



March 1, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, TX 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web www.anrpl.com

RE: ANR Pipeline Company
Re-determination of Transporter's Use (%) and EPC Charges
Docket No. RP11-_____-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission ("FERC" or "Commission") regulations,¹ ANR Pipeline Company ("ANR"), submits for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), the tariff sections listed in Appendix A-1. This tariff filing is being submitted to comply with the annual fuel and electric power cost re-determination provisions of Sections 6.1.86 and 6.34 of the General Terms & Conditions ("GT&C") of ANR's Tariff.² ANR respectfully requests that the Commission accept the tariff sections included in Appendix A-1 to become effective April 1, 2011.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

M. Catharine Davis *
Vice President, US Pipelines Law
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5509
Fax (832) 320-6509
catharine_davis@transcanada.com

John A. Roscher
Director, Rates and Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5651
Fax (832) 320-6651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154 (2011).

² 6.1.86 – GT&C, Definitions ("Section 6.1.86") ; 6.34 – GT&C, Transporter's Use and Transporter's EPC Adjustment ("Section 6.34")

Statement of Nature, Reasons and Basis for Proposed Changes

The purpose of this filing is to comply with the annual fuel and electric power cost re-determination provisions of Sections 6.1.86 and 6.34 of the GT&C of ANR's Tariff. As such, ANR is proposing revisions to its general system Transporters Use (%)s and EPC Charges for its transportation and storage services. Such revisions are further described below and supported by workpapers included in Appendix B.

The Transporter's Use (%)s for ANR's transportation and storage services are comprised of: (i) a current fuel use percentage reflecting ANR's gas usage in the previous calendar year; and (ii) an annual volumetric adjustment reflecting the true-up of over and under collections of gas during the previous calendar year. Consistent with orders issued on July 1, 2010, in Docket No. RP09-428-000, *et al.*, and August 9, 2010, in Docket No. RP10-977-000, ANR has included Cold Springs 1 Storage facility fuel usage in the determination of its general system Transporter's Use (%) for storage services.³

The EPC Charge for ANR's transportation services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Weyauwega compressor station in Waupaca County, Wisconsin, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over and under collections of electric power costs for the previous calendar year and inclusive of carrying charges⁴ on the monthly net over and under collection activity.

The EPC Charge for ANR's storage services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Cold Springs 1 Storage facility located in Kalkaska County, Michigan, during the previous calendar year (as adjusted for known and measurable changes anticipated to occur in 2011); and (ii) an annual electric power cost adjustment reflecting the true-up of over and under collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over and under collection activity. Pursuant to the Commission's July 2010 and August 2010 Orders, the EPC charge for ANR's storage services was determined on a system-wide basis.

In accordance with Section 6.1.86 of the GT&C of ANR's Tariff, the method used to calculate the Transporter's Use (%)s and the EPC Charges in this filing employs the "modified transactional

³ *ANR Pipeline Co.*, 132 FERC ¶ 61,002 (2010) ("July 2010 Order"); *ANR Pipeline Co.*, Docket No. RP10-977-000, (August 9, 2010) (unpublished Director Letter Order) ("August 2010 Order").

⁴ Carrying charges have been calculated in accordance with Section 154.501 of the Commission's regulations.

throughput” methodology, as adjusted to reflect the reallocation of the Center Point transactional throughput from the Southwest Mainline Area to the Southeast Mainline Area.

In compliance with Section 154.201(b) of the Commission’s regulations, summary level workpapers in support of the re-determined Transporter’s Use (%) matrix, the EPC Charge for transportation matrix, and the EPC Charge for storage are provided in the instant filing (Appendix B, Attachments 1, 2 and 3). In order to assist parties in comparing the data used in this filing with its Form No. 2 data, ANR is also submitting a reconciliation of the fuel and electric power cost data used in this filing with the data to be included in its upcoming Form No. 2 filing (Appendix B, Attachment 4). Finally, detailed workpapers which provide monthly support for company use gas volumes, electric power costs incurred, and the volume of gas retained by ANR from its customers are also included herein (Appendix C).

Pursuant to Section 154.7(a)(8) of the Commission’s Regulations, ANR states that the Transporter’s Use (%)s and EPC Charges for transportation services, as set forth herein, supersede the Transporter’s Use (%)s and EPC Charges for transportation services accepted by the Commission in its letter order issued March 31, 2010, in Docket No. RP10-451-000.⁵ ANR states that the Transporter’s Use (%) and EPC Charge for storage services, as set forth herein, supersede the Transporter’s Use (%) and EPC Charge for storage services accepted by the Commission in its August 2010 Order.

Motion to Place Tariff into Effect

ANR respectfully requests that the proposed tariff sections included in Appendix A-1, if approved without addition, modification, or deletion, be placed into effect on April 1, 2011. Apart from the foregoing, ANR Pipeline Company reserves its right under Section 154.7(a) to file a motion to place the proposed revised tariff sheets into effect at the end of any suspension period ordered by the Commission.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

⁵ ANR Pipeline Co., 130 FERC ¶ 61,266 (2010).

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, ANR is submitting an eTariff XML filing package, which includes:

- 1) This transmittal letter;
- 2) The clean tariff sections (Appendix A-1);
- 3) A marked version of the tariff sections (Appendix A-2);
- 4) Summary level workpapers in support of the proposed changes (Appendix B); and
- 5) Detailed level workpapers in support of the proposed changes (Appendix C).

Certificate of Service

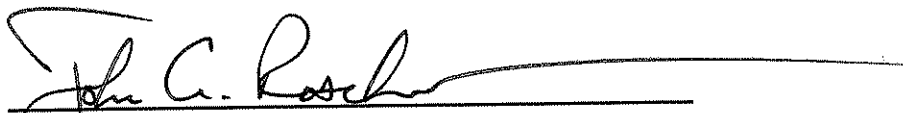
As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and upon and interested state regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR Pipeline Company



John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A-1

Clean Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.18	Statement of Rates, Transporter's Use (%)	v.1.0.0
4.19	Statement of Rates, EPC Charge	v.1.0.0
5.19	Rate Schedules, Southeast Area Gathering Service	v.1.0.0

TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:								

SOUTHEAST AREA (SE)		0.37	1.55	2.53	0.43	1.47	3.19	3.19
S.E. SOUTHERN SEGMENT (ML-2)		--	1.34	2.32	0.22	1.26	2.98	2.98
S.E. CENTRAL SEGMENT (ML-3)		--	--	1.14	0.00	0.08	1.80	1.80
SOUTHWEST AREA (SW)		2.48	3.66	4.64	1.22	2.26	3.98	4.64
S.W. SOUTHERN SEGMENT (ML-5)		1.42	2.60	3.58	--	1.20	2.92	3.58
S.W. CENTRAL SEGMENT (ML-6)		--	1.56	2.54	--	--	1.88	2.54
NORTHERN SEGMENT (ML-7)		--	--	0.82	--	--	0.82	0.82

NOTES:

1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.73%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.16%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
	SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0007	\$0.0007	\$0.0007
	S.E. SOUTHERN SEGMENT (ML-2)	--	\$0.0000	\$0.0000	\$0.0007	\$0.0007	\$0.0007	\$0.0007
	S.E. CENTRAL SEGMENT (ML-3)	--	--	\$0.0000	\$0.0007	\$0.0007	\$0.0007	\$0.0007
	SOUTHWEST AREA (SW)	\$0.0007	\$0.0007	\$0.0007	\$0.0000	\$0.0000	\$0.0000	\$0.0007
	S.W. SOUTHERN SEGMENT (ML-5)	\$0.0007	\$0.0007	\$0.0007	--	\$0.0000	\$0.0000	\$0.0007
	S.W. CENTRAL SEGMENT (ML-6)	--	\$0.0007	\$0.0007	--	--	\$0.0000	\$0.0007
	NORTHERN SEGMENT (ML-7)	--	--	\$0.0007	--	--	\$0.0007	\$0.0007

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0106.

NOTES:

- There will be no charge for Transporter's EPC on Backhauls, services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$.0002 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$.0413 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.16% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.16% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

Appendix A-2

Marked Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.18	Statement of Rates, Transporter's Use (%)	v.1.0.0
4.19	Statement of Rates, EPC Charge	v.1.0.0
5.19	Rate Schedules, Southeast Area Gathering Service	v.1.0.0

TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:								
	SOUTHEAST AREA (SE)	0.237	1.6255	2.7453	4.0204	1.8547	3.2319	3.2319
	S.E. SOUTHERN SEGMENT (ML-2)	--	1.4734	2.5932	0.8722	1.7026	3.0829	3.0829
	S.E. CENTRAL SEGMENT (ML-3)	--	--	1.214	0.00	0.3508	1.7380	1.7380
	SOUTHWEST AREA (SW)	0.6924	2.0436	3.1646	0.4612	1.2922	2.6739	3.1646
	S.W. SOUTHERN SEGMENT (ML-5)	0.3514	1.7026	2.8235	--	0.9512	2.3392	2.8235
	S.W. CENTRAL SEGMENT (ML-6)	--	0.8715	1.9925	--	--	1.5088	1.9925
	NORTHERN SEGMENT (ML-7)	--	--	0.6182	--	--	0.6182	0.6182

NOTES:

1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.8473%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.126%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

	(PERCENTAGE/DOLLARS PER DTH)						
	SOUTHEAST			SOUTHWEST			NORTHERN
TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.00027	\$0.00027	\$0.00027	\$0.00027
S.E. SOUTHERN SEGMENT (ML-2)	--	\$0.0000	\$0.0000	\$0.00027	\$0.00027	\$0.00027	\$0.00027
S.E. CENTRAL SEGMENT (ML-3)	--	--	\$0.0000	\$0.00027	\$0.00027	\$0.00027	\$0.00027
SOUTHWEST AREA (SW)	\$0.00027	\$0.00027	\$0.00027	\$0.0000	\$0.0000	\$0.0000	\$0.00027
S.W. SOUTHERN SEGMENT (ML-5)	\$0.00027	\$0.00027	\$0.00027	--	\$0.0000	\$0.0000	\$0.00027
S.W. CENTRAL SEGMENT (ML-6)	--	\$0.00027	\$0.00027	--	--	\$0.0000	\$0.00027
NORTHERN SEGMENT (ML-7)	--	--	\$0.00027	--	--	\$0.00027	\$0.00027

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0067106.

