



April 1, 2019

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**ANR Pipeline Company**  
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Re: ANR Pipeline Company  
Compliance Filing  
Docket No. RP19-\_\_\_\_\_ -000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> ANR Pipeline Company (“ANR”) respectfully submits for filing the tariff section included as Appendix A to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). The purpose of the instant filing is to reflect implementation of the North American Energy Standards Board (“NAESB”) Standards to comply with FERC Order No. 587-Y.<sup>2</sup> ANR respectfully requests that the Commission accept the tariff section included as Appendix A to become effective August 1, 2019.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2019).

<sup>2</sup> *Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-Y*, 165 FERC ¶ 61,109 (2018) (“Order No. 587-Y”).

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### Statement of Nature, Reasons and Basis for Filing

In Order No. 587-Y, the Commission adopted the most recent version of the NAESB Wholesale Gas Quadrant (“WGQ”) Standards, Version 3.1 (“3.1 Standards”), and set forth the requirement that tariff records be filed to reflect the changed standards by April 1, 2019, to become effective August 1, 2019.<sup>3</sup> The implementation of the 3.1 Standards and regulations will promote additional efficiency and reliability of the natural gas industry’s operations, thereby helping the Commission to carry out its responsibilities under the NGA.<sup>4</sup> Pipelines must designate a single, separate, tariff record within which every NAESB standard currently incorporated by reference by the Commission is listed, and a) specify within such tariff record whether a standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time, or other variance with respect to compliance with the standard.<sup>5</sup>

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<sup>3</sup> The 3.1 Standards are designed to clarify the processing of certain business transactions and replace the earlier version of these standards that the Commission previously incorporated by reference in 2015 pursuant to *Standards for Business Practice of Interstate Natural Gas Pipelines; Coordination of the Scheduling Process of Interstate Natural Gas Pipelines and Public Utilities*, Order No. 587-W, 153 FERC ¶ 61,061 (2015). Order No. 587-Y at P 7.

<sup>4</sup> 15 U.S.C. 717 (2012). Order No. 587-Y at P 2.

<sup>5</sup> Order No. 587-Y, at P 25.

Since the issuance of Order No. 587-Y, ANR has undergone a process of identifying the changes necessary to implement the 3.1 Standards. As a result, ANR has updated Section 6.18.15 of the General Terms and Conditions of its Tariff, consistent with the sample tariff record provided by the Commission.<sup>6</sup> Specifically, for the NAESB 3.1 Standards, ANR has indicated whether the standard is incorporated by reference or has identified the location of the standard within the Tariff.

### Request for Waiver

Order No. 587-Y requires that if a pipeline is requesting continuation of an existing waiver or extension of time, it must include a table in its transmittal letter that states the standard for which a waiver or extension of time was granted, and the docket number or order citation to the proceeding in which the waiver or extension of time to comply was granted.<sup>7</sup> Additionally, the pipeline must also present an explanation as to why such waiver or extension of time to comply should remain in force with regard to the 3.1 Standards.<sup>8</sup> Consistent with these requirements, as more fully described below, ANR respectfully requests a continuation of an existing waiver for the 3.1 Standards 1.3.2(v) and 1.3.39.<sup>9</sup>

### Limited Waiver of Standard 1.3.2(v)

NAESB 3.1 Standard 1.3.2, parts (i) through (vi), sets forth five standard nomination cycles (Timely, Evening, Intraday 1, Intraday 2, and Intraday 3) with bumping of interruptible transportation service allowed in the Evening, Intraday 1, and Intraday 2 cycles only.

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<sup>6</sup> The Commission posted on its eLibrary website a sample tariff record which provides an illustrative example to aid pipelines in their preparation of Order No. 587-Y compliance filings.

<sup>7</sup> Order No. 587-Y, at P 25, part (3). ANR is including such a table in the instant filing.

<sup>8</sup> *Standards for Business Practices of Interstate Natural Gas Pipelines, Notice of Proposed Rulemaking*, 164 FERC ¶ 61,125, at P 20 (2018).

<sup>9</sup> *ANR Pipeline Company*, 154 FERC ¶ 61,250 at PP 40 and 42 (2016) – wherein the Commission found good cause to grant ANR waivers of NAESB Version 3.0 Standards 1.3.2(v) and 1.3.39.

