



April 2, 2015

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP15-_____ -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby tenders for filing and acceptance one (1) revised tariff section to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² and a tariff record reflecting one (1) Rate Schedule NNS (“NNS”) negotiated rate service amendment (“Amendment”).³ ANR requests that the Commission accept the tariff section and tariff record, included herein as Appendix A, to be effective April 1, 2015.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2015).

² Part 1 – Table of Contents (“Table of Contents”).

³ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the agreements included herein as whole documents, in PDF format.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,⁴ the Commission approved, subject to conditions, General Terms and Conditions Section 6.27, which authorized ANR to enter into negotiated rate agreements with its customers.

In accordance with Section 6.27, paragraph 2, ANR is submitting for filing one (1) Amendment between ANR and Wisconsin Electric Power Company (“WEPCO”),⁵ as more fully described below:

ANR has agreed to allow WEPCO to increase its No Notice Entitlement for negotiated rate NNS Contract No. 109977 from 10,192 Dth to 15,192 Dth for the period April 1, 2015, to October 31, 2015, and has updated the Primary Route Exhibit to reflect this change. For this period, the rate for the Primary Route No Notice Entitlement shall be a fixed Monthly Reservation Rate of \$5.1785 per Dth and a fixed Commodity Rate of \$0.0150.

ANR advises that no undisclosed agreements, etc., are linked to the Amendment, which is included herein as Appendix A.⁶ Furthermore, the Amendment does not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service

⁴ *ANR Pipeline Company*, 87 FERC ¶ 61,241 (1999).

⁵ ANR previously filed the original negotiated rate NNS Contract No. 109977 with the Commission. *ANR Pipeline Company*, Docket No. RP99-301-117 (October 1, 2014) (unpublished Director’s Letter Order).

⁶ ANR has elected to report the Amendment by filing it in accordance with Section 6.27 of the General Terms and Conditions of its Tariff. The Amendment provides all of the information required by Section 6.27 of ANR’s Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

Agreement in ANR's Tariff.⁷ To conform with Order No. 714, ANR is submitting the Amendment in its entirety as tariff record 8.57.⁸

ANR is requesting that the Commission accept the Amendment, submitted herein as tariff record 8.57, to be effective April 1, 2015.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission approve the tariff section and Amendment, included as Appendix A, to be effective April 1, 2015, and respectfully requests waiver of Section 154.207 of the Commission's regulations to allow for this effective date.⁹

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff section and tariff record (Appendix A);
3. Marked tariff section (Appendix B); and
4. Marked version of the Amendment (Appendix C)

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory

⁷ Specifically, Part 7.1 – Service Agreements, Transporter's Firm Rate Schedules.

⁸ Order No. 714 at P 13. Order No. 714 states that "...all new...agreements must be filed using the standards. Existing agreements need to be filed electronically only when they are revised."

⁹ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,176 at 61,241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day notice requirement").

agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Sections

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Version

v.30.0.5

Tariff Records

Section 8 - Negotiated Rate Agreements

| <u>Tariff Record</u> | <u>Shipper</u> | <u>Rate Schedule</u> | <u>Agreement</u> | <u>Version</u> |
|----------------------|----------------------------------|----------------------|------------------|----------------|
| 8.57 | Wisconsin Electric Power Company | NNS | #109977 | v.0.0.0 |

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Firm Transportation Service Agreement
Rate Schedule NNS

Wisconsin Electric Power Company
(#109977)

Agreement Effective Date: June 1, 2005
Amendment No. 3 Effective Date: November 1, 2008
Amendment No. 5 Effective Date: April 1, 2015

Date: December 10, 2003

Contract: 109977

NNS SERVICE AGREEMENT

This AGREEMENT is entered into by ANR PIPELINE COMPANY (Transporter) and WISCONSIN ELECTRIC POWER COMPANY (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**
(284B = Section 311; 284G = Blanket)

Not Applicable.

2. **RATE SCHEDULE: No Notice Service (NNS)**

3. **CONTRACT QUANTITIES:**

Contract Quantity - see Exhibit attached hereto.

4. **TERM OF AGREEMENT:**

June 1, 2005 to

October 31, 2015

5. **RATES:**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter has advised Shipper in writing or by GEMS_{tm} that it has agreed otherwise.