NOTES:

- There will be no charge for Transporter's EPC on Backhauls, services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$.0002 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$.0413 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.126% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.126% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

Appendix B

Summary Workpapers

ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTER'S USE (%) BY ROUTE

<u>To</u>		Southeast			Southwest			
<u>From</u>	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7	
	Southeast Area SE	SEA + LU 0.21 + 0.16 = 0.37	SEA + SES + LU 0.21 + 1.18 + 0.16 = 1.55	SEA + SES SEC + LU 0.21 + 1.18 0.98 + 0.16 = 2.53	SEA+SES+SEC+N -SWC-SWS+LU 0.21 + 1.18 + 0.98 + 0.66-1.72-1.04+0.16 = 0.43	SEA+SES+SEC+N -SWC+LU 0.21+1.18+0.98+ 0.66 - 1.72 + 0.16 = 1.47	SEA+SES+SEC+ N + LU 0.21+1.18+0.98+ 0.66+0.16 = 3.19	SEA+SES+SEC+ N + LU 0.21+1.18+0.98+ 0.66+0.16 = 3.19
Southeast Southern ML-2	Complete Backhaul No Charge	SES + LU 1.18 + 0.16 = 1.34	SES + SEC + LU 1.18 + 0.98 + 0.16 = 2.32	SES+SEC+N -SWC-SWS+LU 1.18 + 0.98 + 0.66-1.72-1.04+0.16 = 0.22	SES+SEC+N -SWC+LU 1.18 + 0.98 + 0.66 - 1.72 + 0.16 = 1.26	SES+SEC N + LU 1.18 + 0.98 + 0.66 + 0.16 = 2.98	SES+SEC N + LU 1.18 + 0.98 + 0.66 + 0.16 = 2.98	
Southeast Central ML-3	Complete Backhaul No Charge	Complete Backhaul No Charge	SEC + LU 0.98 + 0.16 = 1.14	SEC + N -SWC-SWS+LU 0.98 + 0.66 - 1.72 - 1.04 + 0.16 = 0.00	SEC + N - SWC + LU 0.98 + 0.66 - 1.72 + 0.16 = 0.08	SEC + N + LU 0.98 + 0.66 + 0.16 = 1.80	SEC + N + LU 0.98 + 0.66 + 0.16 = 1.80	
Southwest Area SW	SWA+SWS+SWC+ N-SEC-SES+LU 1.06 + 1.04+1.72+ 0.66-0.98-1.18+0.16 = 2.48	SWA+SWS+SWC+ N-SEC+LU 1.06 + 1.04+1.72+ 0.66-0.98+0.16 = 3.66	SWA+SWS+SWC+ N+LU 1.06 + 1.04+1.72+ 0.66 + 0.16 = 4.64	SWA + LU 1.06 + 0.16 = 1.22	SWA + SWS + LU 1.06 + 1.04 + 0.16 = 2.26	SWA+SWS+SWC + LU 1.06 + 1.04 + 1.72 + + 0.16 = 3.98	SWA+SWS+SWC+ N+LU 1.06 + 1.04 + 1.72 + 0.66 + 0.16 = 4.64	
Southwest Southern ML-5	SWS+SWC+ N-SEC-SES+LU 1.04+1.72+ 0.66-0.98-1.18+0.16 = 1.42	SWS+SWC+ N-SEC+LU 1.04 + 1.72 + 0.66 - 0.98 + 0.16 = 2.60	SWS+SWC+ N+LU 1.04 + 1.72 + 0.66 + 0.16 = 3.58	Complete Backhaul No Charge	SWS + LU 1.04 + 0.16 = 1.20	SWS+SWC+LU 1.04 + 1.72 + 0.16 = 2.92	SWS+SWC+ N+LU 1.04 + 1.72 + 0.66 + 0.16 = 3.58	
Southwest Central ML-6	Complete Backhaul No Charge	SWC+N-SEC+LU 1.72 + 0.66 - 0.98 + 0.16 = 1.56	SWC + N + LU 1.72 + 0.66 + 0.16 = 2.54	Complete Backhaul No Charge	Complete Backhaul No Charge	SWC + LU 1.72 + 0.16 = 1.88	SWC + N + LU 1.72 + 0.66 + 0.16 = 2.54	
Northern Segment ML-7	Complete Backhaul No Charge	Complete Backhaul No Charge	N + LU 0.66 + 0.16 = 0.82	Complete Backhaul No Charge	Complete Backhaul No Charge	N + LU 0.66 + 0.16 = 0.82	N + LU 0.66 + 0.16 = 0.82	

ANR PIPELINE COMPANY
COMPARISON OF TRANSPORTER'S USE (%) BY ROUTE

TO	Southeast									Southwest											
	Southeast Area SE			Southern ML-2			Central ML-3			Southwest Area SW			Southern ML-5			Central ML-6			Northern ML-7		
FROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
Southeast Area SE	0.37	0.27	0.10	1.55	1.62	-0.07	2.53	2.74	-0.21	0.43	1.02	-0.59	1.47	1.85	-0.38	3.19	3.23	-0.04	3.19	3.23	-0.04
Southeast Southern ML-2	-----			1.34	1.47	-0.13	2.32	2.59	-0.27	0.22	0.87	-0.65	1.26	1.70	-0.44	2.98	3.08	-0.10	2.98	3.08	-0.10
Southeast Central ML-3	-----			-----			1.14	1.24	-0.10	0.00	0.00	0.00	0.08	0.35	-0.27	1.80	1.73	0.07	1.80	1.73	0.07
Southwest Area SW	2.48	0.69	1.79	3.66	2.04	1.62	4.64	3.16	1.48	1.22	0.46	0.76	2.26	1.29	0.97	3.98	2.67	1.31	4.64	3.16	1.48
Southwest Southern ML-5	1.42	0.35	1.07	2.60	1.70	0.90	3.58	2.82	0.76	-----			1.20	0.95	0.25	2.92	2.33	0.59	3.58	2.82	0.76
Southwest Central ML-6	-----			1.56	0.87	0.69	2.54	1.99	0.55	-----			-----			1.88	1.50	0.38	2.54	1.99	0.55
Northern Segment ML-7	-----			-----			0.82	0.61	0.21	-----			-----			0.82	0.61	0.21	0.82	0.61	0.21

Storage	0.73	0.84	-0.11
---------	------	------	-------

L & U	0.16	0.12	0.04
-------	------	------	------

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) for Transportation by Area and Segment
Volumes Reported in Bcf
2010

Line No.	SOUTHEAST AREA		SOUTHWEST AREA	MAINLINE AREA			TOTAL (Co. 7)	
	GATHERING (Col. 1)	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)		
1	THROUGHPUT	288.2 (1)	394.7	295.4	340.8	233.9	1036.7	
<u>PROPOSED MATRIX</u>								
2	FUEL	0.000	0.746	2.305	6.019	5.636	5.283	19.989
3	858 ACCOUNT	0.000	0.000	0.000	0.802	0.000	1.611	2.413
4	SYSTEM BALANCING	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.017</u>	<u>0.017</u>
5	TOTAL FUEL	<u>0.000</u>	<u>0.746</u>	<u>2.305</u>	<u>6.821</u>	<u>5.636</u>	<u>6.911</u>	<u>22.419</u>
6	THROUGHPUT	288.20	394.70	295.40	340.80	233.90	1036.70	
7	CURRENT TRANSPORTER'S USE (%) - FUEL (4)	<u>0.00%</u>	<u>0.19%</u>	<u>0.77%</u>	<u>1.96%</u>	<u>2.35%</u>	<u>0.66%</u>	
8	(OVER)/UNDER RECOVERIES (5)	0.000	0.093	0.870	0.690	0.957	(0.045)	
9	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.00%</u>	<u>0.02%</u>	<u>0.29%</u>	<u>0.20%</u>	<u>0.41%</u>	<u>0.00%</u>	
10	TRANSPORTER'S USE (%) - FUEL (6)	<u>0.00%</u>	<u>0.21%</u>	<u>1.06%</u>	<u>2.16%</u>	<u>2.76%</u>	<u>0.66%</u>	

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	1.18%	(2)	1.04%	(3)
CENTRAL	<u>0.98%</u>	(2)	<u>1.72%</u>	(3)
TOTAL	2.16%		2.76%	

- (1) Based on ANR SE gathering receipt percentage of 73%.
(2) The SEML has 11 compressor stations in total. Southern has 6 stations (6/11 x 2.16% = 1.18%). Central has 5 stations (5/11 x 2.16% = 0.98%).
(3) The SWML has 8 compressor stations in total. Southern has 3 stations (3/8 x 2.76% = 1.04%). Central has 5 stations (5/8 x 2.76% = 1.72%).
(4) Fuel Percentage = 1-[(Throughput)/(Total Fuel + Throughput)].
(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2010; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)]. Refer to Attachment 1, Page 7 of 15.
(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) - L&U
Volumes Reported in Bcf
2010

<u>Line</u> <u>No.</u>		
1	L&U	1.016
2	THROUGHPUT	1,364
3	CURRENT TRANSPORTER'S USE (%) - L&U (1)	<u>0.07%</u>
4	(OVER)/UNDER RECOVERIES (2)	1.187
5	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (2)	<u>0.09%</u>
6	TRANSPORTER'S USE (%) - L&U (3)	<u>0.16%</u>

(1) L&U Percentage = $1 - \frac{\text{Throughput}}{\text{L\&U} + \text{Throughput}}$

(2) (Over)/under recoveries for the period Jan 1 - Dec 31, 2010;

L&U Percentage = $1 - \frac{\text{Throughput}}{\text{Previous Year's (O)/U Recoveries} + \text{Throughput}}$. Refer to Attachment 1, Page 7 of 15.

