



January 13, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

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Director, Rates & Regulatory

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RE: ANR Pipeline Company
Compliance Filing to RP16-440-000
Docket No. RP17- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby submits for filing certain tariff sections² to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). These revised sections are being submitted to implement, in part, the Stipulation and Agreement of Settlement in Docket Nos. RP16-440-000 and RP16-440-001 (“Settlement”), filed on September 16, 2016, and approved by the Commission on December 15, 2016.³ ANR respectfully requests that the Commission accept the proposed tariff sections submitted as Appendix A to be effective as further described below.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2016).

² Specifically, Section 4.9 – Statement of Rates, Rate Schedules FSS and DDS (“Section 4.9”); Section 4.10 – Statement of Rates, Rate Schedules FSS and DDS (Cold Springs 1) (“Section 4.10”); and Section 4.18 – Statement of Rates, Transporter’s Use (%) (“Section 4.18”).

³ *ANR Pipeline Company*, 157 FERC ¶ 61,205 (2016) (“Settlement Order”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Proposed Changes

On January 29, 2016, in Docket No. RP16-440-000, ANR filed revised tariff sections to implement a general rate case and propose certain changes to the General Terms and Conditions of its Tariff. On February 29, 2016, the Commission accepted and suspended ANR's tariff sections to become effective, upon motion, August 1, 2016, subject to refund and conditions and the outcome of an evidentiary hearing.⁴

On July 27, 2016, ANR and all participants in the proceeding reached a settlement-in-principle. As a result, on September 16, 2016, ANR submitted a Settlement which resolved all issues set for hearing in the February Order. As part of the Settlement, ANR submitted *pro forma* tariff sections reflecting Settlement Storage Rates to become effective April 1, 2017.⁵ Additionally, the Settlement provided that upon the Effective Date of the settlement,⁶ the fuel and lost and unaccounted for quantities associated with ANR's Sulphur Springs Expansion Project⁷ shall be permanently rolled into ANR's system-wide fuel mechanism. On December 15, 2016, the Commission issued an order approving the Settlement as just and reasonable, and directed ANR to file revised tariff sections consistent with the terms of the Settlement within 30 days of the Settlement Order.⁸

⁴ *ANR Pipeline Company*, 154 FERC ¶ 61,146 (2016) ("February Order").

⁵ See Settlement at Article VI.2 and XI. The *pro forma* tariff sections reflecting the Settlement Storage Rates were attached as Exhibit B.

⁶ The Effective Date of the Settlement, as stated in Article IV.A.1(a), shall be the date of the order approving the Settlement, December 15, 2016.

⁷ See *ANR Pipeline Company*, Docket No. CP14-514-000.

⁸ Settlement Order at P 21.

To comply with the Settlement Order, ANR is submitting Sections 4.9 and 4.10, reflecting the Storage Settlement Rates to become effective April 1, 2017,⁹ and Section 4.18, reflecting the removal of references to the incremental Transporter's Use (%) associated with the Sulphur Springs Expansion Project, to be effective December 15, 2016.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission accept Sections 4.9 and 4.10 to become effective April 1, 2017, and Section 4.18 to be effective December 15, 2016, consistent with the terms of the Settlement. ANR respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and the tariff sections, included herein as Appendix A, to be effective as requested herein.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the tariff sections (Appendix A); and
- 3) A marked version of the tariff sections (Appendix B).

Certificate of Service

As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

⁹ Sections 4.9 and 4.10, submitted herein as Appendix A, are identical to the *pro formas* included in Appendix B as part of the Settlement.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Regulatory

Enclosures

Appendix A

*ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1*

CLEAN TARIFF

<u>Tariff Sections</u>	<u>Version</u>	<u>Effective</u>
4.18 – Statement of Rates, Transporter’s Use (%)	v.8.0.0	December 15, 2016
4.9 – Statement of Rates, Rate Schedules FSS and DDS	v.2.0.0	April 1, 2017
4.10 – Statement of Rates, Rate Schedules FSS and DDS (Cold Springs 1)	v.2.0.0	April 1, 2017

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:								
	SOUTHEAST AREA (SE)	0.51	0.76	0.96	0.00	0.37	1.59	1.59
	S.E. SOUTHERN SEGMENT (ML-2)	--	0.46	0.66	0.00	0.07	1.29	1.29
	S.E. CENTRAL SEGMENT (ML-3)	--	--	0.41	0.00	0.00	1.04	1.04
	SOUTHWEST AREA (SW)	3.25	3.50	3.70	1.12	1.85	3.07	3.70
	S.W. SOUTHERN SEGMENT (ML-5)	2.34	2.59	2.79	--	0.94	2.16	2.79
	S.W. CENTRAL SEGMENT (ML-6)	--	1.86	2.06	--	--	1.43	2.06
	NORTHERN SEGMENT (ML-7)	--	--	0.84	--	--	0.84	0.84

NOTES:

1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.95%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.21%.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
	-----	-----
RATE SCHEDULE FSS 1/ For a service term of 1 year or less -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.4205	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.9069	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.0849	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.5595	\$ 0
b. Capacity Rate	\$ 0.4746	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/

For a service term of greater than 1 year up to and including 3 years

 With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.0400	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.4500	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.6000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 3.0000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/

For a service term of greater than 3 years

 With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.0349	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0

2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.4439	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.5935	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.9925	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate	\$ 0.0874	\$ 0.0126
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1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.

