



April 30, 2014

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
717 Texas, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs
tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com

Re: ANR Pipeline Company
Annual Cashout Surcharge
Docket No. RP14-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ ANR Pipeline Company ("ANR") submits for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), revised Section 4.16.² The purpose of this filing is to comply with the cashout provisions of Section 6.15.5 of the General Terms & Conditions ("GT&C") of ANR's Tariff.³ ANR respectfully requests that the Commission accept its primary proposal as set forth in Section 4.16, included as Appendix A, to become effective June 1, 2014.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2014).

² 4.16 – Statement of Rates, Statement of Surcharges ("Section 4.16").

³ 6.15.5 – GT&C, System Cashout Mechanism ("Section 6.15.5").

David R. Hammel *
Senior Legal Counsel
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5861
Fax (832) 320-6861
dave_hammel@transcanada.com

John A. Roscher
Director, Rates and Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Proposed Change

Section 6.15.5 of the GT&C of ANR's Tariff sets forth the System Cashout Mechanism. The System Cashout Mechanism provides for an annual calculation, on a system-wide basis, of a cashout surcharge (positive or negative) reflecting annual cashout activity.

Consistent with the requirements of Section 6.15.5, attached hereto as Appendix C is ANR's annual report of net cashout activity on its pipeline system. Attachment 1, Page 1, of this report reflects the calculation of the 2013 Net Cashout Activity Balance, made up of a beginning negative cashout balance (*i.e.*, costs in excess of revenues) of approximately \$1.13 million, and net negative cashout activity during calendar year 2013 of approximately \$584 thousand (*i.e.*, costs in excess of revenues). After including carrying charges, the Net Cashout Activity balance at December 31, 2013, used to develop the surcharge, is approximately negative \$1.77 million.

Consistent with Tariff Section 6.15.5, paragraph (b), ANR has calculated a Cashout Price Surcharge of \$0.6091/Dth by dividing the Net Cashout Activity negative balance by the total of all cashout volumes bought or sold in 2013. As shown on Attachment 1, Page 1 of 4 of this report, the result is an increase of the currently effective Cashout Price Surcharge from a rate of \$0.2905/Dth to a rate of \$0.6091/Dth. ANR is enclosing herewith the detailed schedules, in Appendix C, that derive the Cashout Price Surcharge of \$0.6091/Dth.

- Attachment 1 sets forth a monthly summary of the net cashout activity on a system-wide basis for the period January 2013 through December 2013 (pages 2 - 4), and in total for the twelve-month period (page 1). Deficient Quantities are

shown as positive entries and Excess Quantities are shown as negative entries. Page 1 summarizes the cashout activity during this twelve-month period, and also provides the calculation of the Cashout Price Surcharge.

- Attachment 2 sets forth the calculation of carrying charges on the monthly net cashout activity in accordance with Section 154.501 of the Commission's regulations.
- Attachment 3 summarizes the spot price indices for Louisiana, Oklahoma, Canada, and the ANR Mainline for the period January 2013 through December 2013.
- Attachment 4 includes a listing of all actual replacement gas purchases and sales, including volume and amount, by entity.
- Attachment 5 includes a detailed report of monthly net volume imbalances cashed-out (bought or sold), including applicable cashout prices, and the applicable cashout gas costs or cashout revenues, by shipper and by receipt area, for the period January 2013 through December 2013.

ANR recognizes that a Cashout Price Surcharge of \$0.6091/Dth, as calculated herein, represents a substantial increase from the currently effective Cashout Price Surcharge rate of \$0.2905/Dth. As such, ANR is willing to reduce the Cashout Price Surcharge for the period June 1, 2014, to May 31, 2015, upon the condition that such voluntary action is without prejudice to ANR's right to recover all prudently incurred costs in connection with cashout activity incurred on its system during the 2013 period as well as in future periods. Therefore, ANR proposes both a primary case and an alternate case, as more fully described below.

Instant Filing

Primary Tariff Records

As its primary case in the instant filing, ANR is submitting Section 4.16, included herein as Appendix A, which reflects a Cashout Price Surcharge of \$0.4500/Dth, to become effective June 1, 2014. As a result of the extreme cold weather conditions experienced across ANR's system this past winter, ANR was forced to purchase gas at substantially higher prices in January and February 2014 to cover deficient shipper cashout imbalances (*i.e.*, sales to shippers) incurred in November and December 2013. The higher purchased gas costs resulted in an increase of approximately \$0.30/Dth to the Cashout Price Surcharge of \$0.2905/Dth reflected in last year's Cashout filing. In an effort to mitigate the impact of such an increase on its Cashout shippers over the upcoming cashout period, ANR's primary proposal reflects an approximate split of the difference in the rate increase, resulting in a Cashout Price Surcharge of \$0.4500/Dth. ANR, however, does not waive its right to prospectively recover all of the costs of purchases made in 2013 to cover deficient shipper cashout balances. Therefore, any Net Cashout Activity balance remaining at May 31, 2015, *i.e.*, the end of ANR's upcoming cashout period, will be carried forward into ANR's 2015 Cashout filing for recovery therein.

ANR requests that the Commission grant all waivers necessary to permit ANR's implementation of a reduced Cashout Price Surcharge of \$0.4500/Dth, subject to the conditions included herein.

Alternate Tariff Records

In the alternative, and consistent the requirements of the cashout mechanism included in Section 6.15.5, ANR is submitting Section 4.16, included herein as Appendix D, which reflects a Cashout Price Surcharge of \$0.6091/Dth, as determined in the workpapers attached hereto in Appendix C, to become effective June 1, 2014.

Effective Date

ANR respectfully requests that proposed primary Section 4.16, included as Appendix A, be accepted without addition, modification, or deletion, and be placed into effect on June 1, 2014. In the event the Commission does not accept proposed primary Section 4.16, ANR respectfully requests that proposed alternate Section 4.16, included as Appendix D, be accepted without addition, modification, or deletion, and be placed into effect on June 1, 2014. Apart from the foregoing, ANR reserves its right under Section 154.7(a) to file a motion to place the proposed revised tariff sheets into effect at the end of any suspension period ordered by the Commission.

Other Filings Which May Affect this Proceeding

There are no filings before the Commission that may affect the changes proposed herein.

Materials Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting an eTariff XML filing package, which includes:

- (1) The transmittal letter;
- (2) The clean version of primary Section 4.16 (Appendix A);
- (3) The marked version of primary Section 4.16 (Appendix B);
- (4) Associated workpapers in support of proposed changes (Appendix C);
- (5) The clean version of alternate Section 4.16 (Appendix D); and
- (6) The marked version of alternate Section 4.16 (Appendix E).

Certificate of Service

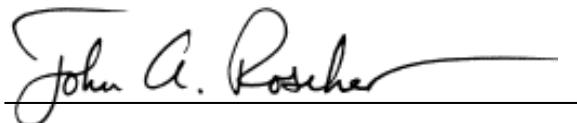
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sheet and other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Sections 385.2005 and 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink, appearing to read "John A. Roscher", is written over a solid horizontal line.

John A. Roscher
Director, Rates and Tariffs

Appendix A

***ANR Pipeline Company
Third Revised Volume No. 1***

Clean Tariff

Primary Proposal

Tariff Sections

4.16 – Statement of Rates, Statement of Surcharges

Version

v.6.0.0

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.4500	\$0.4500
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

- 1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.
- 2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

Appendix B

***ANR Pipeline Company
Third Revised Volume No. 1***

Marked Tariff

Primary Proposal

Tariff Sections

4.16 – Statement of Rates, Statement of Surcharges

Version

v.6.0.0

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.29054500	\$0.29054500
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

- 1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.
- 2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

Appendix C

ANR Pipeline Company

Annual Report of Net Cashout Activity

Attachment 1:
Annual System Cashout Report

Attachment 2:
Interest Calculation

Attachment 3:
Applicable Spot Prices

Attachment 4:
Detail of Spot Purchases and Sales

Attachment 5:
Cashout Activity Detail

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14-____-000
January - December, 2013

Line No.	Particulars	2013 Activity				Cumulative	
		Quantity (Dth)	Avg Rate	Revenue / (Expense)	Negative Surcharge Reimbursement	Net Volumes (Dth)	Net Cashout Activity & Negative Surcharge
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)
1	Net Cashout Activity - Carry Forward 1/					-	\$ (1,127,873)
2	Prior Period Adjustments					-	-
3	Beginning Balance for 2013 Cashout (Line 1 + Line 2)					-	\$ (1,127,873)
January - December, 2013							
Cashout:							
4	Deficient Quantities (Sold to Shippers)	2,421,188	\$3.993	2/ \$ 9,668,759			
5	Excess Quantities (Bought from Shippers)	(482,242)	\$3.381	2/ \$(1,630,654)			
6	Sub Total (See Attachment 5, Page 34)	1,938,946		\$ 8,038,104			
Gas Purchases/Sales:							
7	Current Activity	(1,938,946)	\$4.447	\$(8,622,096)			
8	Sub Total (See Attachment 4, Page 1)	(1,938,946)		\$ (8,622,096)			
9	2013 Cashout Activity (Line 6 + Line 8 for Cols. 1 & 3)	<u> </u> <u>-</u>		<u>\$ (583,992)</u>	<u>\$ -</u> <u>3/</u>		
10	Net Cashout Activity (Line 3, Col. 6 + Line 9, Cols. 3 & 4)					<u> </u> <u>-</u>	\$ (1,711,865)
11	Net Annual Carrying Charges (See Attachment 2, Line 35)						\$ (56,694)
12	Total Cashout Activity for Surcharge (Line 10 + Line 11)						\$ (1,768,559)
13	Throughput						<u>2,903,430</u>
14	Cashout Price Surcharge 4/ (Line 12 divided by Line 13)						\$ (0.6091)

Notes:

- 1/ See ANR's April 30, 2013, filing in Docket No. RP13-839-000, Attachment 1, Page 1, Column 5, Line 10, for the Cumulative Net Volumes (Dth) and Column 6, Line 12 for the Cumulative Net Cashout Activity & Negative Surcharge.
- 2/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received, pursuant to Section 6.15.1(c) of ANR's Tariff.
- 3/ As a Cashout Price Negative Surcharge was not in effect during the reporting period, no Negative Surcharge Reimbursement was paid by ANR to its shippers.
- 4/ Because Total Cashout Activity reported on line 12 above reflects a negative balance (costs in excess of revenues), the actual Cashout Price Surcharge as listed in tariff Section 4.16 is shown as a positive surcharge to provide for the recovery of net excess costs incurred in the year ending December 2013. The instant Cashout Price Surcharge was determined pursuant to ANR's General Terms and Conditions, Section 6.15.5(b) of its Tariff.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14-____-000
January - December, 2013

Line No.	Particulars	2013 Activity				Cumulative		
		Quantity (Dth)	Avg Rate	Revenue / (Expense)	Negative Surcharge Reimbursement	Net Volumes (Dth)	Net Cashout Activity & Negative Surcharge	
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	
January - 2013								
Cashout:								
1	Deficient Quantities (Sold to Shippers)	389,371	\$3.529	1/ \$ 1,374,128				
2	Excess Quantities (Bought from Shippers)	(29,121)	\$2.883	1/ (83,941)				
3	Sub Total	360,250		\$ 1,290,187				
Gas Purchases/Sales:								
4	Current Activity	(360,250)	\$3.794	(1,366,888)				
5	Historical Activity	-	\$0.000	-				
6	Sub Total	(360,250)		(1,366,888)				
7	Net Cashout Activity (Line 3 + Line 6)	-		\$ (76,702)	\$	-	0 \$ (1,204,575)	
February - 2013								
Cashout:								
8	Deficient Quantities (Sold to Shippers)	159,300	\$3.536	1/ \$ 563,315				
9	Excess Quantities (Bought from Shippers)	(21,781)	\$3.370	1/ (73,409)				
10	Sub Total	137,519		\$ 489,905				
Gas Purchases/Sales:								
11	Current Activity	(137,519)	\$4.562	(627,397)				
12	Historical Activity	-	\$0.000	-				
13	Sub Total	(137,519)		\$ (627,397)				
14	Net Cashout Activity (Line 10 + Line 13)	-		\$ (137,491)	\$	-	0 \$ (1,342,066)	
March - 2013								
Cashout:								
15	Deficient Quantities (Sold to Shippers)	177,173	\$4.163	1/ \$ 737,547				
16	Excess Quantities (Bought from Shippers)	(20,221)	\$3.501	1/ (70,792)				
17	Sub Total	156,952		\$ 666,755				
Gas Purchases/Sales:								
18	Current Activity	(156,952)	\$4.193	(658,097)				
19	Historical Activity	-	\$0.000	-				
20	Sub Total	(156,952)		\$ (658,097)				
21	Net Cashout Activity (Line 17 + Line 20)	-		\$ 8,659	\$	-	0 \$ (1,333,408)	
April - 2013								
Cashout:								
22	Deficient Quantities (Sold to Shippers)	25,123	\$4.603	1/ \$ 115,627				
23	Excess Quantities (Bought from Shippers)	(81,050)	\$3.911	1/ (316,987)				
24	Sub Total	(55,927)		\$ (201,360)				
Gas Purchases/Sales:								
25	Current Activity	55,927	\$4.463	249,602				
26	Historical Activity	-	\$0.000	-				
27	Sub Total	55,927		\$ 249,602				
28	Net Cashout Activity (Line 24 + Line 27)	-		\$ 48,242	\$	-	0 \$ (1,285,165)	

1/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 6.15.1(c) of ANR's Tariff.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14-____-000
January - December, 2013

