



September 23, 2019

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**ANR Pipeline Company**  
700 Louisiana Street, Suite 700  
Houston, Texas 77002-2700

John A. Roscher  
Director, Rates & Tariffs

**tel** 832.320.5675  
**fax** 832.320.6675  
**email** John\_Roscher@tcenergy.com  
**web** www.anrpl.com/company\_info/

Re: ANR Pipeline Company  
Agreement with Non-Conforming Provisions  
Docket No. RP19-\_\_\_\_\_ - \_\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> ANR Pipeline Company (“ANR”) respectfully submits for filing and acceptance:

- Revised Part 1 – Table of Contents (“Table of Contents”) to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”);
- Revised Part 6.28 – GT&C, Non-Conforming Agreements (“Section 6.28”) to be part of its Tariff; and
- One (1) tariff record containing one (1) Rate Schedule FTS-1 (“FTS-1”) amended service agreement containing a non-conforming provision that ANR has entered into with Centra Gas Manitoba Inc. (“Centra”) (“Amendment”).

---

<sup>1</sup> 18 C.F.R. Part 154 (2019).

ANR respectfully requests that the Commission accept the tariff sections and the Amendment, included herein as Appendix A,<sup>2</sup> to become effective April 1, 2020.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher Director, Rates & Tariffs	* David R. Hammel Director, Commercial and Regulatory Law, U.S. Natural Gas Pipelines
* David A. Alonzo Manager, Tariffs ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5477 E-mail: david_alonzo@tcenergy.com	ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5861 E-mail: dave_hammel@tcenergy.com

\* Persons designated for official service pursuant to Rule 2010.

### **Statement of the Nature, Reasons and Basis for Filing**

On September 22, 1992, in Docket Nos. CP91-1616-000, *et al.*, the Commission certificated the construction of facilities by ANR for the purpose of providing transportation and storage services to Centra.<sup>3</sup> Concurrently, in the same dockets, the Commission authorized Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) to construct facilities and provide case-specific certificated transportation service to ANR to facilitate ANR’s service to Centra.<sup>4</sup> Under the certificated transportation arrangement on Great Lakes, ANR was able to deliver gas in and out of ANR’s storage facilities to effectuate service to Centra. ANR’s storage fields and transmission facilities interconnect with Great Lakes along various parts of the Great Lakes system, resulting in multiple locations where storage gas can be delivered and/or received. To facilitate ANR’s

---

<sup>2</sup> *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” Order No. 714 at P 42. ANR has elected to file the Amendment included herein as a whole document, in PDF format.

<sup>3</sup> *ANR Pipeline Company and Great Lakes Gas Transmission Limited Partnership*, 60 FERC ¶ 61,269 (1992) (final order including environmental determination and issuing certificates). See also, *ANR Pipeline Company and Great Lakes Gas Transmission Limited Partnership*, 58 FERC ¶ 61,080 (1992) (order setting forth preliminary determination) (the “Preliminary Determination”).

<sup>4</sup> *Id.*

operation of its storage complex on an integrated basis, the certificated arrangement provided ANR with the flexibility to deliver gas to Great Lakes at several of these interconnection points.<sup>5</sup>

On August 27, 2004, in Docket No. RP04-505-000, ANR filed an FTS-1 service agreement which facilitated the restructuring of the transportation service originally provided to Centra by allowing Centra to contract separately for transportation service on ANR and Great Lakes. The resulting FTS-1 service agreement between ANR and Centra was filed with the Commission in Docket No. RP04-505-000 as it contained a non-conforming provision that permitted ANR to deliver gas to any of several points of interconnection on Great Lakes' system, at ANR's sole option. On September 24, 2004, the Commission accepted the agreement, as proposed.<sup>6</sup>

In October 2012, ANR and Centra entered into Contract No. 120592 to replace the FTS-1 agreement approved by the Commission in Docket No. RP04-505-000. To preserve the flexibility wherein ANR may deliver gas to points of interconnection on Great Lakes of its own choosing, Article 8-Further Agreement of the Agreement stated that "Transporter shall have the right, at its sole option, to make deliveries, during the months of November through March, to Great Lakes at either Deward (ID:40785) or Farwell (ID: 11616) as permitted under Shipper's transportation agreement with Great Lakes." On October 31, 2012, in Docket No. RP13-228-000, ANR submitted Contract No. 120592 and identified the above provision as non-conforming. On December 6, 2012, the Commission issued an order accepting Contract No. 120592.<sup>7</sup>

In the instant filing, ANR is submitting the Amendment because ANR and Centra have mutually agreed to extend the time during which ANR shall have the right to make deliveries to Great Lakes at Deward or Farwell from November through March to October through April. The provision will allow ANR to continue to efficiently utilize its storage and transmission assets by withdrawing gas from different fields from October through April and by having that gas delivered to the points

---

<sup>5</sup> Preliminary Determination at 61,277 n. 7. The Preliminary Determination recognized that ANR would deliver gas to Great Lakes during the winter period at Great Lakes' receipt points located at Farwell, South Chester, Capac, Muttonville, and Deward, Michigan.

<sup>6</sup> *ANR Pipeline Company*, Docket No. RP04-505-000 (September 24, 2004) (unpublished Director's letter order).

<sup>7</sup> *ANR Pipeline Company*, Docket No. RP13-228-000 (December 6, 2012) (unpublished Director's letter order).

on Great Lakes' system that prove most beneficial to the operation of ANR's system at that time.<sup>8</sup> Given the operational benefits that result from this arrangement, ANR continues to offer the same flexibility for any similarly situated shippers holding firm capacity on the Great Lakes system at multiple points of interconnection with ANR's various storage and transmission assets. Furthermore, the provision is nearly identical to that previously accepted by the Commission in Docket No. RP13-228-000.

To conform with Order No. 714, ANR is submitting the Amendment individually and in its entirety as tariff record 10.23. Additionally, a revised Table of Contents and Section 6.28 are submitted herein as part of Appendix A to reflect the housing of the tariff record in ANR's Tariff and to add a reference to the Amendment in ANR's listing of non-conforming agreements.<sup>9</sup> ANR is requesting that the Commission accept the Amendment (tariff record 10.23) and the proposed tariff sections to become effective April 1, 2020.

#### **Effective Date and Request for Waiver**

ANR recognizes that Section 154.207 of the Commission's regulations requires "[a]ll proposed changes in tariffs, contracts,...[to be] filed and posted not less than 30 days nor more than 60 days prior to the proposed effective date thereof..."<sup>10</sup> However, Centra requested that ANR file the Amendment within thirty days of the Amendment's execution in order to mitigate any uncertainties surrounding Centra's portfolio of gas transportation, storage, and supply service contracts as early as practicable. Accordingly, and in an effort to provide Centra with such certainty, ANR respectfully requests that the Commission:

- (1) grant all necessary waivers of its regulations, including Section 154.207;
- (2) accept the tariff records and tariff sections, included as Appendix A, to become effective on April 1, 2020; and

---

<sup>8</sup> Pursuant to Great Lakes' tariff, Centra's service agreement with Great Lakes will permit Centra to receive gas at these same receipt points.

<sup>9</sup> In its filing in Docket No. RP13-288-000, ANR filed multiple months in advance of Contract No. 120592's effective date and stated it would file a revised Table of Contents and Section 6.28 once the Commission issued an order accepting Contract No. 120592. As stated above, the Commission accepted Contract No. 120592 on December 6, 2012, however, ANR inadvertently neglected to submit a revised Table of Contents and Section 6.28 at that time. As a result, ANR is including the revised Table of Contents and Section 6.28 in the instant filing.

<sup>10</sup> 18 C.F.R. Part 154.207 (2019).

- (3) issue an order within 30 days from the date of this filing.

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean version of the tariff sections and tariff record (Appendix A);
3. A marked version of the tariff sections (Appendix B); and
4. A redlined version of the Amendment (Appendix C).

### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

---

John A. Roscher  
Director, Rates & Tariffs

Enclosures

**Appendix A**  
***ANR Pipeline Company***  
***FERC Gas Tariff, Third Revised Volume No. 1***  
**Clean Tariff**

**Tariff Sections**

**Version**

1 – TABLE OF CONTENTS	v.50.0.0
6.28 – GT&C, Non-Conforming Agreements	v.22.0.0

**Tariff Records**

**Section 10 – Non-Conforming Agreements**

10.23	Centra Gas Manitoba Inc. FTS-1 Agmt #120592	v.1.0.0
-------	---	---------

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents .....	1
Preliminary Statement .....	2
System Maps .....	3
 Statement of Rates	
Rate Schedule ETS .....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1 .....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L.....	4.3
Reserved for Future Use .....	4.4
Rate Schedule FTS-2 .....	4.5
Rate Schedule FTS-3 .....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, IPLS & IWS .....	4.8
Rate Schedules FSS & DDS .....	4.9
Rate Schedules FSS & DDS (Cold Springs 1) .....	4.10
Rate Schedules NNS & MBS .....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 .....	4.12
Base Rate Components: FTS-3.....	4.13
Base Rate Components: ITS & PTS-3.....	4.14
Negotiated Rate Agreements - PTS-3.....	4.15
Statement of Surcharges .....	4.16
Reserved for Future Use .....	4.17
Transporter's Use (%) .....	4.18
EPC Charge.....	4.19
Reserved for Future Use .....	4.20
 Rate Schedules	
ETS (Enhanced Transportation Service) .....	5.1
STS (Small Transportation Service) .....	5.2
FTS-1 (Firm Transportation Service) .....	5.3
FTS-2 (Firm Transportation Service) .....	5.4
FTS-3 (Firm Transportation Service) .....	5.5
FTS-4 (Firm Transportation Service) .....	5.6
FTS-4L (Firm Transportation Service).....	5.7



ITS (Interruptible Transportation Service) .....	5.8
IPLS (Interruptible Park and Lend Service) .....	5.9
IWS (Interruptible Wheeling Service) .....	5.10
ITS-3 (Interruptible Transportation Service) .....	5.11
FSS (Firm Storage Service) .....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service) .....	5.15
PTS-1 (Pooling Transportation Service - Derivative) .....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible) .....	5.18
Southeast Area Gathering Service .....	5.19

#### General Terms and Conditions

Definitions.....	6.1
Requests for Transportation Service .....	6.2
Facilities Policy.....	6.3
Receipt and Delivery Point Options .....	6.4
Transportation Service .....	6.5
Nominations .....	6.6
Force Majeure .....	6.7
Operational Flow Order(s).....	6.8
Priority of Requests for Service .....	6.9
Scheduling and Curtailment of Services.....	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment.....	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing .....	6.14
Cashout and Trading of Monthly Imbalances.....	6.15
Spot Price Index .....	6.16
Billing and Payment.....	6.17
Miscellaneous .....	6.18
Paper Pooling .....	6.19
Capacity Trading.....	6.20
Capacity Release Provisions .....	6.21
Right of First Refusal.....	6.22
Internet Site.....	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment .....	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use .....	6.26
Negotiated Rates .....	6.27
Non-Conforming Agreements .....	6.28
Discounted Rates .....	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options .....	6.32
Reserved For Future Use .....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas.....	6.35
Reservation Charge Credits .....	6.36
Reserved for Future Use .....	6.37
Reserved for Future Use .....	6.38

#### Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS) .....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement .....	7.3
Transportation Service Request Form .....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule IPLS) .....	7.6

#### Negotiated Rate Agreements

Wisconsin Electric Power Company FSS Agmt (#117594).....	8.1
Wisconsin Electric Power Company FSS Agmt (#113473).....	8.2
Chevron USA Inc. FTS-1 Agmt (#113366).....	8.3
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113533) .....	8.4
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113540) .....	8.5
Tenaska Marketing Ventures FTS-1 Agmt (#116021) .....	8.6
Integrys Energy Services, Inc. FTS-1 Agmt (#122183) .....	8.7
Integrys Energy Services, Inc. FTS-1 Agmt (#122184) .....	8.8
Madison Gas & Electric Company FTS-1 Agmt (#108251) .....	8.9
Integrys Energy Services, Inc. FTS-1 Agmt (#117721) .....	8.10
Chevron U.S.A. Inc. FTS-1 Agmt (#113194).....	8.11
Tennessee Valley Authority IPLS Agmt (#114658).....	8.12
Badger Oil Corporation ITS Agmt (#118463).....	8.13
LLOG Exploration Company, L.L.C. ITS Agmt (#118519) .....	8.14
SPN Resources, LLC ITS Agmt (#118518) .....	8.15
Northern Indiana Public Service Company FSS Agmt (#107690).....	8.16
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113534) .....	8.17
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113541) .....	8.18
Madison Gas and Electric Company FSS Agmt (#117346) .....	8.19
NJR Energy Services Company FTS-1 Agmt (#111928).....	8.20
Integrys Energy Services, Inc. FTS-1 Agmt (#119376) .....	8.21

Tenaska Marketing Ventures FTS-1 Agmt (#113364) .....	8.22
Dynamic Offshore Resources, LLC ITS Agmt (#119503) .....	8.23
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113535) .....	8.24
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113542) .....	8.25
Integrys Energy Services, Inc. FTS-1 Agmt (#121197) .....	8.26
Integrys Energy Services, Inc. FTS-1 Agmt (#111217) .....	8.27
PXP Offshore LLC ITS Agmt (#108248) .....	8.28
PXP Offshore LLC ITS (Assoc. Liquefiabiles) Agmt (#108249) .....	8.29
Integrys Energy Services, Inc. FTS-1 Agmt (#122185) .....	8.30
DPL Energy, LLC FTS-1 Agmt (#122901) .....	8.31
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113536) .....	8.32
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113543) .....	8.33
Wisconsin Power and Light Company FTS-3 Agmt (#112565) .....	8.34
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113537) .....	8.35
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113544) .....	8.36
Wisconsin Gas LLC ETS Agmt (#124960) .....	8.37
Wisconsin Gas LLC ETS Agmt (#111297) .....	8.38
Integrys Energy Services, Inc. FTS-1 Agmt (#111216) .....	8.39
Integrys Energy Services, Inc. FTS-1 Agmt (#125584) .....	8.40
Integrys Energy Services, Inc. FTS-1 Agmt (#111208) .....	8.41
Integrys Energy Services, Inc. FTS-1 Agmt (#114499) .....	8.42
Integrys Energy Services, Inc. FTS-1 Agmt (#125753) .....	8.43
Integrys Energy Services, Inc. FTS-1 Agmt (#125898) .....	8.44
Integrys Energy Services, Inc. FTS-1 Agmt (#125899) .....	8.45
Integrys Energy Services, Inc. FTS-1 Agmt (#125900) .....	8.46
Integrys Energy Services, Inc. FTS-1 Agmt (#125906) .....	8.47
Integrys Energy Services, Inc. FTS-1 Agmt (#125907) .....	8.48
Integrys Energy Services, Inc. FTS-1 Agmt (#125910) .....	8.49
Integrys Energy Services, Inc. FTS-1 Agmt (#125911) .....	8.50
Integrys Energy Services, Inc. FTS-1 Agmt (#125912) .....	8.51
Integrys Energy Services, Inc. FTS-1 Agmt (#125913) .....	8.52
Integrys Energy Services, Inc. FTS-1 Agmt (#125914) .....	8.53
Integrys Energy Services, Inc. FTS-1 Agmt (#125915) .....	8.54
Integrys Energy Services, Inc. FTS-1 Agmt (#125916) .....	8.55
Integrys Energy Services, Inc. FTS-1 Agmt (#125917) .....	8.56
Wisconsin Electric Power Company NNS Agmt (#109977) .....	8.57
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113538) .....	8.58
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113545) .....	8.59
Wisconsin Electric Power Company NNS Agmt (#126187) .....	8.60
Wisconsin Electric Power Company FSS Agmt (#126188) .....	8.61
Constellation Energy Services, Inc. FTS-1 Agmt (#126712) .....	8.62
Wisconsin Electric Power Company ETS Agmt (#111284) .....	8.63
Wisconsin Public Service Corporation ETS Agmt (#111864) .....	8.64
Constellation Energy Services, Inc. FTS-1 Agmt (#115492) .....	8.65

Wisconsin Public Service Corporation ETS Agmt (#111296) .....	8.66
Upper Michigan Energy Resources Corporation ETS Agmt (#129019) .....	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587) .....	8.68
Exelon Generation Company, LLC FTS-1 Agmt (#129655) .....	8.69
Exelon Generation Company, LLC FTS-1 Agmt (#129656) .....	8.70
Exelon Generation Company, LLC FTS-1 Agmt (#129657) .....	8.71
Exelon Generation Company, LLC FTS-1 Agmt (#129658) .....	8.72
Exelon Generation Company, LLC FTS-1 Agmt (#129659) .....	8.73
Exelon Generation Company, LLC FTS-1 Agmt (#129663) .....	8.74
Exelon Generation Company, LLC FTS-1 Agmt (#129666) .....	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063) .....	8.76
Centra Gas Manitoba Inc. FTS-1 Agmt (#120571) .....	8.77
Centra Gas Manitoba Inc. FTS-1 Agmt (#120583) .....	8.78

Non-Conforming Agreements with Negotiated Rates

Madison Gas and Electric Company FSS Agmt (#117357) .....	9.1
Wisconsin Gas LLC FSS Agmt (#107880) .....	9.2
Wisconsin Gas LLC FSS Agmt (#107881) .....	9.3
Wisconsin Electric Power Company FSS Agmt (#109225) .....	9.4
Wisconsin Electric Power Company FSS Agmt (#109226) .....	9.5
Wisconsin Electric Power Company FSS Agmt (#109227) .....	9.6
Wisconsin Gas LLC FSS Agmt (#118552) .....	9.7
Wisconsin Public Service Corporation ETS Agmt (#1600) .....	9.8
Wisconsin Public Service Corporation ETS Agmt (#5450) .....	9.9
Reserved for Future Use .....	9.10
Wisconsin Public Service Corporation FTS-1 Agmt (#104404) .....	9.11
Wisconsin Public Service Corporation FTS-1 Agmt (#104405) .....	9.12
Wisconsin Public Service Corporation FTS-1 Agmt (#106199) .....	9.13
Wisconsin Public Service Corporation ETS Agmt (#106322) .....	9.14
Wisconsin Public Service Corporation FSS Agmt (#114369) .....	9.15
Wisconsin Public Service Corporation FSS Agmt (#114370) .....	9.16
Wisconsin Gas LLC ETS Agmt (#107873) .....	9.17
Wisconsin Electric Power Company ETS Agmt (#107893) .....	9.18
Madison Gas and Electric Company FTS-1 Agmt (#114512) .....	9.19
Chevron U.S.A. Inc. PTS-2 Agmt (#107146) .....	9.20
BHP Billiton Petroleum (Deepwater) Inc. PTS-2 Agmt (#107147) .....	9.21
PXP Offshore LLC PTS-2 Agmt (#108250) .....	9.22
Wisconsin Public Service Corporation ETS Agmt (#5500) .....	9.23
Wisconsin Public Service Corporation FTS-1 Agmt (#12000) .....	9.24
Wisconsin Gas LLC ETS Agmt (#107784) .....	9.25
Wisconsin Electric Power Company ETS Agmt (#107896) .....	9.26
Wisconsin Gas LLC ETS Agmt (#108014) .....	9.27
City Gas Company FTS-1 Agmt (#109610) .....	9.28

