

January 13, 2017

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

RE: ANR Pipeline Company

Compliance Filing to RP16-440-000

Docket No. RP17- -

Dear Ms. Bose:

**ANR Pipeline Company** 700 Louisiana Street, Suite 700 Houston, TX 77002-2700

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Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission ("FERC" or "Commission") regulations, ANR Pipeline Company ("ANR") hereby submits for filing certain tariff sections to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). These revised sections are being submitted to implement, in part, the Stipulation and Agreement of Settlement in Docket Nos. RP16-440-000 and RP16-440-001 ("Settlement"), filed on September 16, 2016, and approved by the Commission on December 15, 2016. ANR respectfully requests that the Commission accept the proposed tariff sections submitted as Appendix A to be effective as further described below.

### **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154 (2016).

Specifically, Section 4.9 – Statement of Rates, Rate Schedules FSS and DDS ("Section 4.9"); Section 4.10 – Statement of Rates, Rate Schedules FSS and DDS (Cold Springs 1) ("Section 4.10"); and Section 4.18 – Statement of Rates, Transporter's Use (%) ("Section 4.18").

<sup>&</sup>lt;sup>3</sup> ANR Pipeline Company, 157 FERC ¶ 61,205 (2016) ("Settlement Order").

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### **Statement of Nature, Reasons and Basis for Proposed Changes**

On January 29, 2016, in Docket No. RP16-440-000, ANR filed revised tariff sections to implement a general rate case and propose certain changes to the General Terms and Conditions of its Tariff. On February 29, 2016, the Commission accepted and suspended ANR's tariff sections to become effective, upon motion, August 1, 2016, subject to refund and conditions and the outcome of an evidentiary hearing.<sup>4</sup>

On July 27, 2016, ANR and all participants in the proceeding reached a settlement-in-principle. As a result, on September 16, 2016, ANR submitted a Settlement which resolved all issues set for hearing in the February Order. As part of the Settlement, ANR submitted *pro forma* tariff sections reflecting Settlement Storage Rates to become effective April 1, 2017.<sup>5</sup> Additionally, the Settlement provided that upon the Effective Date of the settlement,<sup>6</sup> the fuel and lost and unaccounted for quantities associated with ANR's Sulphur Springs Expansion Project<sup>7</sup> shall be permanently rolled into ANR's system-wide fuel mechanism. On December 15, 2016, the Commission issued an order approving the Settlement as just and reasonable, and directed ANR to file revised tariff sections consistent with the terms of the Settlement within 30 days of the Settlement Order.<sup>8</sup>

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<sup>\*</sup> Persons designated for official service pursuant to Rule 2010.

<sup>&</sup>lt;sup>4</sup> ANR Pipeline Company, 154 FERC ¶ 61,146 (2016) ("February Order").

See Settlement at Article VI.2 and XI. The *pro forma* tariff sections reflecting the Settlement Storage Rates were attached as Exhibit B.

The Effective Date of the Settlement, as stated in Article IV.A.1(a), shall be the date of the order approving the Settlement, December 15, 2016.

See *ANR Pipeline Company*, Docket No. CP14-514-000.

<sup>8</sup> Settlement Order at P 21.

To comply with the Settlement Order, ANR is submitting Sections 4.9 and 4.10, reflecting the Storage Settlement Rates to become effective April 1, 2017, and Section 4.18, reflecting the removal of references to the incremental Transporter's Use (%) associated with the Sulphur Springs Expansion Project, to be effective December 15, 2016.

### **Effective Date and Request for Waiver**

ANR respectfully requests that the Commission accept Sections 4.9 and 4.10 to become effective April 1, 2017, and Section 4.18 to be effective December 15, 2016, consistent with the terms of the Settlement. ANR respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and the tariff sections, included herein as Appendix A, to be effective as requested herein.

### Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Material Enclosed**

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the tariff sections (Appendix A); and
- 3) A marked version of the tariff sections (Appendix B).