ANR's tariff Section 6.6.1 sets forth nomination cycles to comply with the 3.1 Standards, but includes a provision concerning the Intraday 3 Nomination Cycle, in paragraph 6, which states that bumping is not allowed except as provided for under Rate Schedule FTS-3.<sup>10</sup> Such nomination procedures were approved by the Commission on November 23, 1999, in ANR Docket No. RP00-30-000, which established new Rate Schedules FTS-3 and ITS-3.<sup>11</sup> With respect to Rate Schedule FTS-3, ANR requested and was granted by the Commission the waivers necessary to allow Rate Schedule FTS-3 shippers to bump interruptible shippers any time during the day. While ANR is requesting herein continued waiver of 3.1 Standard 1.3.2(v),<sup>12</sup> ANR's request is limited only to that portion of the standard which states that bumping is not allowed in the Intraday 3 Nomination Cycle. The remainder of ANR's Intraday 3 provision adheres to the timeline and notice requirements set forth in 3.1 Standard 1.3.2(v).

#### Waiver of Standard 1.3.39

NAESB 3.1 Standard 1.3.39 states: "Bumping that affects transactions on multiple Transportation Service Providers should occur at grid-wide synchronization times only." As included herein, ANR's Section 6.6.1 provides for seven nomination cycles,<sup>13</sup> with bumping allowed in the Evening, Intraday 1, and Intraday 2 nomination cycles, and limited bumping by Rate Schedule FTS-3 (as discussed above) in the Intraday 3 and Last Intraday nomination cycles. ANR's two additional non-NAESB intraday nomination cycles (Morning and Last Intraday) are limited to receipt and delivery points located in ANR's Northern Segment and were approved by the Commission as part of ANR's Order No. 637 compliance filing on December 20, 2001.<sup>14</sup>

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<sup>10</sup> Section 6.6.1 (v.2.0.0) – GT&C, Submission of Nominations ("Section 6.6.1"). Paragraph 6 states "Bumping is not allowed during the Intraday 3 Nomination Cycle except as provided for under tariff Section 6.6.2(d) of these General Terms and Conditions." Section 6.6.2(d) sets forth notice requirements related to intraday nomination changes and specifically states that an interruptible shipper's nomination can be bumped by a Rate Schedule FTS-3 intraday nomination.

<sup>11</sup> *ANR Pipeline Company*, 89 FERC ¶ 61,120 (1999); *Order on Offer and Settlement*, 90 FERC ¶ 61,339 (2000). Rate Schedules FTS-3 and ITS-3, targeted primarily for electric generation providers, provide variable hourly flow rights, short notice commencement and shut-down service, and flexibility to manage variances between receipts and deliveries.

<sup>12</sup> ANR is requesting a continuation of the existing waiver granted for the final NAESB nomination cycle of the gas day, the Intraday 3 nomination cycle, or Standard 1.3.2(v).

<sup>13</sup> In addition to the five NAESB nomination cycles included in the 3.1 Standards, ANR currently offers two additional cycles – Morning and Last Intraday.

<sup>14</sup> *ANR Pipeline Company, Order on Order No. 637 Settlement*, 97 FERC ¶ 61,323 (2001); *order on Rehearing and Compliance*, 104 FERC ¶ 61,320 (2003); *Letter Order*, accepted effective October 1, 2003 (March 25, 2004).

In light of the fact that ANR tariff Section 6.6.1 currently allows bumping within the non-NAESB cycles, and consistent with previous orders wherein the Commission granted waiver of NAESB Standard 1.3.39,<sup>15</sup> ANR has determined it necessary to request continued waiver of 3.1 Standard 1.3.39.

As required by Order No. 587-Y, ANR is providing, as Appendix C, a table listing each 3.1 Standard for which a waiver was previously granted, including the docket number and order citation to the proceeding in which waiver was granted.

#### Effective Date

ANR requests that the Commission accept the tariff section included as Appendix A to become effective August 1, 2019.

#### Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

#### Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,<sup>16</sup> ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section (Appendix A);
3. A marked tariff section (Appendix B); and
4. A table listing the 3.1 Standards for which a continuation of a waiver is requested (Appendix C).

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<sup>15</sup> *Gulf South Pipeline Company LP* ("Gulf South"), 141 FERC ¶ 61,262 (2012) – in its order approving Gulf South's Enhanced Nomination Service with eight additional nomination cycles, the Commission required Gulf South to update its NAESB standards to reflect the waiver of the NAESB Standard 1.3.39. *Texas Gas Transmission, LLC* ("Texas Gas") *et al.*, 141 FERC ¶ 61,167 at P 41 (2012) – waiver of NAESB Standard 1.3.39 was granted to Texas Gas for its Enhanced Nomination Service which allows firm shippers the right to bump at times other than the four standard nomination cycles. Order on Filings in Compliance with Order Nos. 587-W and 809, 154 FERC 61,250 at PP 39 and 40 (2016) (where the Commission granted waiver of NAESB WGQ Standard 1.3.39 to allow firm shippers the right to bump at times other than the standard nomination cycles).

