1, 2019
Amendment No. 17 Effective Date: April 1, 2019

Date: October 6, 2004

Contract No.: 99515
Amendment No. 11

NNS SERVICE AGREEMENT

This **AMENDED AND RESTATED AGREEMENT** is entered into by **ANR PIPELINE COMPANY** (Transporter) and **WISCONSIN PUBLIC SERVICE CORPORATION** (Shipper) effective November 1, 2004. The provisions contained in this **AMENDED AND RESTATED AGREEMENT** represent the Agreement between the parties in its entirety and supercedes any prior agreements associated with services provided hereunder including the agreement with the same contract number dated June 1, 2001.

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule except as modified herein, and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B=SECTION 311; 285G=BLANKET)

284G

2. **RATE SCHEDULE: No Notice Service (NNS)**

3. **CONTRACT QUANTITIES:**

Contract Quantity- See Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

4. TERM OF AGREEMENT:

November 1, 2004 to

March 31, 2010

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter has advised Shipper in writing or by GEMS_{tm} that it has agreed otherwise.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

6. INCORPORATION BY REFERENCE:

Except as modified in this Agreement, the provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMS_{tm}. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

TRANSPORTER:

ANR PIPELINE COMPANY
1001 Louisiana
Houston, Texas 77002

Attention: Transportation Services

SHIPPER:

WISCONSIN PUBLIC SERVICE CORPORATION
700 N ADAMS ST
P.O. BOX 19002
GREEN BAY, WI 54307-9002
Attention: RON MOSNIK

Telephone: 920-433-1325
Fax: 920-430-6806

INVOICES AND STATEMENTS:

WISCONSIN PUBLIC SERVICE CORPORATION
700 N ADAMS ST
P.O. BOX 19002
GREEN BAY, WI 54307-9002
Attention: ACCOUNTS PAYABLE, NNS

Telephone: 920-433-2929
Fax: 920-433-1436

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

8. FURTHER AGREEMENT:

- A. Notwithstanding anything to the contrary in Section 5, for the period of November 1, 2004 to March 31, 2010, Shipper will be charged a Base Tariff Reservation Rate (“Monthly Reservation Charge”) equal to \$4.0000. In addition, Shipper will be charged a Commodity Charge equal to \$0.0150. The Monthly Reservation Charge and Commodity Charge shall herein be referred to as “Effective Rates”. Shipper shall not be responsible for GRI surcharges, unless and to the extent that Transporter is required to collect and/or remit such charges to GRI.
- B. Except as specifically provided herein, beginning June 1, 2001, Shipper shall not pay any new surcharges not in effect as of November 5, 1999 (“Additional Surcharges”). If Transporter is required by FERC or any other regulatory body to impose such Additional Surcharges on Shipper, Transporter agrees that it will adjust, upward or downward, the applicable Monthly Reservation Charges under this Agreement and/or Agreement Nos. 1600, 5450, 5500, 12000, 30800, 100327, 104403, 104404 and 104405 to assure that the parties remain Revenue Neutral. Revenue Neutral means that, for the applicable month, taking into account permanent assignments made and reductions undertaken pursuant to Sections 35.3 and 35.4 of Transporter’s FERC Gas Tariff, the total amount paid to Transporter in that month is the same as would have been paid to Transporter for services actually provided under this Agreement and Agreement Nos. 1600, 5450, 5500, 12000, 30800, 100327, 104403, 104404 and 104405 based on the applicable Effective Rates with no Additional Surcharges being imposed. Transporter will calculate, and Shipper shall verify using actual monthly data, the positive or negative difference calculated on a monthly basis between the amounts charged and the amount required to be charged so that each party will remain Revenue Neutral. Transporter will reflect such net differences in billing statements to Shipper as soon as reasonably practical. By December 1 and May 1 of each year, any net differential outstanding, derived by netting the monthly positive and negative differences, not yet reflected in billing statements to Shipper for the previous five (5) month or seven (7) month periods, as applicable, will be applied as either a credit or a debit to the succeeding month’s (January or June, as applicable) invoice. Notwithstanding the foregoing, Transporter may be entitled to collect from Shipper surcharges that Transporter is required by FERC or any other regulatory body to impose on Shipper and other similarly situated shippers when monies collected are remitted to a governmental authority (“Governmental Authority Surcharge”) only as described in Paragraph 8.B.1 below.