3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
 RESERVATION AND COMMODITY CHARGES
 FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT
 DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
 PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS		
For a service term of 1 year or less		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.7052	\$ 0
b. Capacity Rate	\$ 0.5717	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.1798	\$ 0
b. Capacity Rate	\$ 0.5717	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.3815	\$ 0
b. Capacity Rate	\$ 0.5717	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.8561	\$ 0
b. Capacity Rate	\$ 0.5717	\$ 0

2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS

For a service term of greater than 1 year up to and including 3 years

 With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.2800	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.6800	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.8500	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

 Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 3.2500	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS

For a service term of greater than 3 years

 With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.2743	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.6733	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.8429	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 3.2419	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate	\$ 0.0993	\$ 0.0126
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under this Section.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

Appendix B

***ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1***

MARKED TARIFF

<u>Tariff Sections</u>	<u>Version</u>	<u>Effective</u>
4.18 – Statement of Rates, Transporter’s Use (%)	v.8.0.0	December 15, 2016
4.9 – Statement of Rates, Rate Schedules FSS and DDS	v.2.0.0	April 1, 2017
4.10 – Statement of Rates, Rate Schedules FSS and DDS (Cold Springs 1)	v.2.0.0	April 1, 2017

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:								

SOUTHEAST AREA (SE)		0.51	0.76	0.96	0.00	0.37	1.59	1.59
S.E. SOUTHERN SEGMENT (ML-2)		--	0.46	0.66	0.00	0.07	1.29	1.29
S.E. CENTRAL SEGMENT (ML-3)		--	--	0.41	0.00	0.00	1.04	1.04
SOUTHWEST AREA (SW)		3.25	3.50	3.70	1.12	1.85	3.07	3.70
S.W. SOUTHERN SEGMENT (ML-5)		2.34	2.59	2.79	--	0.94	2.16	2.79
S.W. CENTRAL SEGMENT (ML-6)		--	1.86	2.06	--	--	1.43	2.06
NORTHERN SEGMENT (ML-7)		--	--	0.84	--	--	0.84	0.84

NOTES:

1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.95%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.21%.

~~2. Incremental Transporter's Use (%) for the Sulphur Springs Compression Station:~~

	(PERCENTAGE)						
	SOUTHEAST			SOUTHWEST		NORTHERN	
	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:	(SE)	(ML 2)	(ML 3)	(SW)	(ML 5)	(ML 6)	(ML 7)
SULPHUR SPRINGS (ML 3)	1.14	1.14	1.14	1.14	1.14	1.77	1.77

~~NOTES:~~

- ~~1. Pursuant to Commission Orders issued in Docket No. CP14-514, Shippers subscribing to capacity created by the Sulphur Springs Compression Station Project ("Project Shippers") shall be charged an incremental Transporter's Use (%).~~
- ~~2. (a) For forward haul service outside of ML 3, Project Shippers shall pay a Transporter's Use (%) inclusive of fuel charges for all segments traversed.~~
 - ~~(b) Project Shippers shall pay no additional fuel charge for backhaul service to ML 2 or the Southeast Area, or for services performed within any Hub.~~
- ~~3. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on ANR's system map in Section 3.~~

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ <u>For a service term of 1 year or less</u>		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2. 420504	\$ 0
b. Capacity Rate	\$ 0. 47464000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2. 906945	\$ 0
b. Capacity Rate	\$ 0. 47464000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.08492-60	\$ 0
b. Capacity Rate	\$ 0. 47464000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3. 559500	\$ 0
b. Capacity Rate	\$ 0. 47464000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/

For a service term of greater than 1 year up to and including 3 years

With Ratchets and Seasonal Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.0400	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.4500	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.6000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 3.0000	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS 1/

For a service term of greater than 3 years

With Ratchets and Seasonal Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.0349	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0

<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
<u>3. Overrun Service Rate</u>		
	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.4439	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
<u>3. Overrun Service Rate</u>		
	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.5935	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
<u>3. Overrun Service Rate</u>		
	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.9925	\$ 0
b. Capacity Rate	\$ 0.3990	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
<u>3. Overrun Service Rate</u>		
	2/	\$ 0.0126

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate	\$ 0.0874	\$ 0.0126
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
 RESERVATION AND COMMODITY CHARGES
 FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT
 DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
 PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS		
<u>For a service term of 1 year or less</u>		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.705228	\$ 0
b. Capacity Rate	\$ <u>0.57174818</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.1798268	\$ 0
b. Capacity Rate	\$ <u>0.57174818</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.3815285	\$ 0
b. Capacity Rate	\$ <u>0.57174818</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.856125	\$ 0
b. Capacity Rate	\$ <u>0.57174818</u>	\$ 0

2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS

For a service term of greater than 1 year up to and including 3 years

With Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.2800	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.6800	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 2.8500	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

1. Reservation Rate		
a. Deliverability Rate	\$ 3.2500	\$ 0
b. Capacity Rate	\$ 0.4818	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE FSS

For a service term of greater than 3 years

With Ratchets and Seasonal Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.2743	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

With Ratchets and Flexible Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.6733	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Seasonal Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 2.8429	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

Without Ratchets and Flexible Entitlements

<u>1. Reservation Rate</u>		
a. Deliverability Rate	\$ 3.2419	\$ 0
b. Capacity Rate	\$ 0.4806	\$ 0
<u>2. Commodity Rate</u>		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate	\$ 0.0993	\$ 0.0126
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under this Section.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.