

April 28, 2020

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

ANR Pipeline Company

Operational Purchases and Sales Report

Docket No. RP20\_\_\_\_

Dear Ms. Bose:

Re:

**ANR Pipeline Company** 

700 Louisiana Street, Suite 700 Houston, TX 77002-2700

John A. Roscher Director, Rates & Tariffs

tel 832.320.5675 fax 832.320.6675

email John\_Roscher@tcenergy.com
web www.anrpl.com/company\_info/

ANR Pipeline Company ("ANR"), pursuant to Section 154.502 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations<sup>1</sup> and Section 6.35 of the General Terms and Conditions ("GT&C") of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"),<sup>2</sup> hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2019.

#### Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

John A. Roscher Director, Rates & Tariffs

\* David A. Alonzo
Manager, Tariffs
ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. 832.320.5477

E-mail: david\_alonzo@tcenergy.com

\* David R. Hammel
Director, Commercial and Regulatory Law,
U.S. Natural Gas Pipelines
ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. 832.320.5861

E-mail: dave hammel@tcenergy.com

\* Persons designated for official service pursuant to Rule 2010.

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154.502 (2020)

<sup>&</sup>lt;sup>2</sup> Section 6.35 – GT&C, Operational Purchases and Sales of Gas ("Section 6.35")

## Statement of Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

### **Material Enclosed**

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eTariff filing, which includes:

- 1. This transmittal letter; and
- 2. The Operational Purchases and Sales Report (Appendix A).