### **Certificate of Service**

As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Sections 4.9 and 4.10, submitted herein as Appendix A, are identical to the *pro formas* included in Appendix B as part of the Settlement.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR Pipeline Company

John A. Roscher

Director, Rates & Regulatory

Enclosures

# **Appendix A**

## ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

### **CLEAN TARIFF**

<u>Tariff Sections</u>	<u>Version</u>	<u>Effective</u>
4.18 – Statement of Rates, Transporter's Use (%)	v.8.0.0	December 15, 2016
4.9 – Statement of Rates, Rate Schedules FSS and DDS	v.2.0.0	April 1, 2017
4.10 – Statement of Rates, Rate Schedules FSS and DDS (Cold Springs 1)	v.2.0.0	April 1, 2017

### TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

	(PERCENTAGE)						
		SOUTHEAST			OUTHWE	NORTHERN	
TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
<del></del>	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:							
SOUTHEAST AREA (SE)	0.51	0.76	0.96	0.00	0.37	1.59	1.59
S.E. SOUTHERN SEGMENT (ML-2)		0.46	0.66	0.00	0.07	1.29	1.29
S.E. CENTRAL SEGMENT (ML-3)			0.41	0.00	0.00	1.04	1.04
SOUTHWEST AREA (SW)	3.25	3.50	3.70	1.12	1.85	3.07	3.70
S.W. SOUTHERN SEGMENT (ML-5)	2.34	2.59	2.79		0.94	2.16	2.79
S.W. CENTRAL SEGMENT (ML-6)		1.86	2.06			1.43	2.06
NORTHERN SEGMENT (ML-7)			0.84			0.84	0.84

#### NOTES:

- 1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
  - (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- 2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.95%.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- 4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.21%.

Issued: January 13, 2017 Docket No. Effective: December 15, 2016 Accepted:

### RATE SCHEDULES FSS & DDS STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FSS 1/ For a service term of 1 year or less			Maximum Rate per Dth	Minimum Rate per Dth
With Ratchets and Seasonal Entitlements	For	a service term of 1 year or less		
1. Reservation Rate a. Deliverability Rate b. Capacity Rate Injection/Withdrawal 3. Overrun Service Rate  2/ \$0.0126  With Ratchets and Flexible Entitlements	Wit	h Ratchets and Seasonal Entitlements		
b. Capacity Rate 2. Commodity Rate Injection/Withdrawal 3. Overrun Service Rate  With Ratchets and Flexible Entitlements  1. Reservation Rate a. Deliverability Rate b. Capacity Rate Injection/Withdrawal 3. Overrun Service Rate  2. Commodity Rate Injection/Withdrawal 3. Overrun Service Rate  2. Commodity Rate Injection/Withdrawal 3. Overrun Service Rate  2. Capacity Rate 3. Overrun Service Rate  2. Commodity Rate a. Deliverability Rate b. Capacity Rate 3.04746  2. Commodity Rate Injection/Withdrawal 3. Overrun Service Rate  3. Overrun Service Rate  4. Overrun Service Rate  5. Overrun Service Rate  6. Overrun Service Rate  7. Soverrun Service Rate  8. Overrun Service Rate  8. Overrun Service Rate  9. Overrun Service Rate  1. Reservation Rate Injection/Withdrawal 3. Overrun Service Rate  8. Overrun Service Rate  8. Overrun Service Rate  9. Overrun Service Rate  1. Reservation Rate a. Deliverability Rate b. Capacity Rate 3. Soverrun Service Rate  9. Overrun Service Rate  1. Reservation Rate a. Deliverability Rate b. Capacity Rate 3. Soverrun Service Rate  9. Overrun Service Rate  1. Reservation Rate a. Deliverability Rate b. Capacity Rate Soverrun Service Rate  9. Overrun Service Rate  9. Overrun Service Rate  1. Reservation Rate a. Deliverability Rate b. Capacity Rate Soverrun Service Rate  9. Overrun S		Reservation Rate		
2. Commodity Rate Injection/Withdrawal \$ 0.0126 \$ 0.0126 3. Overrun Service Rate 2/ \$ 0.0126  With Ratchets and Flexible Entitlements  1. Reservation Rate a. Deliverability Rate \$ 2.9069 \$ 0 b. Capacity Rate \$ 0.4746 \$ 0 2. Commodity Rate Injection/Withdrawal \$ 0.0126 \$ 0.0126 3. Overrun Service Rate 2/ \$ 0.0126  Without Ratchets and Seasonal Entitlements  1. Reservation Rate a. Deliverability Rate \$ 3.0849 \$ 0 b. Capacity Rate \$ 0.4746 \$ 0 2. Commodity Rate Injection/Withdrawal \$ 0.0126 \$ 0.0126  3. Overrun Service Rate \$ 0.4746 \$ 0  2. Commodity Rate Injection/Withdrawal \$ 0.0126 \$ 0.0126  Without Ratchets and Flexible Entitlements  1. Reservation Rate a. Deliverability Rate \$ 3.5595 \$ 0 b. Capacity Rate \$ 0.4746 \$ 0 2. Commodity Rate Injection/Withdrawal \$ 0.0126 \$ 0.0126		• • • • • • • • • • • • • • • • • • •		
Injection/Withdrawal   \$ 0.0126	_	ž •	\$ 0.4746	\$ 0
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b. Capacity Rate \$ 0.4746 \$ 0  2. Commodity Rate			\$ 3.5595	\$ 0
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Injection/Withdrawal \$ 0.0126 \$ 0.0126	2.	- ·		
<b>Q</b>			\$ 0.0126	\$ 0.0126
	3.	· ·	2/	