Date: December 10, 2003

Contract: 109977

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's FERC Gas Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's FERC Gas Tariff, are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notices shall be confirmed in writing at the addresses below or through GEMS_{tm}. Shipper and Transporter may change the addresses below by written notice to the other without the necessity of amending this Agreement:

TRANSPORTER:

ANR PIPELINE COMPANY
9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
Attention: TRANSPORTATION SERVICES

SHIPPER:

WISCONSIN ELECTRIC POWER COMPANY
333 W. Everett St., Room A214
Milwaukee, WI 53203

Attention: Director – Trading & Operations
Telephone: 414-221-2538
Fax: 414-221-2350

Date: December 10, 2003

Contract: 109977

INVOICES AND STATEMENTS:

WISCONSIN ELECTRIC POWER COMPANY
333 W. Everett St., Room A214
Milwaukee, WI 53203

Attention: Gas Resources
Telephone: 414-221-2370
Fax: 414-221-2364

NOMINATIONS:

WISCONSIN ELECTRIC POWER COMPANY
333 W. Everett St., Room A214
Milwaukee, WI 53203

Attention: Gas Resources
Telephone: 414-221-2370
Fax: 414-221-2364

ALL OTHER MATTERS:

WISCONSIN ELECTRIC POWER COMPANY
333 W. Everett St., Room A214
Milwaukee, WI 53203

Attention: Director – Trading & Operations
Telephone: 414-221-2538
Fax: 414-221-2350

8. FURTHER AGREEMENT:

- A. The rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$4.0000 per dth and a fixed Commodity Rate of \$0.0150.
- B. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the

Date: December 10, 2003

Contract No. 109977

applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

- C. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives there unto duly authorized to be effective as of the date stated above.

SHIPPER: WISCONSIN ELECTRIC POWER COMPANY *CPW* *WEPCO Legal Review*

By: *[Signature]*

DRB

Title: Vice President, Commodity Resources

WEPCO Finance Review

Date: 9/7/04

TRANSPORTER: ANR PIPELINE COMPANY

By: *[Signature]* *W*

Title: Agent and Attorney-in-Fact

Date: 9/21/04

Contract No: 109977
Amendment No: 03

AMENDMENT

Date: June 13, 2007

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 109977 dated December 10, 2003 ("Agreement") between Transporter and Shipper is amended effective November 01, 2008 as follows:

- A. Shipper and Transporter have agreed to extend the term under this Agreement to March 31, 2018. An updated Primary Route Exhibit reflecting this change is attached.
- B. For the period June 1, 2005 to October 31, 2008, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a Monthly Reservation Rate of \$4.0000 per dth and a fixed Commodity Rate of \$0.0150.
- C. For the period November 1, 2008 to October 31, 2015, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a Monthly Reservation Rate of \$4.6529 per dth and a fixed Commodity Rate of \$0.0150.
- D. For the period November 1, 2015 to March 31, 2018, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.2500 per dth and a fixed Commodity Rate of \$0.0150.
- E. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.

Contract No: 109977
Amendment No: 03

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: Walter H. Matthews

Title: V.P., Wholesale Energy & Fuels

Date: July 27, 2007

WEPCO Finance Review DRB

WEPCO Legal Review MEB

ANR PIPELINE COMPANY
"Transporter"

By: Joseph E. Pollard
Agent and Attorney-in-Fact

Title: _____

Date: 8/6/07

AB 7-31-07
8/2/07

Contract No: 109977
Amendment No: 05

AMENDMENT

Date: March 30, 2015

"Transporter": ANR PIPELINE COMPANY

"Shipper": WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 109977 dated December 10, 2003 ("Agreement") between Transporter and Shipper is amended effective April 01, 2015 as follows:

For the period April 1, 2015 to October 31, 2015, the No Notice Entitlement will increase from 10,192 dth to 15,192 dth. An updated Primary Route Exhibit reflecting this change is attached.

8. Further Agreement: (amended and restated in its entirety)

A. For the period April 1, 2015 to October 31, 2015, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$5.1785 per dth and a fixed Commodity Rate of \$0.0150.