Line No.	Particulars	2013 Activity				Cumulative		
		Quantity (Dth)	Avg Rate	Revenue / (Expense)	Negative Surcharge Reimbursement	Net Volumes (Dth)	Net Cashout Activity & Negative Surcharge	
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	
May - 2013								
Cashout:								
1	Deficient Quantities (Sold to Shippers)	32,126	\$4.395	1/ \$ 141,194				
2	Excess Quantities (Bought from Shippers)	(136,248)	\$3.768	1/ (513,416)				
3	Sub Total	(104,122)		\$ (372,222)				
Gas Purchases/Sales:								
4	Current Activity	104,122	\$3.925	408,723				
5	Historical Activity	-	\$0.000					
6	Sub Total	104,122		\$ 408,723				
7	Net Cashout Activity (Line 3 + Line 6)	-		\$ 36,501	\$	-	0 \$ (1,248,664)	
June - 2013								
Cashout:								
8	Deficient Quantities (Sold to Shippers)	387,259	\$4.145	1/ \$ 1,605,049				
9	Excess Quantities (Bought from Shippers)	(29,781)	\$3.232	1/ (96,258)				
10	Sub Total	357,478		\$ 1,508,792				
Gas Purchases/Sales:								
11	Current Activity	(357,478)	\$3.930	(1,405,005)				
12	Historical Activity	-	\$0.000					
13	Sub Total	(357,478)		\$ (1,405,005)				
14	Net Cashout Activity (Line 10 + Line 13)	-		\$ 103,786	\$	-	0 \$ (1,144,878)	
July - 2013								
Cashout:								
15	Deficient Quantities (Sold to Shippers)	268,264	\$3.939	1/ \$ 1,056,702				
16	Excess Quantities (Bought from Shippers)	(30,065)	\$2.728	1/ (82,024)				
17	Sub Total	238,199		\$ 974,678				
Gas Purchases/Sales:								
18	Current Activity	(238,199)	\$3.853	(917,681)				
19	Historical Activity	-	\$0.000					
20	Sub Total	(238,199)		\$ (917,681)				
21	Net Cashout Activity (Line 17 + Line 20)	-		\$ 56,997	\$	-	0 \$ (1,087,881)	
August - 2013								
Cashout:								
22	Deficient Quantities (Sold to Shippers)	188,070	\$3.798	1/ \$ 714,188				
23	Excess Quantities (Bought from Shippers)	(28,328)	\$2.785	1/ (78,886)				
24	Sub Total	159,742		\$ 635,302				
Gas Purchases/Sales:								
25	Current Activity	(159,742)	\$3.901	(623,104)				
26	Historical Activity	-	\$0.000					
27	Sub Total	(159,742)		\$ (623,104)				
28	Net Cashout Activity (Line 24 + Line 27)	-		\$ 12,198	\$	-	0 \$ (1,075,683)	

1/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 6.15.1(c) of ANR's Tariff.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14-____-000
January - December, 2013

Line No.	Particulars	2013 Activity				Cumulative		
		Quantity (Dth)	Avg Rate	Revenue / (Expense)	Negative Surcharge Reimbursement	Net Volumes (Dth)	Net Cashout Activity & Negative Surcharge	
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	
September - 2013								
Cashout:								
1	Deficient Quantities (Sold to Shippers)	132,644	\$3.875	1/ \$ 514,014				
2	Excess Quantities (Bought from Shippers)	(21,761)	\$2.611	1/ (56,815)				
3	Sub Total	110,883		\$ 457,200				
Gas Purchases/Sales:								
4	Current Activity	(110,883)	\$3.906	(433,156)				
5	Historical Activity	-	\$0.000	-				
6	Sub Total	(110,883)		\$ (433,156)				
7	Net Cashout Activity (Line 3 + Line 6)	-		\$ 24,044	\$	-	0 \$ (1,051,639)	
October - 2013								
Cashout:								
8	Deficient Quantities (Sold to Shippers)	152,849	\$3.987	1/ \$ 609,359				
9	Excess Quantities (Bought from Shippers)	(21,977)	\$2.769	1/ (60,845)				
10	Sub Total	130,872		\$ 548,514				
Gas Purchases/Sales:								
11	Current Activity	(130,872)	\$3.843	(502,903)				
12	Historical Activity	-	\$0.000	-				
13	Sub Total	(130,872)		\$ (502,903)				
14	Net Cashout Activity (Line 10 + Line 13)	-		\$ 45,611	\$	-	0 \$ (1,006,029)	
November - 2013								
Cashout:								
15	Deficient Quantities (Sold to Shippers)	236,363	\$4.098	1/ \$ 968,506				
16	Excess Quantities (Bought from Shippers)	(48,253)	\$3.057	1/ (147,521)				
17	Sub Total	188,110		\$ 820,985				
Gas Purchases/Sales:								
18	Current Activity	(188,110)	\$4.715	(886,994)				
19	Historical Activity	-	\$0.000	-				
20	Sub Total	(188,110)		\$ (886,994)				
21	Net Cashout Activity (Line 17 + Line 20)	-		\$ (66,009)	\$	-	0 \$ (1,072,038)	
December - 2013								
Cashout:								
22	Deficient Quantities (Sold to Shippers)	272,646	\$4.655	1/ \$ 1,269,129				
23	Excess Quantities (Bought from Shippers)	(13,656)	\$3.644	1/ (49,760)				
24	Sub Total	258,990		\$ 1,219,369				
Gas Purchases/Sales:								
25	Current Activity	(258,990)	\$7.179	(1,859,195)				
26	Historical Activity	-	\$0.000	-				
27	Sub Total	(258,990)		\$ (1,859,195)				
28	Net Cashout Activity (Line 24 + Line 27)	-		\$ (639,827)	\$	-	0 \$ (1,711,865)	

1/ Prices for Deficient Quantities and Excess Quantities are calculated based on current month spot price indices for applicable production areas where the gas was received pursuant to Section 6.15.1(c) of ANR's Tariff.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14-____-000
Interest Calculation

Line No.	Actg. Mo.	(Col. 1) Prior Month Interest Base (from Col. 4)	(Col. 2) Quarterly Interest 1/	(Col. 3) Net Cashout Activity 2/	(Col. 4) Current Month Interest Base (Cols. 1+2+3)	(Col. 5) Monthly Interest Rate 3/	(Col. 6) Interest (Col. 1 + Col. 2) x Col. 5	(Col. 7) Interest 4/	(Col. 8) Total Monthly Interest (Col. 6 + 7)
1	Jan-13	\$ (1,052,645)	5/		\$ (39,042)	6/	\$ (1,091,687)	0.2760%	\$ (2,905)
2	Feb-13	(1,091,687)			(76,702)		(1,168,389)	0.2493%	(2,722)
3	Mar-13	(1,168,389)			(137,491)		(1,305,880)	0.2760%	(3,225)
4	Apr-13	(1,305,880)		(9,080)	8,659		(1,306,301)	0.2671%	(3,512)
5	May-13	(1,306,301)			48,242		(1,258,059)	0.2760%	(3,605)
6	Jun-13	(1,258,059)			36,501		(1,221,558)	0.2671%	(3,360)
7	Jul-13	(1,221,558)		(10,390)	103,786		(1,128,162)	0.2760%	(3,225)
8	Aug-13	(1,128,162)			56,997		(1,071,165)	0.2760%	(3,114)
9	Sep-13	(1,071,165)			12,198		(1,058,967)	0.2671%	(2,861)
10	Oct-13	(1,058,967)		(9,207)	24,044		(1,044,131)	0.2760%	(2,948)
11	Nov-13	(1,044,131)			45,611		(998,520)	0.2671%	(2,789)
12	Dec-13	(998,520)			(66,009)		(1,064,529)	0.2760%	(2,756)
13	Jan-14	(1,064,529)		(8,493)	(639,827)		(1,712,849)	0.2760%	(2,962)
14	Feb-14	(1,712,849)					(1,712,849)	0.2493%	(4,270)
15	Mar-14	(1,712,849)					(1,712,849)	0.2760%	(4,727)
16	Apr-14	(1,712,849)		(12,586)			(1,725,435)	0.2671%	(4,609)
17	May-14	(1,725,435)					(1,725,435)	0.2760%	(4,762)
18	Jun-14	(1,725,435)					(1,725,435)	0.2671%	(4,609)
19	SubTotal				\$ (623,034)				\$ (63,136)
Actg. Mo.	Prior Month Interest Base (from Col. 4)	Quarterly Interest 1/	Projected Recoveries		Current Month Interest Base (Col. 1+2+3)	Monthly Interest Rate 3/	Interest (Col. 1 + Col. 2) x Col. 5	Interest 4/	Total Monthly Interest (Col. 6 + 7)
20	Jul-14	\$ (1,725,435)	\$ (13,980)	\$ 147,380	\$ (1,592,035)	0.2760%	\$ (4,801)	\$ 144	\$ (4,657)
21	Aug-14	(1,592,035)		147,380	(1,444,655)	0.2760%	(4,394)	144	(4,250)
22	Sep-14	(1,444,655)		147,380	(1,297,275)	0.2671%	(3,859)	131	(3,728)
23	Oct-14	(1,297,275)		(12,634)	147,380	(1,162,529)	0.2760%	(3,615)	(3,471)
24	Nov-14	(1,162,529)			147,380	(1,015,149)	0.2671%	(3,105)	(2,974)
25	Dec-14	(1,015,149)			147,380	(867,769)	0.2760%	(2,802)	(2,658)
26	Jan-15	(867,769)		(9,102)	147,380	(729,492)	0.2760%	(2,420)	(2,276)
27	Feb-15	(729,492)			147,380	(582,112)	0.2493%	(1,819)	(1,714)
28	Mar-15	(582,112)			147,380	(434,732)	0.2753%	(1,603)	(1,459)
29	Apr-15	(434,732)		(5,449)	147,380	(292,801)	0.2664%	(1,173)	(1,042)
30	May-15	(292,801)			147,380	(145,421)	0.2753%	(806)	(662)
31	Jun-15	(145,421)				1,959	0.2664%	(387)	(256)
32	SubTotal			\$ 1,768,559				\$ (30,784)	\$ 1,639
33	Total (Ln 19 + Ln 32)							\$ (93,920)	\$ 1,040
34	Less: January 2013 through June 2014 interest calculated in Docket No. RP13-839								
35	Total Carrying Charge								

- 1/ Quarterly interest based upon Col. 8.
 2/ Reflects prior month Cashout Activity (including Gas Purchases/Sales) and Negative Surcharge Reimbursements. See Attachment 1, Cols. 3 & 4.
 3/ FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
 4/ Interest calculated assuming amount is due on the 20th of each month. (Col. 3 * Col. 5 * (No. of days in the month - 20) / No. of days in the month)
 5/ January - 2013, Prior Month Interest Base Calculation:
 [a] \$ (1,025,892) Cumulative Net Cashout Activity at Nov 12 in RP13-839. See RP13-839, Attachment 1, Page 4 of 4, Col. 6, Line 18.
 [b] (3,299) Less: Jan 12 - Jun 13 Interest in RP12-665. See RP13-839, Attachment 2, Col. 8, Line 34 .
 [c] (30,052) Plus: Jan 12 - Dec 12 Interest in RP13-839. See RP13-839, Attachment 2, Col. 8, Sum Line 1 thru Line 12.
 [d] \$ (1,052,645) Line [a] - Line [b] + Line [c]
 6/ See Docket No. RP13-839 - Attachment 1, Page 4 of 4, Columns 3 and 4, Line 24.
 7/ See Docket No. RP13-839 - Attachment 2, Column 8, Lines 13 - 18 and Lines 20 - 31.

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14- 000

Applicable Spot Prices

2013

	January	February	March	April	May	June	July	August	September	October	November	December
Louisiana Spot Price - Low	\$3.1200	\$3.2200	\$3.5400	\$3.9650	\$3.8700	\$3.6600	\$3.3400	\$3.2350	\$3.4400	\$3.4700	\$3.4000	\$3.8750
Louisiana Spot Price - High	\$3.4650	\$3.4800	\$3.9950	\$4.1900	\$4.1200	\$3.8000	\$3.6450	\$3.4600	\$3.6350	\$3.7100	\$3.7750	\$4.3100
Oklahoma Spot Price - Low	\$3.1700	\$3.2050	\$3.4900	\$3.8350	\$3.8350	\$3.5600	\$3.3250	\$3.2250	\$3.3650	\$3.4400	\$3.2850	\$4.1750
Oklahoma Spot Price - High	\$3.4750	\$3.4800	\$3.9700	\$4.1550	\$4.0400	\$3.7850	\$3.6150	\$3.5100	\$3.6000	\$3.6200	\$3.7950	\$4.5050
Canadian Spot Price - Low	\$3.5300	\$3.5250	\$3.8170	\$4.1390	\$3.9720	\$3.7010	\$3.6190	\$3.5170	\$3.5980	\$3.5270	\$3.6280	\$4.2270
Canadian Spot Price - High	\$4.0240	\$3.6610	\$4.3570	\$4.3500	\$4.2360	\$3.8960	\$3.9810	\$3.7620	\$3.8510	\$3.9310	\$3.9510	\$4.7480
ANRPL Spot Price - Low (1)	\$3.1360	\$3.2150	\$3.5240	\$3.9230	\$3.8600	\$3.6230	\$3.3350	\$3.2330	\$3.4120	\$3.4620	\$3.3570	\$4.0100
ANRPL Spot Price - High (1)	\$3.4620	\$3.4800	\$3.9870	\$4.1780	\$4.0800	\$3.7940	\$3.6340	\$3.4790	\$3.6220	\$3.6750	\$3.7820	\$4.3550

- (1) The Spot Price Index is weighted by Region as follows:

Louisiana - 67.0%; Oklahoma - 33.0%; Canadian - 0.0%. (January through May)

Louisiana - 62.5%; Oklahoma - 37.5%; Canadian - 0.0%. (June through December)

Pursuant to Section 16 (a) of ANR's FERC Gas Tariff, the weighting is based on the capacity available, per Format No.

FERC 567, at Jena Compressor Station, Alden Compressor Station and Marshfield Compressor Station.

See the tables below which reflect data taken from ANR's 2012 and 2013 Form No. 567 filings.