Wisconsin Electric Power Company ETS Agmt (#124961).....	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278) .....	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279) .....	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333) .....	9.34
Rocky Road Power, LLC FTS-1 Agmt (#130462).....	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336) .....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340) .....	9.37

#### Non-Conforming Agreements

Wisconsin Gas LLC FTS-1 Agmt (#109212).....	10.1
Wisconsin Electric Power Company FTS-1 Agmt (#109223) .....	10.2
Wisconsin Gas LLC ETS Agmt (#109854).....	10.3
Northern Illinois Gas Company d/b/a Nicor Gas Company ETS Agmt (#127906) .....	10.4
Wisconsin Public Service Corporation NNS Agmt (#99515) .....	10.5
Wisconsin Gas LLC ETS Agmt (#118840).....	10.6
Wisconsin Gas LLC ETS Agmt (#107877).....	10.7
Wisconsin Gas LLC ETS Agmt (#107879).....	10.8
Wisconsin Electric Power Company ETS Agmt (#107899).....	10.9
Wisconsin Gas LLC NNS Agmt (#107995) .....	10.10
Wisconsin Electric Power Company NNS Agmt (#107997).....	10.11
Wisconsin Gas LLC FSS Agmt (#109210) .....	10.12
Wisconsin Gas LLC FSS Agmt (#109211) .....	10.13
Wisconsin Gas LLC ETS Agmt (#109218).....	10.14
Wisconsin Electric Power Company ETS Agmt (#109222).....	10.15
Wisconsin Electric Power Company ETS Agmt (#118787).....	10.16
Wisconsin Electric Power Company ETS Agmt (#118789).....	10.17
Wisconsin Gas LLC ETS Agmt (#118793).....	10.18
Wisconsin Gas LLC ETS Agmt (#118794).....	10.19
Tennessee Valley Authority FTS-3 Agmt (#114655).....	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Wisconsin Electric Power Company ETS Agmt (#107895).....	10.22
Centra Gas Manitoba Inc. FTS-1 Agmt (#120592) .....	10.23
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement.....	10.25
Wisconsin Gas LLC FSS Agmt (#107870) .....	10.26
Wisconsin Gas LLC FSS Agmt (#107871) .....	10.27
Wisconsin Electric Power Company FSS Agmt (#107889).....	10.28
Wisconsin Electric Power Company ETS Agmt (#107897).....	10.29
Wisconsin Electric Power Company ETS Agmt (#107898).....	10.30

Wisconsin Electric Power Company FSS Agmt (#107900).....	10.31
Wisconsin Electric Power Company FSS Agmt (#107901).....	10.32
Wisconsin Gas LLC ETS Agmt (#113710).....	10.33
Wisconsin Gas LLC FSS Agmt (#113715).....	10.34
Wisconsin Electric Power Company FSS Agmt (#113729).....	10.35
Wisconsin Electric Power Company ETS Agmt (#114091).....	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
J. Aron & Company FSS Agmt (#127260).....	10.44
Shell Energy North America (US), L.P. FTS-1 Agmt (#129163).....	10.45
Northern Illinois Gas Company d/b/a Nicor Gas Company ETS Agmt (#127117).....	10.46

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

## 6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.  
  
Contract No. 106102
2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.  
  
Contract Nos. 107784, 108014
3. Wisconsin Public Service Corporation, ETS Agreement, dated October 22, 2004.  
  
Contract No. 5500
4. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 22, 2004.  
  
Contract No. 12000
5. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
6. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
7. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
8. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
9. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
10. Wisconsin Electric Power Company, ETS Agreement, dated September 27, 2004.  
  
Contract No. 107896
11. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
12. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.

13. City Gas Company, FTS-1 Agreement, dated June 28, 2004.  
Contract No. 109610
14. Centra Gas Manitoba, Inc., FTS-1 Agreement, dated August 1, 2004.  
Contract No. 109713
15. Wisconsin Electric Power Company, ETS Agreement, dated August 18, 2014.  
Contract No. 124961
16. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.  
Contract Nos. 125082, 125083
17. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.  
Contract Nos. 125723, 125724
18. Indeck-Corinth Limited Partnership and ABN-AMRO Bank, N.V.,  
Acknowledgement and Consent, dated August 1, 2005.
19. Indeck-Corinth Limited Partnership and General Electric Capital Corporation,  
Acknowledgement and Consent, dated August 31, 2005.
20. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.  
Contract No. 127009
21. Midland Cogeneration Venture Limited Partnership, FTS-1 Agreements, dated May  
23, 2006.  
Contract Nos. 112546, 112547
22. Wisconsin Gas LLC, FTS-1 Agreement, dated April 21, 2003.  
Contract No. 109212
23. Wisconsin Electric Power Company, FTS-1 Agreement, dated April 21, 2003.  
Contract No. 109223



24. Wisconsin Gas LLC, ETS Agreement, dated October 17, 2003.  
Contract No. 109854
25. EQT Energy, LLC, FTS-1 Agreements, dated February 23, 2015.  
Contract Nos. 125852, 125853, 125854
26. J. Aron & Company, FSS Agreement, dated January 29, 2016.  
Contract No. 127260
27. Wisconsin Gas LLC, ETS Agreement, dated August 25, 2011.  
Contract No. 118840
28. Wisconsin Gas LLC, ETS Agreement, dated June 27, 2002.  
Contract Nos. 107877, 107879
29. Wisconsin Gas LLC, FSS Agreement, dated June 26, 2002.  
Contract Nos. 107870, 107871, 107880, 107881
30. Wisconsin Electric Power Company, ETS Agreement, dated June 27, 2002.  
Contract Nos. 107895, 107897, 107898, 107899
31. Wisconsin Gas LLC, NNS Agreement, dated June 27, 2002.  
Contract No. 107995
32. Wisconsin Electric Power Company, NNS Agreement, dated June 27, 2002.  
Contract No. 107997
33. Wisconsin Gas LLC, FSS Agreement, dated April 21, 2003.  
Contract Nos. 109210, 109211
34. Wisconsin Gas LLC, ETS Agreement, dated April 21, 2003.  
Contract No. 109218

35. Wisconsin Electric Power Company, ETS Agreement, dated April 21, 2003.  
Contract No. 109222
36. Wisconsin Electric Power Company, FSS Agreement, dated April 21, 2003.  
Contract Nos. 109225, 109226, 109227
37. Wisconsin Gas LLC, FSS Agreement, dated July 22, 2011.  
Contract No. 118552
38. Wisconsin Electric Power Company, ETS Agreement, dated July 22, 2011.  
Contract Nos. 118787, 118789
39. Wisconsin Gas LLC, ETS Agreement, dated July 22, 2011.  
Contract Nos. 118793, 118794
40. Tennessee Valley Authority, FTS-3 Agreement, dated July 23, 2008.  
Contract Nos. 114655, 114656
41. Wisconsin Public Service Corporation, ETS Agreement, dated October 6, 2004.  
Contract Nos. 1600, 5450, 106322
42. Wisconsin Public Service Corporation, NNS Agreement, dated October 6, 2004.  
Contract No. 99515
43. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 6, 2004.  
Contract Nos. 104404, 104405, 106199
44. Wisconsin Public Service Corporation, FSS Agreement, dated March 28, 2008.  
Contract Nos. 114369, 114370

45. Wisconsin Gas LLC, ETS Agreement, dated June 26, 2002.  
Contract No. 107873
46. Wisconsin Electric Power Company, ETS Agreement, dated June 26, 2002.  
Contract No. 107893
47. Madison Gas and Electric Company, FTS-1 Agreement, dated April 8, 2008.  
Contract No. 114512
48. Chevron U.S.A. Inc., PTS-2 Agreement, dated November 14, 2001.  
Contract No. 107146
49. BHP Billiton Petroleum (Deepwater) Inc., PTS-2 Agreement, dated November 14, 2001.  
Contract No. 107147
50. PXP Offshore LLC, PTS-2 Agreement, dated September 12, 2002.  
Contract No. 108250
51. Wisconsin Electric Power Company, FSS Agreement, dated June 26, 2002.  
Contract Nos. 107889, 107900, 107901
52. Wisconsin Gas LLC, FSS Agreement, dated October 10, 2007.  
Contract No. 113715
53. Wisconsin Electric Power Company, FSS Agreement, dated October 10, 2007.  
Contract No. 113729
54. Wisconsin Gas LLC, ETS Agreement, dated October 31, 2007.  
Contract No. 113710
55. Wisconsin Electric Power Company, ETS Agreement, dated November 1, 2007.  
Contract No. 114091

56. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.  
Contract Nos. 126278, 126279
57. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement dated December 2, 2015.  
Contract No. 127096
58. Shell Energy North America (US), L.P., FTS-1 Agreement, dated February 27, 2017.  
Contract No. 129163
59. Tennessee Valley Authority, FTS-3 Agreement, dated September 2, 2015.  
Contract No. 126586
60. Wisconsin Public Service Corporation, ETS Agreement, dated November 8, 2017.  
Contract No. 126333
61. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement, dated November 9, 2017  
Contract No. 127117
62. Rocky Road Power, LLC, FTS-1 Agreement, dated November 10, 2017  
Contract No. 130462
63. Wisconsin Power and Light Company, FTS-3 Agreement, dated November 9, 2017  
Contract Nos. 126336 and 126340
64. Centra Gas Manitoba Inc., FTS-1 Agreement, dated April 4, 2012  
Contract No. 120592

Firm Transportation Service Agreement  
Rate Schedule FTS-1

Centra Gas Manitoba Inc.  
(#120592)

Agreement Effective Date: November 1, 2013  
Amendment No. 1 Effective Date: April 1, 2020

Date: April 04, 2012

Contract No.: 120592

### FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and CENTRA GAS MANITOBA INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

November 01, 2013 to

March 31, 2020

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

Date: April 04, 2012

Contract No.: 120592

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of \$0.3040 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's FERC Gas Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's FERC Gas Tariff.

Secondary Receipt(s): None  
Secondary Delivery(ies): Farwell (11616)

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's FERC Gas Tariff.
- C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the

**Date: April 04, 2012**

**Contract No.: 120592**

agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

**6. INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

**7. NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through GEMS<sub>im</sub>. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

**TRANSPORTER:**

ANR Pipeline Company  
717 Texas Street, Suite 2500  
Houston, Texas 77002-2761  
Attention: Commercial Services



**Date: April 04, 2012**

**Contract No.: 120592**

**SHIPPER:**

CENTRA GAS MANITOBA INC.  
MANITOBA HYDRO PLACE  
360 PORTAGE AVENUE  
P.O. BOX 815 STN MAIN  
WINNIPEG MANITOBA, CD R3C 2P4  
Attention: GAS SUPPLY, TRANSPORTATION AND STORAGE MGR

Telephone: 204-360-5233  
FAX: 204-360-6127

**INVOICES AND STATEMENTS:**

CENTRA GAS MANITOBA INC.  
MANITOBA HYDRO PLACE  
360 PORTAGE AVENUE  
P.O. BOX 815 STN MAIN  
WINNIPEG MANITOBA, CD R3C 2P4  
Attention: GAS ACCOUNTING

Telephone: 204-360-5207  
FAX: 204-360-6123

**8. FURTHER AGREEMENT:**

Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

Transporter shall have the right, at its sole option, to make deliveries, during the months of November through March, to Great Lakes at either Deward (ID: 40785) or Farwell (ID: 11616) as permitted under Shipper's transportation agreement with Great Lakes.

Date: April 04, 2012

Contract No.: 120592

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

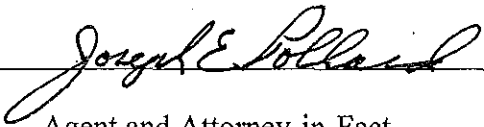
SHIPPER: CENTRA GAS MANITOBA INC.

By: 

Title: President & CEO

Date: September 12, 2012

TRANSPORTER: ANR PIPELINE COMPANY

By: 

Title: Agent and Attorney-in-Fact

Date: 10/3/12

*MBB 6/12/12*  
*Legal DAC 6/12/12*  
*10/1/12 JEP 10/3/12*  
*JEP 6/12/12 ee 10/2/12*

Contract No: 120592  
Amendment No: 01

**AMENDMENT**

Date: August 26, 2019

"Transporter": ANR PIPELINE COMPANY

"Shipper": CENTRA GAS MANITOBA INC.

FTS-1 Contract No. 120592 dated April 04, 2012 ("Agreement") between Transporter and Shipper is amended effective April 01, 2020 as follows:

- 1) **Shipper and Transporter agree to add the below language to Section 3 Contract Quantities:**  
  
If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.
  
- 2) Shipper and Transporter have agreed to adjust the MDQ under this Agreement. An updated Primary Route Exhibit reflecting this change is attached.
  
- 3) **4. TERM OF AGREEMENT: (amended and restated in its entirety)**  
  
November 1, 2013 to  
  
March 31, 2030  
  
If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.  
  
**Right of First Refusal:**  
  
Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

4) 5. RATES: (amended and restated in its entirety)

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to

include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of \$0.3040 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None  
Secondary Delivery(ies): Farwell (11616) and Farwell IPLS (505598)

- B. The Reservation Rate for secondary receipts/deliveries listed below shall be an additional Rate of \$0.0600 per dth plus the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None  
Secondary Delivery(ies): Willow Run (42078), Willow IPLS (866062), Detroit A (40892), Detroit A IPLS (505587), Detroit B (40895), ANR Joliet Hub (243097), Canton Farm Road (697645), Crown Point (138744), Des Plains (769472), East Joliet (4196), Guardian Del (338685), Illinois North (703495), Joliet MGT-Del (4194), Joliet West/Horizon (322986), Joliet West/NGPL (40419), Sharp Road (360907), Shorewood (138675), Vector St. John Del (360905), and Youngs Road Delivery (523090)

Contract No: 120592  
Amendment No: 01

- C. The mutually agreed upon rate for the use of any point not listed in Paragraphs A and B above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and BPC (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.
- D. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

5) **8. FURTHER AGREEMENT:** (amended and restated in its entirety)

Transporter shall have the right, at its sole option, to make deliveries, during the months of October through April, to Great Lakes at either Deward (ID: 40785) or Farwell (ID: 11616) as permitted under Shipper's transportation agreement with Great Lakes.

All other terms and conditions of the Agreement shall remain in full force and effect.

CENTRA GAS MANITOBA INC.  
"Shipper"

By: [Signature]

Title: Director, Customer Care

Date: Sept. 10, 2019

ANR PIPELINE COMPANY  
"Transporter"

By: [Signature]

Title: Director, Transportation Accounting and Contracts

Date: 9/18/19

DS  
9/19/19  
C.W. 9-13-19  
Legal Date ~~9/13/19~~ 9/18/19  
Ked 9/13/19  
JR 9/5/19

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2029	40785 DEWARD - GREAT LAKES - D TO: March 31, 2030	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2029	40785 DEWARD - GREAT LAKES - D TO: October 31, 2029	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2029	40785 DEWARD - GREAT LAKES - D TO: September 30, 2029	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2029	40785 DEWARD - GREAT LAKES - D TO: April 30, 2029	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2028	40785 DEWARD - GREAT LAKES - D TO: March 31, 2029	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2028	40785 DEWARD - GREAT LAKES - D TO: October 31, 2028	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2028	40785 DEWARD - GREAT LAKES - D TO: September 30, 2028	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2028	40785 DEWARD - GREAT LAKES - D TO: April 30, 2028	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2027	40785 DEWARD - GREAT LAKES - D TO: March 31, 2028	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2027	40785 DEWARD - GREAT LAKES - D TO: October 31, 2027	0	0	20000
153808 ANRPL STORAGE FACILITIES	40785 DEWARD - GREAT LAKES - D	0	0	0

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
FROM: May 01, 2027	TO: September 30, 2027			
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2027	40785 DEWARD - GREAT LAKES - D TO: April 30, 2027	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2026	40785 DEWARD - GREAT LAKES - D TO: March 31, 2027	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2026	40785 DEWARD - GREAT LAKES - D TO: October 31, 2026	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2026	40785 DEWARD - GREAT LAKES - D TO: September 30, 2026	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2026	40785 DEWARD - GREAT LAKES - D TO: April 30, 2026	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2025	40785 DEWARD - GREAT LAKES - D TO: March 31, 2026	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2025	40785 DEWARD - GREAT LAKES - D TO: October 31, 2025	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2025	40785 DEWARD - GREAT LAKES - D TO: September 30, 2025	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2025	40785 DEWARD - GREAT LAKES - D TO: April 30, 2025	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2024	40785 DEWARD - GREAT LAKES - D TO: March 31, 2025	0	193943	0
153808	40785	0	0	20000