For the period November 1, 2015 to March 31, 2018, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.2500 per dth and a fixed Commodity Rate of \$0.0150.

B. Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

Contract No: 109977
Amendment No: 05

All other terms and conditions of the Agreement shall remain in full force and effect.

WISCONSIN ELECTRIC POWER COMPANY
"Shipper"

By: *Scott C. Moschea*
Title: Scott C. Moschea
Manager Gas Supply
Date: 03/31/15

ANR PIPELINE COMPANY
"Transporter"

By: *John D. Justicich*
Title: Director, Commercial Services
Date: 3-31-15

JFC 3/30/15
LD 3/30/15
DA 3/31/15

PRIMARY DELIVERY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 109977
 Rate Schedule: NNS
 Contract Date: December 10, 2003
 Amendment Date: March 30, 2015

| Primary Delivery Location No. | Primary Delivery Location Name | MDQ (DTH) |
|-----------------------------------|---------------------------------------|-----------|
| 384136 FROM: November 01, 2017 | HARTFORD EAST TO: March 31, 2018 | 10000 |
| | GROUP TOTAL | 10000 |
| 384136 FROM: April 01, 2017 | HARTFORD EAST TO: October 31, 2017 | 0 |
| | GROUP TOTAL | 0 |
| 384136 FROM: November 01, 2016 | HARTFORD EAST TO: March 31, 2017 | 10000 |
| | GROUP TOTAL | 10000 |
| 384136 FROM: April 01, 2016 | HARTFORD EAST TO: October 31, 2016 | 0 |
| | GROUP TOTAL | 0 |
| 384136 FROM: November 01, 2015 | HARTFORD EAST TO: March 31, 2016 | 10000 |
| | GROUP TOTAL | 10000 |
| 384136 FROM: April 01, 2015 | HARTFORD EAST TO: October 31, 2015 | 15192 |
| | GROUP TOTAL | 15192 |
| 384136 FROM: November 01, 2014 | HARTFORD EAST TO: March 31, 2015 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2014 | HARTFORD EAST TO: October 31, 2014 | 10192 |
| | GROUP TOTAL | 10192 |

PRIMARY DELIVERY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 109977
 Rate Schedule: NNS
 Contract Date: December 10, 2003
 Amendment Date: March 30, 2015

| Primary Delivery Location No. | Primary Delivery Location Name | MDQ (DTH) |
|-------------------------------------|---------------------------------------|--------------|
| 384136 FROM: November 01, 2013 | HARTFORD EAST TO: March 31, 2014 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2013 | HARTFORD EAST TO: October 31, 2013 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 FROM: November 01, 2012 | HARTFORD EAST TO: March 31, 2013 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2012 | HARTFORD EAST TO: October 31, 2012 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 FROM: November 01, 2011 | HARTFORD EAST TO: March 31, 2012 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2011 | HARTFORD EAST TO: October 31, 2011 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 FROM: November 01, 2010 | HARTFORD EAST TO: March 31, 2011 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2010 | HARTFORD EAST TO: October 31, 2010 | 10192 |
| | GROUP TOTAL | 10192 |

PRIMARY DELIVERY EXHIBIT
 To Agreement Between
 ANR PIPELINE COMPANY (Transporter)
 AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 109977
 Rate Schedule: NNS
 Contract Date: December 10, 2003
 Amendment Date: March 30, 2015

| Primary Delivery Location No. | Primary Delivery Location Name | MDQ (DTH) |
|-------------------------------------|--------------------------------------|--------------|
| 384136 | HARTFORD EAST | |
| FROM: November 01, 2009 | TO: March 31, 2010 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 | HARTFORD EAST | |
| FROM: April 01, 2009 | TO: October 31, 2009 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 | HARTFORD EAST | |
| FROM: November 01, 2008 | TO: March 31, 2009 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 | HARTFORD EAST | |
| FROM: June 01, 2005 | TO: October 31, 2008 | 10192 |
| | GROUP TOTAL | 10192 |

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 109977
Rate Schedule: NNS
Contract Date: December 10, 2003
Amendment Date: March 30, 2015

| Agreement Number | Priority Number |
|---------------------|--------------------|
|---------------------|--------------------|