(3) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Account 858 Fuel Included in Transporter's Use
Volumes Reported in Bcf
2010

<u>LINE NO.</u>	<u>TRANSPORTING COMPANY</u>	<u>SEGMENT</u> (Col. 1)	<u>THROUGHPUT</u> (Col. 2)	<u>CO. USE</u> (Col. 3)
1	CenterPoint Energy Company	SEML	36.425	0.802
2	Great Lakes Gas Transmission L.P.	NORTH	51.536	0.260
3	Michigan Consolidated Gas Company	NORTH	80.910	1.351
4	Total			<u><u>2.413</u></u>

ANR PIPELINE COMPANY
Derivation of Transporter's Use (%) for Storage
Volumes Reported in Bcf
2010

<u>Line No.</u>		<u>Storage Transporter's Use (%) (1)</u>
<u>INJECTION COMPANY USE</u>		
1	ANRPL STORAGE AREA	0.681
2	STORAGE FUEL REIMBURSED TO OTHERS (2)	<u>0.691</u>
3	GROSS STORAGE CO USE	1.372
4	LESS:	
5	FUEL ATTRIBUTABLE TO SYSTEM BALANCING (3)	0.017
6	NET COMPANY USE FOR STORAGE	<u>1.355</u>
7	<u>STORAGE GAS INJECTED</u>	
8	TOTAL STORAGE GAS INJECTED	145.86
9	LESS: SYSTEM BALANCING VOLUME	2.98
10	CALCULATED TRANSACTIONAL THROUGHPUT	<u>142.88</u>
11	CURRENT TRANSPORTER'S USE (%) - STORAGE (4)	<u>0.94%</u>
12	(OVER)/UNDER RECOVERIES (5)	-0.296
13	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>-0.21%</u>
14	TRANSPORTER'S USE (%) - STORAGE (6)	<u><u>0.73%</u></u>

(1) Transporter's Use (%) for Storage is inclusive of Cold Springs 1 Storage fuel costs consistent with orders issued in Docket No. RP09-428-000 *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010, where the Commission approved the inclusion of such costs in ANR's general system storage fuel rates effective August 1, 2010.

(2) ANRSCO Storage 0.187
Blue Lake 0.504
Total 0.691

(3) Fuel associated with system balancing is reflected in Mainline Northern Segment transportation.

Fuel associated with system balancing = System balancing volume/(Storage transactional throughput + system balancing volume) x Total Gross Storage Company Use (for those months in which system balancing occurred).

(4) Fuel Percentage = 1-[(Throughput)/(Fuel + Throughput)]

(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2010; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)]
Refer to Attachment 1, Page 7 of 15.

(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY
Deferred Transporter's Use Account
Volumes Reported in Bcf
Jan 1 - Dec 31, 2010

Line No.		SE AREA	SW AREA	MAINLINE AREA			TRANSMISSION		TOTAL	STORAGE	TOTAL
		TRANSMISSION	TRANSMISSION	SOUTHEAST LEG	SOUTHWEST LEG	NORTHERN SEGMENT	FUEL	L&U	TRANS.		
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Co. 6)	(Co. 7)	(Co. 8)	(Co. 9)	(Co. 10)
1	FUEL USE AND L&U	0.746	2.305	6.019	5.636	5.283	19.989	1.016	21.005	1.355	22.360
2	858 ACCOUNT	0.000	0.000	0.802	0.000	1.611	2.413		2.413		2.413
3	SYSTEM BALANCING	0.000	0.000	0.000	0.000	0.017	0.017		0.017		0.017
4	TOTAL COMPANY USE (1)	0.746	2.305	6.821	5.636	6.911	22.419	1.016	23.435	1.355	24.790
5	CURRENT TRANSPORTER'S USE (2)	0.653	1.435	6.131	4.679	6.956	19.854	(0.171)	19.683	1.651	21.334
6	TOTAL (OVER)/UNDER RECOVERIES	0.093	0.870	0.690	0.957	(0.045)	2.565	1.187	3.752	(0.296)	3.456

(1) Refer to Attachment 1, Page 8 of 15.

(2) Current portion of Transporter's Use fuel retained. Refer to Attachment 1, Page 14 of 15

ANR PIPELINE COMPANY
Transporter's Actual Fuel Usage
Volumes Reported in Bcf
2010

Line No.		Transportation						
		SOUTHEAST AREA		SOUTHWEST AREA	MAINLINE TRANSMISSION			
		Gathering	Transmission	Transmission	SE Leg	SW Leg	Northern	L&U
1	January		0.069	0.167	0.459	0.523	0.472	0.650
2	February		0.076	0.165	0.535	0.507	0.291	(0.163)
3	March		0.068	0.211	0.756	0.534	0.284	(0.011)
4	April		0.050	0.164	0.520	0.392	0.515	0.156
5	May		0.065	0.171	0.312	0.412	0.573	0.240
6	June		0.073	0.179	0.334	0.431	0.537	(0.234)
7	July		0.060	0.197	0.325	0.464	0.464	0.205
8	August		0.057	0.198	0.336	0.481	0.469	0.152
9	September		0.051	0.179	0.439	0.449	0.529	0.122
10	October		0.063	0.216	0.849	0.417	0.444	0.070
11	November		0.051	0.216	0.591	0.514	0.380	(0.250)
12	December		0.063	0.242	0.563	0.512	0.325	0.079
13	Total	-	0.746	2.305	6.019	5.636	5.283	1.016

Line No.		Storage			Account 858			
		Storage Fuel Reimbursed to Others			System Balancing	Center Point	Great Lakes	Mich Con
		ANR P/L Storage Area	ANR Storage	Blue Lake				
14	January	-	0.018	0.067	-	0.061	0.043	0.201
15	February	-	0.011	0.041	0.003	0.056	0.028	0.161
16	March	-	0.005	0.007	0.002	0.062	0.021	0.068
17	April	0.095	0.044	0.064	-	0.060	0.022	0.135
18	May	0.087	0.034	0.060	-	0.069	0.011	0.112
19	June	0.104	0.014	0.065	-	0.067	0.017	0.160
20	July	0.076	0.009	0.052	-	0.069	0.012	0.117
21	August	0.082	0.006	0.031	0.001	0.069	0.017	0.076
22	September	0.114	0.011	0.043	0.002	0.067	0.017	0.085
23	October	0.123	0.013	0.004	-	0.067	0.018	0.079
24	November	-	0.006	0.041	0.009	0.076	0.039	0.051
25	December	-	0.016	0.029	-	0.079	0.015	0.106
26	Total	0.681	0.187	0.504	0.017	0.802	0.260	1.351

ANR Pipeline Company

Transactional Throughput Derived From Fuel Retention By Rate Route

Inputs:

- Actual Fuel Retained by Rate Route
- Transmission, Storage Injection and Gathering Fuel Retention Percentages as per ANR's FERC Gas tariff.

Transactional Throughput Derived from Retention by Rate Route Calculations:

- Transactional Throughput Derived from Retention by Rate Route as Follows:

Non Gathered Quantities

$$\text{Transactional Throughput} = \left(\frac{\text{Fuel Retained}}{\text{Transmission Fuel Rate}} \right) - \text{Fuel Retained}$$

Gathered Quantities

$$\text{Transactional Throughput} = \left(\frac{\text{Fuel Retained}}{[\text{Transmission Fuel Rate} + 0.95 * \text{Gathering Fuel Rate}]} \right) - \text{Fuel Retained}$$

- Area and Segment Transactional Throughput for Fuel Retention Calculation:

$$\begin{aligned} \text{Area Transactional Throughput for Fuel Retention} = & \\ & \text{Sum of all Transactional Throughputs for Fuel Retention through Area} \\ & - \text{Sum of all Backhauls for which a Fuel Retention credit is Accrued} \end{aligned}$$

- Conversion of Area and Segment Transactional Throughput from Dth to Bcf for use in Fuel Matrix Calculations using ANR's Dth per Mcf conversion factor.