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
ANRPL STORAGE FACILITIES FROM: October 01, 2024	DEWARD - GREAT LAKES - D TO: October 31, 2024			
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2024	40785 DEWARD - GREAT LAKES - D TO: September 30, 2024	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2024	40785 DEWARD - GREAT LAKES - D TO: April 30, 2024	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2023	40785 DEWARD - GREAT LAKES - D TO: March 31, 2024	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2023	40785 DEWARD - GREAT LAKES - D TO: October 31, 2023	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2023	40785 DEWARD - GREAT LAKES - D TO: September 30, 2023	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2023	40785 DEWARD - GREAT LAKES - D TO: April 30, 2023	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2022	40785 DEWARD - GREAT LAKES - D TO: March 31, 2023	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2022	40785 DEWARD - GREAT LAKES - D TO: October 31, 2022	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2022	40785 DEWARD - GREAT LAKES - D TO: September 30, 2022	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2022	40785 DEWARD - GREAT LAKES - D TO: April 30, 2022	0	0	40000



**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2021	40785 DEWARD - GREAT LAKES - D TO: March 31, 2022	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2021	40785 DEWARD - GREAT LAKES - D TO: October 31, 2021	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2021	40785 DEWARD - GREAT LAKES - D TO: September 30, 2021	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2021	40785 DEWARD - GREAT LAKES - D TO: April 30, 2021	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2020	40785 DEWARD - GREAT LAKES - D TO: March 31, 2021	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2020	40785 DEWARD - GREAT LAKES - D TO: October 31, 2020	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2020	40785 DEWARD - GREAT LAKES - D TO: September 30, 2020	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2020	40785 DEWARD - GREAT LAKES - D TO: April 30, 2020	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2019	40785 DEWARD - GREAT LAKES - D TO: March 31, 2020	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2019	40785 DEWARD - GREAT LAKES - D TO: October 31, 2019	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2018	40785 DEWARD - GREAT LAKES - D TO: March 31, 2019	0	204363	0

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2018	40785 DEWARD - GREAT LAKES - D TO: October 31, 2018	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2017	40785 DEWARD - GREAT LAKES - D TO: March 31, 2018	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2017	40785 DEWARD - GREAT LAKES - D TO: October 31, 2017	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2016	40785 DEWARD - GREAT LAKES - D TO: March 31, 2017	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2016	40785 DEWARD - GREAT LAKES - D TO: October 31, 2016	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2015	40785 DEWARD - GREAT LAKES - D TO: March 31, 2016	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2015	40785 DEWARD - GREAT LAKES - D TO: October 31, 2015	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2014	40785 DEWARD - GREAT LAKES - D TO: March 31, 2015	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2014	40785 DEWARD - GREAT LAKES - D TO: October 31, 2014	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2013	40785 DEWARD - GREAT LAKES - D TO: March 31, 2014	0	204363	0

**Appendix B**  
***ANR Pipeline Company***  
***FERC Gas Tariff, Third Revised Volume No. 1***  
**Marked Tariff**

<b><u>Tariff Section</u></b>	<b><u>Version</u></b>
1 – TABLE OF CONTENTS	v.50.0.0
6.28 – GT&C, Non-Conforming Agreements	v.22.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents .....	1
Preliminary Statement .....	2
System Maps .....	3
 Statement of Rates	
Rate Schedule ETS .....	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1 .....	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L.....	4.3
Reserved for Future Use .....	4.4
Rate Schedule FTS-2 .....	4.5
Rate Schedule FTS-3 .....	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, IPLS & IWS .....	4.8
Rate Schedules FSS & DDS .....	4.9
Rate Schedules FSS & DDS (Cold Springs 1) .....	4.10
Rate Schedules NNS & MBS .....	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 .....	4.12
Base Rate Components: FTS-3.....	4.13
Base Rate Components: ITS & PTS-3.....	4.14
Negotiated Rate Agreements - PTS-3.....	4.15
Statement of Surcharges .....	4.16
Reserved for Future Use .....	4.17
Transporter's Use (%) .....	4.18
EPC Charge.....	4.19
Reserved for Future Use .....	4.20
 Rate Schedules	
ETS (Enhanced Transportation Service) .....	5.1
STS (Small Transportation Service) .....	5.2
FTS-1 (Firm Transportation Service) .....	5.3
FTS-2 (Firm Transportation Service) .....	5.4
FTS-3 (Firm Transportation Service) .....	5.5
FTS-4 (Firm Transportation Service) .....	5.6
FTS-4L (Firm Transportation Service).....	5.7

ITS (Interruptible Transportation Service) .....	5.8
IPLS (Interruptible Park and Lend Service) .....	5.9
IWS (Interruptible Wheeling Service) .....	5.10
ITS-3 (Interruptible Transportation Service) .....	5.11
FSS (Firm Storage Service) .....	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service) .....	5.15
PTS-1 (Pooling Transportation Service - Derivative) .....	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible) .....	5.18
Southeast Area Gathering Service .....	5.19

#### General Terms and Conditions

Definitions.....	6.1
Requests for Transportation Service .....	6.2
Facilities Policy.....	6.3
Receipt and Delivery Point Options .....	6.4
Transportation Service .....	6.5
Nominations .....	6.6
Force Majeure .....	6.7
Operational Flow Order(s).....	6.8
Priority of Requests for Service .....	6.9
Scheduling and Curtailment of Services.....	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment.....	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing .....	6.14
Cashout and Trading of Monthly Imbalances.....	6.15
Spot Price Index .....	6.16
Billing and Payment.....	6.17
Miscellaneous .....	6.18
Paper Pooling .....	6.19
Capacity Trading.....	6.20
Capacity Release Provisions .....	6.21
Right of First Refusal.....	6.22
Internet Site.....	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment .....	6.24
Gas Research Institute Passthrough Provision.....	6.25
Reserved for Future Use .....	6.26
Negotiated Rates .....	6.27
Non-Conforming Agreements .....	6.28
Discounted Rates .....	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options .....	6.32
Reserved For Future Use .....	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas.....	6.35
Reservation Charge Credits .....	6.36
Reserved for Future Use .....	6.37
Reserved for Future Use .....	6.38

#### Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS) .....	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement .....	7.3
Transportation Service Request Form .....	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3 and IWS).....	7.5
Service Agreement (For Rate Schedule IPLS) .....	7.6

#### Negotiated Rate Agreements

Wisconsin Electric Power Company FSS Agmt (#117594).....	8.1
Wisconsin Electric Power Company FSS Agmt (#113473).....	8.2
Chevron USA Inc. FTS-1 Agmt (#113366).....	8.3
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113533) .....	8.4
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113540) .....	8.5
Tenaska Marketing Ventures FTS-1 Agmt (#116021).....	8.6
Integrys Energy Services, Inc. FTS-1 Agmt (#122183) .....	8.7
Integrys Energy Services, Inc. FTS-1 Agmt (#122184) .....	8.8
Madison Gas & Electric Company FTS-1 Agmt (#108251) .....	8.9
Integrys Energy Services, Inc. FTS-1 Agmt (#117721) .....	8.10
Chevron U.S.A. Inc. FTS-1 Agmt (#113194).....	8.11
Tennessee Valley Authority IPLS Agmt (#114658).....	8.12
Badger Oil Corporation ITS Agmt (#118463).....	8.13
LLOG Exploration Company, L.L.C. ITS Agmt (#118519) .....	8.14
SPN Resources, LLC ITS Agmt (#118518) .....	8.15
Northern Indiana Public Service Company FSS Agmt (#107690).....	8.16
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113534) .....	8.17
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113541) .....	8.18
Madison Gas and Electric Company FSS Agmt (#117346) .....	8.19
NJR Energy Services Company FTS-1 Agmt (#111928).....	8.20
Integrys Energy Services, Inc. FTS-1 Agmt (#119376) .....	8.21

Tenaska Marketing Ventures FTS-1 Agmt (#113364) .....	8.22
Dynamic Offshore Resources, LLC ITS Agmt (#119503) .....	8.23
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113535) .....	8.24
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113542) .....	8.25
Integrys Energy Services, Inc. FTS-1 Agmt (#121197) .....	8.26
Integrys Energy Services, Inc. FTS-1 Agmt (#111217) .....	8.27
PXP Offshore LLC ITS Agmt (#108248) .....	8.28
PXP Offshore LLC ITS (Assoc. Liquefiabiles) Agmt (#108249) .....	8.29
Integrys Energy Services, Inc. FTS-1 Agmt (#122185) .....	8.30
DPL Energy, LLC FTS-1 Agmt (#122901) .....	8.31
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113536) .....	8.32
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113543) .....	8.33
Wisconsin Power and Light Company FTS-3 Agmt (#112565) .....	8.34
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113537) .....	8.35
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113544) .....	8.36
Wisconsin Gas LLC ETS Agmt (#124960) .....	8.37
Wisconsin Gas LLC ETS Agmt (#111297) .....	8.38
Integrys Energy Services, Inc. FTS-1 Agmt (#111216) .....	8.39
Integrys Energy Services, Inc. FTS-1 Agmt (#125584) .....	8.40
Integrys Energy Services, Inc. FTS-1 Agmt (#111208) .....	8.41
Integrys Energy Services, Inc. FTS-1 Agmt (#114499) .....	8.42
Integrys Energy Services, Inc. FTS-1 Agmt (#125753) .....	8.43
Integrys Energy Services, Inc. FTS-1 Agmt (#125898) .....	8.44
Integrys Energy Services, Inc. FTS-1 Agmt (#125899) .....	8.45
Integrys Energy Services, Inc. FTS-1 Agmt (#125900) .....	8.46
Integrys Energy Services, Inc. FTS-1 Agmt (#125906) .....	8.47
Integrys Energy Services, Inc. FTS-1 Agmt (#125907) .....	8.48
Integrys Energy Services, Inc. FTS-1 Agmt (#125910) .....	8.49
Integrys Energy Services, Inc. FTS-1 Agmt (#125911) .....	8.50
Integrys Energy Services, Inc. FTS-1 Agmt (#125912) .....	8.51
Integrys Energy Services, Inc. FTS-1 Agmt (#125913) .....	8.52
Integrys Energy Services, Inc. FTS-1 Agmt (#125914) .....	8.53
Integrys Energy Services, Inc. FTS-1 Agmt (#125915) .....	8.54
Integrys Energy Services, Inc. FTS-1 Agmt (#125916) .....	8.55
Integrys Energy Services, Inc. FTS-1 Agmt (#125917) .....	8.56
Wisconsin Electric Power Company NNS Agmt (#109977) .....	8.57
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113538) .....	8.58
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113545) .....	8.59
Wisconsin Electric Power Company NNS Agmt (#126187) .....	8.60
Wisconsin Electric Power Company FSS Agmt (#126188) .....	8.61
Constellation Energy Services, Inc. FTS-1 Agmt (#126712) .....	8.62
Wisconsin Electric Power Company ETS Agmt (#111284) .....	8.63
Wisconsin Public Service Corporation ETS Agmt (#111864) .....	8.64
Constellation Energy Services, Inc. FTS-1 Agmt (#115492) .....	8.65