<sup>16</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Certificate of Service

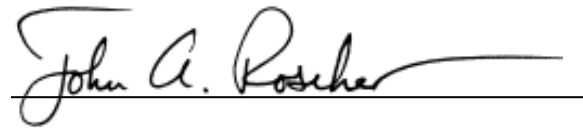
As required by Sections 154.7(b) and 124.208 of the Commission's regulations, copies of this filing are being served upon all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff section, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and is positioned above a solid horizontal line.

John A. Roscher  
Director, Rates & Tariffs

Enclosures

# **Appendix A**

## **ANR Pipeline Company**

*FERC Gas Tariff, Third Revised Volume No. 1*

*Clean Tariff*

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
Section 6.18.15 - GT&C, Compliance with North American Energy Standards Board	v.6.0.0

6.18.15 Compliance with North American Energy Standards Board.

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
1.3.1	GT&C, Definitions, 6.1(18)
1.3.2(i)	GT&C, Submission of Nominations, 6.6.1(a)(1)
1.3.2(ii)	GT&C, Submission of Nominations, 6.6.1(a)(2)
1.3.2(iii)	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.2(iv)	GT&C, Submission of Nominations, 6.6.1(a)(5)
1.3.2(v)	GT&C, Submission of Nominations, 6.6.1(a)(6), except as provided for under Section 6.6.2(d) of these General Terms and Conditions
1.3.2(vi)	GT&C, Submission of Nominations, 6.6.1(a)
1.3.3	GT&C, Submission of Nominations, 6.6
1.3.4	GT&C, Nominations, 6.6
1.3.5	GT&C, Nominations, 6.6
1.3.7	GT&C, Submission of Nominations, 6.6.1(a)
1.3.8	GT&C, Submission of Nominations, 6.6.1(a)(4)-(7)
1.3.11	GT&C, Implementation of Intraday Nominations, 6.6.2(b)
1.3.14	GT&C, Nominations, 6.6
1.3.17	Rate Schedules, Rate Schedule PTS-1, 5.16(2); Rate Schedule PTS-2, Applicability and Character of Service, 5.17.2; and Rate Schedule PTS-3, Applicability and Character of Service, 5.18.2
1.3.18	Rate Schedules, Rate Schedule PTS-1, 5.16(2); Rate Schedule PTS-2, Applicability and Character of Service, 5.17.2; and Rate Schedule PTS-3, Applicability and Character of Service, 5.18.2
1.3.19	Rate Schedule ETS, Charges, 5.1.3(4); Rate Schedule STS, Charges, 5.2.3(3); Rate Schedule FTS-1, Charges, 5.3.3(4);



	Rate Schedule FTS-2, Charges, 5.4.3(4);
	Rate Schedule FTS-3, Charges, 5.5.3(4);
	Rate Schedule FSS, Charges, 5.12.3(4);
	Rate Schedules, Rate Schedule DDS, 5.13(5);
	Rate Schedules, Rate Schedule MBS, 5.14(3)(3);
	Rate Schedule NNS, Charges, 5.15.3(4); and
	Rate Schedule PTS-2, Charges, 5.17.3(3)
1.3.29	GT&C, Submission of Nominations, 6.6.1(f)
1.3.34	GT&C, Operational Flow Order(s), 6.8
1.3.51	GT&C, Implementation of Intraday Nominations, 6.6.2(d)
2.3.7	GT&C, Prior Period Adjustments, 6.14.4(a)
2.3.9	GT&C, Definitions, 6.1(10) and (45)
2.3.14	GT&C, Measurement Corrections, 6.12.4
2.3.15	GT&C, Allocation of Deliveries, 6.14.1(a); and
	GT&C, Allocation of Receipts, 6.14.2
2.3.16	GT&C, Allocation of Deliveries, 6.14.1; and
	GT&C, Allocation of Receipts, 6.14.2
2.3.17	GT&C, Allocation of Deliveries, 6.14.1;
	GT&C, Allocation of Receipts, 6.14.2; and
	GT&C, Simultaneous Receipts and Deliveries, 6.14.3
2.3.18	GT&C, Allocation of Deliveries, 6.14.1; and
	GT&C, Allocation of Receipts, 6.14.2
2.3.21	GT&C, Information Availability, 6.14.9
2.3.26	GT&C, Prior Period Adjustments, 6.14.4(a)
2.3.28	GT&C, Billing and Payment, 6.17(1)
3.2.1	GT&C, Definitions, 6.1(8)
3.3.14	GT&C, Billing and Payment, 6.17(1)
3.3.15	GT&C, Billing and Payment, 6.17(3)
3.3.17	GT&C, Billing and Payment, 6.17(2)
3.3.19	GT&C, Billing and Payment, 6.17(2)
5.3.1	GT&C, Capacity Release Timeline, 6.21.1.6
5.3.2	GT&C, Capacity Release Timeline, 6.21.1.6
5.3.3	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(15)
5.3.4	GT&C, Awarding of Capacity Available for Release, 6.21.1.11
5.3.5	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7(7)
5.3.7	GT&C, Recall Rights, 6.21.1.4(1)
5.3.8	GT&C, Recall Rights, 6.21.1.4(2)
5.3.10	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.11	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.12	GT&C, Required Information for the Release of
	Capacity, 6.21.1.7;
	GT&C, Bidding Period, 6.21.1.5; and