8.B.1 Transporter shall be entitled to collect from Shipper Governmental Authority Surcharges only if such surcharge is mandated by FERC or other regulatory body

Date: October 6, 2004

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to be recovered from Shipper and similarly situated shippers on a uniform basis applied to all interstate natural gas pipelines and is required to be remitted to a governmental authority or third party. Such surcharge shall not be paid if it is associated with Transporter's costs of providing transportation, storage and no-notice services pursuant to all underlying service agreements. By way of example, the ACA surcharge would constitute such a surcharge. Again by way of example, because collection is not mandated by the FERC, GRI surcharges do not constitute, as of November 5, 1999, Governmental Authority Surcharges. New surcharges that are specific to Transporter's system and/or that have any relationship to the costs of operating Transporter's pipeline system, storage facilities, etc. and/or that have any relationship to costs paid by Transporter for services on other pipeline systems are not Governmental Authority Surcharges.

- C. Except as provided in Paragraphs 8.B and 8.B.1 above, these rates shall remain fixed during the term of this Agreement and will not be subject to change or modification in a rate case filed pursuant to Section 4 of the Natural Gas Act.
- D. Transporter hereby waives Section 22.2 of its FERC Gas Tariff and grants Shipper the right of first refusal as provided in Section 22.
- E. Shipper shall be entitled to elect reduction options under Sections 35.3 (Regulatory Unbundling Order) and 35.4 (Sole Supply Customer) of Transporter's FERC Gas Tariff.
- F. Transporter may, in its sole discretion, after consultation with Shipper, file this Agreement with FERC if such filing is required by applicable FERC regulations, in which event the Agreement shall be subject to FERC approval.
- G. If Shipper desires to increase the No-Notice Entitlement ("NNE") prior to the expiration of this Agreement, Shipper shall request such increased service from Transporter pursuant to its tariff. If capacity is available and construction of facilities is not required, Transporter agrees that the rate applicable to such increased quantity shall be the lessor of a Monthly Reservation Charge of \$4.0000 per dth and a Commodity Charge of \$0.015 per dth or Transporter's maximum tariff rates. All surcharges will be applicable pursuant to the provisions in Sections 8.B and 8.B.1.

The term for such increased service shall be at Shipper's election:(a) five (5) years; or (b) co-terminus with term of the service agreement for the service Shipper has elected to increase.

Date: October 6, 2004

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- H. Consistent with FERC's regulations and the terms and conditions of Transporter's FERC Gas Tariff, Transporter shall consent to a permanent release of capacity under this Agreement, without further liability to Shipper, to other entities that meet Transporter's creditworthiness standards at the Effective Rates specified in this Agreement, including the surcharge adjustments described in Paragraph 8.B. and 8.B.1.
- H.1 Notwithstanding the provisions of Paragraph 8.H above, Transporter agrees not to seek reimbursement from Shipper in the event of a payment default by a Replacement Shipper if the following conditions are met: (a) the release is non-recallable and for a term of one (1) year or more; (b) the Replacement Shipper meets Transporter's then-current creditworthiness standards, applied on a non-discriminatory basis considering the overall term and quantity being released; and (c) Shipper agrees to assign to Transporter all of its contractual rights to seek collection of the unpaid charges from the Replacement Shipper. With regard to Paragraph 8.H.1(b) above, it is recognized by Shipper that, under Section 18.5 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter is not obligated to commence new service unless a shipper demonstrates creditworthiness in light of, among other things, prudent credit analysis of information available.

Date: October 6, 2004

Contract No.: 99515
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IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: WISCONSIN PUBLIC SERVICE CORPORATION

By: *C. G. [Signature]*
Title: Asst VP OPER & ENG.
Date: 10/28/04

TRANSPORTER: ANR PIPELINE COMPANY

By: *Joseph E. Pollard*
Title: Director, Transportation Services
Date: 10/29/04

[Signature]
10/29

Contract No: 99515
Amendment No: 13

AMENDMENT

Date: April 03, 2008

“Transporter”: ANR PIPELINE COMPANY

“Shipper”: WISCONSIN PUBLIC SERVICE CORP.

NNS Contract No. 99515 dated October 17, 1996 (“Agreement”) between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2019. An updated Primary Route Exhibit reflecting this change is attached.
- 2) To reduce the Summer NNE from 17,144 to 9,964 and to reduce the Winter NNE from 20,000 to 11,624.
- 3) To replace Further Agreement Section 8. A. in its entirety with the following:
 8. A. The rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a Fixed Monthly Reservation Rate of \$6.2500 per dth and a Fixed Commodity Rate of \$0.0150.
- 4) To replace Further Agreement Section 8. E. in its entirety with the following:
 8. E. Pursuant to Section 35 of Transporter’s FERC Gas Tariff, Shipper elects the Reduction Option[s] under Section 35.1 Loss of Load and Section 35.3 Regulatory Unbundling Order. To qualify for a reduction, Shipper must meet the notice, certification and/or other requirements stated in the tariff.