Wisconsin Public Service Corporation ETS Agmt (#111296) .....	8.66
Upper Michigan Energy Resources Corporation ETS Agmt (#129019) .....	8.67
Indiana Gas Company, Inc. ETS Agmt (#126587) .....	8.68
Exelon Generation Company, LLC FTS-1 Agmt (#129655) .....	8.69
Exelon Generation Company, LLC FTS-1 Agmt (#129656) .....	8.70
Exelon Generation Company, LLC FTS-1 Agmt (#129657) .....	8.71
Exelon Generation Company, LLC FTS-1 Agmt (#129658) .....	8.72
Exelon Generation Company, LLC FTS-1 Agmt (#129659) .....	8.73
Exelon Generation Company, LLC FTS-1 Agmt (#129663) .....	8.74
Exelon Generation Company, LLC FTS-1 Agmt (#129666) .....	8.75
George B. Franklin & Son, Inc. FTS-2 Agmt (#126063) .....	8.76
Centra Gas Manitoba Inc. FTS-1 Agmt (#120571) .....	8.77
Centra Gas Manitoba Inc. FTS-1 Agmt (#120583) .....	8.78

#### Non-Conforming Agreements with Negotiated Rates

Madison Gas and Electric Company FSS Agmt (#117357) .....	9.1
Wisconsin Gas LLC FSS Agmt (#107880) .....	9.2
Wisconsin Gas LLC FSS Agmt (#107881) .....	9.3
Wisconsin Electric Power Company FSS Agmt (#109225) .....	9.4
Wisconsin Electric Power Company FSS Agmt (#109226) .....	9.5
Wisconsin Electric Power Company FSS Agmt (#109227) .....	9.6
Wisconsin Gas LLC FSS Agmt (#118552) .....	9.7
Wisconsin Public Service Corporation ETS Agmt (#1600) .....	9.8
Wisconsin Public Service Corporation ETS Agmt (#5450) .....	9.9
Reserved for Future Use .....	9.10
Wisconsin Public Service Corporation FTS-1 Agmt (#104404) .....	9.11
Wisconsin Public Service Corporation FTS-1 Agmt (#104405) .....	9.12
Wisconsin Public Service Corporation FTS-1 Agmt (#106199) .....	9.13
Wisconsin Public Service Corporation ETS Agmt (#106322) .....	9.14
Wisconsin Public Service Corporation FSS Agmt (#114369) .....	9.15
Wisconsin Public Service Corporation FSS Agmt (#114370) .....	9.16
Wisconsin Gas LLC ETS Agmt (#107873) .....	9.17
Wisconsin Electric Power Company ETS Agmt (#107893) .....	9.18
Madison Gas and Electric Company FTS-1 Agmt (#114512) .....	9.19
Chevron U.S.A. Inc. PTS-2 Agmt (#107146) .....	9.20
BHP Billiton Petroleum (Deepwater) Inc. PTS-2 Agmt (#107147) .....	9.21
PXP Offshore LLC PTS-2 Agmt (#108250) .....	9.22
Wisconsin Public Service Corporation ETS Agmt (#5500) .....	9.23
Wisconsin Public Service Corporation FTS-1 Agmt (#12000) .....	9.24
Wisconsin Gas LLC ETS Agmt (#107784) .....	9.25
Wisconsin Electric Power Company ETS Agmt (#107896) .....	9.26
Wisconsin Gas LLC ETS Agmt (#108014) .....	9.27
City Gas Company FTS-1 Agmt (#109610) .....	9.28



Wisconsin Electric Power Company ETS Agmt (#124961).....	9.29
Antero Resources Corporation FTS-1 Agmt (#125082).....	9.30
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126278) .....	9.31
Vectren Energy Delivery of Ohio, Inc. ETS Agmt (#126279) .....	9.32
Tennessee Valley Authority, FTS-3 Agmt (#126586).....	9.33
Wisconsin Public Service Corporation ETS Agmt (#126333) .....	9.34
Rocky Road Power, LLC FTS-1 Agmt (#130462).....	9.35
Wisconsin Power and Light Company FTS-3 Agmt (#126336) .....	9.36
Wisconsin Power and Light Company FTS-3 Agmt (#126340) .....	9.37

#### Non-Conforming Agreements

Wisconsin Gas LLC FTS-1 Agmt (#109212).....	10.1
Wisconsin Electric Power Company FTS-1 Agmt (#109223) .....	10.2
Wisconsin Gas LLC ETS Agmt (#109854).....	10.3
Northern Illinois Gas Company d/b/a Nicor Gas Company ETS Agmt (#127906) .....	10.4
Wisconsin Public Service Corporation NNS Agmt (#99515) .....	10.5
Wisconsin Gas LLC ETS Agmt (#118840).....	10.6
Wisconsin Gas LLC ETS Agmt (#107877).....	10.7
Wisconsin Gas LLC ETS Agmt (#107879).....	10.8
Wisconsin Electric Power Company ETS Agmt (#107899).....	10.9
Wisconsin Gas LLC NNS Agmt (#107995) .....	10.10
Wisconsin Electric Power Company NNS Agmt (#107997).....	10.11
Wisconsin Gas LLC FSS Agmt (#109210) .....	10.12
Wisconsin Gas LLC FSS Agmt (#109211) .....	10.13
Wisconsin Gas LLC ETS Agmt (#109218).....	10.14
Wisconsin Electric Power Company ETS Agmt (#109222).....	10.15
Wisconsin Electric Power Company ETS Agmt (#118787).....	10.16
Wisconsin Electric Power Company ETS Agmt (#118789).....	10.17
Wisconsin Gas LLC ETS Agmt (#118793).....	10.18
Wisconsin Gas LLC ETS Agmt (#118794).....	10.19
Tennessee Valley Authority FTS-3 Agmt (#114655).....	10.20
Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Wisconsin Electric Power Company ETS Agmt (#107895).....	10.22
<a href="#">Centra Gas Manitoba Inc. FTS-1 Agmt (#120592).....</a>	<a href="#">10.23</a>
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement.....	10.25
Wisconsin Gas LLC FSS Agmt (#107870) .....	10.26
Wisconsin Gas LLC FSS Agmt (#107871) .....	10.27
Wisconsin Electric Power Company FSS Agmt (#107889).....	10.28
Wisconsin Electric Power Company ETS Agmt (#107897).....	10.29
Wisconsin Electric Power Company ETS Agmt (#107898).....	10.30

Wisconsin Electric Power Company FSS Agmt (#107900).....	10.31
Wisconsin Electric Power Company FSS Agmt (#107901).....	10.32
Wisconsin Gas LLC ETS Agmt (#113710).....	10.33
Wisconsin Gas LLC FSS Agmt (#113715).....	10.34
Wisconsin Electric Power Company FSS Agmt (#113729).....	10.35
Wisconsin Electric Power Company ETS Agmt (#114091).....	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37
CNX Gas Company LLC FTS-1 Agmt (#125723).....	10.38
CNX Gas Company LLC FTS-1 Agmt (#125724).....	10.39
EQT Energy, LLC FTS-1 Agmt (#125852).....	10.40
EQT Energy, LLC FTS-1 Agmt (#125853).....	10.41
EQT Energy, LLC FTS-1 Agmt (#125854).....	10.42
Iowa Fertilizer Company LLC FTS-1 Agmt (#127009).....	10.43
J. Aron & Company FSS Agmt (#127260).....	10.44
Shell Energy North America (US), L.P. FTS-1 Agmt (#129163).....	10.45
Northern Illinois Gas Company d/b/a Nicor Gas Company ETS Agmt (#127117).....	10.46

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532

## 6.28 NON-CONFORMING AGREEMENTS

1. Midland Cogeneration Venture Limited Partnership FTS-1 Agreements, dated August 30, 2001.  
  
Contract No. 106102
2. Wisconsin Gas LLC, ETS Agreement, dated September 27, 2004.  
  