	GT&C, Posting of Purchase Offers, 6.21.3
5.3.13	GT&C, Open Bidding Process, 6.21.1.8
5.3.14	GT&C, Bidding Period, 6.21.1.5
5.3.15	GT&C, Open Bidding Process, 6.21.1.8
5.3.16	GT&C, Bidding Period, 6.21.1.5
5.3.19	GT&C, Released Capacity Availability, 6.21.1.2
5.3.24	GT&C, Bidding Period, 6.21.1.5
5.3.26	GT&C, Required Information for the Release of Capacity, 6.21.1.7(7); and GT&C, Open Bidding Process, 6.21.1.8
5.3.28	GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)
5.3.29	GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)
5.3.44	GT&C, Recall Rights, 6.21.1.4
5.3.45	GT&C, Recall Rights, 6.21.1.4
5.3.49	GT&C, Recall Rights, 6.21.1.4(1)
5.3.51	GT&C, Recall Rights, 6.21.1.4(1)
5.3.53	GT&C, Recall Rights, 6.21.1.4(1)
5.3.54	GT&C, Recall Rights, 6.21.1.4(1)
5.3.55	GT&C, Recall Rights, 6.21.1.4(1)
5.3.56	GT&C, Recall Rights, 6.21.1.4(1)
5.3.57	GT&C, Recall Rights, 6.21.1.4(1)
5.3.58	GT&C, Recall Rights, 6.21.1.4(1)

Standards Incorporated by Reference:

Additional Standards:

General:

Definition:

0.2.5

Standards:

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Creditworthiness:

Standards:

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Standards:

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Location Data Download:

Standards:

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Dataset:

0.4.4

Storage Information:

Data Sets:

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Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13,  
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Standards:

1.3.6, 1.3.9, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25,  
1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.35, 1.3.36, 1.3.37, 1.3.38,  
1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56,  
1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72,  
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#### Flowing Gas Related Standards:

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##### Standards:

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2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41,  
2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53,  
2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64,  
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#### Invoicing Related Standards:

##### Definitions:

##### Standards:

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##### Data Sets:

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4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

##### Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25,  
4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38,  
4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50,  
4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67,  
4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84,  
4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96,  
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Capacity Release Standards:

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Standards:

5.3.9, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, 5.3.31, 5.3.32, 5.3.33, 5.3.34,  
5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48,  
5.3.50, 5.3.52, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67,  
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Data Sets:

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Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10,  
10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19,  
10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28,  
10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37,  
10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11,  
10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21,  
10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

**Standards for which Waiver or Extension of Time to Comply have been granted:**

NAESB Standard

Waiver or Extension of Time

1.3.2(v)

Limited Waiver, as provided for under Section 6.6.2(d)  
of these General Terms and Conditions

1.3.39

Waiver

# **Appendix B**

## **ANR Pipeline Company**

### ***FERC Gas Tariff, Third Revised Volume No. 1***

#### ***Marked Tariff***

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
Section 6.18.15 - GT&C, Compliance with North American Energy Standards Board	v.6.0.0

6.18.15 Compliance with North American Energy Standards Board.

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.  
~~Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.0, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [\*], which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.~~