Form No. FERC 567 For the Year Ending December 31, 2011 Filed June 1, 2012		
Station	Available Capacity (MMCF\D)	%
Jena	1,426.6	67.0%
Alden	703.7	33.0%
Marshfield	0.0	0.0%
Total	<u>2,130.3</u>	<u>100.0%</u>

Form No. FERC 567 For the Year Ending December 31, 2012 Filed June 3, 2013		
Station	Available Capacity (MMCF\D)	%
Jena	1,114.0	62.5%
Alden	669.0	37.5%
Marshfield	0.0	0.0%
Total	<u>1,783.0</u>	<u>100.0%</u>

ANR PIPELINE COMPANY
Annual System Cashout Report
Docket No. RP14- -000
Detail of Spot Purchases and Sales

Line No.	Entity ID (Col. 1)													Subtotal		
		January 2013		February 2013		March 2013		April 2013		May 2013		June 2013		January - June (Col. 16)	Amount (Col. 17)	
		Dth 14.730 D (Col. 4)	Amount (Col. 5)	Dth 14.730 D (Col. 6)	Amount (Col. 7)	Dth 14.730 D (Col. 8)	Amount (Col. 9)	Dth 14.730 D (Col. 10)	Amount (Col. 11)	Dth 14.730 D (Col. 12)	Amount (Col. 13)	Dth 14.730 D (Col. 14)	Amount (Col. 15)			
1	04669XXXX	2,052	6502.40	1,130	3645.19	2,935	10039.20					2,385	8907.20	8,502	\$29,093.99	
2	04280XXXX	1,440	4562.98	943	3041.49	1,232	4215.49					1,708	6376.40	5,323	\$18,196.36	
3	84898XXXX													0	\$0.00	
4	84173XXXX													32,600	\$194,104.64	
5	62424XXXX	178,379	695,820.80	147,231	653,599.64	125,567	557,140.78			(92,967)	(363,036.14)			325,610	\$1,349,420.44	
6	00403XXXX												353,385	1,389,721.85	353,385	\$1,389,721.85
7	96517XXXX	178,379	660,002.30					(55,927)	(249,602.20)					122,452	\$410,400.10	
8	09508XXXX					1	4.36							1	\$4.36	
9	61537XXXX					1	4.36							1	\$4.36	
10	78411XXXX					16	60.40							16	\$60.40	
11	96763XXXX									(10,639)	(43,692.97)			(10,639)	(\$43,692.97)	
12	07508XXXX		(10,935)	(34,143.44)										(10,935)	(\$34,143.44)	
13	50480XXXX									(190)	(631.75)			(190)	(\$631.75)	
14	62159XXXX		(16,403)	(51,216.73)										(16,403)	(\$51,216.73)	
15	62500XXXX									(326)	(1,362.03)			(326)	(\$1,362.03)	
16	55720XXXX		(11,785)	(42,053.24)	27,200	86,631.96								15,415	\$44,578.72	
17	05899XXXX		27,338	94,523.87										27,338	\$94,523.87	
18	Total	360,250	1,366,888.48	137,519	627,396.78	156,952	658,096.55	(55,927)	(249,602.20)	(104,122)	(408,722.89)	357,478	1,405,005.45	852,150	\$3,399,062.17	
Line No.	Entity ID (Col. 1)													Grand Total		
		July 2013		August 2013		September 2013		October 2013		November 2013		December 2013		January - December (Col. 14)	Amount (Col. 15)	
		Dth 14.730 D (Col. 4)	Amount (Col. 5)	Dth 14.730 D (Col. 6)	Amount (Col. 7)	Dth 14.730 D (Col. 8)	Amount (Col. 9)	Dth 14.730 D (Col. 10)	Amount (Col. 11)	Dth 14.730 D (Col. 12)	Amount (Col. 13)	Dth 14.730 D (Col. 14)	Amount (Col. 15)			
19	04669XXXX	1,344	4,515.17	2,932	9,492.90	2,969	10,317.42	2,499	8,433.90	2,014	6,504.97	1,888	7,102.80	22,148	\$75,461.15	
20	04280XXXX	1,948	6,542.04	2,040	6,603.18	2,156	7,494.90	2,159	7,283.52	1,432	4,628.10	839	3,155.10	15,897	\$53,903.20	
21	84898XXXX							126,214	487,186.04	184,664	875,861.35	256,263	1,848,937.54	567,141	\$3,211,984.93	
22	84173XXXX	234,907	906,623.57											267,507	\$1,100,728.21	
23	62424XXXX													325,610	\$1,349,420.44	
24	00403XXXX			154,770	607,007.94	105,758	415,343.39							613,913	\$2,412,073.18	
25	96517XXXX													122,452	\$410,400.10	
26	09508XXXX													1	\$4.36	
27	61537XXXX													1	\$4.36	
28	78411XXXX													16	\$60.40	
29	96763XXXX													(10,639)	(\$43,692.97)	
30	07508XXXX													(10,935)	(\$34,143.44)	
31	50480XXXX													(190)	(\$631.75)	
32	62159XXXX													(16,403)	(\$51,216.73)	
33	62500XXXX													(326)	(\$1,362.03)	
34	55720XXXX													15,415	\$44,578.72	
35	05899XXXX													27,338	\$94,523.87	
36	Total	238,199	917,680.78	159,742	623,104.02	110,883	433,155.71	130,872	502,903.46	188,110	886,994.42	258,990	1,859,195.44	1,938,946	\$8,622,096.00	

1/ Bracketed volumes and amounts indicate a sale. Positive volumes and amounts indicate a purchase.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 25 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
09/2013	18878 XXXX	09/2013	SW	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
09/2013	18915 XXXX	09/2013	SE	1	IMB	100	\$3.6350		1,377	\$5,005.39	\$0.00	\$5,005.39
09/2013	18915 XXXX	09/2013	SE	2	SUR	100	\$0.2905	1,377		\$400.02	\$0.00	\$400.02
09/2013	19430 XXXX	09/2013	SE	1	IMB	100	\$3.6350		13,121	\$47,694.83	\$0.00	\$47,694.83
09/2013	19430 XXXX	09/2013	SE	2	SUR	100	\$0.2905	13,121		\$3,811.65	\$0.00	\$3,811.65
09/2013	19911 XXXX	09/2013	SE	1	IMB	100	\$3.6350		11,844	\$43,052.94	\$0.00	\$43,052.94
09/2013	19911 XXXX	09/2013	SE	2	SUR	100	\$0.2905	11,844		\$3,440.68	\$0.00	\$3,440.68
09/2013	24879 XXXX	09/2013	SW	1	IMB	100	\$3.6000		1,008	\$3,628.80	\$0.00	\$3,628.80
09/2013	24879 XXXX	09/2013	SW	2	SUR	100	\$0.2905	1,008		\$292.82	\$0.00	\$292.82
09/2013	36130 XXXX	08/2013	ML	1	IMB	100	\$3.4790		5,856	\$20,373.02	\$0.00	\$20,373.02
09/2013	36130 XXXX	08/2013	ML	1	OBA	100	\$3.2330		7,158	\$23,141.81	\$0.00	\$23,141.81
09/2013	36130 XXXX	08/2013	ML	2	SUR	100	\$0.2905	(1,302)		(\$378.23)	\$0.00	(\$378.23)
09/2013	36130 XXXX	09/2013	ML	1	IMB	100	\$3.6220		13,014	\$47,136.71	\$0.00	\$47,136.71
09/2013	36130 XXXX	09/2013	ML	1	OBA	100	\$3.6220		(13,014)	(\$47,136.71)	\$0.00	(\$47,136.71)
09/2013	36130 XXXX	09/2013	ML	2	SUR	100	\$0.2905	0		\$0.00	\$0.00	\$0.00
09/2013	36424 XXXX	09/2013	SE	1	IMB	100	\$3.6350		4,915	\$17,866.02	\$0.00	\$17,866.02
09/2013	36424 XXXX	09/2013	SE	2	SUR	100	\$0.2905	4,915		\$1,427.81	\$0.00	\$1,427.81
09/2013	60266 XXXX	09/2013	SE	1	IMB	100	\$3.6350		1,264	\$4,594.64	\$0.00	\$4,594.64
09/2013	60266 XXXX	09/2013	SE	2	SUR	100	\$0.2905	1,264		\$367.19	\$0.00	\$367.19
09/2013	61094 XXXX	09/2013	SE	1	IMB	100	\$3.6350		868	\$3,155.18	\$0.00	\$3,155.18
09/2013	61094 XXXX	09/2013	SE	2	SUR	100	\$0.2905	868		\$252.15	\$0.00	\$252.15
09/2013	61207 XXXX	09/2013	ML	1	IMB	100	\$3.6220		964	\$3,491.61	\$0.00	\$3,491.61
09/2013	61207 XXXX	09/2013	ML	2	SUR	100	\$0.2905	964		\$280.04	\$0.00	\$280.04
09/2013	61207 XXXX	09/2013	SE	1	IMB	100	\$3.6350		1,922	\$6,986.47	\$0.00	\$6,986.47
09/2013	61207 XXXX	09/2013	SE	2	SUR	100	\$0.2905	1,922		\$558.34	\$0.00	\$558.34
09/2013	61207 XXXX	09/2013	SW	1	IMB	100	\$3.6000		7	\$25.20	\$0.00	\$25.20
09/2013	61207 XXXX	09/2013	SW	2	SUR	100	\$0.2905	7		\$2.03	\$0.00	\$2.03
09/2013	62141 XXXX	09/2013	ML	1	IMB	50	\$1.7060		(2,298)	\$0.00	(\$3,920.39)	(\$3,920.39)
09/2013	62141 XXXX	09/2013	ML	2	SUR	100	\$0.2905	2,298		\$667.57	\$0.00	\$667.57
09/2013	62527 XXXX	09/2013	ML	1	IMB	70	\$2.3884		(544)	\$0.00	(\$1,299.29)	(\$1,299.29)
09/2013	62527 XXXX	09/2013	ML	1	IMB	85	\$2.9002		(926)	\$0.00	(\$2,685.59)	(\$2,685.59)
09/2013	62527 XXXX	09/2013	ML	1	IMB	100	\$3.4120		(926)	(\$3,159.51)	\$0.00	(\$3,159.51)
09/2013	62527 XXXX	09/2013	ML	2	SUR	100	\$0.2905	2,396		\$696.04	\$0.00	\$696.04
09/2013	62527 XXXX	09/2013	SW	1	IMB	100	\$3.6000		2,477	\$8,917.20	\$0.00	\$8,917.20
09/2013	62527 XXXX	09/2013	SW	2	SUR	100	\$0.2905	2,477		\$719.57	\$0.00	\$719.57
09/2013	62750 XXXX	09/2013	SW	1	IMB	100	\$3.6000		71	\$255.60	\$0.00	\$255.60
09/2013	62750 XXXX	09/2013	SW	2	SUR	100	\$0.2905	71		\$20.63	\$0.00	\$20.63
09/2013	78476 XXXX	09/2013	SW	1	IMB	100	\$3.6000		14,943	\$53,794.80	\$0.00	\$53,794.80
09/2013	78476 XXXX	09/2013	SW	2	SUR	100	\$0.2905	14,943		\$4,340.94	\$0.00	\$4,340.94
09/2013	80383 XXXX	09/2013	SW	1	IMB	50	\$1.6825		(188)	\$0.00	(\$316.31)	(\$316.31)
09/2013	80383 XXXX	09/2013	SW	1	IMB	60	\$2.0190		(30)	\$0.00	(\$60.57)	(\$60.57)
09/2013	80383 XXXX	09/2013	SW	1	IMB	70	\$2.3555		(30)	\$0.00	(\$70.67)	(\$70.67)
09/2013	80383 XXXX	09/2013	SW	1	IMB	85	\$2.8603		(30)	\$0.00	(\$85.81)	(\$85.81)
09/2013	80383 XXXX	09/2013	SW	1	IMB	100	\$3.3650		(30)	(\$100.95)	\$0.00	(\$100.95)
09/2013	80383 XXXX	09/2013	SW	2	SUR	100	\$0.2905	308		\$89.47	\$0.00	\$89.47
09/2013	80558 XXXX	09/2013	SW	1	IMB	100	\$3.3650		(155)	(\$521.58)	\$0.00	(\$521.58)
09/2013	80558 XXXX	09/2013	SW	2	SUR	100	\$0.2905	155		\$45.03	\$0.00	\$45.03
09/2013	80816 XXXX	09/2013	SE	1	IMB	100	\$3.6350		12	\$43.62	\$0.00	\$43.62
09/2013	80816 XXXX	09/2013	SE	2	SUR	100	\$0.2905	12		\$3.49	\$0.00	\$3.49
09/2013	80816 XXXX	09/2013	SW	1	IMB	100	\$3.3652		(21)	(\$70.67)	\$0.00	(\$70.67)
09/2013	80816 XXXX	09/2013	SW	2	SUR	100	\$0.2905	21		\$6.10	\$0.00	\$6.10
09/2013	80984 XXXX	09/2013	SW	1	IMB	100	\$3.6000		21,026	\$75,693.60	\$0.00	\$75,693.60
09/2013	80984 XXXX	09/2013	SW	2	SUR	100	\$0.2905	21,026		\$6,108.05	\$0.00	\$6,108.05
09/2013	83756 XXXX	09/2013	SE	1	IMB	100	\$3.6350		971	\$3,529.58	\$0.00	\$3,529.58
09/2013	83756 XXXX	09/2013	SE	2	SUR	100	\$0.2905	971		\$282.08	\$0.00	\$282.08
09/2013	83756 XXXX	09/2013	SW	1	IMB	100	\$3.6000		187	\$673.20	\$0.00	\$673.20
09/2013	83756 XXXX	09/2013	SW	2	SUR	100	\$0.2905	187		\$54.32	\$0.00	\$54.32
09/2013	83861 XXXX	09/2013	ML	1	IMB	100	\$3.4120		(503)	(\$1,716.24)	\$0.00	(\$1,716.24)
09/2013	83861 XXXX	09/2013	ML	2	SUR	100	\$0.2905	503		\$146.12	\$0.00	\$146.12
09/2013	87863 XXXX	09/2013	SE	1	IMB	100	\$3.6350		618	\$2,246.43	\$0.00	\$2,246.43
09/2013	87863 XXXX	09/2013	SE	2	SUR	100	\$0.2905	618		\$179.53	\$0.00	\$179.53
09/2013	88496 XXXX	09/2013	SE	1	IMB	100	\$3.6350		310	\$1,126.85	\$0.00	\$1,126.85
09/2013	88496 XXXX	09/2013	SE	2	SUR	100	\$0.2905	310		\$90.05	\$0.00	\$90.05