** Designated FSS Storage Account Agreement(s): **

| | |
|-----------------------------------|----------------------------|
| 113473 FROM: November 01, 2015 | 01 TO: March 31, 2018 |
| 117594 FROM: October 01, 2010 | 03 TO: March 31, 2018 |
| 113473 FROM: April 01, 2008 | 02 TO: October 31, 2015 |
| 109979 FROM: June 01, 2005 | 01 TO: October 31, 2015 |

CONTRACT QUANTITY EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)

Contract No: 109977
Rate Schedule: NNS
Contract Date: December 10, 2003
Amendment Date: March 30, 2015

| Agreement Number | Priority Number |
|---------------------|--------------------|
|---------------------|--------------------|

** NNS Storage Transportation Agreement(s): **

| | |
|-----------------------------------|----------------------------|
| 113479 FROM: November 01, 2015 | 01 TO: March 31, 2018 |
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ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Sections

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Version

v.30.0.5

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| | |
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Appendix C

ANR Pipeline Company

Marked Amendment

- 1) Wisconsin Electric Power Company
Rate Schedule NNS Service Agreement Amendment No. 05 (#109977)

Contract No: 109977

Amendment No: 0405

AMENDMENT

Date: March 30, 2015

“Transporter”: ANR PIPELINE COMPANY

“Shipper”: WISCONSIN ELECTRIC POWER COMPANY

NNS Contract No. 109977 dated December 10, 2003 ("Agreement") between Transporter and Shipper is amended effective April 01, 2015 as follows:

For the period April 1, 2015 to October 31, 2015, the No Notice Entitlement will increase from 10,192 dth to 15,192 dth. An updated Primary Route Exhibit reflecting this change is attached.

8. Further Agreement: (amended and restated in its entirety)

A. For the period April 1, 2015 to October 31, 2015, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$5.1785 per dth and a fixed Commodity Rate of \$0.0150.

For the period November 1, 2015 to March 31, 2018, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.2500 per dth and a fixed Commodity Rate of \$0.0150.

B. Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter’s Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

~~B. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.~~

Contract No: 109977

Amendment No: 0405

~~C. For the period November 1, 2008 to October 31, 2015, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a Monthly Reservation Rate of \$4.6529 per dth and a fixed Commodity Rate of \$0.0150.~~

~~D. For the period November 1, 2015 to March 31, 2018, the rate for the Primary Route No Notice Entitlement as listed in the attached Primary Route Exhibit shall be a fixed Monthly Reservation Rate of \$6.2500 per dth and a fixed Commodity Rate of \$0.0150.~~

~~E. Shipper shall be entitled to the Right of First Refusal provided for in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 22.2.~~

All other terms and conditions of the Agreement shall remain in full force and effect.

**WISCONSIN ELECTRIC POWER COMPANY
"Shipper"**

By: _____

Title: _____

Date: _____

**ANR PIPELINE COMPANY
"Transporter"**

By: _____

Title: Director, Commercial Services

Date: _____

PRIMARY DELIVERY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY«shipper» (Shipper)

Contract No: 109977

Rate Schedule: NNS

Contract Date: December 10, 2003

Amendment Date: ~~October 01, 2010~~ March 30, 2015

| Primary Delivery Location No. | Primary Delivery Location Name | MDQ (DTH) |
|-------------------------------------|--------------------------------------|------------------------|
| 384136 | HARTFORD EAST | |
| FROM: November 01, 2017 | TO: March 31, 2018 | 10000 |
| | GROUP TOTAL | 10000 |
| 384136 | HARTFORD EAST | |
| FROM: April 01, 2017 | TO: October 31, 2017 | 0 |
| | GROUP TOTAL | 0 |
| 384136 | HARTFORD EAST | |
| FROM: November 01, 2016 | TO: March 31, 2017 | 10000 |
| | GROUP TOTAL | 10000 |
| 384136 | HARTFORD EAST | |
| FROM: April 01, 2016 | TO: October 31, 2016 | 0 |
| | GROUP TOTAL | 0 |
| 384136 | HARTFORD EAST | |
| FROM: November 01, 2015 | TO: March 31, 2016 | 10000 |
| | GROUP TOTAL | 10000 |
| 384136 | HARTFORD EAST | |
| FROM: April 01, 2015 | TO: October 31, 2015 | 40192 15192 |
| | GROUP TOTAL | 40192 15192 |
| 384136 | HARTFORD EAST | |
| FROM: November 01, 2014 | TO: March 31, 2015 | 20192 |