Contract No: 99515
Amendment No: 13

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN PUBLIC SERVICE CORP.
"Shipper"

By: Charles A. Schrak
Title: President
Date: May 6, 2008

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Title: Agent and Attorney-in-Fact
Date: 5/9/08

~~AS~~ 5-8-08
EP 5-9-08

Contract No: 99515
Amendment No: 16

AMENDMENT

Date: May 02, 2018

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN PUBLIC SERVICE CORPORATION

NNS Contract No. 99515 dated October 17, 1996 ("Agreement") between Transporter and Shipper is amended effective April 01, 2019 as follows:

4. **TERM OF AGREEMENT:** (amended and restated in its entirety)

November 1, 1993 to

March 31, 2023

Right of First Refusal:

Regulatory (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff).

5. **RATES:** (amended and restated in its entirety)

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

Contract No: 99515
Amendment No: 16

8. FURTHER AGREEMENT: (amended and restated in its entirety)

None

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN PUBLIC SERVICE CORPORATION
"Shipper"

By: T. M. H.

Title: EVP

Date: June 25, 2015

ANR PIPELINE COMPANY
"Transporter"

By: Kay Lemmon

Title: Director, Transportation Accounting and Contracts

Date: 7/2/18

c.c. 6/27/18
CW 6-27-18

Contract No: 99515
Amendment No: 17

AMENDMENT

Date: October 04, 2018

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN PUBLIC SERVICE CORPORATION

NNS Contract No. 99515 dated October 17, 1996 ("Agreement") between Transporter and Shipper is amended effective April 01, 2019 as follows:

Shipper and Transporter have agreed to increase the MDQ under this Agreement. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN PUBLIC SERVICE CORPORATION
"Shipper"

By: Sarah Meach

Title: Manager of Gas Supply

Date: 10/11/2018

ANR PIPELINE COMPANY
"Transporter"

By: Kay Johnson

Title: Director, Transportation Accounting and Contracts

Date: 10/23/18

*c.c. 10/18/18
cc 10-23-18*

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
139258	WPSC - GROUP 1	
FROM: November 01, 2022	TO: March 31, 2023	20244
	GROUP TOTAL	20244
139258	WPSC - GROUP 1	
FROM: April 01, 2022	TO: October 31, 2022	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2021	TO: March 31, 2022	20244
	GROUP TOTAL	20244
139258	WPSC - GROUP 1	
FROM: April 01, 2021	TO: October 31, 2021	12964
	GROUP TOTAL	12964
139258	WPSC - GROUP 1	
FROM: November 01, 2020	TO: March 31, 2021	20244
	GROUP TOTAL	20244
139258	WPSC - GROUP 1	
FROM: April 01, 2020	TO: October 31, 2020	12964
	GROUP TOTAL	12964
139258	WPSC - GROUP 1	
FROM: November 01, 2019	TO: March 31, 2020	20244
	GROUP TOTAL	20244
139258	WPSC - GROUP 1	
FROM: April 01, 2019	TO: October 31, 2019	12964
	GROUP TOTAL	12964
139258	WPSC - GROUP 1	
FROM: November 01, 2018	TO: March 31, 2019	11624

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2018	TO: October 31, 2018	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2017	TO: March 31, 2018	11624
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2017	TO: October 31, 2017	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2016	TO: March 31, 2017	11624
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2016	TO: October 31, 2016	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2015	TO: March 31, 2016	11624
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2015	TO: October 31, 2015	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2014	TO: March 31, 2015	11624
	GROUP TOTAL	11624

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement Number	Priority Number
---------------------	--------------------

**** Designated FSS Storage Account Agreement(s): ****

114369 FROM: April 01, 2010	01 TO: March 31, 2023
114370 FROM: April 01, 2010	02 TO: March 31, 2023
30800 FROM: June 01, 2001	01 TO: March 31, 2010
106324 FROM: June 01, 2001	02 TO: October 31, 2008
30800 FROM: April 01, 2001	01 TO: May 31, 2001
30250 FROM: April 01, 2001	02 TO: May 31, 2001
30800 FROM: April 01, 1997	01 TO: March 31, 2001
30800 FROM: March 01, 1997	01 TO: March 31, 1997
30750 FROM: March 01, 1997	02 TO: March 31, 1997
31350 FROM: March 01, 1997	03 TO: March 31, 1997
30800 FROM: April 01, 1996	01 TO: February 28, 1997
30750 FROM: April 01, 1996	02 TO: February 28, 1997
31350 FROM: April 01, 1996	03 TO: February 28, 1997
30800 FROM: August 01, 1995	01 TO: March 31, 1996

