



April 28, 2020

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**ANR Pipeline Company**  
700 Louisiana Street, Suite 700  
Houston, TX 77002-2700

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Director, Rates & Tariffs

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Re: ANR Pipeline Company  
Operational Purchases and Sales Report  
Docket No. RP20\_\_\_\_\_

Dear Ms. Bose:

ANR Pipeline Company ("ANR"), pursuant to Section 154.502 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations<sup>1</sup> and Section 6.35 of the General Terms and Conditions ("GT&C") of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"),<sup>2</sup> hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2019.

### **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

John A. Roscher  
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\* Persons designated for official service pursuant to Rule 2010.

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<sup>1</sup> 18 C.F.R. Part 154.502 (2020)

<sup>2</sup> Section 6.35 – GT&C, Operational Purchases and Sales of Gas ("Section 6.35")

### **Statement of Nature, Reasons and Basis for Filing**

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

### **Material Enclosed**

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eTariff filing, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

### **Certificate of Service**

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher  
Director, Rates & Tariffs

Enclosures

# Appendix A

**ANR Pipeline Company**  
**Operational Purchases and Sales Activity**  
**For the Period January 2019 through December 2019**

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			Price (Col 6)	AMOUNT		
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)		Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
<b>PD Gas Purchases and Sales 1/</b>									
1	Leede Operating Company, LLC	01/2019	537		537	\$3.0472	\$ 1,636.37		\$ 1,636.37
2	Burlington Resources Oil & Gas Co., LP	01/2019	104		104	\$3.0747	319.77		319.77
3	Beren Corporation	01/2019	1,246		1,246	\$2.5296	3,151.93		3,151.93
4	Leede Operating Company, LLC	02/2019	476		476	\$2.5717	1,224.13		1,224.13
5	Burlington Resources Oil & Gas Co., LP	02/2019	93		93	\$2.5734	239.33		239.33
6	Beren Corporation	02/2019	303		303	\$2.3722	718.78		718.78
7	Leede Operating Company, LLC	03/2019	540		540	\$2.4495	1,322.71		1,322.71
8	Burlington Resources Oil & Gas Co., LP	03/2019	106		106	\$2.4381	258.44		258.44
9	Beren Corporation	03/2019	774		774	\$4.3153	3,340.02		3,340.02
10	Leede Operating Company, LLC	04/2019	526		526	\$2.1456	1,128.57		1,128.57
11	Burlington Resources Oil & Gas Co., LP	04/2019	103		103	\$2.1428	220.71		220.71
12	Beren Corporation	04/2019	1,394		1,394	\$2.3474	3,272.25		3,272.25
13	Leede Operating Company, LLC	05/2019	102		102	\$1.9574	199.65		199.65
14	Burlington Resources Oil & Gas Co., LP	05/2019	21		21	\$1.8262	38.35		38.35
15	Beren Corporation	05/2019	805		805	\$1.9515	1,570.93		1,570.93
16	Leede Operating Company, LLC	06/2019	67		67	\$1.9596	131.29		131.29
17	Burlington Resources Oil & Gas Co., LP	06/2019	14		14	\$1.7650	24.71		24.71
18	Beren Corporation	06/2019	1,206		1,206	\$1.4054	1,694.90		1,694.90
19	Leede Operating Company, LLC	07/2019	65		65	\$1.9682	127.93		127.93
20	Burlington Resources Oil & Gas Co., LP	07/2019	13		13	\$1.8515	24.07		24.07
21	Leede Operating Company, LLC	08/2019	69		69	\$1.9516	134.66		134.66
22	Burlington Resources Oil & Gas Co., LP	08/2019	14		14	\$1.8100	25.34		25.34
23	Leede Operating Company, LLC	09/2019	572		572	\$1.9677	1,125.55		1,125.55
24	Burlington Resources Oil & Gas Co., LP	09/2019	113		113	\$1.9509	220.45		220.45
25	Beren Corporation	09/2019	1,303		1,303	\$1.8026	2,348.85		2,348.85
26	Leede Operating Company, LLC	10/2019	494		494	\$1.9675	971.93		971.93
27	Burlington Resources Oil & Gas Co., LP	10/2019	99		99	\$1.9199	190.07		190.07
28	Leede Operating Company, LLC	11/2019	486		486	\$1.9756	960.13		960.13
29	Burlington Resources Oil & Gas Co., LP	11/2019	100		100	\$2.1107	211.07		211.07
30	Leede Operating Company, LLC	12/2019	501		501	\$1.9663	985.11		985.11
31	Burlington Resources Oil & Gas Co., LP	12/2019	98		98	\$1.9683	192.89		192.89
32	Beren Corporation	12/2019	760		760	\$1.9700	1,497.22		1,497.22
33	<b>Total PD Gas Purchases and Sales</b>		<b>13,104</b>	<b>-</b>	<b>13,104</b>		<b>\$ 29,508.11</b>	<b>\$ -</b>	<b>\$ 29,508.11</b>
<b>OBA Cashout (2)</b>									
34	Crestwood Midstream L.P.	02/2019		(4,037)	(4,037)	\$2.4975		\$ (10,082.41)	\$ (10,082.41)
33	Wisconsin Power & Light Company	09/2019		(7,672)	(7,672)	\$2.8710		(22,026.42)	(22,026.42)
34	<b>Total OBA Cashouts</b>		<b>-</b>	<b>(11,709)</b>	<b>(11,709)</b>		<b>\$ -</b>	<b>\$ (32,108.83)</b>	<b>\$ (32,108.83)</b>
<b>Work Order Purchases 3/</b>									
35	Mercuria Energy America, Inc.	03/2019	465,000		465,000	\$3.0700	1,427,550.00		1,427,550.00
36	J Aron & Company	07/2019	558,000		558,000	\$2.1610	1,205,838.00		1,205,838.00
37	<b>Total Operational Purchases and Sales</b>		<b>1,023,000</b>	<b>-</b>	<b>1,023,000</b>		<b>\$ 2,633,388.00</b>	<b>\$ -</b>	<b>\$ 2,633,388.00</b>
38	<b>Total Operational Purchases and Sales</b>		<b>1,036,104</b>	<b>(11,709)</b>	<b>1,024,395</b>		<b>\$ 2,662,896.11</b>	<b>\$ (32,108.83)</b>	<b>\$ 2,630,787.28</b>

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Purchases and sales related to long-term take-or-pay agreements are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report. Disposition: FERC Account No. 800.

(2) Cashouts of Operational Balancing Agreements. Disposition: FERC Account No. 495.

(3) Line pack replacement costs. Disposition: FERC Account No. 107, \$1,803,621; FERC Account No. 863, \$373,831; and FERC Account No. 805, \$455,936.