## **Certificate of Service**

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

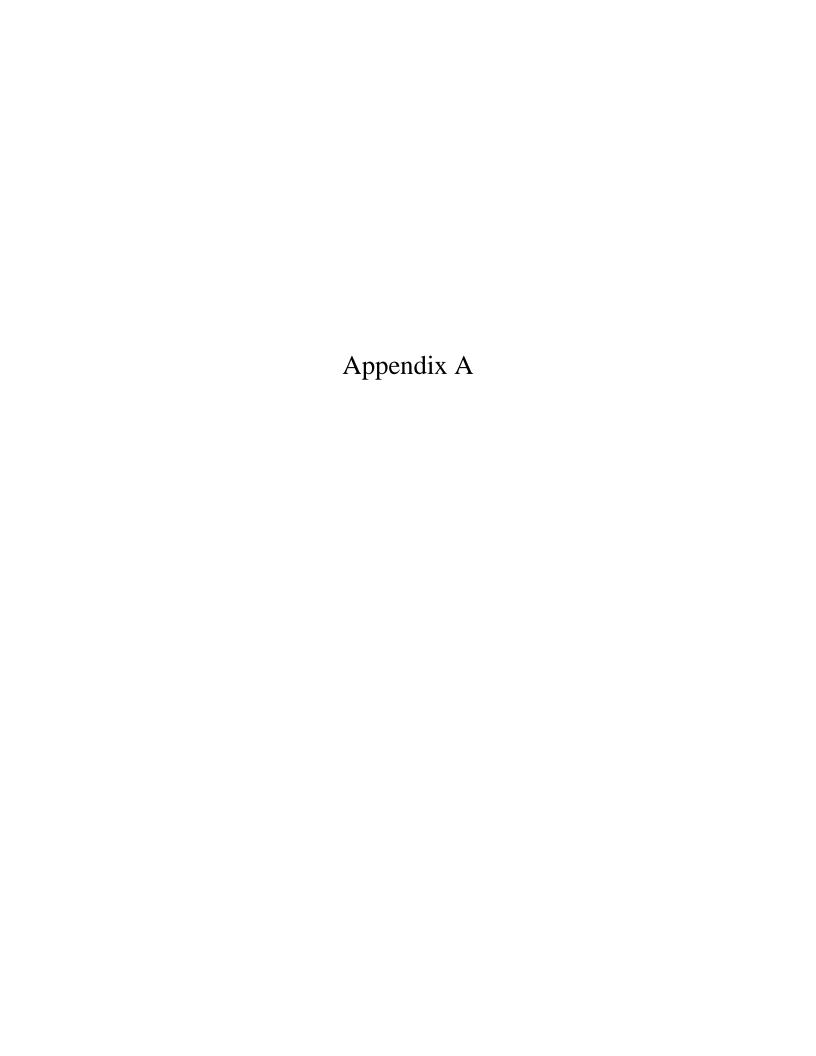
Respectfully submitted,

ANR PIPELINE COMPANY

John A. Roscher

Director, Rates & Tariffs

Enclosures



# ANR Pipeline Company Operational Purchases and Sales Activity For the Period January 2019 through December 2019

No.   Source of Gas   Date   Purchases   (Sales)   Total   Price   Purchases   (Sales)   Total   Total	1 :			VOLUME (DTH)				AMOUNT			
PD Gas Purchases and Sales 1/1	Line No.	Source of Gas	Date	Purchases	(Sales)	Total	Price	Purchases	(Sales)		Total
Leede Operating Company, LLC   01/2019   537   53/7   \$3.0472   \$1.636.37   \$3.1977   319.7		(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)		(Col 9)
Berland Resources Oil & Gas Co., LP   01/2019   104   104   \$3.0747   3197   3191		PD Gas Purchases and Sales 1/									
Series Corporation	1	Leede Operating Company, LLC	01/2019	537		537	\$3.0472	\$ 1,636.37		\$	1,636.37
Leede Operating Company, LLC   02/2019   476   476   82.5717   1,224.13   1,224.	2	Burlington Resources Oil & Gas Co., LP	01/2019	104		104	\$3.0747	319.77			319.77
5 Butington Resources Oil & Gas Co., LP         02/2019         93         93         \$2.5734         299.33         299.33           7 Leede Operating Company, LLC         03/2019         540         540         \$2.4495         1,322.71         1.322.71           8 Burlington Resources Oil & Gas Co., LP         03/2019         174         774         \$4.3153         3,340.02         3,340.02           10 Leede Operating Company, LLC         04/2019         103         103         \$2.1428         220.71         220.03           11 Burlington Resources Oil & Gas Co., LP         04/2019         103         103         \$2.1428         220.71         220.03           12 Beren Corporation         04/2019         1,394         1,394         2,3474         3,272.25         3,272.27           13 Leede Operating Company, LLC         05/2019         102         102         \$1,9574         1,99.65         199.65           14 Burlington Resources Oil & Gas Co., LP         05/2019         805         805         \$1,9515         1,570.93         1,570.93           15 Beren Corporation         05/2019         805         805         \$1,9515         1,570.93         1,570.93           16 Leede Operating Company, LLC         06/2019         14         14         \$	3	Beren Corporation	01/2019	1,246		1,246	\$2.5296	3,151.93			3,151.93
Beren Corporation	4	Leede Operating Company, LLC	02/2019	476		476	\$2.5717	1,224.13			1,224.13
Telede Operating Company, LLC	5	Burlington Resources Oil & Gas Co., LP	02/2019	93		93	\$2.5734	239.33			239.33
8 butlingfon Resources Oil & Gas Co., LP         03/2019         106         106         \$2.4381         258.44         258.8           Beren Corporation         03/2019         774         777         \$4.3153         3,340.02         3,340.01           10 Leede Operating Company, LLC         04/2019         526         \$2.1456         1,128.57         1,128.13           11 Butlington Resources Oil & Gas Co., LP         04/2019         1,03         10.3         \$2.1428         220.71         220.71           12 Beren Corporation         04/2019         1,03         10.3         \$2.3474         3,272.25         3,272.1           13 Butlington Resources Oil & Gas Co., LP         05/2019         90         102         \$1.9574         3,972.25         3,272.1           14 Butlington Resources Oil & Gas Co., LP         05/2019         90         805         805         \$1.955.4         1,93.3         1,570.3           15 Beren Corporation         05/2019         60         805         \$1.955.5         1,370.93         1,570.0           16 Leede Operating Company, LLC         06/2019         1.4         1.4         \$1.765.0         24.71         24.4           17 Supporter Support	6	Beren Corporation	02/2019	303		303	\$2.3722	718.78			718.78