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement Number	Priority Number
30750 FROM: August 01, 1995	02 TO: March 31, 1996
31350 FROM: August 01, 1995	03 TO: March 31, 1996
30800 FROM: July 01, 1995	01 TO: July 31, 1995
30750 FROM: July 01, 1995	02 TO: July 31, 1995
31350 FROM: July 01, 1995	03 TO: July 31, 1995
30800 FROM: June 01, 1995	01 TO: June 30, 1995
30750 FROM: June 01, 1995	02 TO: June 30, 1995
31350 FROM: June 01, 1995	03 TO: June 30, 1995
30800 FROM: May 01, 1995	01 TO: May 31, 1995
30750 FROM: May 01, 1995	02 TO: May 31, 1995
31350 FROM: May 01, 1995	03 TO: May 31, 1995
30800 FROM: April 01, 1995	01 TO: April 30, 1995
30750 FROM: April 01, 1995	02 TO: April 30, 1995
31350 FROM: April 01, 1995	03 TO: April 30, 1995
30800	01

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement Number	Priority Number
---------------------	--------------------

**** NNS Storage Transportation Agreement(s): ****

1600 FROM: November 01, 2003	01 TO: March 31, 2003
106322 FROM: November 01, 2003	02 TO: October 31, 2008
106322 FROM: April 01, 2003	01 TO: October 31, 2003
1600 FROM: April 01, 2003	02 TO: October 31, 2003
1600 FROM: November 01, 2002	01 TO: March 31, 2003
106322 FROM: November 01, 2002	02 TO: March 31, 2003
106322 FROM: April 01, 2002	01 TO: October 31, 2002
1600 FROM: December 01, 2001	01 TO: March 31, 2002
106322 FROM: December 01, 2001	02 TO: March 31, 2002
106322 FROM: June 01, 2001	01 TO: November 30, 2001
1600 FROM: June 01, 2001	02 TO: November 30, 2001
106323 FROM: June 01, 2001	03 TO: November 30, 2001
650 FROM: April 01, 2001	01 TO: May 31, 2001
1600	02

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
 Rate Schedule: NNS
 Contract Date: October 17, 1996
 Amendment Date: October 04, 2018

Agreement Number	Priority Number
FROM: April 01, 2001	TO: May 31, 2001
5600	03
FROM: April 01, 2001	TO: May 31, 2001
1600	02
FROM: May 01, 1997	TO: March 31, 2001
2400	02
FROM: May 01, 1997	TO: October 31, 2000
1600	01
FROM: April 01, 1997	TO: April 30, 1997
2400	02
FROM: April 01, 1997	TO: April 30, 1997
1600	01
FROM: March 01, 1997	TO: March 31, 1997
1550	02
FROM: March 01, 1997	TO: March 31, 1997
2400	03
FROM: March 01, 1997	TO: March 31, 1997
1600	01
FROM: August 01, 1995	TO: February 28, 1997
1550	02
FROM: August 01, 1995	TO: February 28, 1997
2400	03
FROM: August 01, 1995	TO: February 28, 1997
1600	01
FROM: July 01, 1995	TO: July 31, 1995
1550	02
FROM: July 01, 1995	TO: July 31, 1995
2400	03
FROM: July 01, 1995	TO: July 31, 1995

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Section

Version

1 – TABLE OF CONTENTS

v.47.0.0

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Appendix C
ANR Pipeline Company
Marked Agreements

- 1) Reserved for Future Use

- 2) Wisconsin Public Service Corporation
Rate Schedule NNS Service Agreement (#99515)

~~No Notice Service Agreement
Rate Schedule NNS~~

~~Wisconsin Public Service Corporation
(#99515)~~

~~Amendment No. 11 Effective Date: November 1, 2004 (Amended and Restated Agreement)~~

~~Amendment No. 13 Effective Date: April 1, 2010~~

~~Amendment No. 14 Effective Date: April 1, 2009~~

~~Amendment No 15. Effective Date: February 1, 2013~~ [Reserved for Future Use](#)

No-Notice Service Agreement
Rate Schedule NNS

Wisconsin Public Services Corporation
(#99515)