Fuel Matrix Determination Calculation:

$$\begin{aligned} \text{Required Fuel Percentage} = \{ 1 - [& \frac{(\text{Transactional Throughput})}{(\text{Fuel Used} + \text{Transactional Throughput})}] \} = \\ & \frac{\text{Fuel Used}}{\text{Fuel Used} + \text{Transactional Throughput}} \end{aligned}$$

ANR PIPELINE COMPANY
Transactional Throughput Derived From Fuel Retention By Rate Segment
2010

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)
1	SE	SE	206,808,696	206,808,696	0	0	0	0
2	SE	ML-2	11,710,090	11,710,090	0	11,710,090	0	0
3	SE	ML-3	45,553,602	45,553,602	0	45,553,602	0	0
4	SE	SW	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0
6	SE	ML-6	12,493	12,493	0	12,493	0	12,493
7	SE	ML-7	138,548,354	138,548,354	0	138,548,354	0	138,548,354
8	ML-2	SE	0	0	0	0	0	0
9	ML-2	ML-2	1,005,988	0	0	1,005,988	0	0
10	ML-2	ML-3	15,025,021	0	0	15,025,021	0	0
11	ML-2	SW	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0
13	ML-2	ML-6	0	0	0	0	0	0
14	ML-2	ML-7	70,127,549	0	0	70,127,549	0	70,127,549
15	ML-3	SE	0	0	0	0	0	0
16	ML-3	ML-2	0	0	0	0	0	0
17	ML-3	ML-3	8,413,682	0	0	8,413,682	0	0
18	ML-3	SW	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0
20	ML-3	ML-6	0	0	0	0	0	0
21	ML-3	ML-7	20,056,049	0	0	20,056,049	0	20,056,049
22	SW	SE	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0
24	SW	ML-3	27,109,962	0	27,109,962	0	27,109,962	27,109,962
25	SW	SW	26,140,728	0	26,140,728	0	0	0
26	SW	ML-5	1,710,674	0	1,710,674	0	1,710,674	0
27	SW	ML-6	17,625,391	0	17,625,391	0	17,625,391	0
28	SW	ML-7	228,745,667	0	228,745,667	0	228,745,667	228,745,667
29	ML-5	SE	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0
32	ML-5	SW	0	0	0	0	0	0
33	ML-5	ML-5	0	0	0	0	0	0
34	ML-5	ML-6	86,921	0	0	0	86,921	0
35	ML-5	ML-7	9,580	0	0	0	9,580	9,580
36	ML-6	SE	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0
41	ML-6	ML-6	24,456	0	0	0	24,456	0
42	ML-6	ML-7	461,006	0	0	0	461,006	461,006
43	ML-7	SE	0	0	0	0	0	0
44	ML-7	ML-2	0	0	0	0	0	0
45	ML-7	ML-3	32,780,139	0	0	0	0	32,780,139
46	ML-7	SW	0	0	0	0	0	0
47	ML-7	ML-5	0	0	0	0	0	0
48	ML-7	ML-6	4,721,856	0	0	0	0	4,721,856
49	ML-7	ML-7	534,859,091	0	0	0	0	534,859,091
50	TOTAL (Dth)		1,391,536,995	402,633,235	301,332,422	310,452,828	275,773,657	1,057,431,746
51	TOTAL (Mcf) (1)		1,364,251,956	394,738,466	295,423,943	304,365,518	270,366,330	1,036,697,790
52	CenterPoint Reallocation		0			36,425,000	(36,425,000)	
53	Adjusted TOTAL Transport (Mcf) (1)		1,364,251,956	394,738,466	295,423,943	340,790,518	233,941,330	1,036,697,790

(1) Conversion Factor

1.020

ANR PIPELINE COMPANY
Derived Transactional Throughput By Rate Route
2010

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	TOTAL 2010 (Col. 13)
1	SE	SE	15,585,323	16,291,778	16,618,346	16,068,818	18,672,780	17,436,498	18,824,592	21,702,725	17,370,750	16,744,298	16,199,846	15,274,942	206,808,696
2	SE	ML-2	2,062,792	1,206,959	605,041	344,451	512,487	736,271	1,469,992	1,259,689	433,479	161,720	832,768	2,084,441	11,710,090
3	SE	ML-3	7,465,500	6,079,839	3,883,654	2,115,334	3,270,669	3,483,967	3,464,941	3,017,651	2,096,769	2,005,437	3,162,334	5,507,507	45,553,602
4	SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	12,493	12,493
7	SE	ML-7	10,668,251	9,868,234	14,327,037	15,731,087	11,147,964	10,719,150	9,913,562	10,608,359	10,907,627	15,420,974	10,145,361	9,090,748	138,548,354
8	ML-2	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
9	ML-2	ML-2	0	19,404	25,146	19,304	36,329	50,606	113,477	316,033	290,764	59,587	15,550	59,788	1,005,988
10	ML-2	ML-3	1,345,739	2,928,710	2,887,741	501,643	764,913	496,866	932,579	993,507	1,039,015	900,836	1,005,166	1,228,306	15,025,021
11	ML-2	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
14	ML-2	ML-7	3,958,486	4,845,088	7,640,019	5,059,224	4,256,330	4,817,679	2,705,893	3,857,196	5,760,384	9,222,976	9,149,531	8,854,743	70,127,549
15	ML-3	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
16	ML-3	ML-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
17	ML-3	ML-3	1,244,773	998,023	995,941	250,245	431,756	157,458	1,015,476	235,113	246,024	667,108	1,041,998	1,129,767	8,413,682
18	ML-3	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
19	ML-3	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ML-3	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ML-3	ML-7	115,105	84,560	402,503	1,429,573	1,475,697	910,730	1,023,712	1,357,148	3,901,205	3,910,919	4,663,849	781,048	20,056,049
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	3,073,723	3,111,125	1,964,976	1,742,293	2,036,061	2,126,465	3,014,574	2,325,539	1,560,135	1,624,062	1,564,487	2,966,522	27,109,962
25	SW	SW	2,501,105	1,380,462	1,958,628	2,082,766	1,466,051	2,724,150	3,277,246	2,822,608	3,058,475	2,297,859	1,352,229	1,219,149	26,140,728
26	SW	ML-5	122,399	100,790	173,188	134,598	244,939	222,748	246,163	98,327	111,106	92,741	79,657	84,018	1,710,674
27	SW	ML-6	2,144,730	1,671,713	1,863,166	1,469,975	1,251,985	939,216	1,102,344	1,263,103	1,154,181	1,293,541	1,635,290	1,836,147	17,625,391
28	SW	ML-7	18,835,079	17,668,462	20,661,227	18,394,789	18,875,189	18,316,980	18,264,637	19,430,149	19,005,371	19,480,439	20,103,494	19,709,851	228,745,667
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
33	ML-5	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
34	ML-5	ML-6	17,723	16,294	12,578	10,312	2,096	922	0	0	0	0	8,803	18,193	86,921
35	ML-5	ML-7	0	0	0	0	9,580	0	0	0	0	0	0	0	9,580
36	ML-6	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
40	ML-6	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
41	ML-6	ML-6	363	847	0	0	460	0	13,330	9,456	0	0	0	0	24,456
42	ML-6	ML-7	39,400	17,796	61,661	51,911	29,896	31,028	45,311	52,994	44,671	42,455	21,818	22,065	461,006
43	ML-7	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
44	ML-7	ML-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
45	ML-7	ML-3	8,644,479	6,988,882	2,253,921	1,149,339	1,229,340	816,790	1,540,545	866,811	613,774	653,693	1,279,850	6,742,715	32,780,139
46	ML-7	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
47	ML-7	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
48	ML-7	ML-6	1,517,267	1,010,174	526,456	62,078	168,311	60,286	59,471	42,689	46,273	91,406	304,687	832,758	4,721,856
49	ML-7	ML-7	72,938,010	52,060,676	44,591,564	35,574,288	36,969,333	34,825,930	39,814,493	42,479,286	33,289,621	31,869,811	46,470,528	63,975,551	534,859,091
50	TOTAL (Dth)		152,280,247	126,349,816	121,452,793	102,210,028	102,852,166	98,873,740	106,842,338	112,738,383	100,929,624	106,539,862	119,037,246	141,430,752	1,391,536,995
51	TOTAL (Mcf) (2)		149,294,360	123,872,369	119,071,366	100,205,910	100,835,457	96,935,039	104,747,390	110,527,826	98,950,612	104,450,845	116,703,182	138,657,600	1,364,251,956
52	Storage (Dth) (1)		1,994,593	1,812,205	7,298,163	21,789,716	18,894,348	18,319,536	15,569,156	16,234,853	18,521,199	16,151,275	1,891,949	2,443,468	140,920,461
53	Cold Springs 1 Storage (Dth) (2)		104,994	78,414	1,095,885	1,094,315	881,312	772,634	791,415	0	0	0	0	0	4,818,969
54	Total Storage (Dth)		2,099,587	1,890,619	8,394,048	22,884,031	19,775,660	19,092,170	16,360,571	16,234,853	18,521,199	16,151,275	1,891,949	2,443,468	145,739,430
55	Storage (Mcf) (3)		1,955,483	1,776,672	7,155,062	21,362,467	18,523,871	17,960,329	15,263,878	15,916,523	18,158,038	15,834,583	1,854,852	2,395,557	138,157,315
56	Cold Springs 1 Storage (Mcf) (3)		102,935	76,876	1,074,397	1,072,858	864,031	757,484	775,897	0	0	0	0	0	4,724,479
57	Total Storage (Mcf)		2,058,418	1,853,548	8,229,459	22,435,325	19,387,902	18,717,813	16,039,775	15,916,523	18,158,038	15,834,583	1,854,852	2,395,557	142,881,794

(1) Storage transactional throughput calculated excluding Storage Cycling Fuel retained as reported on Attachment 1, Page 13 of 15, line 54.
(2) Cold Springs 1 transactional throughput. Refer to Attachment 1, Page 6 of 15, Footnote 1.
(3) Conversion Factor 1.020