Beren Corporation	7	Leede Operating Company, LLC	03/2019	540		540	\$2.4495	1,322.71			1,322.71
Leede Opérating Company, LLC	8	Burlington Resources Oil & Gas Co., LP	03/2019	106		106	\$2.4381	258.44			258.44
11 Burlington Resources Oil & Gas Co., LP         04/2019         1,03         103         \$2,1428         220.71         220.71           12 Beren Corporation         04/2019         1,394         1,394         \$2,3474         3,272.5         3,272.1           13 Leede Operating Company, LLC         05/2019         102         112         \$1,8562         38.3         38.8           14 Burlington Resources Oil & Cas Co., LP         05/2019         805         805         \$1,9515         1,570.93         1,570.1           16 Leede Operating Company, LLC         06/2019         67         67         \$1,9596         131.29         131.1           17 Burlington Resources Oil & Cas Co., LP         06/2019         14         14         1,7650         24.71         24.           18 Beren Corporation         06/2019         1,206         1,206         \$1,4054         1,694.90         1,694.1           18 Leede Operating Company, LLC         07/2019         65         65         51,9882         127.93         127.           20 Leede Operating Company, LLC         07/2019         63         69         69         1,91.20         1,44         1,44         1,41         1,41         1,41         1,41         1,41         1,41         1,41	9	Beren Corporation	03/2019	774		774	\$4.3153	3,340.02			3,340.02
Beren Corporation	10	Leede Operating Company, LLC	04/2019	526		526	\$2.1456	1,128.57			1,128.57
13   Leede Operating Company, LLC   05/2019   21   21   \$1.9574   399.65   38.35   38.15     Beren Corporation   05/2019   805   805   \$1.9515   1.570.93   1.570.13     Leede Operating Company, LLC   06/2019   67   67   \$1.9596   131.29   131.29     Burlington Resources Oil & Gas Co., LP   06/2019   14   14   \$1.7650   24.71   24.13     Beren Corporation   06/2019   1206   1.206   1.206   \$1.4054   1.694.90   1.694.19     Leede Operating Company, LLC   07/2019   65   65   1.5982   127.93   127.73     Leede Operating Company, LLC   07/2019   66   65   65   1.9982   127.93   127.73     Leede Operating Company, LLC   08/2019   69   69   69   81.9516   134.66   134.46     Leede Operating Company, LLC   08/2019   69   69   69   81.9516   134.66   134.46     Leede Operating Company, LLC   08/2019   14   14   \$1.8100   2.5.34   2.5.34     Leede Operating Company, LLC   08/2019   572   572   \$1.9677   1.125.55   1.125.13     Burlington Resources Oil & Gas Co., LP   08/2019   13   113   \$1.9509   2.20.45   2.20.20.45     Burlington Resources Oil & Gas Co., LP   09/2019   572   572   \$1.9677   1.125.55   1.125.13     Burlington Resources Oil & Gas Co., LP   09/2019   572   572   \$1.9677   1.125.55   1.125.13     Burlington Resources Oil & Gas Co., LP   09/2019   494   494   \$1.9675   971.93   971.33   971.13     Burlington Resources Oil & Gas Co., LP   10/2019   494   494   \$1.9675   971.93   971.33   971.13     Burlington Resources Oil & Gas Co., LP   10/2019   486   486   \$1.9756   690.13   900.07   900.13   900.07   900.0	11	Burlington Resources Oil & Gas Co., LP	04/2019	103		103	\$2.1428	220.71			220.71
44 Burlingfon Resources Oli & Gas Co., LP       05/2019       21       21       \$18.262       38.35       38.35       38.15         55 Beren Corporation       05/2019       805       805       1.9515       1.570.93	12	Beren Corporation	04/2019	1,394		1,394	\$2.3474	3,272.25			3,272.25