RATE SCHEDULE FSS 1/	
For a service term of greater than 1 ye	ear up to and including 3 years

With Ratchets and Seasonal Entitlements		
Reservation Rate		
a. Deliverability Rate	\$ 2.0400	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.4500	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlement		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.0000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
RATE SCHEDULE FSS 1/		
For a service term of greater than 3 years		
With Ratchets and Seasonal Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.0349	\$ 0
b. Capacity Rate	\$ 0.3990	\$ O
o. Cupucity Rute	Ψ 0.5770	ΨΟ

2.	Commodity Rate	Φ.Ο.Ο.1.2.6	Φ 0 0126
3.	Injection/Withdrawal Overrun Service Rate	\$ 0.0126 2/	\$ 0.0126 \$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Wit	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.4439	\$ 0
	b. Capacity Rate	\$ 0.3990	\$ 0
2.	Commodity Rate	,	, -
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
			·
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.5935	\$ 0
	b. Capacity Rate	\$ 0.3990	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
			,
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.9925	\$ 0
	b. Capacity Rate	\$ 0.3990	\$ 0
2.	Commodity Rate	Ψ 0.5770	ΨΟ
2.	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
٥.	Overrain Dervice Ruit	<i>4</i> 1	ψ 0.0120
RA	TE SCHEDULE DDS 3/		
1.	Storage Commodity Rate	\$ 0.0874	\$ 0.0126

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate,
   (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

Issued: January 13, 2017 Docket No. Effective: April 1, 2017 Accepted:

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.2.0.0 Superseding v.1.1.0

### RATE SCHEDULES FSS & DDS RESERVATION AND COMMODITY CHARGES FIRM STORAGE SERVICE 1/3/

### COLD SPRINGS 1 STORAGE PROJECT DOCKET NO. CP06-464

# APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

		Maximum Rate per Dth	Minimum Rate per Dth
For a	E SCHEDULE FSS service term of 1 year or less		
	Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
;	a. Deliverability Rate	\$ 2.7052	\$ 0
1	b. Capacity Rate	\$ 0.5717	\$ 0
	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
	Ratchets and Flexible Entitlements		
	Reservation Rate		
;	a. Deliverability Rate	\$ 3.1798	\$ 0
	b. Capacity Rate	\$ 0.5717	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
	out Ratchets and Seasonal Entitlements		
	 Reservation Rate	-	
;	a. Deliverability Rate	\$ 3.3815	\$ 0
	b. Capacity Rate	\$ 0.5717	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Witho	out Ratchets and Flexible Entitlements		
1.	 Reservation Rate		
	a. Deliverability Rate	\$ 3.8561	\$ 0
1	b. Capacity Rate	\$ 0.5717	\$ 0
	-		

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.2.0.0 Superseding v.1.1.0

2.	Commodity Rate Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
	ΓΕ SCHEDULE FSS a service term of greater than 1 year up to	and including 3 years	
Wit	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.2800	\$ 0
	b. Capacity Rate	\$ 0.4818	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Wit	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.6800	\$ 0
	b. Capacity Rate	\$ 0.4818	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Wit	hout Ratchets and Seasonal Entitlements		
1	December 2 December 2		
1.	Reservation Rate a. Deliverability Rate	\$ 2.8500	\$ 0
	<ul><li>a. Deliverability Rate</li><li>b. Capacity Rate</li></ul>	\$ 2.8300 \$ 0.4818	\$ 0 \$ 0
2.	Commodity Rate	ψ <b>0.4</b> 010	<b>\$</b> 0
۷.	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
٥.	Overruin Service Ruic	<i>2</i> /	ψ 0.0120
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 3.2500	\$ 0
	b. Capacity Rate	\$ 0.4818	\$ 0
2.	Commodity Rate	,	
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126

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For	TE SCHEDULE FSS a service term of greater than 3 years		
	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate a. Deliverability Rate b. Capacity Rate	\$ 2.2743 \$ 0.4806	\$ 0 \$ 0
2.	- ·	φ 0. <del>4</del> 600	ψυ
3.	Injection/Withdrawal Overrun Service Rate	\$ 0.0126 2/	\$ 0.0126 \$ 0.0126
Wit	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.6733	\$ 0
_	b. Capacity Rate	\$ 0.4806	\$ 0
2.		Φ.Ο.Ο.1.2.6	¢ 0 012¢
3.	Injection/Withdrawal Overrun Service Rate	\$ 0.0126 2/	\$ 0.0126 \$ 0.0126
٥.	Overruit Service Rate	21	φ 0.0120
Wit	hout Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.8429	\$ 0
_	b. Capacity Rate	\$ 0.4806	\$ 0
2.	Commodity Rate	Φ 0 0126	Φ.Ο.Ο.1.2.6
2	Injection/Withdrawal Overrun Service Rate	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 3.2419	\$ 0
	b. Capacity Rate	\$ 0.4806	\$ 0
2.	Commodity Rate		
2	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
RA	TE SCHEDULE DDS 1/		
1.	Storage Commodity Rate	\$ 0.0993	\$ 0.0126

ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.2.0.0 Superseding v.1.1.0

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under this Section.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

Issued: January 13, 2017 Docket No. Effective: April 1, 2017 Accepted:

# Appendix B

## ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1

## **MARKED TARIFF**

<u>Tariff Sections</u>	<u>Version</u>	<u>Effective</u>
4.18 - Statement of Rates, Transporter's Use (%)	v.8.0.0	December 15, 2016
4.9 – Statement of Rates, Rate Schedules FSS and DDS	v.2.0.0	April 1, 2017
4.10 – Statement of Rates, Rate Schedules FSS and DDS (Cold Springs 1)	v.2.0.0	April 1, 2017

#### TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

	(PERCENTAGE)						
		SOUTHEAST			OUTHWE	NORTHERN	
TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:							
SOUTHEAST AREA (SE)	0.51	0.76	0.96	0.00	0.37	1.59	1.59
S.E. SOUTHERN SEGMENT (ML-2)		0.46	0.66	0.00	0.07	1.29	1.29
S.E. CENTRAL SEGMENT (ML-3)			0.41	0.00	0.00	1.04	1.04
SOUTHWEST AREA (SW)	3.25	3.50	3.70	1.12	1.85	3.07	3.70
S.W. SOUTHERN SEGMENT (ML-5)	2.34	2.59	2.79		0.94	2.16	2.79
S.W. CENTRAL SEGMENT (ML-6)		1.86	2.06			1.43	2.06
NORTHERN SEGMENT (ML-7)			0.84			0.84	0.84

#### NOTES:

- 1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
  - (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- 2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.95%.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- 4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.21%.

Issued: January 13, 2017 Docket No. Effective: December 15, 2016 Accepted:

PART 4.18 4.18 - Statement of Rates Transporter's Use (%) v.8.0.0 Superseding v.7.0.0

							nnracción Station:
Z	/·	merementar	Transporter 5	030 (707 10)	the building	DDITIES COL	npression station.
			1	<b>\</b>	1	1 0	1

		(PERCENTAGE) SOUTHEAST SOUTHWEST N				NORTHERN		
	<del>TO:</del>	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:		(SE)	(ML 2)	(ML 3)	(SW)	(ML 5)	(ML 6)	(ML 7)
SULPHUR SPRINGS (ML 3)		1.14	1.14	1.14	1.14	1.14	1.77	<del>1.77</del>

#### **NOTES:**

- 1. Pursuant to Commission Orders issued in Docket No. CP14-514, Shippers subscribing to capacity created by the Sulphur Springs Compression Station Project ("Project Shippers") shall be charged an incremental Transporter's Use (%).
- 2. (a) For forward haul service outside of ML-3, Project Shippers shall pay a Transporter's Use (%) inclusive of fuel charges for all segments traversed.
  - (b) Project Shippers shall pay no additional fuel charge for backhaul service to ML-2 or the Southeast Area, or for services performed within any Hub.
- 3. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on ANR's system map in Section 3.

Issued: January 13, 2017 Docket No. Effective: December 15, 2016 Accepted:

### RATE SCHEDULES FSS & DDS STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

		Maximum Rate per Dth	-
	TE SCHEDULE FSS 1/ a service term of 1 year or less		
	th Ratchets and Seasonal Entitlements		
	Reservation Rate		
	a. Deliverability Rate	\$ 2. <u>4205</u> 04	\$ 0
_	b. Capacity Rate	\$ 0. <u>4746</u> 4000	\$ 0
2.	Commodity Rate	Φ.Ο.Ο.1.2.6	Φ.Ο.Ο.1.3.6
2	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Wit	th Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2. <u>9069</u> 4 <del>5</del>	\$ 0
	b. Capacity Rate	\$ 0. <u>4746</u> 4000	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
	thout Ratchets and Seasonal Entitlements	3	
	Reservation Rate	-	
	a. Deliverability Rate	\$ <u>3.0849</u> 2.60	\$ 0
	b. Capacity Rate	\$ 0. <u>4746</u> 4000	\$ 0
2.	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
Wit	thout Ratchets and Flexible Entitlements		
1.	Reservation Rate		
1.	a. Deliverability Rate	\$ 3. <del>55</del> 95 <del>00</del>	\$ 0
	b. Capacity Rate	\$ 0. <u>4746</u> 4000	\$ 0
2.	Commodity Rate	+ 01 <u>11.110</u> 1300	т ~
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/ For a service term of greater the	han 1 year up to and including 3 y	ears
With Ratchets and Seasonal E	ntitlements	
1. Reservation Rate	<del></del>	
a. Deliverability Rate	\$ 2.0400	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0 \$ 0
2. Commodity Rate	ψ 0.4000	Ψ 0
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Er	ntitlements .	
1. Reservation Rate	<del></del>	
a. Deliverability Rate	\$ 2.4500	\$ 0
b. Capacity Rate		\$ 0
2. Commodity Rate		<u></u> _
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasona	al Entitlements	
1. Reservation Rate		
a. Deliverability Rate		<u>\$ 0</u>
b. Capacity Rate	\$ 0.4000	<u>\$ 0</u>
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible	<u>e Entitlements</u>	
1. Reservation Rate	<u></u>	
a. Deliverability Rate	\$ 3.0000	\$ 0
b. Capacity Rate		\$ 0 \$ 0
2. Commodity Rate	\$ 0.4000	<u> </u>
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
	<del></del>	
RATE SCHEDULE FSS 1/ For a service term of greater the	han 3 years	
With Ratchets and Seasonal E	ntitlements	
1 Pagaryation Pata	<del></del>	
<ul><li>1. Reservation Rate</li><li>a. Deliverability Rate</li></ul>	\$ 2.0349	\$ 0
•	\$ 2.0349	\$ 0 \$ 0
b. Capacity Rate	\$ U.399U	<u> </u>

