



April 29, 2016

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**ANR Pipeline Company**  
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Houston, Texas 77002-2700

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Re: ANR Pipeline Company  
Operational Purchases and Sales Report  
Docket No. RP16-\_\_\_\_\_ - \_\_\_\_\_

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations<sup>1</sup> and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),<sup>2</sup> hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2015.

### Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154.502 (2016).

<sup>2</sup> Section 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

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\* Persons designated for official service pursuant to Rule 2010.

### Statement of the Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

### Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eFiling, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

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John A. Roscher  
Director, Rates, Tariffs, & Certificates

Enclosure

# **APPENDIX A**

**ANR Pipeline Company**  
**Operational Purchases and Sales Activity**  
**For the Period January 2015 through December 2015**

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			AMOUNT			
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)	Price (Col 6)	Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
<b>PD Gas Purchases and Sales 1/</b>									
1	Beren Corporation	01/2015	1,024		1,024	\$3.0072	\$ 3,079.36		\$ 3,079.36
2	Burlington Resources Oil & Gas Co., LP	01/2015	184		184	\$3.0373	558.87		558.87
3	EDF Trading North America, LLC	01/2015		(1,023)	(1,023)	\$2.7771		(2,840.99)	(2,840.99)
4	Leede Operating Company, LLC	01/2015	952		952	\$3.0359	2,890.20		2,890.20
5	Burlington Resources Oil & Gas Co., LP	02/2015	203		203	\$2.6358	535.06		535.06
6	EDF Trading North America, LLC	02/2015		(910)	(910)	\$2.6412		(2,403.52)	(2,403.52)
7	Leede Operating Company, LLC	02/2015	1,050		1,050	\$2.6455	2,777.74		2,777.74
8	Burlington Resources Oil & Gas Co., LP	03/2015	246		246	\$2.6076	641.46		641.46
9	EDF Trading North America, LLC	03/2015		(1,016)	(1,016)	\$2.5820		(2,623.33)	(2,623.33)
10	Leede Operating Company, LLC	03/2015	1,279		1,279	\$2.6103	3,338.55		3,338.55
11	Burlington Resources Oil & Gas Co., LP	04/2015	165		165	\$2.3182	382.50		382.50
12	EDF Trading North America, LLC	04/2015		(824)	(824)	\$2.3737		(1,955.93)	(1,955.93)
13	Leede Operating Company, LLC	04/2015	870		870	\$2.2840	1,987.11		1,987.11
14	Beren Corporation	05/2015	2,132		2,132	\$2.3436	4,996.59		4,996.59
15	Burlington Resources Oil & Gas Co., LP	05/2015	156		156	\$2.2220	346.63		346.63
16	EDF Trading North America, LLC	05/2015		(994)	(994)	\$2.6260		(2,610.28)	(2,610.28)
17	Leede Operating Company, LLC	05/2015	810		810	\$2.2082	1,788.62		1,788.62
18	Beren Corporation	06/2015	2,211		2,211	\$2.3017	5,089.16		5,089.16
19	Burlington Resources Oil & Gas Co., LP	06/2015	146		146	\$2.5643	374.39		374.39
20	EDF Trading North America, LLC	06/2015		(987)	(987)	\$2.5718		(2,538.38)	(2,538.38)
21	Leede Operating Company, LLC	06/2015	757		757	\$2.5475	1,928.47		1,928.47
22	Beren Corporation	07/2015	2,042		2,042	\$2.5586	5,224.63		5,224.63
23	Burlington Resources Oil & Gas Co., LP	07/2015	151		151	\$2.5422	383.87		383.87
24	EDF Trading North America, LLC	07/2015		(792)	(792)	\$2.6759		(2,119.30)	(2,119.30)