Amendment No. 11 Effective Date: November 1, 2004 (Amended and Restated)
Amendment No. 13 Effective Date: April 1, 2010
Amendment No. 16 Effective Date: April 1, 2019
Amendment No. 17 Effective Date: April 1, 2019

Date: October 6, 2004

Contract No.: 99515
Amendment No. 11

NNS SERVICE AGREEMENT

This **AMENDED AND RESTATED AGREEMENT** is entered into by **ANR PIPELINE COMPANY** (Transporter) and **WISCONSIN PUBLIC SERVICE CORPORATION** (Shipper) effective November 1, 2004. The provisions contained in this **AMENDED AND RESTATED AGREEMENT** represent the Agreement between the parties in its entirety and supercedes any prior agreements associated with services provided hereunder including the agreement with the same contract number dated June 1, 2001.

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule except as modified herein, and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B=SECTION 311; 285G=BLANKET)

284G

2. **RATE SCHEDULE: No Notice Service (NNS)**

3. **CONTRACT QUANTITIES:**

Contract Quantity- See Exhibit attached hereto.

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

4. TERM OF AGREEMENT:

November 1, 2004 to

March 31, 2010

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter has advised Shipper in writing or by GEMS_{tm} that it has agreed otherwise.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

6. INCORPORATION BY REFERENCE:

Except as modified in this Agreement, the provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMS_{tm}. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

TRANSPORTER:

ANR PIPELINE COMPANY
1001 Louisiana
Houston, Texas 77002

Attention: Transportation Services

SHIPPER:

WISCONSIN PUBLIC SERVICE CORPORATION
700 N ADAMS ST
P.O. BOX 19002
GREEN BAY, WI 54307-9002
Attention: RON MOSNIK

Telephone: 920-433-1325
Fax: 920-430-6806

INVOICES AND STATEMENTS:

WISCONSIN PUBLIC SERVICE CORPORATION
700 N ADAMS ST
P.O. BOX 19002
GREEN BAY, WI 54307-9002
Attention: ACCOUNTS PAYABLE, NNS

Telephone: 920-433-2929
Fax: 920-433-1436

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

8. FURTHER AGREEMENT:

- A. Notwithstanding anything to the contrary in Section 5, for the period of November 1, 2004 to March 31, 2010, Shipper will be charged a Base Tariff Reservation Rate (“Monthly Reservation Charge”) equal to \$4.0000. In addition, Shipper will be charged a Commodity Charge equal to \$0.0150. The Monthly Reservation Charge and Commodity Charge shall herein be referred to as “Effective Rates”. Shipper shall not be responsible for GRI surcharges, unless and to the extent that Transporter is required to collect and/or remit such charges to GRI.
- B. Except as specifically provided herein, beginning June 1, 2001, Shipper shall not pay any new surcharges not in effect as of November 5, 1999 (“Additional Surcharges”). If Transporter is required by FERC or any other regulatory body to impose such Additional Surcharges on Shipper, Transporter agrees that it will adjust, upward or downward, the applicable Monthly Reservation Charges under this Agreement and/or Agreement Nos. 1600, 5450, 5500, 12000, 30800, 100327, 104403, 104404 and 104405 to assure that the parties remain Revenue Neutral. Revenue Neutral means that, for the applicable month, taking into account permanent assignments made and reductions undertaken pursuant to Sections 35.3 and 35.4 of Transporter’s FERC Gas Tariff, the total amount paid to Transporter in that month is the same as would have been paid to Transporter for services actually provided under this Agreement and Agreement Nos. 1600, 5450, 5500, 12000, 30800, 100327, 104403, 104404 and 104405 based on the applicable Effective Rates with no Additional Surcharges being imposed. Transporter will calculate, and Shipper shall verify using actual monthly data, the positive or negative difference calculated on a monthly basis between the amounts charged and the amount required to be charged so that each party will remain Revenue Neutral. Transporter will reflect such net differences in billing statements to Shipper as soon as reasonably practical. By December 1 and May 1 of each year, any net differential outstanding, derived by netting the monthly positive and negative differences, not yet reflected in billing statements to Shipper for the previous five (5) month or seven (7) month periods, as applicable, will be applied as either a credit or a debit to the succeeding month’s (January or June, as applicable) invoice. Notwithstanding the foregoing, Transporter may be entitled to collect from Shipper surcharges that Transporter is required by FERC or any other regulatory body to impose on Shipper and other similarly situated shippers when monies collected are remitted to a governmental authority (“Governmental Authority Surcharge”) only as described in Paragraph 8.B.1 below.