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 26 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
09/2013	94560 XXXX	09/2013	SW	1	IMB	100	\$3.6000		24	\$86.40	\$0.00	\$86.40
09/2013	94560 XXXX	09/2013	SW	2	SUR	100	\$0.2905	24		\$6.97	\$0.00	\$6.97
09/2013	95640 XXXX	09/2013	ML	1	IMB	100	\$3.4100		(2)	(\$6.82)	\$0.00	(\$6.82)
09/2013	95640 XXXX	09/2013	ML	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58
09/2013	96223 XXXX	09/2013	SE	1	IMB	100	\$3.4400		(560)	(\$1,926.40)	\$0.00	(\$1,926.40)
09/2013	96223 XXXX	09/2013	SE	2	SUR	100	\$0.2905	560		\$162.68	\$0.00	\$162.68
09/2013	96316 XXXX	09/2013	SE	1	IMB	100	\$3.6350		60	\$218.10	\$0.00	\$218.10
09/2013	96316 XXXX	09/2013	SE	2	SUR	100	\$0.2905	60		\$17.43	\$0.00	\$17.43
09/2013	96517 XXXX	09/2013	SE	1	IMB	100	\$3.4400		(38)	(\$130.72)	\$0.00	(\$130.72)
09/2013	96517 XXXX	09/2013	SE	1	IMB	100	\$3.6300		1	\$3.63	\$0.00	\$3.63
09/2013	96517 XXXX	09/2013	SE	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
09/2013	96517 XXXX	09/2013	SE	2	SUR	100	\$0.2905	38		\$11.04	\$0.00	\$11.04
09/2013	96517 XXXX	09/2013	SW	1	IMB	100	\$3.3650		(442)	(\$1,487.33)	\$0.00	(\$1,487.33)
09/2013	96517 XXXX	09/2013	SW	2	SUR	100	\$0.2905	442		\$128.40	\$0.00	\$128.40
09/2013	96753 XXXX	09/2013	ML	1	IMB	100	\$3.4120		(691)	(\$2,357.69)	\$0.00	(\$2,357.69)
09/2013	96753 XXXX	09/2013	ML	2	SUR	100	\$0.2905	691		\$200.74	\$0.00	\$200.74
Total									110,883			\$457,199.52
10/2013	00136 XXXX	10/2013	SE	1	IMB	100	\$3.7100		3,423	\$12,699.33	\$0.00	\$12,699.33
10/2013	00136 XXXX	10/2013	SE	2	SUR	100	\$0.2905	3,423		\$994.38	\$0.00	\$994.38
10/2013	00136 XXXX	10/2013	SW	1	IMB	100	\$3.6200		115	\$416.30	\$0.00	\$416.30
10/2013	00136 XXXX	10/2013	SW	2	SUR	100	\$0.2905	115		\$33.41	\$0.00	\$33.41
10/2013	00340 XXXX	10/2013	SE	1	IMB	100	\$3.4700		(466)	(\$1,617.02)	\$0.00	(\$1,617.02)
10/2013	00340 XXXX	10/2013	SE	2	SUR	100	\$0.2905	466		\$135.37	\$0.00	\$135.37
10/2013	00521 XXXX	10/2013	SW	1	IMB	100	\$3.6200		4,306	\$15,587.72	\$0.00	\$15,587.72
10/2013	00521 XXXX	10/2013	SW	2	SUR	100	\$0.2905	4,306		\$1,250.89	\$0.00	\$1,250.89
10/2013	00607 XXXX	10/2013	ML	1	IMB	100	\$3.4620		(126)	(\$436.21)	\$0.00	(\$436.21)
10/2013	00607 XXXX	10/2013	ML	2	SUR	100	\$0.2905	126		\$36.60	\$0.00	\$36.60
10/2013	00624 XXXX	10/2013	SE	1	IMB	100	\$3.7100		122	\$452.62	\$0.00	\$452.62
10/2013	00624 XXXX	10/2013	SE	2	SUR	100	\$0.2905	122		\$35.44	\$0.00	\$35.44
10/2013	00680 XXXX	10/2013	SE	1	IMB	100	\$3.7100		687	\$2,548.77	\$0.00	\$2,548.77
10/2013	00680 XXXX	10/2013	SE	2	SUR	100	\$0.2905	687		\$199.57	\$0.00	\$199.57
10/2013	00680 XXXX	10/2013	SW	1	IMB	100	\$3.6200		7	\$25.34	\$0.00	\$25.34
10/2013	00680 XXXX	10/2013	SW	2	SUR	100	\$0.2905	7		\$2.03	\$0.00	\$2.03
10/2013	00696 XXXX	10/2013	SE	1	IMB	100	\$3.7100		18,334	\$68,019.14	\$0.00	\$68,019.14
10/2013	00696 XXXX	10/2013	SE	2	SUR	100	\$0.2905	18,334		\$5,326.03	\$0.00	\$5,326.03
10/2013	00790 XXXX	10/2013	SW	1	IMB	100	\$3.6200		104	\$376.48	\$0.00	\$376.48
10/2013	00790 XXXX	10/2013	SW	1	IMB	115	\$4.1630		104	\$0.00	\$432.95	\$432.95
10/2013	00790 XXXX	10/2013	SW	1	IMB	130	\$4.7060		104	\$0.00	\$489.42	\$489.42
10/2013	00790 XXXX	10/2013	SW	1	IMB	140	\$5.0680		60	\$0.00	\$304.08	\$304.08
10/2013	00790 XXXX	10/2013	SW	2	SUR	100	\$0.2905	372		\$108.07	\$0.00	\$108.07
10/2013	00794 XXXX	10/2013	ML	1	IMB	100	\$3.6750		116	\$426.30	\$0.00	\$426.30
10/2013	00794 XXXX	10/2013	ML	2	SUR	100	\$0.2905	116		\$33.70	\$0.00	\$33.70
10/2013	00914 XXXX	10/2013	SE	1	IMB	100	\$3.7100		12,928	\$47,962.88	\$0.00	\$47,962.88
10/2013	00914 XXXX	10/2013	SE	2	SUR	100	\$0.2905	12,928		\$3,755.58	\$0.00	\$3,755.58
10/2013	00914 XXXX	10/2013	SW	1	IMB	100	\$3.6200		69	\$249.78	\$0.00	\$249.78
10/2013	00914 XXXX	10/2013	SW	2	SUR	100	\$0.2905	69		\$20.04	\$0.00	\$20.04
10/2013	01620 XXXX	10/2013	SE	1	IMB	100	\$3.4700		(4)	(\$13.88)	\$0.00	(\$13.88)
10/2013	01620 XXXX	10/2013	SE	2	SUR	100	\$0.2905	4		\$1.16	\$0.00	\$1.16
10/2013	02045 XXXX	10/2013	SE	1	IMB	100	\$3.7100		994	\$3,687.74	\$0.00	\$3,687.74
10/2013	02045 XXXX	10/2013	SE	2	SUR	100	\$0.2905	994		\$288.76	\$0.00	\$288.76
10/2013	02919 XXXX	10/2013	SW	1	IMB	100	\$3.4400		(89)	(\$306.16)	\$0.00	(\$306.16)
10/2013	02919 XXXX	10/2013	SW	2	SUR	100	\$0.2905	89		\$25.85	\$0.00	\$25.85
10/2013	03647 XXXX	10/2013	SE	1	IMB	100	\$3.7100		54	\$200.34	\$0.00	\$200.34
10/2013	03647 XXXX	10/2013	SE	2	SUR	100	\$0.2905	54		\$15.69	\$0.00	\$15.69
10/2013	03871 XXXX	10/2013	SE	1	IMB	100	\$3.7100		696	\$2,582.16	\$0.00	\$2,582.16
10/2013	03871 XXXX	10/2013	SE	2	SUR	100	\$0.2905	696		\$202.19	\$0.00	\$202.19
10/2013	03898 XXXX	10/2013	ML	1	IMB	100	\$3.4620		(147)	(\$508.91)	\$0.00	(\$508.91)
10/2013	03898 XXXX	10/2013	ML	2	SUR	100	\$0.2905	147		\$42.70	\$0.00	\$42.70
10/2013	05229 XXXX	10/2013	SW	1	IMB	100	\$3.6200		46	\$166.52	\$0.00	\$166.52
10/2013	05229 XXXX	10/2013	SW	2	SUR	100	\$0.2905	46		\$13.36	\$0.00	\$13.36
10/2013	07831 XXXX	10/2013	SE	1	IMB	100	\$3.7100		72	\$267.12	\$0.00	\$267.12
10/2013	07831 XXXX	10/2013	SE	2	SUR	100	\$0.2905	72		\$20.92	\$0.00	\$20.92
10/2013	07865 XXXX	10/2013	SE	1	IMB	100	\$3.4700		(323)	(\$1,120.81)	\$0.00	(\$1,120.81)

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 27 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
10/2013	07865 XXXX	10/2013 SE		2	SUR	100	\$0.2905		323	\$93.83	\$0.00	\$93.83
10/2013	07966 XXXX	10/2013 ML		1	IMB	100	\$3.6750		1,889	\$6,942.07	\$0.00	\$6,942.07
10/2013	07966 XXXX	10/2013 ML		1	IMB	115	\$4.2263		1,889	\$0.00	\$7,983.39	\$7,983.39
10/2013	07966 XXXX	10/2013 ML		1	IMB	130	\$4.7775		109	\$0.00	\$520.75	\$520.75
10/2013	07966 XXXX	10/2013 ML		2	SUR	100	\$0.2905	3,887		\$1,129.17	\$0.00	\$1,129.17
10/2013	09352 XXXX	10/2013 SE		1	IMB	100	\$3.7100		940	\$3,487.40	\$0.00	\$3,487.40
10/2013	09352 XXXX	10/2013 SE		2	SUR	100	\$0.2905	940		\$273.07	\$0.00	\$273.07
10/2013	11326 XXXX	10/2013 SE		1	IMB	100	\$3.7100		489	\$1,814.19	\$0.00	\$1,814.19
10/2013	11326 XXXX	10/2013 SE		2	SUR	100	\$0.2905	489		\$142.05	\$0.00	\$142.05
10/2013	11428 XXXX	10/2013 SE		1	IMB	100	\$3.7100		607	\$2,251.97	\$0.00	\$2,251.97
10/2013	11428 XXXX	10/2013 SE		2	SUR	100	\$0.2905	607		\$176.33	\$0.00	\$176.33
10/2013	11916 XXXX	10/2013 SE		1	IMB	100	\$3.7100		927	\$3,439.17	\$0.00	\$3,439.17
10/2013	11916 XXXX	10/2013 SE		2	SUR	100	\$0.2905	927		\$269.29	\$0.00	\$269.29
10/2013	11916 XXXX	10/2013 SW		1	IMB	100	\$3.4400		(1,716)	(\$5,903.04)	\$0.00	(\$5,903.04)
10/2013	11916 XXXX	10/2013 SW		2	SUR	100	\$0.2905	1,716		\$498.50	\$0.00	\$498.50
10/2013	12484 XXXX	10/2013 SE		1	IMB	100	\$3.7100		210	\$779.10	\$0.00	\$779.10
10/2013	12484 XXXX	10/2013 SE		2	SUR	100	\$0.2905	210		\$61.00	\$0.00	\$61.00
10/2013	12893 XXXX	10/2013 SE		1	IMB	100	\$3.7100		394	\$1,461.74	\$0.00	\$1,461.74
10/2013	12893 XXXX	10/2013 SE		2	SUR	100	\$0.2905	394		\$114.46	\$0.00	\$114.46
10/2013	12893 XXXX	10/2013 SW		1	IMB	100	\$3.6200		239	\$865.18	\$0.00	\$865.18
10/2013	12893 XXXX	10/2013 SW		2	SUR	100	\$0.2905	239		\$69.43	\$0.00	\$69.43
10/2013	13019 XXXX	10/2013 SW		1	IMB	100	\$3.6200		53	\$191.86	\$0.00	\$191.86
10/2013	13019 XXXX	10/2013 SW		2	SUR	100	\$0.2905	53		\$15.40	\$0.00	\$15.40
10/2013	13038 XXXX	10/2013 SW		1	IMB	100	\$3.6200		90	\$325.80	\$0.00	\$325.80
10/2013	13038 XXXX	10/2013 SW		2	SUR	100	\$0.2905	90		\$26.14	\$0.00	\$26.14
10/2013	17677 XXXX	10/2013 SE		1	IMB	100	\$3.4700		(3,352)	(\$11,631.44)	\$0.00	(\$11,631.44)
10/2013	17677 XXXX	10/2013 SE		2	SUR	100	\$0.2905	3,352		\$973.76	\$0.00	\$973.76
10/2013	18878 XXXX	10/2013 SW		1	IMB	100	\$3.6200		95	\$343.90	\$0.00	\$343.90
10/2013	18878 XXXX	10/2013 SW		2	SUR	100	\$0.2905	95		\$27.60	\$0.00	\$27.60
10/2013	18915 XXXX	10/2013 SE		1	IMB	100	\$3.7100		2,285	\$8,477.35	\$0.00	\$8,477.35
10/2013	18915 XXXX	10/2013 SE		2	SUR	100	\$0.2905	2,285		\$663.79	\$0.00	\$663.79
10/2013	19430 XXXX	10/2013 SE		1	IMB	100	\$3.7100		11,914	\$44,200.94	\$0.00	\$44,200.94
10/2013	19430 XXXX	10/2013 SE		2	SUR	100	\$0.2905	11,914		\$3,461.02	\$0.00	\$3,461.02
10/2013	19674 XXXX	10/2013 SE		1	IMB	100	\$3.7100		111	\$411.81	\$0.00	\$411.81
10/2013	19674 XXXX	10/2013 SE		2	SUR	100	\$0.2905	111		\$32.25	\$0.00	\$32.25
10/2013	19911 XXXX	10/2013 SE		1	IMB	100	\$3.7100		18,567	\$68,883.57	\$0.00	\$68,883.57
10/2013	19911 XXXX	10/2013 SE		2	SUR	100	\$0.2905	18,567		\$5,393.71	\$0.00	\$5,393.71
10/2013	24879 XXXX	10/2013 ML		1	IMB	100	\$3.6750		97	\$356.47	\$0.00	\$356.47
10/2013	24879 XXXX	10/2013 ML		2	SUR	100	\$0.2905	97		\$28.18	\$0.00	\$28.18
10/2013	24879 XXXX	10/2013 SW		1	IMB	100	\$3.4400		(85)	(\$292.40)	\$0.00	(\$292.40)
10/2013	24879 XXXX	10/2013 SW		2	SUR	100	\$0.2905	85		\$24.69	\$0.00	\$24.69
10/2013	36424 XXXX	10/2013 SE		1	IMB	100	\$3.7100		2,609	\$9,679.39	\$0.00	\$9,679.39
10/2013	36424 XXXX	10/2013 SE		2	SUR	100	\$0.2905	2,609		\$757.91	\$0.00	\$757.91
10/2013	50480 XXXX	10/2013 SE		1	IMB	100	\$3.7100		7,332	\$27,201.72	\$0.00	\$27,201.72
10/2013	50480 XXXX	10/2013 SE		2	SUR	100	\$0.2905	7,332		\$2,129.95	\$0.00	\$2,129.95
10/2013	60246 XXXX	10/2013 SE		1	IMB	100	\$3.7100		3,295	\$12,224.45	\$0.00	\$12,224.45
10/2013	60246 XXXX	10/2013 SE		2	SUR	100	\$0.2905	3,295		\$957.20	\$0.00	\$957.20
10/2013	60266 XXXX	10/2013 SE		1	IMB	100	\$3.7100		1,340	\$4,971.40	\$0.00	\$4,971.40
10/2013	60266 XXXX	10/2013 SE		2	SUR	100	\$0.2905	1,340		\$389.27	\$0.00	\$389.27
10/2013	60266 XXXX	10/2013 SW		1	IMB	100	\$3.6200		2,142	\$7,754.04	\$0.00	\$7,754.04
10/2013	60266 XXXX	10/2013 SW		2	SUR	100	\$0.2905	2,142		\$622.25	\$0.00	\$622.25
10/2013	61094 XXXX	10/2013 SE		1	IMB	100	\$3.4700		(679)	(\$2,356.13)	\$0.00	(\$2,356.13)
10/2013	61094 XXXX	10/2013 SE		2	SUR	100	\$0.2905	679		\$197.25	\$0.00	\$197.25
10/2013	61207 XXXX	10/2013 ML		1	IMB	100	\$3.4620		(835)	(\$2,890.77)	\$0.00	(\$2,890.77)
10/2013	61207 XXXX	10/2013 ML		2	SUR	100	\$0.2905	835		\$242.57	\$0.00	\$242.57
10/2013	61207 XXXX	10/2013 SE		1	IMB	100	\$3.7100		414	\$1,535.94	\$0.00	\$1,535.94
10/2013	61207 XXXX	10/2013 SE		2	SUR	100	\$0.2905	414		\$120.27	\$0.00	\$120.27
10/2013	61537 XXXX	10/2013 SE		1	IMB	100	\$3.4700		(11)	(\$38.17)	\$0.00	(\$38.17)
10/2013	61537 XXXX	10/2013 SE		2	SUR	100	\$0.2905	11		\$3.20	\$0.00	\$3.20
10/2013	61537 XXXX	10/2013 SW		1	IMB	100	\$3.6200		23	\$83.26	\$0.00	\$83.26
10/2013	61537 XXXX	10/2013 SW		2	SUR	100	\$0.2905	23		\$6.68	\$0.00	\$6.68
10/2013	62005 XXXX	10/2013 SE		1	IMB	100	\$3.7100		5	\$18.55	\$0.00	\$18.55
10/2013	62005 XXXX	10/2013 SE		2	SUR	100	\$0.2905	5		\$1.45	\$0.00	\$1.45