Beren Corporation	13	Leede Operating Company, LLC	05/2019	102		102	\$1.9574	199.65			199.65
Leede Operating Company, LLC	14	Burlington Resources Oil & Gas Co., LP	05/2019	21		21	\$1.8262	38.35			38.35
Burlington Resources Oil & Gas Co., LP	15	Beren Corporation	05/2019	805		805	\$1.9515	1,570.93			1,570.93
Beren Corporation	16	Leede Operating Company, LLC	06/2019	67		67	\$1.9596	131.29			131.29
	17	Burlington Resources Oil & Gas Co., LP	06/2019	14		14	\$1.7650	24.71			24.71
Burlington Resources Oil & Gas Co., LP   07/2019   13   13   \$1.8515   24.07   24.1	18	Beren Corporation	06/2019	1,206		1,206	\$1.4054	1,694.90			1,694.90
Leede Operating Company, LLC   08/2019   69   69   89   89.19516   134.66   134.46   25.34	19	Leede Operating Company, LLC	07/2019	65		65	\$1.9682	127.93			127.93
Burlington Resources Oil & Gas Co., LP   08/2019   14   14   \$1.8100   25.34   25.2	20	Burlington Resources Oil & Gas Co., LP	07/2019	13		13	\$1.8515	24.07			24.07
Leede Operating Company, LLC	21	Leede Operating Company, LLC	08/2019	69		69	\$1.9516	134.66			134.66
Burlington Resources Oil & Gas Co., LP   09/2019   113   1	22	Burlington Resources Oil & Gas Co., LP	08/2019	14		14	\$1.8100	25.34			25.34
Beren Corporation	23	Leede Operating Company, LLC	09/2019	572		572	\$1.9677	1,125.55			1,125.55
26         Leede Operating Company, LLC         10/2019         494         494         \$1.9675         971.93         971.27           27         Burlington Resources Oil & Gas Co., LP         10/2019         99         \$1.9199         190.07         190.07           28         Leede Operating Company, LLC         11/2019         486         486         \$1.9756         960.13         960.13           29         Burlington Resources Oil & Gas Co., LP         11/2019         100         \$2.1107         211.07         211.07           30         Leede Operating Company, LLC         12/2019         501         501         \$1.9663         985.11         985.           31         Burlington Resources Oil & Gas Co., LP         12/2019         98         98         \$1.9683         192.89         192.89           32         Beren Corporation         12/2019         760         760         760         \$1.9700         1,497.22         1,497.2           33         Total PD Gas Purchases and Sales         13,104         -         13,104         -         13,104         \$2,4975         \$(10,082.41)         \$(10,082.41)         \$(10,082.41)         \$(10,082.41)         \$(10,082.41)         \$(10,082.41)         \$(10,082.41)         \$(10,082.41)         \$(10,08	24	Burlington Resources Oil & Gas Co., LP	09/2019	113		113	\$1.9509	220.45			220.45
27       Burlington Resources Oil & Gas Co., LP       10/2019       99       99       \$1.9199       190.07       190.07         28       Leede Operating Company, LLC       11/2019       486       486       \$1.9756       960.13       960.         29       Burlington Resources Oil & Gas Co., LP       11/2019       100       100       \$2.1107       211.07       211.07       211.1         30       Leede Operating Company, LLC       12/2019       501       501       \$1.9663       985.11       985.12       985.12       985.11       985.11	25	Beren Corporation	09/2019								2,348.85
28         Leede Operating Company, LLC         11/2019         486         486         \$1.9756         960.13         960.           29         Burlington Resources Oil & Gas Co., LP         11/2019         100         100         \$2.1107         211.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07         21.07	26	Leede Operating Company, LLC	10/2019	494		494	\$1.9675	971.93			971.93
