



April 29, 2015

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Operational Purchases and Sales Report
Docket No. RP15-_____ - _____

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations¹ and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2014.

Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154.502 (2015).

² Section 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the twelve-month period ending the preceding December 31. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eFiling, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and extends to the right with a long horizontal flourish.

John A. Roscher
Director, Rates & Tariffs

Enclosure

APPENDIX A

ANR Pipeline Company
Operational Purchases and Sales Activity
For the Period January 2014 through December 2014

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			AMOUNT			
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)	Price (Col 6)	Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
PD Gas Purchases and Sales 1/									
1	Beren Corporation	01/2014	2,488		2,488	\$4.7348	\$ 11,780.07		\$ 11,780.07
2	Burlington Resources Oil & Gas Co., LP	01/2014	201		201	\$4.2387	851.97		851.97
3	EDF Trading North America, LLC	01/2014		(1,023)	(1,023)	\$4.1500		\$ (4,245.45)	(4,245.45)
4	Leede Operating Company, LLC	01/2014	1,037		1,037	\$4.2480	4,405.21		4,405.21
5	Beren Corporation	02/2014	2,215		2,215	\$10.7130	23,729.25		23,729.25
6	Burlington Resources Oil & Gas Co., LP	02/2014	385		385	\$5.0870	1,958.49		1,958.49
7	Leede Operating Company, LLC	02/2014	2,001		2,001	\$5.0879	10,180.81		10,180.81
8	Burlington Resources Oil & Gas Co., LP	03/2014	202		202	\$5.1260	1,035.45		1,035.45
9	Leede Operating Company, LLC	03/2014	1,044		1,044	\$5.0902	5,314.14		5,314.14
10	Burlington Resources Oil & Gas Co., LP	04/2014	175		175	\$4.2543	744.51		744.51
11	Leede Operating Company, LLC	04/2014	903		903	\$4.2623	3,848.82		3,848.82
12	Beren Corporation	05/2014	2,260		2,260	\$4.5118	10,196.60		10,196.60
13	Burlington Resources Oil & Gas Co., LP	05/2014	164		164	\$4.3490	713.24		713.24
14	EDF Trading North America, LLC	05/2014		(1,018)	(1,018)	\$4.2746		(4,351.58)	(4,351.58)
15	Leede Operating Company, LLC	05/2014	849		849	\$4.3531	3,695.74		3,695.74
16	Beren Corporation	06/2014	2,419		2,419	\$4.4021	10,648.66		10,648.66
17	Burlington Resources Oil & Gas Co., LP	06/2014	148		148	\$4.1918	620.38		620.38
18	EDF Trading North America, LLC	06/2014		(990)	(990)	\$4.3755		(4,331.75)	(4,331.75)
19	Leede Operating Company, LLC	06/2014	775		775	\$4.1617	3,225.30		3,225.30
20	Beren Corporation	07/2014	2,890		2,890	\$4.1165	11,896.75		11,896.75
21	Burlington Resources Oil & Gas Co., LP	07/2014	180		180	\$4.1888	753.99		753.99
22	EDF Trading North America, LLC	07/2014		(1,023)	(1,023)	\$3.8407		(3,929.02)	(3,929.02)
23	Leede Operating Company, LLC	07/2014	932		932	\$4.1908	3,905.83		3,905.83
24	Beren Corporation	08/2014	2,609		2,609	\$3.6039	9,402.53		9,402.53
25	Burlington Resources Oil & Gas Co., LP	08/2014	197		197	\$3.5503	699.40		699.40
26	EDF Trading North America, LLC	08/2014		(1,023)	(1,023)	\$3.6763		(3,760.89)	(3,760.89)
27	Leede Operating Company, LLC	08/2014	1,018		1,018	\$3.5585	3,622.52		3,622.52
28	Beren Corporation	09/2014	2,438		2,438	\$3.6918	9,000.73		9,000.73
29	Burlington Resources Oil & Gas Co., LP	09/2014	214		214	\$3.7226	796.63		796.63
30	EDF Trading North America, LLC	09/2014		(990)	(990)	\$3.6847		(3,647.85)	(3,647.85)
31	Leede Operating Company, LLC	09/2014	1,113		1,113	\$3.7100	4,129.25		4,129.25
32	Beren Corporation	10/2014	1,968		1,968	\$3.7343	7,349.13		7,349.13
33	Burlington Resources Oil & Gas Co., LP	10/2014	241		241	\$3.7499	903.73		903.73
34	EDF Trading North America, LLC	10/2014		(1,023)	(1,023)	\$3.5226		(3,603.65)	(3,603.65)
35	Leede Operating Company, LLC	10/2014	1,256		1,256	\$3.7427	4,700.78		4,700.78
36	Beren Corporation	11/2014	1,168		1,168	\$3.4312	4,007.61		4,007.61
37	Burlington Resources Oil & Gas Co., LP	11/2014	220		220	\$3.3734	742.15		742.15
38	EDF Trading North America, LLC	11/2014		(990)	(990)	\$3.8604		(3,821.78)	(3,821.78)
39	Leede Operating Company, LLC	11/2014	1,143		1,143	\$3.3728	3,855.09		3,855.09
40	Beren Corporation	12/2014	647		647	\$3.6471	2,359.65		2,359.65
41	Burlington Resources Oil & Gas Co., LP	12/2014	176		176	\$4.1883	737.14		737.14
42	EDF Trading North America, LLC	12/2014		(1,023)	(1,023)	\$3.1447		(3,217.05)	(3,217.05)
43	Leede Operating Company, LLC	12/2014	908		908	\$4.1887	3,803.31		3,803.31
44	Total PD Gas Purchases and Sales		36,584	(9,103)	27,481		\$ 165,614.86	\$ (34,909.02)	\$ 130,705.84
OBA Cashout 2/									
45	ENI USA Gas Marketing	08/2014		(108)	(108)	\$3.9100		\$ (422.28)	\$ (422.28)
46	Kinetica Energy Express LLC	12/2014	582		582	\$3.4600	\$ 2,013.72		2,013.72
47	Total OBA Cashout		582	(108)	474		\$ 2,013.72	\$ (422.28)	\$ 1,591.44
Work Order Purchases 3/									
48	NJR Energy Services Company	03/2014	35,088		35,088	\$4.6425	\$ 162,896.04		\$ 162,896.04
49	NJR Energy Services Company	05/2014	39,190		39,190	\$4.4100	172,827.90		172,827.90
50	NJR Energy Services Company	07/2014	72,682		72,682	\$4.3150	313,622.83		313,622.83
51	Total Work Orders		146,960	-	146,960		\$ 649,346.77	\$ -	\$ 649,346.77
52	Total Operational Purchases and Sales		184,126	(9,211)	174,915		\$ 816,975.35	\$ (35,331.30)	\$ 781,644.05

- (1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Such purchases and sales are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report consistent with the requirements of an unpublished letter order issued February 23, 2011, in Docket No. PA10-2-000. Disposition: Purchases - FERC Account No. 800; Sales - FERC Account No. 495.
- (2) Cashouts of Operational Balancing Agreements. Disposition: Purchases - FERC Account No. 803. Sales - Account No. 495.
- (3) Reimbursable project. Disposition: FERC Account No. 186.