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 28 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
10/2013	62141 XXXX	10/2013	ML	1	IMB	50	\$1.7310		(2,928)	\$0.00	(\$5,068.37)	(\$5,068.37)
10/2013	62141 XXXX	10/2013	ML	2	SUR	100	\$0.2905	2,928		\$850.58	\$0.00	\$850.58
10/2013	62527 XXXX	10/2013	ML	1	IMB	100	\$3.4620		(151)	(\$522.76)	\$0.00	(\$522.76)
10/2013	62527 XXXX	10/2013	ML	2	SUR	100	\$0.2905	151		\$43.87	\$0.00	\$43.87
10/2013	62527 XXXX	10/2013	SW	1	IMB	100	\$3.6200		2,355	\$8,525.10	\$0.00	\$8,525.10
10/2013	62527 XXXX	10/2013	SW	2	SUR	100	\$0.2905	2,355		\$684.13	\$0.00	\$684.13
10/2013	62750 XXXX	10/2013	SW	1	IMB	100	\$3.6200		97	\$351.14	\$0.00	\$351.14
10/2013	62750 XXXX	10/2013	SW	2	SUR	100	\$0.2905	97		\$28.18	\$0.00	\$28.18
10/2013	78476 XXXX	10/2013	SW	1	IMB	100	\$3.4400		(10,367)	(\$35,662.48)	\$0.00	(\$35,662.48)
10/2013	78476 XXXX	10/2013	SW	2	SUR	100	\$0.2905	10,367		\$3,011.61	\$0.00	\$3,011.61
10/2013	79062 XXXX	10/2013	SE	1	IMB	100	\$3.7100		21	\$77.91	\$0.00	\$77.91
10/2013	79062 XXXX	10/2013	SE	2	SUR	100	\$0.2905	21		\$6.10	\$0.00	\$6.10
10/2013	79376 XXXX	10/2013	SE	1	IMB	100	\$3.7100		9,948	\$36,907.08	\$0.00	\$36,907.08
10/2013	79376 XXXX	10/2013	SE	2	SUR	100	\$0.2905	9,948		\$2,889.89	\$0.00	\$2,889.89
10/2013	79884 XXXX	10/2013	SW	1	IMB	100	\$3.6200		2	\$7.24	\$0.00	\$7.24
10/2013	79884 XXXX	10/2013	SW	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58
10/2013	80044 XXXX	10/2013	SW	1	IMB	100	\$3.6200		46	\$166.52	\$0.00	\$166.52
10/2013	80044 XXXX	10/2013	SW	2	SUR	100	\$0.2905	46		\$13.36	\$0.00	\$13.36
10/2013	80383 XXXX	10/2013	SW	1	IMB	50	\$1.7200		(1,098)	\$0.00	(\$1,888.56)	(\$1,888.56)
10/2013	80383 XXXX	10/2013	SW	1	IMB	60	\$2.0640		(176)	\$0.00	(\$363.26)	(\$363.26)
10/2013	80383 XXXX	10/2013	SW	1	IMB	70	\$2.4080		(176)	\$0.00	(\$423.81)	(\$423.81)
10/2013	80383 XXXX	10/2013	SW	1	IMB	85	\$2.9240		(176)	\$0.00	(\$514.62)	(\$514.62)
10/2013	80383 XXXX	10/2013	SW	1	IMB	100	\$3.4400		(176)	(\$605.44)	\$0.00	(\$605.44)
10/2013	80383 XXXX	10/2013	SW	2	SUR	100	\$0.2905	1,802		\$523.48	\$0.00	\$523.48
10/2013	80558 XXXX	10/2013	SW	1	IMB	100	\$3.4400		(153)	(\$526.32)	\$0.00	(\$526.32)
10/2013	80558 XXXX	10/2013	SW	2	SUR	100	\$0.2905	153		\$44.45	\$0.00	\$44.45
10/2013	80816 XXXX	10/2013	SE	1	IMB	100	\$3.7100		1	\$3.71	\$0.00	\$3.71
10/2013	80816 XXXX	10/2013	SE	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
10/2013	80816 XXXX	10/2013	SW	1	IMB	100	\$3.6200		810	\$2,932.20	\$0.00	\$2,932.20
10/2013	80816 XXXX	10/2013	SW	2	SUR	100	\$0.2905	810		\$235.30	\$0.00	\$235.30
10/2013	80984 XXXX	10/2013	SW	1	IMB	100	\$3.6200		28,534	\$103,293.08	\$0.00	\$103,293.08
10/2013	80984 XXXX	10/2013	SW	2	SUR	100	\$0.2905	28,534		\$8,289.13	\$0.00	\$8,289.13
10/2013	82986 XXXX	10/2013	SE	1	IMB	100	\$3.7100		2	\$7.42	\$0.00	\$7.42
10/2013	82986 XXXX	10/2013	SE	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58
10/2013	82986 XXXX	10/2013	SW	1	IMB	100	\$3.6200		27	\$97.74	\$0.00	\$97.74
10/2013	82986 XXXX	10/2013	SW	2	SUR	100	\$0.2905	27		\$7.84	\$0.00	\$7.84
10/2013	83248 XXXX	10/2013	SW	1	IMB	100	\$3.6200		41	\$148.42	\$0.00	\$148.42
10/2013	83248 XXXX	10/2013	SW	2	SUR	100	\$0.2905	41		\$11.91	\$0.00	\$11.91
10/2013	83270 XXXX	10/2013	SE	1	IMB	100	\$3.7100		5	\$18.55	\$0.00	\$18.55
10/2013	83270 XXXX	10/2013	SE	2	SUR	100	\$0.2905	5		\$1.45	\$0.00	\$1.45
10/2013	83756 XXXX	10/2013	SE	1	IMB	100	\$3.7100		1,943	\$7,208.53	\$0.00	\$7,208.53
10/2013	83756 XXXX	10/2013	SE	2	SUR	100	\$0.2905	1,943		\$564.44	\$0.00	\$564.44
10/2013	83756 XXXX	10/2013	SW	1	IMB	100	\$3.6200		411	\$1,487.82	\$0.00	\$1,487.82
10/2013	83756 XXXX	10/2013	SW	2	SUR	100	\$0.2905	411		\$119.40	\$0.00	\$119.40
10/2013	83861 XXXX	10/2013	ML	1	IMB	100	\$3.4620		(323)	(\$1,118.23)	\$0.00	(\$1,118.23)
10/2013	83861 XXXX	10/2013	ML	2	SUR	100	\$0.2905	323		\$93.83	\$0.00	\$93.83
10/2013	88496 XXXX	10/2013	SE	1	IMB	100	\$3.7100		292	\$1,083.32	\$0.00	\$1,083.32
10/2013	88496 XXXX	10/2013	SE	2	SUR	100	\$0.2905	292		\$84.83	\$0.00	\$84.83
10/2013	94560 XXXX	10/2013	SW	1	IMB	100	\$3.6200		11	\$39.82	\$0.00	\$39.82
10/2013	94560 XXXX	10/2013	SW	2	SUR	100	\$0.2905	11		\$3.20	\$0.00	\$3.20
10/2013	95640 XXXX	10/2013	ML	1	IMB	100	\$3.4614		(7)	(\$24.23)	\$0.00	(\$24.23)
10/2013	95640 XXXX	10/2013	ML	2	SUR	100	\$0.2905	7		\$2.03	\$0.00	\$2.03
10/2013	96223 XXXX	10/2013	SE	1	IMB	100	\$3.7100		9,334	\$34,629.14	\$0.00	\$34,629.14
10/2013	96223 XXXX	10/2013	SE	2	SUR	100	\$0.2905	9,334		\$2,711.53	\$0.00	\$2,711.53
10/2013	96316 XXXX	10/2013	SE	1	IMB	100	\$3.4700		(1)	(\$3.47)	\$0.00	(\$3.47)
10/2013	96316 XXXX	10/2013	SE	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
10/2013	96517 XXXX	10/2013	SE	1	IMB	100	\$3.7100		19	\$70.49	\$0.00	\$70.49
10/2013	96517 XXXX	10/2013	SE	2	SUR	100	\$0.2905	19		\$5.52	\$0.00	\$5.52
10/2013	96517 XXXX	10/2013	SW	1	IMB	100	\$3.6200		97	\$351.14	\$0.00	\$351.14
10/2013	96517 XXXX	10/2013	SW	2	SUR	100	\$0.2905	97		\$28.18	\$0.00	\$28.18
10/2013	96753 XXXX	10/2013	ML	1	IMB	150	\$5.5125		4	\$0.00	\$22.05	\$22.05
10/2013	96753 XXXX	10/2013	ML	2	SUR	100	\$0.2905	4		\$1.16	\$0.00	\$1.16
10/2013	96814 XXXX	10/2013	SW	1	IMB	100	\$3.6200		31	\$112.22	\$0.00	\$112.22

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 29 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
10/2013	96814 XXXX	10/2013	SW	2	SUR	100	\$0.2905		31	\$9.01	\$0.00	\$9.01
Total									130,872			\$548,514.11
11/2013	00136 XXXX	11/2013	SE	1	IMB	100	\$3.7750		9,125	\$34,446.88	\$0.00	\$34,446.88
11/2013	00136 XXXX	11/2013	SE	2	SUR	100	\$0.2905	9,125		\$2,650.81	\$0.00	\$2,650.81
11/2013	00340 XXXX	11/2013	SE	1	IMB	100	\$3.7750		730	\$2,755.75	\$0.00	\$2,755.75
11/2013	00340 XXXX	11/2013	SE	2	SUR	100	\$0.2905	730		\$212.06	\$0.00	\$212.06
11/2013	00521 XXXX	11/2013	SW	1	IMB	100	\$3.7950		1,686	\$6,398.37	\$0.00	\$6,398.37
11/2013	00521 XXXX	11/2013	SW	2	SUR	100	\$0.2905	1,686		\$489.78	\$0.00	\$489.78
11/2013	00607 XXXX	11/2013	ML	1	IMB	100	\$3.7820		324	\$1,225.37	\$0.00	\$1,225.37
11/2013	00607 XXXX	11/2013	ML	2	SUR	100	\$0.2905	324		\$94.12	\$0.00	\$94.12
11/2013	00680 XXXX	11/2013	SE	1	IMB	100	\$3.7750		1,212	\$4,575.30	\$0.00	\$4,575.30
11/2013	00680 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1,212		\$352.09	\$0.00	\$352.09
11/2013	00696 XXXX	11/2013	SE	1	IMB	100	\$3.7750		53,385	\$201,528.38	\$0.00	\$201,528.38
11/2013	00696 XXXX	11/2013	SE	2	SUR	100	\$0.2905	53,385		\$15,508.34	\$0.00	\$15,508.34
11/2013	00696 XXXX	11/2013	SW	1	IMB	100	\$3.7948		23	\$87.28	\$0.00	\$87.28
11/2013	00696 XXXX	11/2013	SW	2	SUR	100	\$0.2905	23		\$6.68	\$0.00	\$6.68
11/2013	00698 XXXX	11/2013	ML	1	IMB	100	\$3.3550		(2)	(\$6.71)	\$0.00	(\$6.71)
11/2013	00698 XXXX	11/2013	ML	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58
11/2013	00790 XXXX	11/2013	SW	1	IMB	100	\$3.7950		267	\$1,013.26	\$0.00	\$1,013.26
11/2013	00790 XXXX	11/2013	SW	1	IMB	115	\$4.3643		267	\$0.00	\$1,165.25	\$1,165.25
11/2013	00790 XXXX	11/2013	SW	1	IMB	130	\$4.9335		267	\$0.00	\$1,317.24	\$1,317.24
11/2013	00790 XXXX	11/2013	SW	1	IMB	140	\$5.3130		267	\$0.00	\$1,418.57	\$1,418.57
11/2013	00790 XXXX	11/2013	SW	1	IMB	150	\$5.6925		363	\$0.00	\$2,066.38	\$2,066.38
11/2013	00790 XXXX	11/2013	SW	2	SUR	100	\$0.2905	1,431		\$415.71	\$0.00	\$415.71
11/2013	00794 XXXX	11/2013	ML	1	IMB	100	\$3.7819		36	\$136.15	\$0.00	\$136.15
11/2013	00794 XXXX	11/2013	ML	2	SUR	100	\$0.2905	36		\$10.46	\$0.00	\$10.46
11/2013	00914 XXXX	11/2013	SE	1	IMB	100	\$3.7750		27,026	\$102,023.15	\$0.00	\$102,023.15
11/2013	00914 XXXX	11/2013	SE	2	SUR	100	\$0.2905	27,026		\$7,851.05	\$0.00	\$7,851.05
11/2013	00914 XXXX	11/2013	SW	1	IMB	100	\$3.7933		3	\$11.38	\$0.00	\$11.38
11/2013	00914 XXXX	11/2013	SW	2	SUR	100	\$0.2905	3		\$0.87	\$0.00	\$0.87
11/2013	01451 XXXX	11/2013	SE	1	IMB	100	\$3.7750		32	\$120.80	\$0.00	\$120.80
11/2013	01451 XXXX	11/2013	SE	2	SUR	100	\$0.2905	32		\$9.30	\$0.00	\$9.30
11/2013	01620 XXXX	11/2013	SE	1	IMB	100	\$3.7750		237	\$894.67	\$0.00	\$894.67
11/2013	01620 XXXX	11/2013	SE	2	SUR	100	\$0.2905	237		\$68.85	\$0.00	\$68.85
11/2013	02045 XXXX	11/2013	SE	1	IMB	100	\$3.7750		127	\$479.43	\$0.00	\$479.43
11/2013	02045 XXXX	11/2013	SE	2	SUR	100	\$0.2905	127		\$36.89	\$0.00	\$36.89
11/2013	02571 XXXX	11/2013	SE	1	IMB	100	\$3.7700		1	\$3.77	\$0.00	\$3.77
11/2013	02571 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
11/2013	02919 XXXX	11/2013	SW	1	IMB	100	\$3.2850		(847)	(\$2,782.39)	\$0.00	(\$2,782.39)
11/2013	02919 XXXX	11/2013	SW	2	SUR	100	\$0.2905	847		\$246.05	\$0.00	\$246.05
11/2013	03871 XXXX	11/2013	SE	1	IMB	100	\$3.4000		(1)	(\$3.40)	\$0.00	(\$3.40)
11/2013	03871 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
11/2013	03871 XXXX	11/2013	SW	1	IMB	100	\$3.7951		59	\$223.91	\$0.00	\$223.91
11/2013	03871 XXXX	11/2013	SW	2	SUR	100	\$0.2905	59		\$17.14	\$0.00	\$17.14
11/2013	03898 XXXX	11/2013	ML	1	IMB	100	\$3.7820		11,454	\$43,319.03	\$0.00	\$43,319.03
11/2013	03898 XXXX	11/2013	ML	2	SUR	100	\$0.2905	11,454		\$3,327.39	\$0.00	\$3,327.39
11/2013	05229 XXXX	11/2013	SW	1	IMB	100	\$3.7950		146	\$554.07	\$0.00	\$554.07
11/2013	05229 XXXX	11/2013	SW	2	SUR	100	\$0.2905	146		\$42.41	\$0.00	\$42.41
11/2013	07875 XXXX	11/2013	SE	1	IMB	100	\$3.7750		415	\$1,566.63	\$0.00	\$1,566.63
11/2013	07875 XXXX	11/2013	SE	2	SUR	100	\$0.2905	415		\$120.56	\$0.00	\$120.56
11/2013	07966 XXXX	11/2013	ML	1	IMB	100	\$3.7820		3,641	\$13,770.26	\$0.00	\$13,770.26
11/2013	07966 XXXX	11/2013	ML	1	IMB	115	\$4.3493		2,649	\$0.00	\$11,521.30	\$11,521.30
11/2013	07966 XXXX	11/2013	ML	2	SUR	100	\$0.2905	6,290		\$1,827.24	\$0.00	\$1,827.24
11/2013	11326 XXXX	11/2013	SE	1	IMB	100	\$3.4000		(1,639)	(\$5,572.60)	\$0.00	(\$5,572.60)
11/2013	11326 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1,639		\$476.13	\$0.00	\$476.13
11/2013	11428 XXXX	11/2013	SE	1	IMB	100	\$3.7750		550	\$2,076.25	\$0.00	\$2,076.25
11/2013	11428 XXXX	11/2013	SE	2	SUR	100	\$0.2905	550		\$159.77	\$0.00	\$159.77
11/2013	11916 XXXX	11/2013	SE	1	IMB	100	\$3.7750		5,547	\$20,939.92	\$0.00	\$20,939.92
11/2013	11916 XXXX	11/2013	SE	2	SUR	100	\$0.2905	5,547		\$1,611.40	\$0.00	\$1,611.40
11/2013	11916 XXXX	11/2013	SW	1	IMB	100	\$3.7950		5,905	\$22,409.47	\$0.00	\$22,409.47
11/2013	11916 XXXX	11/2013	SW	2	SUR	100	\$0.2905	5,905		\$1,715.40	\$0.00	\$1,715.40
11/2013	12893 XXXX	11/2013	SE	1	IMB	100	\$3.7750		8	\$30.20	\$0.00	\$30.20
11/2013	12893 XXXX	11/2013	SE	2	SUR	100	\$0.2905	8		\$2.32	\$0.00	\$2.32