8.B.1 Transporter shall be entitled to collect from Shipper Governmental Authority Surcharges only if such surcharge is mandated by FERC or other regulatory body

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

to be recovered from Shipper and similarly situated shippers on a uniform basis applied to all interstate natural gas pipelines and is required to be remitted to a governmental authority or third party. Such surcharge shall not be paid if it is associated with Transporter's costs of providing transportation, storage and no-notice services pursuant to all underlying service agreements. By way of example, the ACA surcharge would constitute such a surcharge. Again by way of example, because collection is not mandated by the FERC, GRI surcharges do not constitute, as of November 5, 1999, Governmental Authority Surcharges. New surcharges that are specific to Transporter's system and/or that have any relationship to the costs of operating Transporter's pipeline system, storage facilities, etc. and/or that have any relationship to costs paid by Transporter for services on other pipeline systems are not Governmental Authority Surcharges.

- C. Except as provided in Paragraphs 8.B and 8.B.1 above, these rates shall remain fixed during the term of this Agreement and will not be subject to change or modification in a rate case filed pursuant to Section 4 of the Natural Gas Act.
- D. Transporter hereby waives Section 22.2 of its FERC Gas Tariff and grants Shipper the right of first refusal as provided in Section 22.
- E. Shipper shall be entitled to elect reduction options under Sections 35.3 (Regulatory Unbundling Order) and 35.4 (Sole Supply Customer) of Transporter's FERC Gas Tariff.
- F. Transporter may, in its sole discretion, after consultation with Shipper, file this Agreement with FERC if such filing is required by applicable FERC regulations, in which event the Agreement shall be subject to FERC approval.
- G. If Shipper desires to increase the No-Notice Entitlement ("NNE") prior to the expiration of this Agreement, Shipper shall request such increased service from Transporter pursuant to its tariff. If capacity is available and construction of facilities is not required, Transporter agrees that the rate applicable to such increased quantity shall be the lessor of a Monthly Reservation Charge of \$4.0000 per dth and a Commodity Charge of \$0.015 per dth or Transporter's maximum tariff rates. All surcharges will be applicable pursuant to the provisions in Sections 8.B and 8.B.1.

The term for such increased service shall be at Shipper's election:(a) five (5) years; or (b) co-terminus with term of the service agreement for the service Shipper has elected to increase.

Date: October 6, 2004

**Contract No.: 99515
Amendment No. 11**

- H. Consistent with FERC's regulations and the terms and conditions of Transporter's FERC Gas Tariff, Transporter shall consent to a permanent release of capacity under this Agreement, without further liability to Shipper, to other entities that meet Transporter's creditworthiness standards at the Effective Rates specified in this Agreement, including the surcharge adjustments described in Paragraph 8.B. and 8.B.1.
- H.1 Notwithstanding the provisions of Paragraph 8.H above, Transporter agrees not to seek reimbursement from Shipper in the event of a payment default by a Replacement Shipper if the following conditions are met: (a) the release is non-recallable and for a term of one (1) year or more; (b) the Replacement Shipper meets Transporter's then-current creditworthiness standards, applied on a non-discriminatory basis considering the overall term and quantity being released; and (c) Shipper agrees to assign to Transporter all of its contractual rights to seek collection of the unpaid charges from the Replacement Shipper. With regard to Paragraph 8.H.1(b) above, it is recognized by Shipper that, under Section 18.5 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Transporter is not obligated to commence new service unless a shipper demonstrates creditworthiness in light of, among other things, prudent credit analysis of information available.

Date: October 6, 2004

Contract No.: 99515
Amendment No. 11

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: WISCONSIN PUBLIC SERVICE CORPORATION

By: *C. G. ...*
Title: Asst VP OPER & ENG.
Date: 10/28/04

TRANSPORTER: ANR PIPELINE COMPANY

By: *Joseph E. Pollard*
Title: Director, Transportation Services
Date: 10/29/04

*EMD
pk 10/29*

Contract No: 99515
Amendment No: 13

AMENDMENT

Date: April 03, 2008

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN PUBLIC SERVICE CORP.