ANR PIPELINE COMPANY
Fuel Percentages By Rate Route
2010

Line No.	REC-SEG	DEL-SEG	01/01/10 - 03/31/10 Fuel		04/01/10 - 12/31/10 Fuel	
			Trans (Col. 1)	Gath (Col. 2)	Trans (Col. 3)	Gath (Col. 4)
1	SE	SE	0.03%	0.00%	0.27%	0.00%
2	SE	ML-2	1.14%	0.00%	1.62%	0.00%
3	SE	ML-3	2.06%	0.00%	2.74%	0.00%
4	SE	SW	1.25%	0.00%	1.02%	0.00%
5	SE	ML-5	1.81%	0.00%	1.85%	0.00%
6	SE	ML-6	2.74%	0.00%	3.23%	0.00%
7	SE	ML-7	2.74%	0.00%	3.23%	0.00%
8	ML-2	SE	0.00%	0.00%	0.00%	0.00%
9	ML-2	ML-2	1.00%	0.00%	1.47%	0.00%
10	ML-2	ML-3	1.92%	0.00%	2.59%	0.00%
11	ML-2	SW	1.11%	0.00%	0.87%	0.00%
12	ML-2	ML-5	1.67%	0.00%	1.70%	0.00%
13	ML-2	ML-6	2.60%	0.00%	3.08%	0.00%
14	ML-2	ML-7	2.60%	0.00%	3.08%	0.00%
15	ML-3	SE	0.00%	0.00%	0.00%	0.00%
16	ML-3	ML-2	0.00%	0.00%	0.00%	0.00%
17	ML-3	ML-3	0.81%	0.00%	1.24%	0.00%
18	ML-3	SW	0.00%	0.00%	0.00%	0.00%
19	ML-3	ML-5	0.56%	0.00%	0.35%	0.00%
20	ML-3	ML-6	1.49%	0.00%	1.73%	0.00%
21	ML-3	ML-7	1.49%	0.00%	1.73%	0.00%
22	SW	SE	0.21%	0.00%	0.69%	0.00%
23	SW	ML-2	1.32%	0.00%	2.04%	0.00%
24	SW	ML-3	2.24%	0.00%	3.16%	0.00%
25	SW	SW	0.07%	0.00%	0.46%	0.00%
26	SW	ML-5	0.63%	0.00%	1.29%	0.00%
27	SW	ML-6	1.56%	0.00%	2.67%	0.00%
28	SW	ML-7	2.24%	0.00%	3.16%	0.00%
29	ML-5	SE	0.03%	0.00%	0.35%	0.00%
30	ML-5	ML-2	1.14%	0.00%	1.70%	0.00%
31	ML-5	ML-3	2.06%	0.00%	2.82%	0.00%
32	ML-5	SW	0.00%	0.00%	0.00%	0.00%
33	ML-5	ML-5	0.45%	0.00%	0.95%	0.00%
34	ML-5	ML-6	1.38%	0.00%	2.33%	0.00%
35	ML-5	ML-7	2.06%	0.00%	2.82%	0.00%
36	ML-6	SE	0.00%	0.00%	0.00%	0.00%
37	ML-6	ML-2	0.58%	0.00%	0.87%	0.00%
38	ML-6	ML-3	1.50%	0.00%	1.99%	0.00%
39	ML-6	SW	0.00%	0.00%	0.00%	0.00%
40	ML-6	ML-5	0.00%	0.00%	0.00%	0.00%
41	ML-6	ML-6	0.82%	0.00%	1.50%	0.00%
42	ML-6	ML-7	1.50%	0.00%	1.99%	0.00%
43	ML-7	SE	0.00%	0.00%	0.00%	0.00%
44	ML-7	ML-2	0.00%	0.00%	0.00%	0.00%
45	ML-7	ML-3	0.57%	0.00%	0.61%	0.00%
46	ML-7	SW	0.00%	0.00%	0.00%	0.00%
47	ML-7	ML-5	0.00%	0.00%	0.00%	0.00%
48	ML-7	ML-6	0.57%	0.00%	0.61%	0.00%
49	ML-7	ML-7	0.57%	0.00%	0.61%	0.00%
50	STORAGE (4/1/10 - 7/31/10)		1.31%		0.81%	
51	STORAGE (8/1/10 - 12/31/10) (1)				0.84%	

(1) Transporter's Use (%) for Storage was revised from a rate of 0.81% to 0.84% effective August 1, 2010, pursuant to a Commission order issued on August 9, 2010, in Docket RP10-977-000, which approved the roll-in of Cold Springs 1 Storage fuel costs into ANR's general system storage rate derivation.

ANR PIPELINE COMPANY
Fuel and L&U Retained By Rate Route
2010

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	Total 2010 (Col. 13)
1	SE	SE	4,677	4,889	4,987	43,552	50,553	47,206	50,964	58,756	47,028	45,332	43,858	41,354	443,156
2	SE	ML-2	23,787	13,918	6,977	5,672	8,439	12,124	24,206	20,743	7,138	2,663	13,713	34,324	173,704
3	SE	ML-3	157,024	127,879	81,686	59,593	92,141	98,150	97,614	85,013	59,070	56,497	89,089	155,157	1,158,913
4	SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	417	417
7	SE	ML-7	300,545	278,007	403,620	525,074	372,098	357,785	330,896	354,087	364,076	514,723	338,633	303,432	4,442,976
8	ML-2	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
9	ML-2	ML-2	0	196	254	288	542	755	1,693	4,715	4,338	889	232	892	14,794
10	ML-2	ML-3	26,344	57,332	56,530	13,338	20,338	13,211	24,796	26,416	27,626	23,952	26,726	32,659	349,268
11	ML-2	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
14	ML-2	ML-7	105,668	129,335	203,943	160,776	135,261	153,100	85,990	122,577	183,058	293,095	290,761	281,393	2,144,957
15	ML-3	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ML-3	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ML-3	ML-3	10,165	8,150	8,133	3,142	5,421	1,977	12,750	2,952	3,089	8,376	13,083	14,185	91,423
18	ML-3	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ML-3	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ML-3	ML-7	1,741	1,279	6,088	25,167	25,979	16,033	18,022	23,892	68,679	68,850	82,105	13,750	351,585
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	70,429	71,286	45,024	56,853	66,439	69,389	98,369	75,885	50,909	52,995	51,051	96,801	805,430
25	SW	SW	1,752	967	1,372	9,625	6,775	12,589	15,145	13,044	14,134	10,619	6,249	5,634	97,905
26	SW	ML-5	776	639	1,098	1,759	3,201	2,911	3,217	1,285	1,452	1,212	1,041	1,098	19,689
27	SW	ML-6	33,988	26,492	29,526	40,325	34,345	25,765	30,240	34,650	31,662	35,485	44,860	50,370	417,708
28	SW	ML-7	431,573	404,842	473,416	600,243	615,919	597,704	595,996	634,028	620,167	635,669	656,000	643,155	6,908,712
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
33	ML-5	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
34	ML-5	ML-6	248	228	176	246	50	22	0	0	0	0	210	434	1,614
35	ML-5	ML-7	0	0	0	0	278	0	0	0	0	0	0	0	278
36	ML-6	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
41	ML-6	ML-6	3	7	0	0	7	0	203	144	0	0	0	0	364
42	ML-6	ML-7	600	271	939	1,054	607	630	920	1,076	907	862	443	448	8,757
43	ML-7	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
44	ML-7	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
45	ML-7	ML-3	49,556	40,065	12,921	7,054	7,545	5,013	9,455	5,320	3,767	4,012	7,855	41,383	193,946
46	ML-7	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
47	ML-7	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
48	ML-7	ML-6	8,698	5,791	3,018	381	1,033	370	365	262	284	561	1,870	5,111	27,744
49	ML-7	ML-7	418,130	298,447	255,629	218,335	226,897	213,742	244,359	260,714	204,313	195,599	285,210	392,646	3,214,021
50	TOTAL TRANSPORTATION (Dth)		1,645,704	1,470,020	1,595,337	1,772,477	1,673,868	1,628,476	1,645,200	1,725,559	1,691,697	1,951,391	1,952,989	2,114,643	20,867,361
51	TOTAL TRANSPORTATION (Mcf) (1)		1,613,435	1,441,196	1,564,056	1,737,723	1,641,047	1,596,545	1,612,941	1,691,725	1,658,526	1,913,128	1,914,695	2,073,179	20,458,197
52	STORAGE INJ. FUEL (Dth)		26,476	24,055	96,875	177,938	154,294	149,600	127,140	137,528	156,896	136,820	16,027	20,699	1,224,348
53	COLD SPRINGS 1 INJ. FUEL (Dth) (2)		1,979	1,478	20,656	18,246	13,421	11,766	12,052	0	0	0	0	0	79,598
54	STORAGE CYCLING FUEL (Dth)		0	0	0	143,886	0	0	0	0	0	0	0	0	143,886
55	TOTAL STORAGE FUEL RETAINED (Dth)		28,455	25,533	117,531	340,070	167,715	161,366	139,192	137,528	156,896	136,820	16,027	20,699	1,447,832
56	STORAGE FUEL RETAINED (Mcf) (1)		27,897	25,032	115,226	333,402	164,426	158,202	136,463	134,831	153,820	134,137	15,713	20,293	1,419,443
57	TOTAL FUEL RETAINED (Dth)		1,674,159	1,495,553	1,712,868	2,112,547	1,841,583	1,789,842	1,784,392	1,863,087	1,848,593	2,088,211	1,969,016	2,135,342	22,315,193
58	TOTAL FUEL RETAINED (Mcf) (1)		1,641,332	1,466,228	1,679,282	2,071,125	1,805,474	1,754,747	1,749,404	1,826,556	1,812,346	2,047,266	1,930,408	2,093,473	21,877,640

(1) Conversion Factor 1.020
(2) Cold Springs 1 fuel retained based on the following 2010 Transporter's Use (%): Jan - Mar - 1.85%, April - 1.64%, May - July 1.50%. Refer to Attachment 1, Page 6 of 15, Footnote (1).

