



December 16, 2013

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**ANR Pipeline Company**  
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Re: ANR Pipeline Company  
Change in FERC Gas Tariff  
Docket No. RP14-\_\_\_\_\_ - \_\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> ANR Pipeline Company (“ANR”) respectfully submits revised Part 1 – Table of Contents (“Table of Contents”), v.27.0.0, to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). ANR is submitting the Table of Contents to reflect the inclusion of two negotiated rate agreements previously approved by the Commission. ANR respectfully requests that the Commission accept the Table of Contents included herein as Appendix A to be effective December 2, 2013.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2013).

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### **Statement of the Nature, Reasons and Basis for Filing**

On October 28, 2013, in Docket RP14-75-000, ANR proposed to add a new reservation charge credit section to its Tariff and, accordingly, to update the Table of Contents to reflect the new tariff section (“October 28 Filing”). The October 28 Filing was approved by the Commission on November 27, 2013, to become effective December 2, 2013.<sup>2</sup>

On November 1, 2013, in Docket No. RP14-138-000, ANR filed to report two new negotiated rate agreements through the addition of two new tariff sections and, accordingly, to update the Table of Contents to reflect the new tariff sections (“November 1 Filing”). On November 21, 2013, the Commission approved the November 1 Filing and accepted the new tariff sections to be effective November 1, 2013.<sup>3</sup>

As a result of the tariff revisions approved by the Commission’s November 27 Order, it is necessary for ANR to reestablish the revisions made to the Table of Contents which were approved as part of the November 1 Filing and, therefore, overtaken by events. As such, the Table of Contents included herein at Appendix A has been updated to list the negotiated rate agreements accepted as part of the November 1 Filing.

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<sup>2</sup> *ANR Pipeline Company*, 145 FERC ¶ 61,182 (2013) (“November 27 Order”). Specifically, the October 28 Filing implemented the Commission’s current reservation charge crediting policy by, among other things, adding new tariff Section 6.36 – GT&C, Reservation Charge Credits to ANR’s Tariff and reflecting it in the Table of Contents.

<sup>3</sup> *ANR Pipeline Company*, RP14-138-000 (November 1, 2013) (unpublished Director’s Letter Order). Among other things, the November 1 Filing added two new sections to ANR’s Tariff and reflected them in its Table of Contents, including: Section 8.32 – Neg Rate Agmts, Nexen Marketing U.S.A. Inc. FTS-1 AGMT (#113536) and Section 8.33 – Neg Rate Agmts, Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113543).

### **Effective Date**

ANR respectfully requests that the Commission accept the Table of Contents, v.27.0.0, included herein as Appendix A, to be effective December 2, 2013, consistent with the effective date of ANR's most recently approved Table of Contents. ANR further requests that the Commission grant any waivers necessary to allow for this effective date.

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. The clean tariff section (Appendix A); and
3. A marked version of the tariff section (Appendix B).

### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

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John A. Roscher  
Director, Rates & Tariffs

Enclosures

# Appendix A

*ANR Pipeline Company*  
*FERC Gas Tariff, Third Revised Volume No. 1*

## Clean Tariff

**Tariff Section**

**Version**

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v.27.0.0

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*ANR Pipeline Company*  
*FERC Gas Tariff, Third Revised Volume No. 1*

## Marked Tariff

**Tariff Section**

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