

July 29, 2016

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426 **ANR Pipeline Company** 700 Louisiana Street, Suite 700 Houston, TX 77002-2700

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RE: ANR Pipeline Company

Motion to Place Suspended Tariff Sections into Effect

Docket No. RP16-440-____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA"), Part 154 of the Federal Energy Regulatory Commission ("FERC" or "Commission") regulations, Rule 212 of the Commission's Rules of Practice and Procedure, and the Commission's February 29, 2016, Order Accepting and Suspending Tariff Records Subject to Refund and Conditions, and Establishing Hearing Procedures in Docket No. RP16-440-000 ("Suspension Order"), ANR Pipeline Company ("ANR") hereby submits as part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff") this Type 610⁴ motion to place the suspended tariff sections into effect on August 1, 2016.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2016).

² 18 C.F.R. § 385.212 (2016) ("Rule 212").

³ ANR Pipeline Company, 154 FERC ¶ 61,146 (2016).

Type of Filing Code 610 – Motion Filing, pursuant to the Commission's Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

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Statement of Nature, Reasons and Basis for Proposed Changes

On January 29, 2016, in Docket No. RP16-440-000, ANR filed revised tariff sections pursuant to Section 4 of the NGA to implement a general rate case and propose certain changes to the General Terms and Conditions of the Tariff ("Rate Case Filing"). By its Suspension Order, the Commission accepted and suspended ANR's tariff sections to become effective, upon motion, August 1, 2016, subject to refund and conditions and the outcome of an evidentiary hearing.⁵

ANR is submitting the instant filing to move the suspended tariff sections listed in Appendix A into effect August 1, 2016,⁶ consistent with ANR's rights pursuant to Section 154.206 and the Suspension Order.⁷

Motion to Place Tariff into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, ANR hereby moves to place the suspended tariff

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^{*} Persons designated for official service pursuant to Rule 2010.

Suspension Order, Ordering Paragraph A.

Subsequent to the Rate Case Filing, several tariff sections have been further modified and accepted by the Commission in other regulatory proceedings. Contemporaneous with the instant filing, ANR is additionally filing a separate Type 580 motion to move into effect the tariff sections that have been subsequently modified. As further explained within this Type 580 motion, ANR is additionally placing interim management-adjusted rates into effect.

The Rate Case Filing eliminated Section 4.17.2 and marked it as "Reserved for Future Use." Subsequently, in Docket No. RP16-763-000, Section 4.17.2 was eliminated and marked as "Reserved for Future Use" ("DTCA Filing"). ANR requests the Commission reject Section 4.17.2 included in the Rate Case Filing as moot, as the revision proposed therein was subsequently accepted as part of the DTCA Filing. See *ANR Pipeline Company*, Docket No. RP16-763-000 (2016) (Director's Letter Order).

sections, as listed in Appendix A, into effect August 1, 2016. ANR requests that the Commission grant any waivers necessary for the proposed tariff sections to become effective.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter; and
- 2) A listing of the tariff sections that will become effective (Appendix A).

Certificate of Service

As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions	regarding	this filing	may be	directed to	o Joan	Collins a	at (832)	320-5651.

Respectfully submitted,

ANR Pipeline Company

/s/ David Hammel_ David R. Hammel Senior Legal Counsel

Enclosures

Appendix A

ANR Pipeline Company FERC Gas Tariff, Third Revised Volume No. 1 Docket No. RP16-440-000

Suspended Tariff Sections To Become Effective August 1, 2016

Tariff Sections	<u>Version</u>			
Part 1 – Table of Contents				
Part 4 – Statement of Rates	v.1.0.0			
4.1 – Statement of Rates, Rate Schedule ETS	v.1.0.0			
4.2 - Statement of Rates, Rate Schedule STS, Small Shipper ETS and FTS-1	v.1.0.0			
4.3 - Statement of Rates, Rate Schedules FTS-1, FTS-4 & FTS-4L	v.1.0.0			
4.4 – Statement of Rates, Reserved for Future Use	v.1.0.0			
4.5 - Statement of Rates, Rate Schedule FTS-2	v.1.0.0			
4.6 - Statement of Rates, Rate Schedule FTS-3	v.1.0.0			
4.7 - Statement of Rates, Rate Schedule ITS	v.1.0.0			
4.8 - Statement of Rates, Rate Schedules ITS-3, IPLS & IWS	v.1.0.0			
4.9 - Statement of Rates, Rate Schedules FSS & DDS	v.1.0.0			
4.10 – Statement of Rates, Rate Schedules FSS & DDS (Cold Springs 1)	v.1.0.0			
4.11 - Statement of Rates, Rate Schedules NNS & MBS	v.1.0.0			
4.12 – Statement of Rates, Base Rate: FTS-1, FTS-4, FTS-4L, ETS, PTS-2				
& FTS-2	v.1.0.0			
4.13 – Statement of Rates, Base Rate Components: FTS-3	v.1.0.0			
4.14 – Statement of Rates, Base Rate Components: ITS & PTS-3	v.1.0.0			
4.16 – Statement of Rates, Statement of Surcharges	v.8.0.0			
4.17 – Statement of Rates, Reserved for Future Use	v.8.0.0			
4.17.1 – Statement of Rates, Reserved for Future Use	v.3.0.0			
4.17.2 – Statement of Rates, Reserved for Future Use	v.2.0.0			
5.1.3 – Rate Sch ETS, Charges	v.2.0.0			
5.2.3 – Rate Sch STS, Charges	v.1.0.0			
5.3.3 – Rate Sch FTS-1, Charges	v.2.0.0			
5.4.3 – Rate Sch FTS-2, Charges	v.2.0.0			
5.5.3 – Rate Sch FTS-3, Charges	v.2.0.0			
5.8 – Rate Schedules, Rate Schedule ITS	v.1.0.0			
5.9.3 – Rate Sch IPLS, Charges	v.1.0.0			
5.10 – Rate Schedules, Rate Schedule IWS	v.1.0.0			
5.11.3 – Rate Sch ITS-3, Charges	v.1.0.0			
5.12.3 – Rate Sch FSS, Charges	v.3.0.0			
5.13 – Rate Schedules, Rate Schedule DDS	v.1.0.0			
5.14 – Rate Schedules, Rate Schedule MBS	v.1.0.0			
5.15.3 – Rate Sch NNS, Charges	v.2.0.0 v.6.0.0			
5.19 – Rate Schedules, Southeast Area Gathering Service				
6.1 – GT&C, Definitions				
6.26 – GT&C, Reserved for Future Use				
6.37 – GT&C, Roll-Down Mechanism – Reservation Rates				
6.38 – GT&C, Roll-Down Mechanism – Commodity and Fuel Rates	v.0.0.0			