ANR PIPELINE COMPANY
Fuel and L&U Retained by Rate Segment
2010

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)	L&U (Col. 7)		
Transactional Throughput Grossed Up for Fuel and L&U											
1	SE		207,251,852	207,251,852	0	0	0	0	207,251,852		
2	SE	ML-2	11,883,794	11,883,794	0	11,883,794	0	0	11,883,794		
3	SE	ML-3	46,712,515	46,712,515	0	46,712,515	0	0	46,712,515		
4	SE	SW	0	0	0	0	0	0	0		
5	SE	ML-5	0	0	0	0	0	0	0		
6	SE	ML-6	12,910	12,910	0	12,910	0	12,910	12,910		
7	SE	ML-7	142,991,330	142,991,330	0	142,991,330	0	142,991,330	142,991,330		
8	ML-2	SE	0	0	0	0	0	0	0		
9	ML-2	ML-2	1,020,782	0	0	1,020,782	0	0	1,020,782		
10	ML-2	ML-3	15,374,289	0	0	15,374,289	0	0	15,374,289		
11	ML-2	SW	0	0	0	0	0	0	0		
12	ML-2	ML-5	0	0	0	0	0	0	0		
13	ML-2	ML-6	0	0	0	0	0	0	0		
14	ML-2	ML-7	72,272,506	0	0	72,272,506	0	72,272,506	72,272,506		
15	ML-3	SE	0	0	0	0	0	0	0		
16	ML-3	ML-2	0	0	0	0	0	0	0		
17	ML-3	ML-3	8,505,105	0	0	8,505,105	0	0	8,505,105		
18	ML-3	SW	0	0	0	0	0	0	0		
19	ML-3	ML-5	0	0	0	0	0	0	0		
20	ML-3	ML-6	0	0	0	0	0	0	0		
21	ML-3	ML-7	20,407,634	0	0	20,407,634	0	20,407,634	20,407,634		
22	SW	SE	0	0	0	0	0	0	0		
23	SW	ML-2	0	0	0	0	0	0	0		
24	SW	ML-3	27,915,392	0	27,915,392	0	27,915,392	27,915,392	27,915,392		
25	SW	SW	26,238,633	0	26,238,633	0	0	0	26,238,633		
26	SW	ML-5	1,730,363	0	1,730,363	0	1,730,363	0	1,730,363		
27	SW	ML-6	18,043,099	0	18,043,099	0	18,043,099	0	18,043,099		
28	SW	ML-7	235,654,379	0	235,654,379	0	235,654,379	235,654,379	235,654,379		
29	ML-5	SE	0	0	0	0	0	0	0		
30	ML-5	ML-2	0	0	0	0	0	0	0		
31	ML-5	ML-3	0	0	0	0	0	0	0		
32	ML-5	SW	0	0	0	0	0	0	0		
33	ML-5	ML-5	0	0	0	0	0	0	0		
34	ML-5	ML-6	88,535	0	0	88,535	0	88,535	88,535		
35	ML-5	ML-7	9,858	0	0	9,858	9,858	9,858	9,858		
36	ML-6	SE	0	0	0	0	0	0	0		
37	ML-6	ML-2	0	0	0	0	0	0	0		
38	ML-6	ML-3	0	0	0	0	0	0	0		
39	ML-6	SW	0	0	0	0	0	0	0		
40	ML-6	ML-5	0	0	0	0	0	0	0		
41	ML-6	ML-6	24,820	0	0	24,820	0	24,820	24,820		
42	ML-6	ML-7	469,763	0	0	469,763	469,763	469,763	469,763		
43	ML-7	SE	0	0	0	0	0	0	0		
44	ML-7	ML-2	0	0	0	0	0	0	0		
45	ML-7	ML-3	32,974,085	0	0	0	32,974,085	32,974,085	32,974,085		
46	ML-7	SW	0	0	0	0	0	0	0		
47	ML-7	ML-5	0	0	0	0	0	0	0		
48	ML-7	ML-6	4,749,600	0	0	0	4,749,600	4,749,600	4,749,600		
49	ML-7	ML-7	538,073,112	0	0	0	538,073,112	538,073,112	538,073,112		
50	TOTAL (Dth)		1,412,404,356	408,852,401	309,581,866	319,180,865	283,936,209	1,075,530,569	1,412,404,356		
Fuel and L&U Retained by Rate Segment											
51	Unadjusted Fuel and L&U Retained		21,410,842	602,672	926,460	7,506,832	5,748,319	5,862,700	763,859		
52	Adjustments										
53	SE-SE (L&U)		0	0	0	0	0	0	0		
54	SE-ML2		(125,260)	0	0	(125,260)	0	0	0		
55	ML2-ML2		(11,343)	0	0	(11,343)	0	0	0		
56	ML3-ML3		(106,982)	0	0	(106,982)	0	0	0		
57	ML3-ML6		0	0	0	0	0	0	0		
58	ML3-ML7		(274,036)	0	0	(274,036)	0	0	0		
59	SW-ML5		(22,084)	0	0	0	(22,084)	0	0		
60	ML5-ML-5		0	0	0	0	0	0	0		
61	ML6-ML3		0	0	0	0	0	0	0		
62	ML6-ML6		(203)	0	0	0	(203)	0	0		
63	ML6-ML7		(3,573)	0	0	0	(3,573)	0	0		
64	Total Fuel and L&U Retained (Dth)		20,867,361	602,672	926,460	6,989,211	5,722,459	5,862,700	763,859		
65	Total Fuel and L&U Retained (Mcf)		20,458,197	590,854	908,294	6,852,168	5,610,254	5,747,745	748,882		
66	CenterPoint Reallocation		0	0	0	755,839	(755,839)	0	0		
67	Adjusted Total Fuel and L&U Retained (Mcf)		20,458,197	590,854	908,294	7,608,007	4,854,415	5,747,745	748,882		
Transporter's Use			Transportation							Storage	Total Co. Use
68	Fuel & L&U Retained by Rate Segment		20,458,197	590,854	908,294	7,608,007	4,854,415	5,747,745	748,882	1,419,443	21,877,640
69	Less: Def.Transporter's Use Bal. - 2009 (Over)/Under Rec.		775,204	(62,478)	(526,838)	1,477,201	175,586	(1,208,482)	920,215	(231,183)	544,021
70	Current Transporter's Use		19,682,993	653,332	1,435,132	6,130,806	4,678,829	6,956,227	(171,333)	1,650,626	21,333,619

ANR PIPELINE COMPANY
Fuel and L&U Retained by Rate Segment
2010

Main data table with columns for Line No., REC-SEG, DEL-SEG, System Throughput, SouthEast Area, SouthWest Area, SouthWest Leg, Northern Segment, L&U, and APR thru DEC (System Throughput, SouthEast Area, SouthWest Area, SouthWest Leg, Northern Segment, L&U). Rows include Transactional Throughput Grossed Up for Fuel and L&U and Fuel and L&U Retained by Rate Segment.

Fuel Rates From Matrix
3 Months, Jan - Mar
Table with columns: SE AREA, SW AREA, SE LEG, MAINLINE AREA (ML-2, ML-3, ML-5, ML-6, ML-7), NORTH, L&U. Values include percentages like 0.14%, 0.18%, 2.02%, 1.11%, 0.92%, 0.56%, 0.93%, 0.68%, -0.11%.

Fuel Rates From Matrix
9 Months, Apr - Dec
Table with columns: SE AREA, SW AREA, SE LEG, MAINLINE AREA (ML-2, ML-3, ML-5, ML-6, ML-7), NORTH, L&U. Values include percentages like 0.15%, 0.34%, 2.47%, 1.35%, 1.12%, 0.83%, 1.38%, 0.49%, 0.12%.