2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Wid Data and IDI III Data		
With Ratchets and Flexible Entitlements		
4 . D		
1. Reservation Rate	<b>A. A. 4.0</b> 0	Φ.0
a. Deliverability Rate	\$ 2.4439	\$ 0
b. Capacity Rate	\$ 0.3990	<u>\$ 0</u>
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Wide a Data and Company of the Company		
Without Ratchets and Seasonal Entitlements		
	<u>.</u>	
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5935	<u>\$ 0</u>
b. Capacity Rate	\$ 0.3990	<u>\$ 0</u>
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.9925	<u>\$ 0</u>
b. Capacity Rate	\$ 0.3990	<u>\$ 0</u>
2. Commodity Rate		
	\$ 0.0126	\$ 0.0126
Injection/Withdrawal	\$ 0.0120	Ψ 0.0120

### RATE SCHEDULE DDS 3/

1. Storage Commodity Rate

\$ 0.0874 \$ 0.0126

- The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.2.0.0 Superseding v.1.1.0

### RATE SCHEDULES FSS & DDS RESERVATION AND COMMODITY CHARGES FIRM STORAGE SERVICE 1/3/

### COLD SPRINGS 1 STORAGE PROJECT DOCKET NO. CP06-464

# APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

		Maximum Rate per Dth	Minimum Rate per Dth
	ΓΕ SCHEDULE FSS a service term of 1 year or less		
Wit	h Ratchets and Seasonal Entitlements		
	Reservation Rate a. Deliverability Rate b. Capacity Rate Commodity Rate	\$ 2. <u>7052<del>28</del></u> \$ 0. <u>5717</u> 4 <del>818</del>	\$ 0 \$ 0
3.	Injection/Withdrawal Overrun Service Rate	\$ 0.0126 2/	\$ 0.0126 \$ 0.0126
	h Ratchets and Flexible Entitlements		
1.	Reservation Rate a. Deliverability Rate b. Capacity Rate Commodity Rate	\$ <u>3.1798<del>2.68</del></u> \$ 0. <u>5717</u> 4 <del>818</del>	\$ 0 \$ 0
3.	Injection/Withdrawal Overrun Service Rate	\$ 0.0126 2/	\$ 0.0126 \$ 0.0126
	hout Ratchets and Seasonal Entitlements		
	Reservation Rate a. Deliverability Rate b. Capacity Rate	\$ <u>3.3815</u> <del>2.85</del> \$ 0. <u>5717</u> 4 <del>818</del>	\$ 0 \$ 0
3.	Injection/Withdrawal Overrun Service Rate	\$ 0.0126 2/	\$ 0.0126 \$ 0.0126
Wit	hout Ratchets and Flexible Entitlements		
1.	Reservation Rate a. Deliverability Rate b. Capacity Rate	\$ 3. <u>8561</u> 25 \$ 0. <u>5717</u> 4818	\$ 0 \$ 0