Contract Nos. 107784, 108014
3. Wisconsin Public Service Corporation, ETS Agreement, dated October 22, 2004.  
  
Contract No. 5500
4. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 22, 2004.  
  
Contract No. 12000
5. Callon Petroleum Operating Company, Habanero Lease Dedication Agreement, dated December 1, 2003.
6. PXP Offshore LLC, Letter Agreement Regarding Natural Gas Reserve Commitment, dated September 1, 2002.
7. Kerr-McGee Oil & Gas Corp., Red Hawk Lease Dedication Agreement, dated September 12, 2002.
8. ExxonMobil Gas Marketing Company, Lease Dedication Agreement, dated November 1, 2002.
9. BP Exploration & Production, Inc., Red Hawk Lease Dedication Agreement, dated November 1, 2002.
10. Wisconsin Electric Power Company, ETS Agreement, dated September 27, 2004.  
  
Contract No. 107896
11. Conoco Phillips Company, Magnolia Lease Dedication Agreement, dated February 1, 2004.
12. Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc., Lease Dedication Agreement, dated November 14, 2001.

13. City Gas Company, FTS-1 Agreement, dated June 28, 2004.  
Contract No. 109610
14. Centra Gas Manitoba, Inc., FTS-1 Agreement, dated August 1, 2004.  
Contract No. 109713
15. Wisconsin Electric Power Company, ETS Agreement, dated August 18, 2014.  
Contract No. 124961
16. Antero Resources Corporation, FTS-1 Agreements, dated September 22, 2014.  
Contract Nos. 125082, 125083
17. CNX Gas Company LLC, FTS-1 Agreements, dated January 21, 2015.  
Contract Nos. 125723, 125724
18. Indeck-Corinth Limited Partnership and ABN-AMRO Bank, N.V.,  
Acknowledgement and Consent, dated August 1, 2005.
19. Indeck-Corinth Limited Partnership and General Electric Capital Corporation,  
Acknowledgement and Consent, dated August 31, 2005.
20. Iowa Fertilizer Company LLC, FTS-1 Agreement, dated December 23, 2015.  
Contract No. 127009
21. Midland Cogeneration Venture Limited Partnership, FTS-1 Agreements, dated May  
23, 2006.  
Contract Nos. 112546, 112547
22. Wisconsin Gas LLC, FTS-1 Agreement, dated April 21, 2003.  
Contract No. 109212
23. Wisconsin Electric Power Company, FTS-1 Agreement, dated April 21, 2003.  
Contract No. 109223

24. Wisconsin Gas LLC, ETS Agreement, dated October 17, 2003.  
Contract No. 109854
25. EQT Energy, LLC, FTS-1 Agreements, dated February 23, 2015.  
Contract Nos. 125852, 125853, 125854
26. J. Aron & Company, FSS Agreement, dated January 29, 2016.  
Contract No. 127260
27. Wisconsin Gas LLC, ETS Agreement, dated August 25, 2011.  
Contract No. 118840
28. Wisconsin Gas LLC, ETS Agreement, dated June 27, 2002.  
Contract Nos. 107877, 107879
29. Wisconsin Gas LLC, FSS Agreement, dated June 26, 2002.  
Contract Nos. 107870, 107871, 107880, 107881
30. Wisconsin Electric Power Company, ETS Agreement, dated June 27, 2002.  
Contract Nos. 107895, 107897, 107898, 107899
31. Wisconsin Gas LLC, NNS Agreement, dated June 27, 2002.  
Contract No. 107995
32. Wisconsin Electric Power Company, NNS Agreement, dated June 27, 2002.  
Contract No. 107997
33. Wisconsin Gas LLC, FSS Agreement, dated April 21, 2003.  
Contract Nos. 109210, 109211
34. Wisconsin Gas LLC, ETS Agreement, dated April 21, 2003.  
Contract No. 109218

35. Wisconsin Electric Power Company, ETS Agreement, dated April 21, 2003.  
Contract No. 109222
36. Wisconsin Electric Power Company, FSS Agreement, dated April 21, 2003.  
Contract Nos. 109225, 109226, 109227
37. Wisconsin Gas LLC, FSS Agreement, dated July 22, 2011.  
Contract No. 118552
38. Wisconsin Electric Power Company, ETS Agreement, dated July 22, 2011.  
Contract Nos. 118787, 118789
39. Wisconsin Gas LLC, ETS Agreement, dated July 22, 2011.  
Contract Nos. 118793, 118794
40. Tennessee Valley Authority, FTS-3 Agreement, dated July 23, 2008.  
Contract Nos. 114655, 114656
41. Wisconsin Public Service Corporation, ETS Agreement, dated October 6, 2004.  
Contract Nos. 1600, 5450, 106322
42. Wisconsin Public Service Corporation, NNS Agreement, dated October 6, 2004.  
Contract No. 99515
43. Wisconsin Public Service Corporation, FTS-1 Agreement, dated October 6, 2004.  
Contract Nos. 104404, 104405, 106199
44. Wisconsin Public Service Corporation, FSS Agreement, dated March 28, 2008.  
Contract Nos. 114369, 114370

45. Wisconsin Gas LLC, ETS Agreement, dated June 26, 2002.  
Contract No. 107873
46. Wisconsin Electric Power Company, ETS Agreement, dated June 26, 2002.  
Contract No. 107893
47. Madison Gas and Electric Company, FTS-1 Agreement, dated April 8, 2008.  
Contract No. 114512
48. Chevron U.S.A. Inc., PTS-2 Agreement, dated November 14, 2001.  
Contract No. 107146
49. BHP Billiton Petroleum (Deepwater) Inc., PTS-2 Agreement, dated November 14, 2001.  
Contract No. 107147
50. PXP Offshore LLC, PTS-2 Agreement, dated September 12, 2002.  
Contract No. 108250
51. Wisconsin Electric Power Company, FSS Agreement, dated June 26, 2002.  
Contract Nos. 107889, 107900, 107901
52. Wisconsin Gas LLC, FSS Agreement, dated October 10, 2007.  
Contract No. 113715
53. Wisconsin Electric Power Company, FSS Agreement, dated October 10, 2007.  
Contract No. 113729
54. Wisconsin Gas LLC, ETS Agreement, dated October 31, 2007.  
Contract No. 113710
55. Wisconsin Electric Power Company, ETS Agreement, dated November 1, 2007.  
Contract No. 114091

56. Vectren Energy Delivery of Ohio, Inc., ETS Agreements, dated May 20, 2015.

Contract Nos. 126278, 126279

57. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement dated December 2, 2015.

Contract No. 127096

58. Shell Energy North America (US), L.P., FTS-1 Agreement, dated February 27, 2017.

Contract No. 129163

59. Tennessee Valley Authority, FTS-3 Agreement, dated September 2, 2015.

Contract No. 126586

60. Wisconsin Public Service Corporation, ETS Agreement, dated November 8, 2017.

Contract No. 126333

61. Northern Illinois Gas Company d/b/a Nicor Gas Company, ETS Agreement, dated November 9, 2017

Contract No. 127117

62. Rocky Road Power, LLC, FTS-1 Agreement, dated November 10, 2017

Contract No. 130462

63. Wisconsin Power and Light Company, FTS-3 Agreement, dated November 9, 2017

Contract Nos. 126336 and 126340

[64. Centra Gas Manitoba Inc., FTS-1 Agreement, dated April 4, 2012](#)

[Contract No. 120592](#)



**Appendix C**  
***ANR Pipeline Company***  
**Marked Agreement**

- 1) Centra Gas Manitoba Inc.  
Rate Schedule FTS-1 Service Agreement (#120592)

Date: April 04, 2012

Contract No.: 120592

### FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and CENTRA GAS MANITOBA INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

November 01, 2013 to

March 31, 2020

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

Date: April 04, 2012

Contract No.: 120592

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of \$0.3040 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's FERC Gas Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's FERC Gas Tariff.

Secondary Receipt(s): None  
Secondary Delivery(ies): Farwell (11616)

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC Charge (Electric Power Cost) and any other fees or surcharges under Transporter's FERC Gas Tariff.
- C. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the

**Date: April 04, 2012**

**Contract No.: 120592**

agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

**6. INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

**7. NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through GEMS<sub>im</sub>. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

**TRANSPORTER:**

ANR Pipeline Company  
717 Texas Street, Suite 2500  
Houston, Texas 77002-2761  
Attention: Commercial Services

Date: April 04, 2012

Contract No.: 120592

**SHIPPER:**

CENTRA GAS MANITOBA INC.  
MANITOBA HYDRO PLACE  
360 PORTAGE AVENUE  
P.O. BOX 815 STN MAIN  
WINNIPEG MANITOBA, CD R3C 2P4  
Attention: GAS SUPPLY, TRANSPORTATION AND STORAGE MGR

Telephone: 204-360-5233  
FAX: 204-360-6127

**INVOICES AND STATEMENTS:**

CENTRA GAS MANITOBA INC.  
MANITOBA HYDRO PLACE  
360 PORTAGE AVENUE  
P.O. BOX 815 STN MAIN  
WINNIPEG MANITOBA, CD R3C 2P4  
Attention: GAS ACCOUNTING

Telephone: 204-360-5207  
FAX: 204-360-6123

**8. FURTHER AGREEMENT:**

Shipper shall be entitled to the Right of First Refusal provided for in Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2.