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 30 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
11/2013	12893 XXXX	11/2013	SW	1	IMB	100	\$3.7950		108	\$409.86	\$0.00	\$409.86
11/2013	12893 XXXX	11/2013	SW	2	SUR	100	\$0.2905	108		\$31.37	\$0.00	\$31.37
11/2013	13038 XXXX	11/2013	SW	1	IMB	100	\$3.7950		144	\$546.48	\$0.00	\$546.48
11/2013	13038 XXXX	11/2013	SW	2	SUR	100	\$0.2905	144		\$41.83	\$0.00	\$41.83
11/2013	13453 XXXX	11/2013	SW	1	IMB	100	\$3.7950		1,275	\$4,838.63	\$0.00	\$4,838.63
11/2013	13453 XXXX	11/2013	SW	1	IMB	115	\$4.3643		1,275	\$0.00	\$5,564.42	\$5,564.42
11/2013	13453 XXXX	11/2013	SW	1	IMB	130	\$4.9335		1,275	\$0.00	\$6,290.21	\$6,290.21
11/2013	13453 XXXX	11/2013	SW	1	IMB	140	\$5.3130		264	\$0.00	\$1,402.63	\$1,402.63
11/2013	13453 XXXX	11/2013	SW	2	SUR	100	\$0.2905	4,089		\$1,187.85	\$0.00	\$1,187.85
11/2013	17677 XXXX	11/2013	SE	1	IMB	100	\$3.4000		(1,884)	(\$6,405.60)	\$0.00	(\$6,405.60)
11/2013	17677 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1,884		\$547.30	\$0.00	\$547.30
11/2013	18878 XXXX	11/2013	SW	1	IMB	100	\$3.7950		287	\$1,089.16	\$0.00	\$1,089.16
11/2013	18878 XXXX	11/2013	SW	2	SUR	100	\$0.2905	287		\$83.37	\$0.00	\$83.37
11/2013	18915 XXXX	11/2013	SE	1	IMB	100	\$3.7750		1,686	\$6,364.65	\$0.00	\$6,364.65
11/2013	18915 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1,686		\$489.78	\$0.00	\$489.78
11/2013	19430 XXXX	11/2013	SE	1	IMB	100	\$3.7750		28,096	\$106,062.40	\$0.00	\$106,062.40
11/2013	19430 XXXX	11/2013	SE	2	SUR	100	\$0.2905	28,096		\$8,161.89	\$0.00	\$8,161.89
11/2013	19911 XXXX	11/2013	SE	1	IMB	100	\$3.7750		20,419	\$77,081.72	\$0.00	\$77,081.72
11/2013	19911 XXXX	11/2013	SE	2	SUR	100	\$0.2905	20,419		\$5,931.72	\$0.00	\$5,931.72
11/2013	24879 XXXX	11/2013	ML	1	IMB	100	\$3.7820		1,100	\$4,160.20	\$0.00	\$4,160.20
11/2013	24879 XXXX	11/2013	ML	2	SUR	100	\$0.2905	1,100		\$319.55	\$0.00	\$319.55
11/2013	24879 XXXX	11/2013	SW	1	IMB	100	\$3.2855		(11)	(\$36.14)	\$0.00	(\$36.14)
11/2013	24879 XXXX	11/2013	SW	2	SUR	100	\$0.2905	11		\$3.20	\$0.00	\$3.20
11/2013	24982 XXXX	11/2013	SE	1	IMB	100	\$3.7750		2	\$7.55	\$0.00	\$7.55
11/2013	24982 XXXX	11/2013	SE	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58
11/2013	36424 XXXX	11/2013	SE	1	IMB	100	\$3.7750		4,656	\$17,576.40	\$0.00	\$17,576.40
11/2013	36424 XXXX	11/2013	SE	2	SUR	100	\$0.2905	4,656		\$1,352.57	\$0.00	\$1,352.57
11/2013	60246 XXXX	11/2013	SE	1	IMB	100	\$3.7750		1,279	\$4,828.22	\$0.00	\$4,828.22
11/2013	60246 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1,279		\$371.55	\$0.00	\$371.55
11/2013	60266 XXXX	11/2013	SE	1	IMB	100	\$3.7750		93	\$351.07	\$0.00	\$351.07
11/2013	60266 XXXX	11/2013	SE	2	SUR	100	\$0.2905	93		\$27.02	\$0.00	\$27.02
11/2013	60266 XXXX	11/2013	SW	1	IMB	100	\$3.7950		498	\$1,889.91	\$0.00	\$1,889.91
11/2013	60266 XXXX	11/2013	SW	2	SUR	100	\$0.2905	498		\$144.67	\$0.00	\$144.67
11/2013	61094 XXXX	11/2013	SE	1	IMB	100	\$3.4000		(34,885)	(\$118,609.00)	\$0.00	(\$118,609.00)
11/2013	61094 XXXX	11/2013	SE	2	SUR	100	\$0.2905	34,885		\$10,134.09	\$0.00	\$10,134.09
11/2013	61207 XXXX	11/2013	ML	1	IMB	100	\$3.7820		1,725	\$6,523.95	\$0.00	\$6,523.95
11/2013	61207 XXXX	11/2013	ML	2	SUR	100	\$0.2905	1,725		\$501.11	\$0.00	\$501.11
11/2013	61207 XXXX	11/2013	SE	1	IMB	100	\$3.7750		208	\$785.20	\$0.00	\$785.20
11/2013	61207 XXXX	11/2013	SE	2	SUR	100	\$0.2905	208		\$60.42	\$0.00	\$60.42
11/2013	62141 XXXX	11/2013	ML	1	IMB	50	\$1.6785		(865)	\$0.00	(\$1,451.90)	(\$1,451.90)
11/2013	62141 XXXX	11/2013	ML	2	SUR	100	\$0.2905	865		\$251.28	\$0.00	\$251.28
11/2013	62424 XXXX	11/2013	ML	1	IMB	100	\$3.3570		(1,223)	(\$4,105.61)	\$0.00	(\$4,105.61)
11/2013	62424 XXXX	11/2013	ML	2	SUR	100	\$0.2905	1,223		\$355.28	\$0.00	\$355.28
11/2013	62424 XXXX	11/2013	SW	1	IMB	100	\$3.7950		86	\$326.37	\$0.00	\$326.37
11/2013	62424 XXXX	11/2013	SW	2	SUR	100	\$0.2905	86		\$24.98	\$0.00	\$24.98
11/2013	62527 XXXX	11/2013	ML	1	IMB	100	\$3.7820		86	\$325.25	\$0.00	\$325.25
11/2013	62527 XXXX	11/2013	ML	2	SUR	100	\$0.2905	86		\$24.98	\$0.00	\$24.98
11/2013	62527 XXXX	11/2013	SE	1	IMB	100	\$3.7750		12	\$45.30	\$0.00	\$45.30
11/2013	62527 XXXX	11/2013	SE	2	SUR	100	\$0.2905	12		\$3.49	\$0.00	\$3.49
11/2013	62527 XXXX	11/2013	SW	1	IMB	100	\$3.2850		(2,671)	(\$8,774.24)	\$0.00	(\$8,774.24)
11/2013	62527 XXXX	11/2013	SW	2	SUR	100	\$0.2905	2,671		\$775.93	\$0.00	\$775.93
11/2013	78476 XXXX	11/2013	SW	1	IMB	100	\$3.2850		(2,524)	(\$8,291.34)	\$0.00	(\$8,291.34)
11/2013	78476 XXXX	11/2013	SW	2	SUR	100	\$0.2905	2,524		\$733.22	\$0.00	\$733.22
11/2013	79376 XXXX	11/2013	SE	1	IMB	100	\$3.7750		3,386	\$12,782.15	\$0.00	\$12,782.15
11/2013	79376 XXXX	11/2013	SE	2	SUR	100	\$0.2905	3,386		\$983.63	\$0.00	\$983.63
11/2013	79884 XXXX	11/2013	SE	1	IMB	100	\$3.7749		39	\$147.22	\$0.00	\$147.22
11/2013	79884 XXXX	11/2013	SE	2	SUR	100	\$0.2905	39		\$11.33	\$0.00	\$11.33
11/2013	79884 XXXX	11/2013	SW	1	IMB	100	\$3.7950		697	\$2,645.11	\$0.00	\$2,645.11
11/2013	79884 XXXX	11/2013	SW	2	SUR	100	\$0.2905	697		\$202.48	\$0.00	\$202.48
11/2013	80383 XXXX	11/2013	SW	1	IMB	100	\$3.7950		186	\$705.87	\$0.00	\$705.87
11/2013	80383 XXXX	11/2013	SW	1	IMB	115	\$4.3643		186	\$0.00	\$811.75	\$811.75
11/2013	80383 XXXX	11/2013	SW	1	IMB	130	\$4.9335		186	\$0.00	\$917.63	\$917.63
11/2013	80383 XXXX	11/2013	SW	1	IMB	140	\$5.3130		186	\$0.00	\$988.22	\$988.22