PRIMARY DELIVERY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY«shipper» (Shipper)

Contract No: 109977

Rate Schedule: NNS

Contract Date: December 10, 2003

Amendment Date: ~~October 01, 2010~~ March 30, 2015

| Primary Delivery Location No. | Primary Delivery Location Name | MDQ (DTH) |
|-------------------------------------|---------------------------------------|--------------|
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2014 | HARTFORD EAST TO: October 31, 2014 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 FROM: November 01, 2013 | HARTFORD EAST TO: March 31, 2014 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2013 | HARTFORD EAST TO: October 31, 2013 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 FROM: November 01, 2012 | HARTFORD EAST TO: March 31, 2013 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 FROM: April 01, 2012 | HARTFORD EAST TO: October 31, 2012 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 FROM: November 01, 2011 | HARTFORD EAST TO: March 31, 2012 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 | HARTFORD EAST | |

PRIMARY DELIVERY EXHIBIT

To Agreement Between

ANR PIPELINE COMPANY (Transporter)

AND WISCONSIN ELECTRIC POWER COMPANY«shipper» (Shipper)

Contract No: 109977

Rate Schedule: NNS

Contract Date: December 10, 2003

Amendment Date: ~~October 01, 2010~~ March 30, 2015

| Primary Delivery Location No. | Primary Delivery Location Name | MDQ (DTH) |
|-------------------------------------|--|--------------|
| | FROM: April 01, 2011 TO: October 31, 2011 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 | HARTFORD EAST | |
| | FROM: November 01, 2010 TO: March 31, 2011 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 | HARTFORD EAST | |
| | FROM: April 01, 2010 TO: October 31, 2010 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 | HARTFORD EAST | |
| | FROM: November 01, 2009 TO: March 31, 2010 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 | HARTFORD EAST | |
| | FROM: April 01, 2009 TO: October 31, 2009 | 10192 |
| | GROUP TOTAL | 10192 |
| 384136 | HARTFORD EAST | |
| | FROM: November 01, 2008 TO: March 31, 2009 | 20192 |
| | GROUP TOTAL | 20192 |
| 384136 | HARTFORD EAST | |
| | FROM: June 01, 2005 TO: October 31, 2008 | 10192 |
| | GROUP TOTAL | 10192 |

PRIMARY DELIVERY EXHIBIT

**To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)**

Contract No: 109977
Rate Schedule: NNS
Contract Date: December 10, 2003
Amendment Date: ~~October 01, 2010~~ March 30, 2015

| Agreement Number | Priority Number |
|---------------------|--------------------|
|---------------------|--------------------|

** Designated FSS Storage Account Agreement(s): **

| | |
|-----------------------------------|----------------------------|
| 113473 FROM: November 01, 2015 | 01 TO: March 31, 2018 |
| 117594 FROM: October 01, 2010 | 03 TO: March 31, 2018 |
| 113473 FROM: April 01, 2008 | 02 TO: October 31, 2015 |
| 109979 FROM: June 01, 2005 | 01 TO: October 31, 2015 |

PRIMARY DELIVERY EXHIBIT

**To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND WISCONSIN ELECTRIC POWER COMPANY (Shipper)**

Contract No: 109977
Rate Schedule: NNS
Contract Date: December 10, 2003
Amendment Date: ~~October 01, 2010~~ March 30, 2015

| Agreement Number | Priority Number |
|---------------------|--------------------|
|---------------------|--------------------|

** NNS Storage Transportation Agreement(s): **

| | |
|-----------------------------------|----------------------------|
| 113479 FROM: November 01, 2015 | 01 TO: March 31, 2018 |
| 113479 FROM: January 01, 2008 | 02 TO: October 31, 2015 |
| 109976 FROM: November 01, 2005 | 01 TO: October 31, 2015 |
| 111473 FROM: June 01, 2005 | 01 TO: October 31, 2005 |