~~Transporter shall have the right, at its sole option, to make deliveries, during the months of November through March, to Great Lakes at either Deward (ID: 40785) or Farwell (ID: 11616) as permitted under Shipper's transportation agreement with Great Lakes.~~

Date: April 04, 2012

Contract No.: 120592

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: CENTRA GAS MANITOBA INC.

By: 

Title: President & CEO

Date: September 12, 2012

TRANSPORTER: ANR PIPELINE COMPANY

By: 

Title: Agent and Attorney-in-Fact

Date: 10/3/12

*Handwritten notes:*  
MBB 6/12/12  
Legal DAC 6/12/12  
DGL 6/12/12  
DGL 10/1/12  
JEP 10/3/12  
ee 10/2/12

Contract No: 120592  
Amendment No: 01

### AMENDMENT

Date: August 26, 2019

"Transporter": ANR PIPELINE COMPANY

"Shipper": CENTRA GAS MANITOBA INC.

FTS-1 Contract No. 120592 dated April 04, 2012 ("Agreement") between Transporter and Shipper is amended effective April 01, 2020 as follows:

1) **Shipper and Transporter agree to add the below language to Section 3 Contract Quantities:**

If Transportation Service is to be provided at differing levels during the term of the Agreement, those quantities are set forth in the Primary Route Exhibit.

2) **Shipper and Transporter have agreed to adjust the MDQ under this Agreement. An updated Primary Route Exhibit reflecting this change is attached.**

3) **4. TERM OF AGREEMENT: (amended and restated in its entirety)**

November 1, 2013 to

March 31, 2030

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

**Right of First Refusal:**

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

4) **5. RATES: (amended and restated in its entirety)**

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to

include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Monthly Reservation Rate of \$0.3040 per dth and the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None  
Secondary Delivery(ies): Farwell (11616) and Farwell IPLS (505598)

- B. The Reservation Rate for secondary receipts/deliveries listed below shall be an additional Rate of \$0.0600 per dth plus the applicable Commodity Rate. This rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Commodity and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): None  
Secondary Delivery(ies): Willow Run (42078), Willow IPLS (866062), Detroit A (40892), Detroit A IPLS (505587), Detroit B (40895), ANR Joliet Hub (243097), Canton Farm Road (697645), Crown Point (138744), Des Plains (769472), East Joliet (4196), Guardian Del (338685), Illinois North (703495), Joliet MGT-Del (4194), Joliet West/Horizon (322986), Joliet West/NGPL (40419), Sharp Road (360907), Shorewood (138675), Vector St. John Del (360905), and Youngs Road Delivery (523090)



Contract No: 120592  
Amendment No: 01

- C. The mutually agreed upon rate for the use of any point not listed in Paragraphs A and B above shall be ANR's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged ACA, Transporter's Use (Fuel %) and EPC (Electric Power Cost) and any other fees or surcharges under Transporter's Tariff.
- D. In addition, if one rate component which was at or below the applicable Maximum Rate at the time this discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceeds the Maximum Rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates, which ultimately are found to be just and reasonable.

5) **8. FURTHER AGREEMENT:** (amended and restated in its entirety)

Transporter shall have the right, at its sole option, to make deliveries, during the months of October through April, to Great Lakes at either Deward (ID: 40785) or Farwell (ID: 11616) as permitted under Shipper's transportation agreement with Great Lakes.

All other terms and conditions of the Agreement shall remain in full force and effect.

CENTRA GAS MANITOBA INC.

"Shipper"

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ANR PIPELINE COMPANY

"Transporter"

By: \_\_\_\_\_

Title: Director, Transportation Accounting and Contracts

Date: \_\_\_\_\_

Legal Date 9/3/19  
9/3/19  
JR 9/3/19

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2029	40785 DEWARD - GREAT LAKES - D TO: March 31, 2030	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2029	40785 DEWARD - GREAT LAKES - D TO: October 31, 2029	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2029	40785 DEWARD - GREAT LAKES - D TO: September 30, 2029	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2029	40785 DEWARD - GREAT LAKES - D TO: April 30, 2029	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2028	40785 DEWARD - GREAT LAKES - D TO: March 31, 2029	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2028	40785 DEWARD - GREAT LAKES - D TO: October 31, 2028	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2028	40785 DEWARD - GREAT LAKES - D TO: September 30, 2028	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2028	40785 DEWARD - GREAT LAKES - D TO: April 30, 2028	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2027	40785 DEWARD - GREAT LAKES - D TO: March 31, 2028	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2027	40785 DEWARD - GREAT LAKES - D TO: October 31, 2027	0	0	20000
153808 ANRPL STORAGE FACILITIES	40785 DEWARD - GREAT LAKES - D	0	0	0

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
FROM: May 01, 2027	TO: September 30, 2027			
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2027	40785 DEWARD - GREAT LAKES - D TO: April 30, 2027	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2026	40785 DEWARD - GREAT LAKES - D TO: March 31, 2027	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2026	40785 DEWARD - GREAT LAKES - D TO: October 31, 2026	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2026	40785 DEWARD - GREAT LAKES - D TO: September 30, 2026	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2026	40785 DEWARD - GREAT LAKES - D TO: April 30, 2026	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2025	40785 DEWARD - GREAT LAKES - D TO: March 31, 2026	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2025	40785 DEWARD - GREAT LAKES - D TO: October 31, 2025	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2025	40785 DEWARD - GREAT LAKES - D TO: September 30, 2025	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2025	40785 DEWARD - GREAT LAKES - D TO: April 30, 2025	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2024	40785 DEWARD - GREAT LAKES - D TO: March 31, 2025	0	193943	0
153808	40785	0	0	20000

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
ANRPL STORAGE FACILITIES FROM: October 01, 2024	DEWARD - GREAT LAKES - D TO: October 31, 2024			
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2024	40785 DEWARD - GREAT LAKES - D TO: September 30, 2024	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2024	40785 DEWARD - GREAT LAKES - D TO: April 30, 2024	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2023	40785 DEWARD - GREAT LAKES - D TO: March 31, 2024	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2023	40785 DEWARD - GREAT LAKES - D TO: October 31, 2023	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2023	40785 DEWARD - GREAT LAKES - D TO: September 30, 2023	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2023	40785 DEWARD - GREAT LAKES - D TO: April 30, 2023	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2022	40785 DEWARD - GREAT LAKES - D TO: March 31, 2023	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2022	40785 DEWARD - GREAT LAKES - D TO: October 31, 2022	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2022	40785 DEWARD - GREAT LAKES - D TO: September 30, 2022	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2022	40785 DEWARD - GREAT LAKES - D TO: April 30, 2022	0	0	40000

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2021	40785 DEWARD - GREAT LAKES - D TO: March 31, 2022	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2021	40785 DEWARD - GREAT LAKES - D TO: October 31, 2021	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2021	40785 DEWARD - GREAT LAKES - D TO: September 30, 2021	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2021	40785 DEWARD - GREAT LAKES - D TO: April 30, 2021	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2020	40785 DEWARD - GREAT LAKES - D TO: March 31, 2021	0	193943	0
153808 ANRPL STORAGE FACILITIES FROM: October 01, 2020	40785 DEWARD - GREAT LAKES - D TO: October 31, 2020	0	0	20000
153808 ANRPL STORAGE FACILITIES FROM: May 01, 2020	40785 DEWARD - GREAT LAKES - D TO: September 30, 2020	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2020	40785 DEWARD - GREAT LAKES - D TO: April 30, 2020	0	0	40000
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2019	40785 DEWARD - GREAT LAKES - D TO: March 31, 2020	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2019	40785 DEWARD - GREAT LAKES - D TO: October 31, 2019	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2018	40785 DEWARD - GREAT LAKES - D TO: March 31, 2019	0	204363	0

**PRIMARY ROUTE EXHIBIT**  
**To Agreement Between**  
**ANR PIPELINE COMPANY (Transporter)**  
**AND CENTRA GAS MANITOBA INC. (Shipper)**

Contract No: 120592  
Rate Schedule: FTS-1  
Contract Date: April 04, 2012  
Amendment Date: August 26, 2019

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2018	40785 DEWARD - GREAT LAKES - D TO: October 31, 2018	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2017	40785 DEWARD - GREAT LAKES - D TO: March 31, 2018	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2017	40785 DEWARD - GREAT LAKES - D TO: October 31, 2017	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2016	40785 DEWARD - GREAT LAKES - D TO: March 31, 2017	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2016	40785 DEWARD - GREAT LAKES - D TO: October 31, 2016	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2015	40785 DEWARD - GREAT LAKES - D TO: March 31, 2016	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2015	40785 DEWARD - GREAT LAKES - D TO: October 31, 2015	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2014	40785 DEWARD - GREAT LAKES - D TO: March 31, 2015	0	204363	0
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2014	40785 DEWARD - GREAT LAKES - D TO: October 31, 2014	0	0	0
153808 ANRPL STORAGE FACILITIES FROM: November 01, 2013	40785 DEWARD - GREAT LAKES - D TO: March 31, 2014	0	204363	0