NNS Contract No. 99515 dated October 17, 1996 ("Agreement") between Transporter and Shipper is amended effective April 01, 2010 as follows:

- 1) Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2019. An updated Primary Route Exhibit reflecting this change is attached.
- 2) To reduce the Summer NNE from 17,144 to 9,964 and to reduce the Winter NNE from 20,000 to 11,624.
- 3) To replace Further Agreement Section 8. A. in its entirety with the following:
 8. A. The rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a Fixed Monthly Reservation Rate of \$6.2500 per dth and a Fixed Commodity Rate of \$0.0150.
- 4) To replace Further Agreement Section 8. E. in its entirety with the following:
 8. E. Pursuant to Section 35 of Transporter's FERC Gas Tariff, Shipper elects the Reduction Option[s] under Section 35.1 Loss of Load and Section 35.3 Regulatory Unbundling Order. To qualify for a reduction, Shipper must meet the notice, certification and/or other requirements stated in the tariff.

Contract No: 99515
Amendment No: 13

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN PUBLIC SERVICE CORP.
"Shipper"

By: Charles A. Schrak
Title: President
Date: May 6, 2008

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Title: Agent and Attorney-in-Fact
Date: 5/9/08

~~AD~~ 5-8-08
LP 5-9-08

Contract No: 99515
Amendment No: 16

AMENDMENT

Date: May 02, 2018

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN PUBLIC SERVICE CORPORATION

NNS Contract No. 99515 dated October 17, 1996 ("Agreement") between Transporter and Shipper is amended effective April 01, 2019 as follows:

4. **TERM OF AGREEMENT:** (amended and restated in its entirety)

November 1, 1993 to

March 31, 2023

Right of First Refusal:

Regulatory (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff).

5. **RATES:** (amended and restated in its entirety)

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest increased rates in whole or in part.

Contract No: 99515
Amendment No: 16

8. FURTHER AGREEMENT: (amended and restated in its entirety)

None

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN PUBLIC SERVICE CORPORATION
"Shipper"

By: T. Miller

Title: EVP

Date: June 25, 2015

ANR PIPELINE COMPANY
"Transporter"

By: Kay Jensen

Title: Director, Transportation Accounting and Contracts

Date: 7/2/18

*c.c. 6/27/18
CW 6-27-18*

Contract No: 99515
Amendment No: 17

AMENDMENT

Date: October 04, 2018

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN PUBLIC SERVICE CORPORATION

NNS Contract No. 99515 dated October 17, 1996 ("Agreement") between Transporter and Shipper is amended effective April 01, 2019 as follows:

Shipper and Transporter have agreed to increase the MDQ under this Agreement. An updated Primary Delivery Exhibit reflecting this change is attached.

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN PUBLIC SERVICE CORPORATION
"Shipper"

By: _____

Title: _____

Date: _____

ANR PIPELINE COMPANY
"Transporter"

By: _____

Title: Director, Transportation Accounting and Contracts

Date: _____

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: November 01, 2022</u>	<u>TO: March 31, 2023</u>	<u>20244</u>
	<u>GROUP TOTAL</u>	<u>20244</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: April 01, 2022</u>	<u>TO: October 31, 2022</u>	<u>9964</u>
	<u>GROUP TOTAL</u>	<u>9964</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: November 01, 2021</u>	<u>TO: March 31, 2022</u>	<u>20244</u>
	<u>GROUP TOTAL</u>	<u>20244</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: April 01, 2021</u>	<u>TO: October 31, 2021</u>	<u>12964</u>
	<u>GROUP TOTAL</u>	<u>12964</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: November 01, 2020</u>	<u>TO: March 31, 2021</u>	<u>20244</u>
	<u>GROUP TOTAL</u>	<u>20244</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: April 01, 2020</u>	<u>TO: October 31, 2020</u>	<u>12964</u>
	<u>GROUP TOTAL</u>	<u>12964</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: November 01, 2019</u>	<u>TO: March 31, 2020</u>	<u>20244</u>
	<u>GROUP TOTAL</u>	<u>20244</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: April 01, 2019</u>	<u>TO: October 31, 2019</u>	<u>12964</u>
	<u>GROUP TOTAL</u>	<u>12964</u>
<u>139258</u>	<u>WPSC - GROUP 1</u>	
<u>FROM: November 01, 2018</u>	<u>TO: March 31, 2019</u>	<u>11624</u>

PRIMARY DELIVERY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Primary Delivery Location No.	Primary Delivery Location Name	MDQ (DTH)
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2018	TO: October 31, 2018	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2017	TO: March 31, 2018	11624
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2017	TO: October 31, 2017	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2016	TO: March 31, 2017	11624
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2016	TO: October 31, 2016	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2015	TO: March 31, 2016	11624
	GROUP TOTAL	11624
139258	WPSC - GROUP 1	
FROM: April 01, 2015	TO: October 31, 2015	9964
	GROUP TOTAL	9964
139258	WPSC - GROUP 1	
FROM: November 01, 2014	TO: March 31, 2015	11624
	GROUP TOTAL	11624