Burlington Resources Oil & Gas Co., LP   11/2019   100   100   \$2.1107   211.07	27	Burlington Resources Oil & Gas Co., LP	10/2019	99		99	\$1.9199	190.07			190.07
Leede Operating Company, LLC   12/2019   501   501   \$1.9663   985.11   985.	28	Leede Operating Company, LLC	11/2019	486		486	\$1.9756	960.13			960.13
Burlington Resources Oil & Gas Co., LP   12/2019   98   98   \$1.9683   192.89   19	29	Burlington Resources Oil & Gas Co., LP	11/2019	100			\$2.1107	211.07			211.07
Beren Corporation   12/2019   760   760   1.497.22   1.497.23     1.	30										985.11
Total PD Gas Purchases and Sales    13,104   -   13,104     \$ 29,508.11   \$ -   \$ 29,508.11	31	Burlington Resources Oil & Gas Co., LP	12/2019	98		98		192.89			192.89
OBA Cashout (2)           34 Crestwood Midstream L.P.         02/2019         (4,037)         (4,037)         \$2.4975         \$ (10,082.41)         \$ (10,082.42)         (22,026.42)<	32	Beren Corporation	12/2019	760		760	\$1.9700	1,497.22			1,497.22
34         Crestwood Midstream L.P.         02/2019         (4,037)         (4,037)         \$2.4975         \$ (10,082.41)         \$ (20,06.42)         \$ (22,026.42)         \$	33	Total PD Gas Purchases and Sales		13,104		13,104		\$ 29,508.11	\$ -	\$	29,508.11
34         Crestwood Midstream L.P.         02/2019         (4,037)         (4,037)         \$2.4975         \$ (10,082.41)         \$ (20,06.42)         \$ (22,026.42)         \$		OBA Cashout (2)									
Wisconsin Power & Light Company   O9/2019   (7,672)   (7,672)   (7,672)   (82.8710   (22,026.42)   (22,026.42)   (22,026.42)	34		02/2019		(4 037)	(4 037)	\$2 4975		\$ (10.082.41)	\$	(10,082.41)
Total OBA Cashouts  - (11,709) (11,709)  ** - \$(32,108.83) \$ (32,108.83)  **Work Order Purchases 3/*  **Mercuria Energy America, Inc. 03/2019 465,000 465,000 558,000 558,000  **Total Operational Purchases and Sales**  - (11,709) (11,709) \$					. , ,				,	Ψ	, ,
35         Mercuria Energy America, Inc.         03/2019         465,000         465,000         \$3.0700         1,427,550.00         1,427,550.00         1,427,550.00         1,205,838.00		0 , ,	03/2013				Ψ2.07 10	\$ -	<u></u>	\$	(32,108.83)
35         Mercuria Energy America, Inc.         03/2019         465,000         465,000         \$3.0700         1,427,550.00         1,427,550.00         1,427,550.00         1,205,838.00											
36 J Aron & Company 07/2019 558,000 558,000 \$2.1610 1,205,838.00 1,205,838.03  7 Total Operational Purchases and Sales 1,023,000 - 1,023,000 \$2,633,388.00 \$ - \$2,633,388.00			00/55:	10=		105	40.5===				
37 Total Operational Purchases and Sales 1,023,000 - 1,023,000 \$ 2,633,388.00 \$ - \$ 2,633,388.00		<del></del>				,					1,427,550.00
	36	J Aron & Company	07/2019			558,000	\$2.1610	1,205,838.00			1,205,838.00
38 <b>Total Operational Purchases and Sales</b> 1,036,104 (11,709) 1.024,395 \$ 2,662,896,11 \$ (32,108,83) \$ 2,630,787.	37	Total Operational Purchases and Sales		1,023,000		1,023,000		\$ 2,633,388.00	\$ -	\$	2,633,388.00
38 <b>Total Operational Purchases and Sales</b> 1,036,104 (11,709) 1.024.395 \$ 2,662.896.11 \$ (32,108.83) \$ 2,630.787.											
	38	Total Operational Purchases and Sales		1.036.104	(11.709)	1.024.395		\$ 2.662.896 11	\$ (32.108.83)	\$	2,630,787.28

<sup>(1)</sup> As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Purchases and sales related to long-term take-or-pay agreements are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report. Disposition: FERC Account No. 800.

<sup>(2)</sup> Cashouts of Operational Balancing Agreements. Disposition: FERC Account No. 495.

<sup>(3)</sup> Line pack replacement costs. Disposition: FERC Account No. 107, \$1,803,621; FERC Account No. 863, \$373,831; and FERC Account No. 805, \$455,936.