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 31 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
11/2013	80383 XXXX	11/2013	SW	1	IMB	150	\$5.6925		319	\$0.00	\$1,815.91	\$1,815.91
11/2013	80383 XXXX	11/2013	SW	2	SUR	100	\$0.2905	1,063		\$308.80	\$0.00	\$308.80
11/2013	80558 XXXX	11/2013	SW	1	IMB	100	\$3.2851		(49)	(\$160.97)	\$0.00	(\$160.97)
11/2013	80558 XXXX	11/2013	SW	2	SUR	100	\$0.2905	49		\$14.23	\$0.00	\$14.23
11/2013	80816 XXXX	11/2013	SE	1	IMB	100	\$3.7750		18	\$67.95	\$0.00	\$67.95
11/2013	80816 XXXX	11/2013	SE	2	SUR	100	\$0.2905	18		\$5.23	\$0.00	\$5.23
11/2013	80984 XXXX	11/2013	SW	1	IMB	100	\$3.7950		12,462	\$47,293.29	\$0.00	\$47,293.29
11/2013	80984 XXXX	11/2013	SW	2	SUR	100	\$0.2905	12,462		\$3,620.21	\$0.00	\$3,620.21
11/2013	82986 XXXX	11/2013	SE	1	IMB	100	\$3.7750		2	\$7.55	\$0.00	\$7.55
11/2013	82986 XXXX	11/2013	SE	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58
11/2013	83270 XXXX	11/2013	SE	1	IMB	100	\$3.7750		4	\$15.10	\$0.00	\$15.10
11/2013	83270 XXXX	11/2013	SE	2	SUR	100	\$0.2905	4		\$1.16	\$0.00	\$1.16
11/2013	83570 XXXX	11/2013	ML	1	IMB	100	\$3.7820		190	\$718.58	\$0.00	\$718.58
11/2013	83570 XXXX	11/2013	ML	2	SUR	100	\$0.2905	190		\$55.19	\$0.00	\$55.19
11/2013	83756 XXXX	11/2013	SE	1	IMB	100	\$3.7750		9,411	\$35,526.53	\$0.00	\$35,526.53
11/2013	83756 XXXX	11/2013	SE	2	SUR	100	\$0.2905	9,411		\$2,733.90	\$0.00	\$2,733.90
11/2013	83756 XXXX	11/2013	SW	1	IMB	100	\$3.7950		16	\$60.72	\$0.00	\$60.72
11/2013	83756 XXXX	11/2013	SW	2	SUR	100	\$0.2905	16		\$4.65	\$0.00	\$4.65
11/2013	83861 XXXX	11/2013	ML	1	IMB	100	\$3.3570		(1,359)	(\$4,562.16)	\$0.00	(\$4,562.16)
11/2013	83861 XXXX	11/2013	ML	2	SUR	100	\$0.2905	1,359		\$394.79	\$0.00	\$394.79
11/2013	88496 XXXX	11/2013	SE	1	IMB	100	\$3.7750		10,030	\$37,863.25	\$0.00	\$37,863.25
11/2013	88496 XXXX	11/2013	SE	2	SUR	100	\$0.2905	10,030		\$2,913.71	\$0.00	\$2,913.71
11/2013	94560 XXXX	11/2013	SW	1	IMB	100	\$3.7950		149	\$565.46	\$0.00	\$565.46
11/2013	94560 XXXX	11/2013	SW	2	SUR	100	\$0.2905	149		\$43.28	\$0.00	\$43.28
11/2013	95640 XXXX	11/2013	ML	1	IMB	100	\$3.7820		10	\$37.82	\$0.00	\$37.82
11/2013	95640 XXXX	11/2013	ML	2	SUR	100	\$0.2905	10		\$2.90	\$0.00	\$2.90
11/2013	96223 XXXX	11/2013	SE	1	IMB	100	\$3.7750		8,755	\$33,050.13	\$0.00	\$33,050.13
11/2013	96223 XXXX	11/2013	SE	2	SUR	100	\$0.2905	8,755		\$2,543.33	\$0.00	\$2,543.33
11/2013	96517 XXXX	11/2013	SE	1	IMB	100	\$3.7700		1	\$3.77	\$0.00	\$3.77
11/2013	96517 XXXX	11/2013	SE	1	IMB	100	\$3.4000		(71)	(\$241.40)	\$0.00	(\$241.40)
11/2013	96517 XXXX	11/2013	SE	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
11/2013	96517 XXXX	11/2013	SE	2	SUR	100	\$0.2905	71		\$20.63	\$0.00	\$20.63
11/2013	96517 XXXX	11/2013	SW	1	IMB	100	\$3.2850		(349)	(\$1,146.47)	\$0.00	(\$1,146.47)
11/2013	96517 XXXX	11/2013	SW	2	SUR	100	\$0.2905	349		\$101.38	\$0.00	\$101.38
11/2013	96753 XXXX	11/2013	ML	1	IMB	100	\$3.3570		(69)	(\$231.63)	\$0.00	(\$231.63)
11/2013	96753 XXXX	11/2013	ML	2	SUR	100	\$0.2905	69		\$20.04	\$0.00	\$20.04
Total										188,110		\$820,985.20
12/2013	00136 XXXX	12/2013	SE	1	IMB	100	\$4.3100		29,073	\$125,304.63	\$0.00	\$125,304.63
12/2013	00136 XXXX	12/2013	SE	2	SUR	100	\$0.2905	29,073		\$8,445.71	\$0.00	\$8,445.71
12/2013	00136 XXXX	12/2013	SW	1	IMB	100	\$4.1750		(238)	(\$993.65)	\$0.00	(\$993.65)
12/2013	00136 XXXX	12/2013	SW	2	SUR	100	\$0.2905	238		\$69.14	\$0.00	\$69.14
12/2013	00340 XXXX	12/2013	SE	1	IMB	100	\$4.3100		1,082	\$4,663.42	\$0.00	\$4,663.42
12/2013	00340 XXXX	12/2013	SE	2	SUR	100	\$0.2905	1,082		\$314.32	\$0.00	\$314.32
12/2013	00607 XXXX	12/2013	ML	1	IMB	100	\$4.3552		31	\$135.01	\$0.00	\$135.01
12/2013	00607 XXXX	12/2013	ML	2	SUR	100	\$0.2905	31		\$9.01	\$0.00	\$9.01
12/2013	00680 XXXX	12/2013	SE	1	IMB	100	\$4.3100		1,521	\$6,555.51	\$0.00	\$6,555.51
12/2013	00680 XXXX	12/2013	SE	2	SUR	100	\$0.2905	1,521		\$441.85	\$0.00	\$441.85
12/2013	00696 XXXX	12/2013	SE	1	IMB	100	\$4.3100		76,755	\$330,814.05	\$0.00	\$330,814.05
12/2013	00696 XXXX	12/2013	SE	2	SUR	100	\$0.2905	76,755		\$22,297.33	\$0.00	\$22,297.33
12/2013	00790 XXXX	12/2013	SW	1	IMB	100	\$4.1750		(207)	(\$864.22)	\$0.00	(\$864.22)
12/2013	00790 XXXX	12/2013	SW	2	SUR	100	\$0.2905	207		\$60.13	\$0.00	\$60.13
12/2013	00794 XXXX	12/2013	ML	1	IMB	100	\$4.3550		259	\$1,127.95	\$0.00	\$1,127.95
12/2013	00794 XXXX	12/2013	ML	2	SUR	100	\$0.2905	259		\$75.24	\$0.00	\$75.24
12/2013	00794 XXXX	12/2013	SW	1	IMB	100	\$4.5050		12	\$54.06	\$0.00	\$54.06
12/2013	00794 XXXX	12/2013	SW	1	IMB	100	\$4.5051		37	\$166.69	\$0.00	\$166.69
12/2013	00794 XXXX	12/2013	SW	2	SUR	100	\$0.2905	37		\$10.75	\$0.00	\$10.75
12/2013	00794 XXXX	12/2013	SW	2	SUR	100	\$0.2905	12		\$3.49	\$0.00	\$3.49
12/2013	00914 XXXX	12/2013	SE	1	IMB	100	\$4.3100		33,507	\$144,415.17	\$0.00	\$144,415.17
12/2013	00914 XXXX	12/2013	SE	2	SUR	100	\$0.2905	33,507		\$9,733.78	\$0.00	\$9,733.78
12/2013	00914 XXXX	12/2013	SW	1	IMB	100	\$4.5050		394	\$1,774.97	\$0.00	\$1,774.97
12/2013	00914 XXXX	12/2013	SW	2	SUR	100	\$0.2905	394		\$114.46	\$0.00	\$114.46
12/2013	01451 XXXX	12/2013	SE	1	IMB	100	\$4.3100		9	\$38.79	\$0.00	\$38.79
12/2013	01451 XXXX	12/2013	SE	2	SUR	100	\$0.2905	9		\$2.61	\$0.00	\$2.61

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 32 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
12/2013	01451 XXXX	12/2013	SW	1	IMB	100	\$4.5051		37	\$166.69	\$0.00	\$166.69
12/2013	01451 XXXX	12/2013	SW	2	SUR	100	\$0.2905	37		\$10.75	\$0.00	\$10.75
12/2013	01620 XXXX	12/2013	SE	1	IMB	100	\$4.3100		64	\$275.84	\$0.00	\$275.84
12/2013	01620 XXXX	12/2013	SE	2	SUR	100	\$0.2905	64		\$18.59	\$0.00	\$18.59
12/2013	02045 XXXX	12/2013	SE	1	IMB	100	\$4.3100		934	\$4,025.54	\$0.00	\$4,025.54
12/2013	02045 XXXX	12/2013	SE	2	SUR	100	\$0.2905	934		\$271.33	\$0.00	\$271.33
12/2013	02571 XXXX	12/2013	ML	1	IMB	100	\$4.3600		1	\$4.36	\$0.00	\$4.36
12/2013	02571 XXXX	12/2013	ML	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
12/2013	02919 XXXX	12/2013	SW	1	IMB	100	\$4.5050		258	\$1,162.29	\$0.00	\$1,162.29
12/2013	02919 XXXX	12/2013	SW	2	SUR	100	\$0.2905	258		\$74.95	\$0.00	\$74.95
12/2013	03647 XXXX	12/2013	SE	1	IMB	100	\$4.3100		3,482	\$15,007.42	\$0.00	\$15,007.42
12/2013	03647 XXXX	12/2013	SE	2	SUR	100	\$0.2905	3,482		\$1,011.52	\$0.00	\$1,011.52
12/2013	03871 XXXX	12/2013	ML	1	IMB	100	\$4.0100		(1)	(\$4.01)	\$0.00	(\$4.01)
12/2013	03871 XXXX	12/2013	ML	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
12/2013	03871 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(8)	(\$31.00)	\$0.00	(\$31.00)
12/2013	03871 XXXX	12/2013	SE	2	SUR	100	\$0.2905	8		\$2.32	\$0.00	\$2.32
12/2013	03898 XXXX	12/2013	ML	1	IMB	100	\$4.3550		1,246	\$5,426.33	\$0.00	\$5,426.33
12/2013	03898 XXXX	12/2013	ML	2	SUR	100	\$0.2905	1,246		\$361.96	\$0.00	\$361.96
12/2013	04623 XXXX	12/2013	SE	1	IMB	100	\$4.3100		4,410	\$19,007.10	\$0.00	\$19,007.10
12/2013	04623 XXXX	12/2013	SE	2	SUR	100	\$0.2905	4,410		\$1,281.11	\$0.00	\$1,281.11
12/2013	05229 XXXX	12/2013	SW	1	IMB	100	\$4.5000		1	\$4.50	\$0.00	\$4.50
12/2013	05229 XXXX	12/2013	SW	2	SUR	100	\$0.2905	1		\$0.29	\$0.00	\$0.29
12/2013	06866 XXXX	12/2013	SE	1	IMB	100	\$4.3100		17,398	\$74,985.38	\$0.00	\$74,985.38
12/2013	06866 XXXX	12/2013	SE	2	SUR	100	\$0.2905	17,398		\$5,054.12	\$0.00	\$5,054.12
12/2013	07875 XXXX	12/2013	SE	1	IMB	100	\$4.3100		747	\$3,219.57	\$0.00	\$3,219.57
12/2013	07875 XXXX	12/2013	SE	2	SUR	100	\$0.2905	747		\$217.00	\$0.00	\$217.00
12/2013	07966 XXXX	12/2013	ML	1	IMB	100	\$4.3550		535	\$2,329.93	\$0.00	\$2,329.93
12/2013	07966 XXXX	12/2013	ML	2	SUR	100	\$0.2905	535		\$155.42	\$0.00	\$155.42
12/2013	11326 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(1,695)	(\$6,568.13)	\$0.00	(\$6,568.13)
12/2013	11326 XXXX	12/2013	SE	2	SUR	100	\$0.2905	1,695		\$492.40	\$0.00	\$492.40
12/2013	11428 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(60)	(\$232.50)	\$0.00	(\$232.50)
12/2013	11428 XXXX	12/2013	SE	2	SUR	100	\$0.2905	60		\$17.43	\$0.00	\$17.43
12/2013	11916 XXXX	12/2013	SE	1	IMB	100	\$4.3100		6,738	\$29,040.78	\$0.00	\$29,040.78
12/2013	11916 XXXX	12/2013	SE	2	SUR	100	\$0.2905	6,738		\$1,957.39	\$0.00	\$1,957.39
12/2013	11916 XXXX	12/2013	SW	1	IMB	100	\$4.5050		6,978	\$31,435.89	\$0.00	\$31,435.89
12/2013	11916 XXXX	12/2013	SW	2	SUR	100	\$0.2905	6,978		\$2,027.11	\$0.00	\$2,027.11
12/2013	12644 XXXX	12/2013	SE	1	IMB	100	\$4.3100		6	\$25.86	\$0.00	\$25.86
12/2013	12644 XXXX	12/2013	SE	2	SUR	100	\$0.2905	6		\$1.74	\$0.00	\$1.74
12/2013	12893 XXXX	12/2013	SE	1	IMB	100	\$4.3100		13	\$56.03	\$0.00	\$56.03
12/2013	12893 XXXX	12/2013	SE	2	SUR	100	\$0.2905	13		\$3.78	\$0.00	\$3.78
12/2013	12893 XXXX	12/2013	SW	1	IMB	100	\$4.5050		322	\$1,450.61	\$0.00	\$1,450.61
12/2013	12893 XXXX	12/2013	SW	2	SUR	100	\$0.2905	322		\$93.54	\$0.00	\$93.54
12/2013	13038 XXXX	12/2013	SW	1	IMB	100	\$4.5050		126	\$567.63	\$0.00	\$567.63
12/2013	13038 XXXX	12/2013	SW	2	SUR	100	\$0.2905	126		\$36.60	\$0.00	\$36.60
12/2013	13453 XXXX	12/2013	SW	1	IMB	100	\$4.5050		1,673	\$7,536.86	\$0.00	\$7,536.86
12/2013	13453 XXXX	12/2013	SW	1	IMB	115	\$5.1808		307	\$0.00	\$1,590.49	\$1,590.49
12/2013	13453 XXXX	12/2013	SW	2	SUR	100	\$0.2905	1,980		\$575.19	\$0.00	\$575.19
12/2013	15252 XXXX	12/2013	ML	1	IMB	100	\$4.3550		565	\$2,460.58	\$0.00	\$2,460.58
12/2013	15252 XXXX	12/2013	ML	2	SUR	100	\$0.2905	565		\$164.13	\$0.00	\$164.13
12/2013	15252 XXXX	12/2013	SE	1	IMB	100	\$4.3100		262	\$1,129.22	\$0.00	\$1,129.22
12/2013	15252 XXXX	12/2013	SE	2	SUR	100	\$0.2905	262		\$76.11	\$0.00	\$76.11
12/2013	16276 XXXX	12/2013	SE	1	IMB	100	\$4.3100		5	\$21.55	\$0.00	\$21.55
12/2013	16276 XXXX	12/2013	SE	2	SUR	100	\$0.2905	5		\$1.45	\$0.00	\$1.45
12/2013	17998 XXXX	12/2013	SE	1	IMB	100	\$4.3100		4	\$17.24	\$0.00	\$17.24
12/2013	17998 XXXX	12/2013	SE	2	SUR	100	\$0.2905	4		\$1.16	\$0.00	\$1.16
12/2013	18878 XXXX	12/2013	SW	1	IMB	100	\$4.5051		73	\$328.87	\$0.00	\$328.87
12/2013	18878 XXXX	12/2013	SW	2	SUR	100	\$0.2905	73		\$21.21	\$0.00	\$21.21
12/2013	18915 XXXX	12/2013	SE	1	IMB	100	\$4.3100		2,164	\$9,326.84	\$0.00	\$9,326.84
12/2013	18915 XXXX	12/2013	SE	2	SUR	100	\$0.2905	2,164		\$628.64	\$0.00	\$628.64
12/2013	19430 XXXX	12/2013	SE	1	IMB	100	\$4.3100		33,737	\$145,406.47	\$0.00	\$145,406.47
12/2013	19430 XXXX	12/2013	SE	2	SUR	100	\$0.2905	33,737		\$9,800.60	\$0.00	\$9,800.60
12/2013	19674 XXXX	12/2013	ML	1	IMB	100	\$4.0100		(124)	(\$497.24)	\$0.00	(\$497.24)
12/2013	19674 XXXX	12/2013	ML	2	SUR	100	\$0.2905	124		\$36.02	\$0.00	\$36.02