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
1.3.1 <sup>*</sup>	GT&C, Definitions, 6.1(18)
1.3.2(i)	GT&C, Submission of Nominations, 6.6.1(a)(1)
1.3.2(ii)	GT&C, Submission of Nominations, 6.6.1(a)(2)
1.3.2(iii)	GT&C, Submission of Nominations, 6.6.1(a)(4)
1.3.2(iv)	GT&C, Submission of Nominations, 6.6.1(a)(5)
1.3.2(v)	GT&C, Submission of Nominations, 6.6.1(a)(6), except as provided for under Section 6.6.2(d) of these General Terms and Conditions
1.3.2(vi)	GT&C, Submission of Nominations, 6.6.1(a)
1.3.3	GT&C, Submission of Nominations, 6.6
1.3.4	GT&C, Nominations, 6.6
1.3.5 <sup>*</sup>	GT&C, Nominations, 6.6
1.3.7	GT&C, Submission of Nominations, 6.6.1(a)
1.3.8 <sup>*</sup>	GT&C, Submission of Nominations, 6.6.1(a)(4)-(7)
1.3.11 <sup>*</sup>	GT&C, Implementation of Intraday Nominations, 6.6.2(b)
1.3.14	GT&C, Nominations, 6.6
1.3.17	Rate Schedules, Rate Schedule PTS-1, 5.16(2); Rate Schedule PTS-2, Applicability and Character of Service, 5.17.2; and Rate Schedule PTS-3, Applicability and Character of Service, 5.18.2

- 1.3.18 Rate Schedules, Rate Schedule PTS-1, 5.16(2);  
Rate Schedule PTS-2, Applicability and Character of  
Service, 5.17.2; and  
Rate Schedule PTS-3, Applicability and Character of  
Service, 5.18.2
- 1.3.19 Rate Schedule ETS, Charges, 5.1.3(4);  
Rate Schedule STS, Charges, 5.2.3(3);  
Rate Schedule FTS-1, Charges, 5.3.3(4);  
Rate Schedule FTS-2, Charges, 5.4.3(4);  
Rate Schedule FTS-3, Charges, 5.5.3(4);  
Rate Schedule FSS, Charges, 5.12.3(4);  
Rate Schedules, Rate Schedule DDS, 5.13(5);  
Rate Schedules, Rate Schedule MBS, 5.14(3)(3);  
Rate Schedule NNS, Charges, 5.15.3(4); and  
Rate Schedule PTS-2, Charges, 5.17.3(3)
- 1.3.29 GT&C, Submission of Nominations, 6.6.1(f)
- 1.3.34 GT&C, Operational Flow Order(s), 6.8
- 1.3.51 GT&C, Implementation of Intraday Nominations, 6.6.2(d)
- 2.3.7 GT&C, Prior Period Adjustments, 6.14.4(a)
- 2.3.9 GT&C, Definitions, 6.1(10) and (45)
- 2.3.14 GT&C, Measurement Corrections, 6.12.4
- 2.3.15 GT&C, Allocation of Deliveries, 6.14.1(a); and  
GT&C, Allocation of Receipts, 6.14.2
- 2.3.16 GT&C, Allocation of Deliveries, 6.14.1; and  
GT&C, Allocation of Receipts, 6.14.2
- 2.3.17 GT&C, Allocation of Deliveries, 6.14.1;  
GT&C, Allocation of Receipts, 6.14.2; and  
GT&C, Simultaneous Receipts and Deliveries, 6.14.3
- 2.3.18 GT&C, Allocation of Deliveries, 6.14.1; and  
GT&C, Allocation of Receipts, 6.14.2
- 2.3.21 GT&C, Information Availability, 6.14.9
- 2.3.26 GT&C, Prior Period Adjustments, 6.14.4(a)
- 2.3.28 GT&C, Billing and Payment, 6.17(1)
- 3.2.1 GT&C, Definitions, 6.1(8)
- 3.3.14 GT&C, Billing and Payment, 6.17(1)
- 3.3.15 GT&C, Billing and Payment, 6.17(3)
- 3.3.17 GT&C, Billing and Payment, 6.17(2)
- 3.3.19 GT&C, Billing and Payment, 6.17(2)
- 5.3.1 GT&C, Capacity Release Timeline, 6.21.1.6
- 5.3.2 GT&C, Capacity Release Timeline, 6.21.1.6
- 5.3.3 GT&C, Required Information for the Release of  
Capacity, 6.21.1.7(15)
- 5.3.4 GT&C, Awarding of Capacity Available for Release, 6.21.1.11
- 5.3.5 GT&C, Required Information for the Release of