**ANR PIPELINE COMPANY
DERIVATION OF TRANSPORTATION EPC CHARGE BY ROUTE
DOLLARS PER DTH**

To		Southeast			Southwest			
From	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7	
Southeast Area SE	SEA \$0.0000	SEA+SES 0 + 0 = \$0.0000	SEA+SES+SEC 0 + 0 + 0 = \$0.0000	SEA+SES+SEC+N -SWC-SWS 0 + 0 + 0 + 0.0007 - 0 - 0 = \$0.0007	SEA+SES+SEC+N-SWC 0 + 0 + 0 0.0007 - 0 = \$0.0007	SEA+SES+SEC+N 0 + 0 0 + 0.0007 = \$0.0007	SEA+SES+SEC+N 0 + 0 = 0 + 0.0007 = \$0.0007	
Southeast Southern ML-2	Complete Backhaul No Charge	SES \$0.0000	SES+SEC 0 + 0 = \$0.0000	SES+SEC+N -SWC-SWS 0 + 0 + 0.0007 + - 0 - 0 = \$0.0007	SES+SEC+N-SWC 0 + 0 0.0007 - 0 = \$0.0007	SES+SEC+N 0 + 0 + 0.0007 = \$0.0007	SES+SEC+N 0 + 0 + 0.0007 = \$0.0007	
Southeast Central ML-3	Complete Backhaul No Charge	Complete Backhaul No Charge	SEC \$0.0000	SEC+N-SWC-SWS 0 + 0.0007 0 - 0 = \$0.0007	SEC+N-SWC 0 + 0.0007 - 0 = \$0.0007	SEC+N 0 + 0.0007 = \$0.0007	SEC+N 0 + 0.0007 = \$0.0007	
Southwest Area SW	SWA+SWS+SWC+N-SEC-SES 0 + 0 + 0 + 0.0007 - 0 - 0 = \$0.0007	SWA+SWS+SWC+N-SEC 0 + 0 + 0 + 0.0007 - 0 = \$0.0007	SWA+SWS+SWC+N 0 + 0 0 + 0.0007 = \$0.0007	SWA \$0.0000	SWA+SWS 0 + 0 = \$0.0000	SWA+SWS+SWC 0 + 0 + 0 = \$0.0000	SWA+SWS+SWC+N 0 + 0 0 + 0.0007 = \$0.0007	
Southwest Southern ML-5	SWS+SWC+N-SEC-SES 0 + 0 + 0.0007 - 0 - 0 = \$0.0007	SWS+SWC+N-SEC 0 + 0 0.0007 - 0 = \$0.0007	SWS+SWC+N 0 + 0 + 0.0007 = \$0.0007	Complete Backhaul No Charge	SWS \$0.0000	SWS+SWC 0 + 0 = \$0.0000	SWS+SWC+N 0 + 0 + 0.0007 = \$0.0007	
Southwest Central ML-6	Complete Backhaul No Charge	SWC+N-SEC 0 + 0.0007 - 0 = \$0.0007	SWC+N 0 + 0.0007 = \$0.0007	Complete Backhaul No Charge	Complete Backhaul No Charge	SWC \$0.0000	SWC + N 0 + 0.0007 = \$0.0007	
Northern Segment ML-7	Complete Backhaul No Charge	Complete Backhaul No Charge	N \$0.0007	Complete Backhaul No Charge	Complete Backhaul No Charge	N \$0.0007	N \$0.0007	

ANR PIPELINE COMPANY
COMPARISON OF TRANSPORTATION EPC CHARGE BY ROUTE

TO	Southeast Area SE			Southeast Southern ML-2			Central ML-3			Southwest Area SW			Southwest Southern ML-5			Central ML-6			Northern ML-7		
	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
FROM																					
Southeast Area SE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005
Southeast Southern ML-2	-----			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005
Southeast Central ML-3	-----			-----			\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005
Southwest Area SW	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0005
Southwest Southern ML-5	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	-----			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0005
Southwest Central ML-6	-----			\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005	-----			-----			\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0002	\$0.0005
Northern Segment ML-7	-----			-----			\$0.0007	\$0.0002	\$0.0005	-----			-----			\$0.0007	\$0.0002	\$0.0005	\$0.0007	\$0.0002	\$0.0005

ANR PIPELINE COMPANY
Derivation of Transportation EPC Charge by Area and Segment
2010

Line No.		SOUTHEAST AREA		SOUTHWEST AREA		MAINLINE AREA			TOTAL
		TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)		(Co. 7)	
1	THROUGHPUT								
2	Bcf (1)	394.7	295.4	340.8	233.9	1036.7			
3	MMDth (1)	402.6	301.3	347.6	238.6	1057.4			
4	ELECTRIC POWER COSTS, \$ (2)	\$ -	\$ -	\$ -	\$ -	\$ 710,794		\$ 710,794	
5	CURRENT EPC CHARGE, \$/Dth (3)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00067		\$0.00067	
6	(OVER)/UNDER RECOVERIES, \$ (Line 13)	\$ -	\$ -	\$ -	\$ -	\$ 7,539		\$ 7,539	
7	ANNUAL EPC CHARGE ADJUSTMENT, \$/Dth (4)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00001		\$0.00001	
8	TRANSPORTATION EPC CHARGE, \$/Dth - (5)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0007		\$ 718,333	

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	\$ -	(6)	\$ -	(6)
CENTRAL	\$ -	(6)	\$ -	(6)
TOTAL	\$ -		\$ -	

Derivation of EPC Charge Adjustment for Transportation by Area and Segment

	SOUTHEAST AREA		SOUTHWEST AREA		MAINLINE AREA			TOTAL
	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)			
9	Deferred Balance - January 1, 2010 (7)	\$ -	\$ -	\$ -	\$ -	\$ 236,760		\$ 236,760
10	Less: Transporter's EPC Collected (8)	-	-	-	-	242,030		242,030
11	(Over)/Under Recoveries	\$ -	\$ -	\$ -	\$ -	\$ (5,270)		\$ (5,270)
13	Interest (9)	-	-	-	-	12,809		12,809
14	(Over)/Under Recoveries Including Interest	\$ -	\$ -	\$ -	\$ -	\$ 7,539		\$ 7,539

- (1) Refer to Line 1, Attachment 1, Page 3 of 15. Conversion factor of 1.02 Dth/Mcf.
- (2) Cost of electric power purchases for the period 1/1/10 - 12/31/10. Refer to Attachment 2, Page 4 of 5.
- (3) Current EPC Charge = Line 4 ÷ Line 3.
- (4) Annual EPC Charge Adjustment = Line 6 ÷ Line 3.
- (5) EPC Charge = (Line 4 + Line 6) / Line 3.
- (6) The SEML and SWML have no electric compressor stations.
- (7) Deferred Balance at January 1, 2010 per RP10-451, Attachment 2, Page 3 of 5 - line 8.
- (8) Refer to Attachment 2, Page 4 of 5.
- (9) Refer to Attachment 2, Page 5 of 5.

**ANR Pipeline Company
Transportation Electric Power Costs by Segment
2010**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			(1)	Total
				Southeast Leg	Southwest Leg	Northern Segment		
1	January	-	-	-	-	\$ 11,828	\$ 11,828	
2	February	-	-	-	-	11,657	11,657	
3	March	-	-	-	-	12,249	12,249	
4	April	-	-	-	-	11,757	11,757	
5	May	-	-	-	-	11,904	11,904	
6	June	-	-	-	-	139,987	139,987	
7	July	-	-	-	-	173,299	173,299	
8	August	-	-	-	-	149,228	149,228	
9	September	-	-	-	-	74,878	74,878	
10	October	-	-	-	-	11,918	11,918	
11	November	-	-	-	-	12,423	12,423	
12	December	-	-	-	-	89,666	89,666	
13	Total	-	-	-	-	<u>\$ 710,794</u>	<u>\$ 710,794</u>	

**Transportation EPC Collected by Segment
2010**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			Total
				Southeast Leg	Southwest Leg	Northern Segment	
14	January	-	-	-	-	\$ 35,998	\$ 35,998
15	February	-	-	-	-	28,682	28,682
16	March	-	-	-	-	27,811	27,811
17	April	-	-	-	-	15,830	15,830
18	May	-	-	-	-	15,208	15,208
19	June	-	-	-	-	14,500	14,500
20	July	-	-	-	-	15,238	15,238
21	August	-	-	-	-	16,177	16,177
22	September	-	-	-	-	15,007	15,007
23	October	-	-	-	-	16,438	16,438
24	November	-	-	-	-	18,671	18,671
25	December	-	-	-	-	22,470	22,470
26	Total	-	-	-	-	<u>\$ 242,030</u>	<u>\$ 242,030</u>

(1) Electric compression costs incurred at the Weyauwega Compressor Station in Waupaca County, Wisconsin.
The recovery of such costs was authorized by Commission Certificate order issued on June 2, 2004, in Docket No. CP04-01-000

**ANR PIPELINE COMPANY
Transportation EPC
Interest Calculation**

<u>Line No.</u>	<u>Accounting Month</u>	Prior Month Interest Base (Col. 5) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Electric Power Costs (Col. 3)	(3) Transporter's EPC (Col. 4)	Current Month Interest Base (Col. 1+ 2 + 3 - 4) (Col. 5)	(4) Monthly Interest Rate (Col. 6)	Interest (Col. 1 + Col. 2 x Col. 6 (Col. 7)	(5) Interest (Col. 8)	Total Monthly Interest (Col. 7 + 8) (Col. 9)
1	February, 2010	\$ 236,760	(6)	\$ 11,828	\$ 35,998	\$ 212,590	0.2500%	\$ 592	\$ (17)	\$ 575
2	March	212,590		11,657	28,682	195,565	0.2800%	595	(17)	578
3	April	195,565	1,153	12,249	27,811	181,156	0.2700%	531	(14)	517
4	May	181,156		11,757	15,830	177,083	0.2800%	507	(4)	503
5	June	177,083		11,904	15,208	173,779	0.2700%	478	(3)	475
6	July	173,779	1,495	139,987	14,500	300,761	0.2800%	491	124	615
7	August	300,761		173,299	15,238	458,822	0.2800%	842	156	998
8	September	458,822		149,228	16,177	591,873	0.2700%	1,239	120	1,359
9	October	591,873	2,972	74,878	15,007	654,716	0.2800%	1,666	59	1,725
10	November	654,716		11,918	16,438	650,196	0.2700%	1,768	(4)	1,764
11	December	650,196		12,423	18,671	643,948	0.2800%	1,821	(6)	1,815
12	January, 2011	643,948	5,304	89,666	22,470	716,448	0.2800%	1,818	67	1,885
13	Total			<u>\$ 710,794</u>	<u>\$ 242,030</u>			<u>\$ 12,348</u>	<u>\$ 461</u>	<u>\$ 12,809</u>

- (1) Quarterly interest based upon Col. 9.
(2) Reflects prior month EPC activity. Please refer to Attachment 2, Page 4 of 5.
(3) Reflects prior month Transporter's EPC collected. Refer to Attachment 2, Page 4 of 5.
(4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
(5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).
(6) Refer to Attachment 2, Page 3 of 5 - line 9.