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 33 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/	
12/2013	19674 XXXX	12/2013	SE	1	IMB	100	\$4.3100		11	\$47.41	\$0.00	\$47.41	
12/2013	19674 XXXX	12/2013	SE	2	SUR	100	\$0.2905	11		\$3.20	\$0.00	\$3.20	
12/2013	19911 XXXX	12/2013	SE	1	IMB	100	\$4.3100		10,121	\$43,621.51	\$0.00	\$43,621.51	
12/2013	19911 XXXX	12/2013	SE	2	SUR	100	\$0.2905	10,121		\$2,940.15	\$0.00	\$2,940.15	
12/2013	24879 XXXX	12/2013	ML	1	IMB	100	\$4.3550		1,695	\$7,381.73	\$0.00	\$7,381.73	
12/2013	24879 XXXX	12/2013	ML	2	SUR	100	\$0.2905	1,695		\$492.40	\$0.00	\$492.40	
12/2013	24879 XXXX	12/2013	SW	1	IMB	100	\$4.5050		154	\$693.77	\$0.00	\$693.77	
12/2013	24879 XXXX	12/2013	SW	2	SUR	100	\$0.2905	154		\$44.74	\$0.00	\$44.74	
12/2013	24982 XXXX	12/2013	SE	1	IMB	100	\$4.3100		2	\$8.62	\$0.00	\$8.62	
12/2013	24982 XXXX	12/2013	SE	2	SUR	100	\$0.2905	2		\$0.58	\$0.00	\$0.58	
12/2013	36424 XXXX	12/2013	SE	1	IMB	100	\$4.3100		11,286	\$48,642.66	\$0.00	\$48,642.66	
12/2013	36424 XXXX	12/2013	SE	2	SUR	100	\$0.2905	11,286		\$3,278.58	\$0.00	\$3,278.58	
12/2013	60246 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(552)	(\$2,139.00)	\$0.00	(\$2,139.00)	
12/2013	60246 XXXX	12/2013	SE	2	SUR	100	\$0.2905	552		\$160.36	\$0.00	\$160.36	
12/2013	60266 XXXX	12/2013	SE	1	IMB	100	\$4.3100		48	\$206.88	\$0.00	\$206.88	
12/2013	60266 XXXX	12/2013	SE	2	SUR	100	\$0.2905	48		\$13.94	\$0.00	\$13.94	
12/2013	60266 XXXX	12/2013	SW	1	IMB	100	\$4.1750		(34)	(\$141.95)	\$0.00	(\$141.95)	
12/2013	60266 XXXX	12/2013	SW	2	SUR	100	\$0.2905	34		\$9.88	\$0.00	\$9.88	
12/2013	61094 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(3,488)	(\$13,516.00)	\$0.00	(\$13,516.00)	
12/2013	61094 XXXX	12/2013	SE	2	SUR	100	\$0.2905	3,488		\$1,013.26	\$0.00	\$1,013.26	
12/2013	61207 XXXX	12/2013	ML	1	IMB	100	\$4.3550		13,249	\$57,699.40	\$0.00	\$57,699.40	
12/2013	61207 XXXX	12/2013	ML	2	SUR	100	\$0.2905	13,249		\$3,848.83	\$0.00	\$3,848.83	
12/2013	61207 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(1,118)	(\$4,332.25)	\$0.00	(\$4,332.25)	
12/2013	61207 XXXX	12/2013	SE	2	SUR	100	\$0.2905	1,118		\$324.78	\$0.00	\$324.78	
12/2013	62005 XXXX	12/2013	SE	1	IMB	100	\$4.3100			33	\$142.23	\$0.00	\$142.23
12/2013	62005 XXXX	12/2013	SE	2	SUR	100	\$0.2905	33		\$9.59	\$0.00	\$9.59	
12/2013	62141 XXXX	12/2013	ML	1	IMB	150	\$6.5325		4,450	\$0.00	\$29,069.63	\$29,069.63	
12/2013	62141 XXXX	12/2013	ML	2	SUR	100	\$0.2905	4,450		\$1,292.72	\$0.00	\$1,292.72	
12/2013	62424 XXXX	12/2013	ML	1	IMB	100	\$4.3550			288	\$1,254.24	\$0.00	\$1,254.24
12/2013	62424 XXXX	12/2013	ML	2	SUR	100	\$0.2905	288		\$83.66	\$0.00	\$83.66	
12/2013	62424 XXXX	12/2013	SE	1	IMB	100	\$4.3100			24	\$103.44	\$0.00	\$103.44
12/2013	62424 XXXX	12/2013	SE	2	SUR	100	\$0.2905	24		\$6.97	\$0.00	\$6.97	
12/2013	62424 XXXX	12/2013	SW	1	IMB	100	\$4.5047			19	\$85.59	\$0.00	\$85.59
12/2013	62424 XXXX	12/2013	SW	2	SUR	100	\$0.2905	19		\$5.52	\$0.00	\$5.52	
12/2013	62527 XXXX	12/2013	ML	1	IMB	100	\$4.3550			1,426	\$6,210.23	\$0.00	\$6,210.23
12/2013	62527 XXXX	12/2013	ML	2	SUR	100	\$0.2905	1,426		\$414.25	\$0.00	\$414.25	
12/2013	62527 XXXX	12/2013	SE	1	IMB	100	\$4.3100			11	\$47.41	\$0.00	\$47.41
12/2013	62527 XXXX	12/2013	SE	2	SUR	100	\$0.2905	11		\$3.20	\$0.00	\$3.20	
12/2013	62527 XXXX	12/2013	SW	1	IMB	100	\$4.1750			(3,717)	(\$15,518.47)	\$0.00	(\$15,518.47)
12/2013	62527 XXXX	12/2013	SW	2	SUR	100	\$0.2905	3,717		\$1,079.79	\$0.00	\$1,079.79	
12/2013	78476 XXXX	12/2013	SW	1	IMB	100	\$4.1750			(2,816)	(\$11,756.80)	\$0.00	(\$11,756.80)
12/2013	78476 XXXX	12/2013	SW	2	SUR	100	\$0.2905	2,816		\$818.05	\$0.00	\$818.05	
12/2013	79376 XXXX	12/2013	SE	1	IMB	100	\$4.3100			1,769	\$7,624.39	\$0.00	\$7,624.39
12/2013	79376 XXXX	12/2013	SE	2	SUR	100	\$0.2905	1,769		\$513.89	\$0.00	\$513.89	
12/2013	79884 XXXX	12/2013	SE	1	IMB	100	\$4.3100			622	\$2,680.82	\$0.00	\$2,680.82
12/2013	79884 XXXX	12/2013	SE	2	SUR	100	\$0.2905	622		\$180.69	\$0.00	\$180.69	
12/2013	80044 XXXX	12/2013	SW	1	IMB	100	\$4.5049			67	\$301.83	\$0.00	\$301.83
12/2013	80044 XXXX	12/2013	SW	2	SUR	100	\$0.2905	67		\$19.46	\$0.00	\$19.46	
12/2013	80383 XXXX	12/2013	SW	1	IMB	100	\$4.5050			141	\$635.21	\$0.00	\$635.21
12/2013	80383 XXXX	12/2013	SW	2	SUR	100	\$0.2905	141		\$40.96	\$0.00	\$40.96	
12/2013	80558 XXXX	12/2013	SW	1	IMB	100	\$4.1750			(26)	(\$108.55)	\$0.00	(\$108.55)
12/2013	80558 XXXX	12/2013	SW	2	SUR	100	\$0.2905	26		\$7.55	\$0.00	\$7.55	
12/2013	80816 XXXX	12/2013	SE	1	IMB	100	\$4.3100			359	\$1,547.29	\$0.00	\$1,547.29
12/2013	80816 XXXX	12/2013	SE	2	SUR	100	\$0.2905	359		\$104.29	\$0.00	\$104.29	
12/2013	80816 XXXX	12/2013	SW	1	IMB	100	\$4.5050			914	\$4,117.57	\$0.00	\$4,117.57
12/2013	80816 XXXX	12/2013	SW	2	SUR	100	\$0.2905	914		\$265.52	\$0.00	\$265.52	
12/2013	80984 XXXX	12/2013	SW	1	IMB	100	\$4.5050			883	\$3,977.91	\$0.00	\$3,977.91
12/2013	80984 XXXX	12/2013	SW	2	SUR	100	\$0.2905	883		\$256.51	\$0.00	\$256.51	
12/2013	83270 XXXX	12/2013	SE	1	IMB	100	\$4.3100			5	\$21.55	\$0.00	\$21.55
12/2013	83270 XXXX	12/2013	SE	2	SUR	100	\$0.2905	5		\$1.45	\$0.00	\$1.45	
12/2013	83570 XXXX	12/2013	ML	1	IMB	100	\$4.0100			(132)	(\$529.32)	\$0.00	(\$529.32)
12/2013	83570 XXXX	12/2013	ML	2	SUR	100	\$0.2905	132		\$38.35	\$0.00	\$38.35	
12/2013	83570 XXXX	12/2013	SE	1	IMB	100	\$4.3100			3	\$12.93	\$0.00	\$12.93

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

ANR PIPELINE COMPANY
CASHOUT ACTIVITY FOR 1/13 - 12/13 ACCTG

Attachment 5
Page 34 of 34

ACCT PER	ENTITY	PROD PER	AREA	QT Sort	Qty Type	PRICE PERCENT	Price 1/	SUR QTY	IMB QTY 2/	AMT @ 100%	AMT <> 100%	TOTAL AMT 3/
12/2013	83570 XXXX	12/2013	SE	2	SUR	100	\$0.2905	3		\$0.87	\$0.00	\$0.87
12/2013	83756 XXXX	12/2013	SE	1	IMB	100	\$4.3100		577	\$2,486.87	\$0.00	\$2,486.87
12/2013	83756 XXXX	12/2013	SE	2	SUR	100	\$0.2905		577	\$167.62	\$0.00	\$167.62
12/2013	83756 XXXX	12/2013	SW	1	IMB	100	\$4.5050		206	\$928.03	\$0.00	\$928.03
12/2013	83756 XXXX	12/2013	SW	2	SUR	100	\$0.2905		206	\$59.84	\$0.00	\$59.84
12/2013	83861 XXXX	12/2013	ML	1	IMB	100	\$4.3550		1,735	\$7,555.93	\$0.00	\$7,555.93
12/2013	83861 XXXX	12/2013	ML	2	SUR	100	\$0.2905		1,735	\$504.02	\$0.00	\$504.02
12/2013	83861 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(24)	(\$93.00)	\$0.00	(\$93.00)
12/2013	83861 XXXX	12/2013	SE	2	SUR	100	\$0.2905		24	\$6.97	\$0.00	\$6.97
12/2013	88496 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(315)	(\$1,220.63)	\$0.00	(\$1,220.63)
12/2013	88496 XXXX	12/2013	SE	2	SUR	100	\$0.2905		315	\$91.51	\$0.00	\$91.51
12/2013	95640 XXXX	12/2013	ML	1	IMB	100	\$4.0100		(86)	(\$344.86)	\$0.00	(\$344.86)
12/2013	95640 XXXX	12/2013	ML	2	SUR	100	\$0.2905		86	\$24.98	\$0.00	\$24.98
12/2013	96517 XXXX	12/2013	SE	1	IMB	100	\$3.8750		(6)	(\$23.25)	\$0.00	(\$23.25)
12/2013	96517 XXXX	12/2013	SE	2	SUR	100	\$0.2905		6	\$1.74	\$0.00	\$1.74
12/2013	96517 XXXX	12/2013	SW	1	IMB	100	\$4.1750		(120)	(\$501.00)	\$0.00	(\$501.00)
12/2013	96517 XXXX	12/2013	SW	2	SUR	100	\$0.2905		120	\$34.86	\$0.00	\$34.86
12/2013	96753 XXXX	12/2013	ML	1	IMB	100	\$4.0100		(1,051)	(\$4,214.51)	\$0.00	(\$4,214.51)
12/2013	96753 XXXX	12/2013	ML	2	SUR	100	\$0.2905		1,051	\$305.32	\$0.00	\$305.32
12/2013	96777 XXXX	12/2013	ML	1	IMB	100	\$4.0100		(703)	(\$2,819.03)	\$0.00	(\$2,819.03)
12/2013	96777 XXXX	12/2013	ML	2	SUR	100	\$0.2905		703	\$204.22	\$0.00	\$204.22
12/2013	96809 XXXX	12/2013	ML	1	IMB	100	\$4.3550		647	\$2,817.69	\$0.00	\$2,817.69
12/2013	96809 XXXX	12/2013	ML	2	SUR	100	\$0.2905		647	\$187.95	\$0.00	\$187.95
Total									258,990			\$1,219,368.80
Total									1,938,946			\$8,038,104.43

1/ See Attachment 3 for Applicable Spot Prices.

2/ Bracketed volume indicates "Excess Quantity" and positive volume indicates "Deficient Quantity" per Section 6.15.1(b) of the Tariff.

3/ Amount reflects pricing per Section 6.15.1(d) of the Tariff.

Appendix D

***ANR Pipeline Company
Third Revised Volume No. 1***

Clean Tariff

Alternate Proposal

Tariff Sections

4.16 – Statement of Rates, Statement of Surcharges

Version

v.6.0.0

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.6091	\$0.6091
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

- 1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.
- 2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

Appendix E

***ANR Pipeline Company
Third Revised Volume No. 1***

Marked Tariff

Alternate Proposal

Tariff Sections

4.16 – Statement of Rates, Statement of Surcharges

Version

v.6.0.0

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.60912905	\$0.60912905
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/
6.26	Deferred Transportation Cost Rate Adjustment as described in Section 6.26 of the General Terms and Conditions of this Tariff	See Section 4.17	

- 1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.
- 2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.