Commodity Rate

3. Overrun Service Rate

2.	Commodity Rate	¢ 0 0126	¢ 0 0126
2	Injection/Withdrawal Overrun Service Rate	\$ 0.0126	\$ 0.0126
3.	Overrun Service Rate	2/	\$ 0.0126
1			
RA	ΓE SCHEDULE FSS		
	a service term of greater than 1 year up	to and including 3 years	
101	a service term of greater than 1 year up		
Wit	h Ratchets and Seasonal Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.2800	\$ 0
	b. Capacity Rate	\$ 0.4818	\$ 0
2.	Commodity Rate	·	
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3.		2/	\$ 0.0126
			<u> </u>
Wit	h Ratchets and Flexible Entitlements		
1.	Reservation Rate		
	a. Deliverability Rate	\$ 2.6800	<u>\$ 0</u>
	b. Capacity Rate	\$ 0.4818	\$ 0
2.			
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
<u>3.</u>	Overrun Service Rate	2/	\$ 0.0126
Wit	hout Ratchets and Seasonal Entitlemen	<u>ts</u>	
		<u></u>	
<u>1.</u>	Reservation Rate		
	a. Deliverability Rate	\$ 2.8500	<u>\$ 0</u>
	b. Capacity Rate	\$ 0.4818	<u>\$ 0</u>
<u>2.</u>	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
<u>3.</u>	Overrun Service Rate	2/	\$ 0.0126
Wit	hout Ratchets and Flexible Entitlement	<u>:S</u>	
		<u></u>	
<u>1.</u>	Reservation Rate		
	a. Deliverability Rate	\$ 3.2500	<u>\$ 0</u>
	b. Capacity Rate	\$ 0.4818	<u>\$ 0</u>
<u>2.</u>	Commodity Rate		
	Injection/Withdrawal	\$ 0.0126	\$ 0.0126
		<b>2</b> /	A A A 4 A 4

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\$ 0.0126

RATE SCHEDULE FSS		
For a service term of greater than 3 years		
With Ratchets and Seasonal Entitlements		
1. Reservation Rate		
a. Deliverability Rate		<u>\$ 0</u>
b. Capacity Rate	\$ 0.4806	<u>\$ 0</u>
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		
1 D / D /		
1. Reservation Rate	Φ 2 6722	Φ.Ο.
a. Deliverability Rate		
b. Capacity Rate	\$ 0.4806	<u>\$ 0</u>
2. Commodity Rate	¢ 0.0126	¢ 0.0126
Injection/Withdrawal		
3. Overrun Service Rate	2/	\$ 0.0126
Without Databate and Consonal Entitlements		
Without Ratchets and Seasonal Entitlements		
1 Decembring Date	_	
1. Reservation Rate	\$ 2.8429	\$ 0
<ul><li>a. Deliverability Rate</li><li>b. Capacity Rate</li></ul>	\$ 0.4806	\$ 0 \$ 0
2. Commodity Rate	φ 0.4600	<u> </u>
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
5. Overruit service Rate	<u> </u>	\$ 0.0120
Without Ratchets and Flexible Entitlements		
without Ratchets and Flexible Entitlements		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.2419	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
2. Commodity Rate	Ψ 0.1.000	Ψ υ
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
		<del>+ 0.0120</del>
RATE SCHEDULE DDS 1/		
1. Storage Commodity Rate	\$ 0.0993	\$ 0.0126

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ANR Pipeline Company FERC Gas Tariff Third Revised Volume No. 1

PART 4.10 4.10 - Statement of Rates Rate Schedules FSS & DDS (Cold Springs 1) v.2.0.0 Superseding v.1.1.0

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under this Section.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.