ANR PIPELINE COMPANY
Derivation of Storage EPC Charge
2010

<u>Line No.</u>		<u>Storage EPC Charge</u> (1)
	<u>Storage Gas Injected (Transactional Throughput)</u>	
1	Bcf (2)	142.88
2	MMDth (2)	145.74
	<u>Current EPC Charge</u>	
3	Electric Power Costs, \$ (3)	\$ 1,868,000
4	Current EPC Charge, \$/Dth (4)	\$0.0128
	<u>EPC Charge Adjustment</u>	
5	(Over)/Under Recoveries, \$ (Line 14)	\$ (327,432)
6	Annual EPC Charge Adjustment, \$/Dth (5)	(\$0.0022)
7	Storage EPC Charge, \$/Dth (6)	\$0.0106

	<u>Derivation of EPC (Over)/Under Recoveries</u>
8	Deferred Balance - December 31, 2009 (7) \$ (129,658)
9	Actual Electric Power Costs - 2010 (Attach 3, Pg 2 of 3) 955,012
10	Total \$ 825,354
11	Transporter's EPC Collected - 2010 (Attach 3, Pg 2 of 3) 1,144,405
12	Total (Over)/Under Recoveries \$ (319,051)
13	Interest (8) (8,381)
14	Total (Over)/Under Recoveries Including Interest \$ (327,432)

- (1) ANR's general system Storage EPC Charge became effective on August 1, 2010, pursuant to orders issued in Docket No. RP09-428-000, *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010 in which the Commission approved the inclusion of Cold Springs 1 facility fuel costs in ANR's general system storage fuel rates.
- (2) Refer to Attachment 1, Page 10 of 15, Footnote (1). Conversion factor of 1.020 Dth/Mcf.
- (3) Actual electric power costs incurred in the operations of the Cold Springs 1 Storage facility in 2010 have been adjusted for known and measurable changes projected to occur in 2011. The 2011 projection includes full utilization of Cold Springs 1 working capacity in the integrated operations of ANR's storage system for a full calendar year as compared to a partial year (Aug - Dec) in 2010. Additionally, rate increases projected by the electric provider have been factored into the 2011 cost projections.
- (4) Current EPC Charge = Line 3 ÷ Line 2.
- (5) Annual EPC Charge Adjustment = Line 5 ÷ Line 2.
- (6) EPC Charge = (Line 3 + Line 5) / Line 2.
- (7) Deferred balance per RP10-977-000, filed on July 16, 2010 (see Attachment 2, Page 1, Line 14 in that filing).
- (8) Refer to Attachment 3, Page 3 of 3, for the interest calculation.

ANR Pipeline Company
Storage EPC
2010

Electric Power Costs

<u>Line No.</u>	<u>Production Month</u>	<u>Amount</u>
1	January	\$ 39,534
2	February	35,329
3	March	35,124
4	April	141,124
5	May	97,163
6	June	112,106
7	July	72,630
8	August	81,971
9	September	239,099
10	October	34,292
11	November	29,640
12	December	37,000
13	Total	<u>\$ 955,012</u>

Storage EPC Collected

	<u>Production Month</u>	<u>Amount</u>
14	January	\$ 16,626
15	February	11,811
16	March	104,075
17	April	208,793
18	May	151,268
19	June	153,325
20	July	108,652
21	August	109,659
22	September	125,541
23	October	110,443
24	November	18,564
25	December	25,648
26	Total	<u>\$ 1,144,405</u>
27	Net (Over)Under Recovery (Line 13 - Line 26)	<u>\$ (189,393)</u>

(1) Electric compression costs incurred at the Cold Springs 1 Storage facility compressor station in Kalkaska County, Michigan, and authorized by the Commission's Certificate order issued on May 3, 2007, in Docket No. CP06-464.

**ANR PIPELINE COMPANY
Storage EPC
Interest Calculation**

<u>Line No.</u>	<u>Accounting Month</u>	Prior Month Interest Base (Col. 5) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Electric Power Costs (Col. 3)	(3) Storage EPC (Col. 4)	Current Month Interest Base (Col. 1+ 2 + 3 - 4) (Col. 5)	(4) Monthly Interest Rate (Col. 6)	Interest (Col. 1 + Col. 2 x Col. 6 (Col. 7)	(5) Interest (Col. 8)	Total Monthly Interest (Col. 7 + 8) (Col. 9)
1	February, 2010	\$ (129,658) (6)		\$ 39,534	\$ 16,626	\$ (106,750)	0.2500%	\$ (324)	\$ 16	\$ (308)
2	March	(106,750)		35,329	11,811	(83,232)	0.2800%	(299)	23	(276)
1	April	(83,232)	(584)	35,124	104,075	(152,767)	0.2700%	(226)	(62)	(288)
2	May	(152,767)		141,124	208,793	(220,436)	0.2800%	(428)	(67)	(495)
3	June	(220,436)		97,163	151,268	(274,541)	0.2700%	(595)	(49)	(644)
4	July	(274,541)	(1,427)	112,106	153,325	(317,187)	0.2800%	(773)	(41)	(814)
5	August	(317,187)		72,630	108,652	(353,209)	0.2800%	(888)	(36)	(924)
6	September	(353,209)		81,971	109,659	(380,897)	0.2700%	(954)	(25)	(979)
7	October	(380,897)	(2,717)	239,099	125,541	(270,056)	0.2800%	(1,074)	112	(962)
8	November	(270,056)		34,292	110,443	(346,207)	0.2700%	(729)	(69)	(798)
9	December	(346,207)		29,640	18,564	(335,131)	0.2800%	(969)	11	(958)
10	January, 2011	(335,131)	(2,718)	37,000	25,648	(326,497)	0.2800%	(946)	\$ 11	(935)
11	Total			<u>\$ 955,012</u>	<u>\$ 1,144,405</u>			<u>\$ (8,205)</u>	<u>\$ (176)</u>	<u>\$ (8,381)</u>

- (1) Quarterly interest based upon Col. 9.
- (2) Reflects prior month electric power cost activity. Please refer to Attachment 3, Page 2 of 3.
- (3) Reflects prior month Transporter's EPC collected. Refer to Attachment 3, Page 2 of 3.
- (4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
- (5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).
- (6) Refer to Attachment 3, Page 1 of 3, Line 8.

ANR PIPELINE COMPANY
RECONCILIATION OF COMPANY USE AND L&U TO FORM 2
2010

<u>Line No.</u>	<u>2010 FORM 2 Dth</u> (A) (Col. 1)	<u>Dec. 2009 Dth</u> (B) (Col. 2)	<u>Dec. 2010 Dth</u> (C) (Col. 3)	<u>2010 Fuel Filing Dth</u> (A) - (B) + (C) (Col. 4)	<u>2010 Fuel Filing Mcf</u> (Col. 5)
1 Company Use	21,214,813 (1)	1,884,650 (7)	1,759,562	21,089,725 (3)	20,670,000 (5)
2 L&U	762,243 (2)	(226,106)	48,109	1,036,458 (4)	1,016,000 (6)

(1) FORM 2 Page 331, Line 1 (Acct. 810) and Line 5 (Acct. 812).

(2) FORM 2 Page 331, Line 6 (Acct. 812).

(3) Company Use of Gas reports included in Appendix C of the Detailed Workpapers.

(4) L&U from Attachment 1, Page 4, Line 1 converted to Dth using a 1.02 Dth/Mcf conversion factor.

(5) Fuel Total from Attachment 1, Page 3, Line 2, Col. 7 and Attachment 1, Page 6, Line 1 (19.989 + 0.681 = 20.67). Additionally, see Company Use of Gas reports included in Appendix C.

(6) L&U from Attachment 1, Page 4, Line 1

(7) The December '09 Company Use of 1,884,650 Dths includes per FERC mandate RP10-451 the December '09 Cold Springs 1 Storage Company Use of 14,429 Dths.

**ANR PIPELINE COMPANY
RECONCILIATION OF ELECTRIC POWER CHARGES TO FORM 2
2010**

<u>Line No.</u>	<u>2010 FORM 2 \$ (A) (Col. 1)</u>	<u>Dec. 2009 \$ (B) (Col. 2)</u>	<u>Dec. 2010 \$ (C) (Col. 3)</u>	<u>2010 Electric Power \$ (A) - (B) + (C) (Col. 4)</u>
1 Weyauwega, WI	649,495 (1)	28,366	89,665	710,794 (2)
2 Fuel Tracker Electric	638,328 (3)	0	67,196	705,524 (4)

(1) FORM 2 Page 323, Account 855

(2) Electric Power Costs by Segment, Attachment 2, Page 4

(3) FORM 2 Page 232, Account 182.3

(4) Derivation of EPC Charge, excluding interest, Attachment 2, Page 3 (Line 4 + Line 6 - Line 13)

**ANR PIPELINE COMPANY
STORAGE
RECONCILIATION OF COMPANY USE AND ELECTRIC POWER CHARGES TO FORM 2
2010**

<u>Line No.</u>	<u>2010 FORM 2 Dth</u> (A) (Col. 1)	<u>Dec. 2009 Dth</u> (B) (Col. 2)	<u>Dec. 2010 Dth</u> (C) (Col. 3)	<u>2010 Fuel Filing Dth</u> (A) - (B) + (C) (Col. 4)	<u>2010 Fuel Filing Mcf</u> (Col. 5)
1 Cold Springs 1, MI	905,115	(12,897)	37,000	955,012 (1)	
2 Fuel Tracker - Electric	(329,828) (2)	0	10,777	(319,051) (3)	

(1) Electric Power Costs, Attachment 3, Page 2 Line 13

(2) FORM 2 Page 278, Account 254

(3) Electric Power Costs, Attachment 3, Page 1 Line 12