25	Leede Operating Company, LLC	07/2015	779		779	\$2.5343	1,974.25		1,974.25
26	Beren Corporation	08/2015	2,214		2,214	\$2.6080	5,774.01		5,774.01
27	Burlington Resources Oil & Gas Co., LP	08/2015	247		247	\$2.6100	644.66		644.66
28	EDF Trading North America, LLC	08/2015		(1,021)	(1,021)	\$2.5813		(2,635.48)	(2,635.48)
29	Leede Operating Company, LLC	08/2015	1,280		1,280	\$2.6216	3,355.66		3,355.66
30	Burlington Resources Oil & Gas Co., LP	09/2015	240		240	\$2.4367	584.81		584.81
31	EDF Trading North America, LLC	09/2015		(920)	(920)	\$2.4753		(2,277.23)	(2,277.23)
32	Leede Operating Company, LLC	09/2015	1,263		1,263	\$2.3923	3,021.50		3,021.50
33	Beren Corporation	10/2015	2,208		2,208	\$2.2014	4,860.80		4,860.80
34	Burlington Resources Oil & Gas Co., LP	10/2015	214		214	\$2.3517	503.26		503.26
35	EDF Trading North America, LLC	10/2015		(998)	(998)	\$2.1276		(2,123.36)	(2,123.36)
36	Leede Operating Company, LLC	10/2015	1,111		1,111	\$2.3553	2,616.73		2,616.73
37	Beren Corporation	11/2015	1,713		1,713	\$1.8320	3,138.14		3,138.14
38	Burlington Resources Oil & Gas Co., LP	11/2015	212		212	\$1.7617	373.47		373.47
39	EDF Trading North America, LLC	11/2015		(964)	(964)	\$1.9123		(1,843.49)	(1,843.49)
40	Leede Operating Company, LLC	11/2015	965		965	\$2.0088	1,938.53		1,938.53
41	Burlington Resources Oil & Gas Co., LP	12/2015	217		217	\$1.9079	414.01		414.01
42	EDF Trading North America, LLC	12/2015		(869)	(869)	\$1.7366		(1,509.08)	(1,509.08)
43	Leede Operating Company, LLC	12/2015	1,025		1,025	\$2.0976	2,150.09		2,150.09
44	Total PD Gas Purchases and Sales		<u>28,066</u>	<u>(11,318)</u>	<u>16,748</u>		<u>\$ 67,673.13</u>	<u>\$ (27,480.37)</u>	<u>\$ 40,192.76</u>
<b>Base Gas Sale 2/</b>									
45	Integrus Energy Services, Inc.	02/2015		(302,760)	(302,760)	\$5.9500		\$ (1,801,422.00)	\$ (1,801,422.00)
46	Integrus Energy Services, Inc.	03/2015		(625,704)	(625,704)	\$4.0000		(2,502,816.00)	(2,502,816.00)
47	Constellation Energy Services, Inc.	08/2015		(131,536)	(131,536)	\$2.9200		(384,085.12)	(384,085.12)
48	J Aron & Company	12/2015		(2,000,000)	(2,000,000)	\$3.1000		(6,200,000.00)	(6,200,000.00)
49	Total Base Gas Sale		<u>-</u>	<u>(3,060,000)</u>	<u>(3,060,000)</u>		<u>\$ -</u>	<u>\$ (10,888,323.12)</u>	<u>\$ (10,888,323.12)</u>
<b>OBA Cashout 3/</b>									
50	Oneok Gas Transmission, L.L.C.	02/2015		(1,119)	(1,119)	\$3.0500		\$ (3,412.95)	\$ (3,412.95)
51	Mid Michigan Gas Storage Company	06/2015	4,754		4,754	\$2.8180	\$ 13,396.77		\$ 13,396.77
52	Total Excess Storage Gas Sale		<u>4,754</u>	<u>(1,119)</u>	<u>3,635</u>		<u>\$ 13,396.77</u>	<u>\$ (3,412.95)</u>	<u>\$ 9,983.82</u>
53	<b>Total Operational Purchases and Sales</b>		<u>32,820</u>	<u>(3,072,437)</u>	<u>(3,039,617)</u>		<u>\$ 81,069.90</u>	<u>\$ (10,919,216.44)</u>	<u>\$ (10,838,146.54)</u>

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD gas") to minimize its gas supply realignment costs. Such purchases and sales are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report consistent with the requirements of an unpublished letter order issued February 23, 2011, in Docket No. PA10-2-000. Disposition: Purchases - FERC Account No. 800; Sales - FERC Account No. 495.

(2) Base gas sale resulting from the storage realignment project in FERC Docket No. CP14-487. FERC Account Nos. 164.1 and 421.1.

(3) Cashouts of Operational Balancing Agreements. Disposition: Purchases - FERC Account No. 803. Sales - Account No. 495.