	Capacity, 6.21.1.7(7)
5.3.7	GT&C, Recall Rights, 6.21.1.4(1)
5.3.8	GT&C, Recall Rights, 6.21.1.4(2)
5.3.10	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.11	GT&C, Pre-arranged Release not Subject to Bidding, 6.21.1.9
5.3.12	GT&C, Required Information for the Release of Capacity, 6.21.1.7; GT&C, Bidding Period, 6.21.1.5; and GT&C, Posting of Purchase Offers, 6.21.3
5.3.13	GT&C, Open Bidding Process, 6.21.1.8
5.3.14	GT&C, Bidding Period, 6.21.1.5
5.3.15	GT&C, Open Bidding Process, 6.21.1.8
5.3.16	GT&C, Bidding Period, 6.21.1.5
5.3.19	GT&C, Released Capacity Availability, 6.21.1.2
5.3.24	GT&C, Bidding Period, 6.21.1.5
5.3.26	GT&C, Required Information for the Release of Capacity, 6.21.1.7(7); and GT&C, Open Bidding Process, 6.21.1.8
5.3.28	GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)
5.3.29	GT&C, Required Information for the Release of Capacity, 6.21.1.7(3)
5.3.44	GT&C, Recall Rights, 6.21.1.4
5.3.45	GT&C, Recall Rights, 6.21.1.4
5.3.49	GT&C, Recall Rights, 6.21.1.4(1)
5.3.51	GT&C, Recall Rights, 6.21.1.4(1)
5.3.53	GT&C, Recall Rights, 6.21.1.4(1)
5.3.54	GT&C, Recall Rights, 6.21.1.4(1)
5.3.55	GT&C, Recall Rights, 6.21.1.4(1)
5.3.56*	GT&C, Recall Rights, 6.21.1.4(1)
5.3.57	GT&C, Recall Rights, 6.21.1.4(1)
5.3.58	GT&C, Recall Rights, 6.21.1.4(1)

Standards Incorporated by Reference:

Additional Standards:

General:

[Definition:](#)  
[0.2.5](#)

Standards:  
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4, ~~0.2.5~~

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

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0.3.18, 0.3.20, 0.3.21, 0.3.22

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0.4.2\*, 0.4.3

Location Data Download:

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0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

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0.4.4\*

Storage Information:

Data Sets:

0.4.1\*

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13,  
1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.6, 1.3.9<sup>\*</sup>, 1.3.13, 1.3.15, 1.3.16, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.31, 1.3.32, 1.3.33<sup>\*</sup>, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, [1.3.82](#)

Data Sets:

1.4.1<sup>\*</sup>, 1.4.2<sup>\*</sup>, 1.4.3<sup>\*</sup>, 1.4.4<sup>\*</sup>, 1.4.5<sup>\*</sup>, 1.4.6<sup>\*</sup>, 1.4.7<sup>\*</sup>

Flowing Gas Related Standards:

Definitions:

2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.19, 2.3.20, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Data Sets:

2.4.1<sup>\*</sup>, 2.4.2, 2.4.3<sup>\*</sup>, 2.4.4<sup>\*</sup>, 2.4.5<sup>\*</sup>, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

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Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.18, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Data Sets:

3.4.1<sup>\*</sup>, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, [4.3.106](#)

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.9, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.25, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Sets:

5.4.14, 5.4.15, 5.4.16\*, 5.4.17, 5.4.20\*, 5.4.21\*, 5.4.22\*, 5.4.23, 5.4.24\*, 5.4.25, 5.4.26\*, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

**Standards for which Waiver or Extension of Time to Comply have been granted:**

NAESB Standard

Waiver or Extension of Time

1.3.2(v) Limited Waiver, as provided for under Section 6.6.2(d)  
of these General Terms and Conditions  
1.3.39 Waiver

## Appendix C

### ANR Pipeline Company

#### NAESB Standards Granted a Waiver by the Commission

<b>NAESB Standard</b>	<b>Docket No.</b>	<b>Order Citation</b>
1.3.2(v)	RP13-1377-000	<i>ANR Pipeline Company, 145 FERC ¶ 61,089 at P 3 (2013).</i>
	RP16-461-000	<i>ANR Pipeline Company, 154 FERC ¶ 61,250 at P 42 (2016).</i>
1.3.39	RP13-1377-000	<i>ANR Pipeline Company, 145 FERC ¶ 61,089 at P 4 (2013).</i>
	RP16-461-000	<i>ANR Pipeline Company, 154 FERC ¶ 61,250 at P 40 (2016).</i>