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement
Number

Priority
Number

** Designated FSS Storage Account Agreement(s): **

114369	01
FROM: April 01, 2010	TO: March 31, 2023
114370	02
FROM: April 01, 2010	TO: March 31, 2023
30800	01
FROM: June 01, 2001	TO: March 31, 2010
106324	02
FROM: June 01, 2001	TO: October 31, 2008
30800	01
FROM: April 01, 2001	TO: May 31, 2001
30250	02
FROM: April 01, 2001	TO: May 31, 2001
30800	01
FROM: April 01, 1997	TO: March 31, 2001
30800	01
FROM: March 01, 1997	TO: March 31, 1997
30750	02
FROM: March 01, 1997	TO: March 31, 1997
31350	03
FROM: March 01, 1997	TO: March 31, 1997
30800	01
FROM: April 01, 1996	TO: February 28, 1997
30750	02
FROM: April 01, 1996	TO: February 28, 1997
31350	03
FROM: April 01, 1996	TO: February 28, 1997
30800	01
FROM: August 01, 1995	TO: March 31, 1996

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement Number	Priority Number
30750 FROM: August 01, 1995	02 TO: March 31, 1996
31350 FROM: August 01, 1995	03 TO: March 31, 1996
30800 FROM: July 01, 1995	01 TO: July 31, 1995
30750 FROM: July 01, 1995	02 TO: July 31, 1995
31350 FROM: July 01, 1995	03 TO: July 31, 1995
30800 FROM: June 01, 1995	01 TO: June 30, 1995
30750 FROM: June 01, 1995	02 TO: June 30, 1995
31350 FROM: June 01, 1995	03 TO: June 30, 1995
30800 FROM: May 01, 1995	01 TO: May 31, 1995
30750 FROM: May 01, 1995	02 TO: May 31, 1995
31350 FROM: May 01, 1995	03 TO: May 31, 1995
30800 FROM: April 01, 1995	01 TO: April 30, 1995
30750 FROM: April 01, 1995	02 TO: April 30, 1995
31350 FROM: April 01, 1995	03 TO: April 30, 1995
30800	01

**CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)**

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement Number	Priority Number
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**** NNS Storage Transportation Agreement(s): ****

1600 FROM: November 01, 2003	01 TO: March 31, 2003
106322 FROM: November 01, 2003	02 TO: October 31, 2008
106322 FROM: April 01, 2003	01 TO: October 31, 2003
1600 FROM: April 01, 2003	02 TO: October 31, 2003
1600 FROM: November 01, 2002	01 TO: March 31, 2003
106322 FROM: November 01, 2002	02 TO: March 31, 2003
106322 FROM: April 01, 2002	01 TO: October 31, 2002
1600 FROM: December 01, 2001	01 TO: March 31, 2002
106322 FROM: December 01, 2001	02 TO: March 31, 2002
106322 FROM: June 01, 2001	01 TO: November 30, 2001
1600 FROM: June 01, 2001	02 TO: November 30, 2001
106323 FROM: June 01, 2001	03 TO: November 30, 2001
650 FROM: April 01, 2001	01 TO: May 31, 2001
1600	02

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN PUBLIC SERVICE CORPORATION (Shipper)

Contract No: 99515
Rate Schedule: NNS
Contract Date: October 17, 1996
Amendment Date: October 04, 2018

Agreement Number	Priority Number
FROM: April 01, 2001	TO: May 31, 2001
5600	03
FROM: April 01, 2001	TO: May 31, 2001
1600	02
FROM: May 01, 1997	TO: March 31, 2001
2400	02
FROM: May 01, 1997	TO: October 31, 2000
1600	01
FROM: April 01, 1997	TO: April 30, 1997
2400	02
FROM: April 01, 1997	TO: April 30, 1997
1600	01
FROM: March 01, 1997	TO: March 31, 1997
1550	02
FROM: March 01, 1997	TO: March 31, 1997
2400	03
FROM: March 01, 1997	TO: March 31, 1997
1600	01
FROM: August 01, 1995	TO: February 28, 1997
1550	02
FROM: August 01, 1995	TO: February 28, 1997
2400	03
FROM: August 01, 1995	TO: February 28, 1997
1600	01
FROM: July 01, 1995	TO: July 31, 1995
1550	02
FROM: July 01, 1995	TO: July 31, 1995
2400	03
FROM: July 01, 1995	TO: July 31, 1995