



April 2, 2015

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
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Houston, Texas 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: ANR Pipeline Company
Negotiated Rate Agreements
Docket No. RP15-_____ -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ ANR Pipeline Company (“ANR”) hereby tenders for filing and acceptance one (1) revised tariff section to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),² and tariff records which contain thirteen (13) Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreements.³ ANR requests that the Commission accept the tariff section and tariff records, included herein as Appendix A, to be effective April 1, 2015.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2015).

² Part 1 – Table of Contents (“Table of Contents”).

³ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) (“Order No. 714”). Order No. 714 at P 42. Order No. 714 states that “Negotiated rate agreements... need not be divided, but can be filed as entire documents.” ANR has elected to file the agreements included herein as whole documents, in PDF format.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On May 28, 1999, in Docket No. RP99-301-000,⁴ the Commission approved, subject to conditions, General Terms and Conditions Section 6.27, which authorized ANR to enter into negotiated rate agreements with its customers.

In accordance with Section 6.27, paragraph 2, ANR is submitting for filing thirteen (13) FTS-1 negotiated rate agreements (“Agreements”) that ANR has entered into with Integrys Energy Services, Inc. (“Integrys”),⁵ wherein Integrys shall be subject to the following identical rate terms:

The rate components applicable to both the Primary Route and certain secondary receipt and delivery points, as specified in the agreements, shall include a Fixed Monthly Reservation Rate of \$4.2500 per Dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any applicable ACA, Transporter’s Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharge in accordance with ANR’s Tariff.

ANR advises that no undisclosed agreements, etc., are linked to the Agreements, which are included herein as Appendix A.⁶ Furthermore, the Agreements do not contain any provision that is either non-conforming or a material deviation from the applicable Form of Service Agreement

⁴ ANR Pipeline Company, 87 FERC ¶ 61,241 (1999).

⁵ FTS-1 Contract Nos. 125898 – 125900; 125906 – 125907; and 125910 – 125917.

⁶ ANR has elected to report the Agreements by filing them in accordance with Section 6.27 of the General Terms and Conditions of its Tariff. The Agreements provide all of the information required by Section 6.27 of ANR’s Tariff, including: (1) the exact legal name of the Shipper; (2) the negotiated rate; (3) the applicable rate schedule; (4) the receipt and delivery points; and (5) the contract quantities.

in ANR's Tariff.⁷ To conform with Order No. 714, ANR is submitting the Agreements⁸ in their entirety in the tariff records, as provided above.

ANR is requesting that the Commission accept the Agreements, submitted herein as tariff records 8.44 – 8.56, to be effective April 1, 2015.

Effective Date and Request for Waiver

ANR respectfully requests that the Commission approve the tariff section and Agreements, included as Appendix A, to be effective April 1, 2015, and respectfully requests waiver of Section 154.207 of the Commission's regulations to allow for this effective date.⁹

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714, ANR is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff section and tariff records (Appendix A); and
3. Marked tariff section (Appendix B);

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory

⁷ Specifically, Part 7.1 – Service Agreements, Transporter's Firm Rate Schedules.

⁸ Order No. 714 at P 13. Order No. 714 states that "...all new...agreements must be filed using the standards. Existing agreements need to be filed electronically only when they are revised."

⁹ See *Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines*, 74 FERC ¶ 61,176 at 61,241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day notice requirement").

agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Clean Tariff

Tariff Sections

Version

1 – TABLE OF CONTENTS

v.30.0.4

Tariff Records

Section 8 - Negotiated Rate Agreements

<u>Tariff Record</u>	<u>Shipper</u>	<u>Rate Schedule</u>	<u>Agreement</u>	<u>Version</u>
8.44	Integrys Energy Services, Inc.	FTS-1	#125898	v.0.0.0
8.45	Integrys Energy Services, Inc.	FTS-1	#125899	v.0.0.0
8.46	Integrys Energy Services, Inc.	FTS-1	#125900	v.0.0.0
8.47	Integrys Energy Services, Inc.	FTS-1	#125906	v.0.0.0
8.48	Integrys Energy Services, Inc.	FTS-1	#125907	v.0.0.0
8.49	Integrys Energy Services, Inc.	FTS-1	#125910	v.0.0.0
8.50	Integrys Energy Services, Inc.	FTS-1	#125911	v.0.0.0
8.51	Integrys Energy Services, Inc.	FTS-1	#125912	v.0.0.0
8.52	Integrys Energy Services, Inc.	FTS-1	#125913	v.0.0.0
8.53	Integrys Energy Services, Inc.	FTS-1	#125914	v.0.0.0
8.54	Integrys Energy Services, Inc.	FTS-1	#125915	v.0.0.0
8.55	Integrys Energy Services, Inc.	FTS-1	#125916	v.0.0.0
8.56	Integrys Energy Services, Inc.	FTS-1	#125917	v.0.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents	1
Preliminary Statement	2
System Maps	3
 Statement of Rates	
Rate Schedule ETS	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L.....	4.3
Rate Schedules FTS-1 & ETS (WI 2009).....	4.4
Rate Schedule FTS-2	4.5
Rate Schedule FTS-3	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, IPLS & IWS	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1)	4.10
Rate Schedules NNS & MBS	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3.....	4.13
Base Rate Components: ITS & PTS-3.....	4.14
Negotiated Rate Agreements - PTS-3.....	4.15
Statement of Surcharges	4.16
Deferred Transportation Cost Adjustment.....	4.17
Transporter's Use (%)	4.18
EPC Charge.....	4.19
Reserved for Future Use	4.20
 Rate Schedules	
ETS (Enhanced Transportation Service)	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service)	5.3
FTS-2 (Firm Transportation Service)	5.4
FTS-3 (Firm Transportation Service)	5.5
FTS-4 (Firm Transportation Service)	5.6
FTS-4L (Firm Transportation Service).....	5.7

ITS (Interruptible Transportation Service)	5.8
IPLS (Interruptible Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service)	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	5.18
Southeast Area Gathering Service	5.19

General Terms and Conditions

Definitions.....	6.1
Requests for Transportation Service	6.2
Facilities Policy.....	6.3
Receipt and Delivery Point Options	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s).....	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services.....	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment.....	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing	6.14
Cashout and Trading of Monthly Imbalances.....	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous	6.18
Paper Pooling	6.19
Capacity Trading.....	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Site.....	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Deferred Transportation Cost Adjustment Provision	6.26
Negotiated Rates	6.27
Non-Conforming Agreements	6.28
Discounted Rates	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options	6.32
Reserved For Future Use	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas.....	6.35
Reservation Charge Credits	6.36

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS)	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement	7.3
Transportation Service Request Form	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3, IPLS and IWS)	7.5

Negotiated Rate Agreements

Wisconsin Electric Power Company FSS Agmt (#117594).....	8.1
Wisconsin Electric Power Company FSS Agmt (#113473).....	8.2
Chevron USA Inc. FTS-1 Agmt (#113366).....	8.3
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113533)	8.4
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113540)	8.5
Tenaska Marketing Ventures FTS-1 Agmt (#116021).....	8.6
Integrays Energy Services, Inc. FTS-1 Agmt (#122183)	8.7
Integrays Energy Services, Inc. FTS-1 Agmt (#122184)	8.8
Madison Gas & Electric Company FTS-1 Agmt (#108251)	8.9
Integrays Energy Services, Inc. FTS-1 Agmt (#117721)	8.10
Chevron U.S.A. Inc. FTS-1 Agmt (#113194).....	8.11
Tennessee Valley Authority IPLS Agmt (#114658).....	8.12
Badger Oil Corporation ITS Agmt (#118463).....	8.13
LLOG Exploration Company, L.L.C. ITS Agmt (#118519)	8.14
SPN Resources, LLC ITS Agmt (#118518)	8.15
Northern Indiana Public Service Company FSS Agmt (#107690).....	8.16
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113534)	8.17
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113541)	8.18
Madison Gas and Electric Company FSS Agmt (#117346)	8.19
NJR Energy Services Company FTS-1 Agmt (#111928).....	8.20
Integrays Energy Services, Inc. FTS-1 Agmt (#119376)	8.21
Tenaska Marketing Ventures FTS-1 Agmt (#113364)	8.22
Dynamic Offshore Resources, LLC ITS Agmt (#119503).....	8.23
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113535)	8.24

Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113542)	8.25
Integrys Energy Services, Inc. FTS-1 Agmt (#121197)	8.26
Integrys Energy Services, Inc. FTS-1 Agmt (#111217)	8.27
PXP Offshore LLC ITS Agmt (#108248).....	8.28
PXP Offshore LLC ITS (Assoc. Liquefiabiles) Agmt (#108249)	8.29
Integrys Energy Services, Inc. FTS-1 Agmt (#122185)	8.30
DPL Energy, LLC FTS-1 Agmt (#122901).....	8.31
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113536)	8.32
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113543)	8.33
Wisconsin Power and Light Company FTS-3 Agmt (#112565)	8.34
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113537)	8.35
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113544)	8.36
Wisconsin Gas LLC ETS Agmt (#124960).....	8.37
Wisconsin Gas LLC ETS Agmt (#111297).....	8.38
Integrys Energy Services, Inc. FTS-1 Agmt (#111216)	8.39
Integrys Energy Services, Inc. FTS-1 Agmt (#125584)	8.40
Integrys Energy Services, Inc. FTS-1 Agmt (#111208)	8.41
Integrys Energy Services, Inc. FTS-1 Agmt (#114499)	8.42
Integrys Energy Services, Inc. FTS-1 Agmt (#125753)	8.43
Integrys Energy Services, Inc. FTS-1 Agmt (#125898)	8.44
Integrys Energy Services, Inc. FTS-1 Agmt (#125899)	8.45
Integrys Energy Services, Inc. FTS-1 Agmt (#125900)	8.46
Integrys Energy Services, Inc. FTS-1 Agmt (#125906)	8.47
Integrys Energy Services, Inc. FTS-1 Agmt (#125907)	8.48
Integrys Energy Services, Inc. FTS-1 Agmt (#125910)	8.49
Integrys Energy Services, Inc. FTS-1 Agmt (#125911)	8.50
Integrys Energy Services, Inc. FTS-1 Agmt (#125912)	8.51
Integrys Energy Services, Inc. FTS-1 Agmt (#125913)	8.52
Integrys Energy Services, Inc. FTS-1 Agmt (#125914)	8.53
Integrys Energy Services, Inc. FTS-1 Agmt (#125915)	8.54
Integrys Energy Services, Inc. FTS-1 Agmt (#125916)	8.55
Integrys Energy Services, Inc. FTS-1 Agmt (#125917)	8.56

Non-Conforming Agreements with Negotiated Rates

Madison Gas and Electric Company FSS Agmt (#117357)	9.1
Wisconsin Gas LLC FSS Agmt (#107880)	9.2
Wisconsin Gas LLC FSS Agmt (#107881)	9.3
Wisconsin Electric Power Company FSS Agmt (#109225)	9.4
Wisconsin Electric Power Company FSS Agmt (#109226)	9.5
Wisconsin Electric Power Company FSS Agmt (#109227)	9.6
Wisconsin Gas LLC FSS Agmt (#118552)	9.7
Wisconsin Public Service Corporation ETS Agmt (#1600)	9.8
Wisconsin Public Service Corporation ETS Agmt (#5450)	9.9

Wisconsin Public Service Corporation NNS Agmt (#99515)	9.10
Wisconsin Public Service Corporation FTS-1 Agmt (#104404)	9.11
Wisconsin Public Service Corporation FTS-1 Agmt (#104405)	9.12
Wisconsin Public Service Corporation FTS-1 Agmt (#106199)	9.13
Wisconsin Public Service Corporation ETS Agmt (#106322)	9.14
Wisconsin Public Service Corporation FSS Agmt (#114369)	9.15
Wisconsin Public Service Corporation FSS Agmt (#114370)	9.16
Wisconsin Gas LLC ETS Agmt (#107873)	9.17
Wisconsin Electric Power Company ETS Agmt (#107893)	9.18
Madison Gas and Electric Company FTS-1 Agmt (#114512)	9.19
Chevron U.S.A. Inc. PTS-2 Agmt (#107146)	9.20
BHP Billiton Petroleum (Deepwater) Inc. PTS-2 Agmt (#107147)	9.21
PXP Offshore LLC PTS-2 Agmt (#108250)	9.22
Wisconsin Public Service Corporation ETS Agmt (#5500)	9.23
Wisconsin Public Service Corporation FTS-1 Agmt (#12000)	9.24
Wisconsin Gas LLC ETS Agmt (#107784)	9.25
Wisconsin Electric Power Company ETS Agmt (#107896)	9.26
Wisconsin Gas LLC ETS Agmt (#108014)	9.27
City Gas Company FTS-1 Agmt (#109610)	9.28
Wisconsin Electric Power Company ETS Agmt (#124961)	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30

Non-Conforming Agreements

Wisconsin Gas LLC FTS-1 Agmt (#109212)	10.1
Wisconsin Electric Power Company FTS-1 Agmt (#109223)	10.2
Wisconsin Gas LLC ETS Agmt (#109854)	10.3
Reserved For Future Use	10.4
Reserved For Future Use	10.5
Wisconsin Gas LLC ETS Agmt (#118840)	10.6
Wisconsin Gas LLC ETS Agmt (#107877)	10.7
Wisconsin Gas LLC ETS Agmt (#107879)	10.8
Wisconsin Electric Power Company ETS Agmt (#107899)	10.9
Wisconsin Gas LLC NNS Agmt (#107995)	10.10
Wisconsin Electric Power Company NNS Agmt (#107997)	10.11
Wisconsin Gas LLC FSS Agmt (#109210)	10.12
Wisconsin Gas LLC FSS Agmt (#109211)	10.13
Wisconsin Gas LLC ETS Agmt (#109218)	10.14
Wisconsin Electric Power Company ETS Agmt (#109222)	10.15
Wisconsin Electric Power Company ETS Agmt (#118787)	10.16
Wisconsin Electric Power Company ETS Agmt (#118789)	10.17
Wisconsin Gas LLC ETS Agmt (#118793)	10.18
Wisconsin Gas LLC ETS Agmt (#118794)	10.19
Tennessee Valley Authority FTS-3 Agmt (#114655)	10.20

Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Wisconsin Electric Power Company ETS Agmt (#107895).....	10.22
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement.....	10.25
Wisconsin Gas LLC FSS Agmt (#107870)	10.26
Wisconsin Gas LLC FSS Agmt (#107871)	10.27
Wisconsin Electric Power Company FSS Agmt (#107889)	10.28
Wisconsin Electric Power Company ETS Agmt (#107897).....	10.29
Wisconsin Electric Power Company ETS Agmt (#107898).....	10.30
Wisconsin Electric Power Company FSS Agmt (#107900)	10.31
Wisconsin Electric Power Company FSS Agmt (#107901)	10.32
Wisconsin Gas LLC ETS Agmt (#113710)	10.33
Wisconsin Gas LLC FSS Agmt (#113715)	10.34
Wisconsin Electric Power Company FSS Agmt (#113729)	10.35
Wisconsin Electric Power Company ETS Agmt (#114091).....	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532
X-100	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1122
X-101	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1140
X-117	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1384
X-132	Gas Displacement and Exchange Agreement with Michigan Consolidated Gas Company	1592

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125898)

Agreement Effective Date: April 1, 2015

Date: March 03, 2015

Contract No.: 125898

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

March 31, 2016

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

Date: March 03, 2015

Contract No.: 125898

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by ~~operation of law and Commission order. Nothing contained herein shall be construed~~ to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7

Secondary Delivery(ies): ML 7

- B. Shipper shall have the right to change the Primary Delivery Point in accordance with Transporter's Tariff as it may be in effect from time-to-time and Transporter further agrees that Shipper shall retain the rates set forth in Paragraph 5 A above, provided Shipper is awarded its requested changed Delivery Point in accordance with Transporter's Tariff and Shipper changes its Primary Delivery Point to any Delivery Point within Transporter's ML-7 Zone.

Date: March 03, 2015

Contract No.: 125898

C. The mutually agreed upon rate for the use of any point not listed in Paragraph A and B above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to ~~the other without the necessity of amending this agreement.~~

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.

1716 LAWRENCE DRIVE

DE PERE, WI 54115

Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096

FAX: 920-617-6070

E-mail: pjselsmeyer@integrysenergy.com

Date: March 03, 2015

Contract No.: 125898

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *[Signature]*

Title: Director Risk Management

Date: 3-9-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *[Signature]*

Title: Director, Commercial Services

Date: 3-20-15

JFE 3/3/15
LD 3/11/15
cc 3/19/15

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125898
Rate Schedule: FTS-1
Contract Date: March 03, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2015	40304 JANESVILLE WI TO: March 31, 2016	0	1000	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125899)

Agreement Effective Date: April 1, 2015

Date: March 03, 2015

Contract No.: 125899

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

March 31, 2016

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

Date: March 03, 2015

Contract No.: 125899

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), BPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML-7
Secondary Delivery(ies): ML-7

- B. Shipper shall have the right to change the Primary Delivery Point in accordance with Transporter's Tariff as it may be in effect from time-to-time and Transporter further agrees that Shipper shall retain the rates set forth in Paragraph 5 A above, provided Shipper is awarded its requested changed Delivery Point in accordance with Transporter's Tariff and Shipper changes its Primary Delivery Point to any Delivery Point within Transporter's ML-7 Zone.

Date: March 03, 2015

Contract No.: 125899

C. The mutually agreed upon rate for the use of any point not listed in Paragraph A and B above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

Date: March 03, 2015

Contract No.: 125899

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

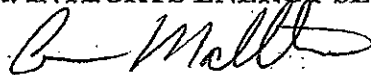
8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By:



Title:

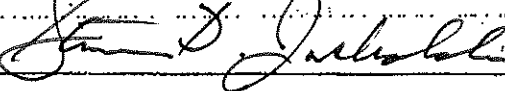
Director, Risk Management

Date:

3-9-15

TRANSPORTER: ANR PIPELINE COMPANY

By:



Title:

Director, Commercial Services

Date:

3-20-15

JFC 3/13/15

LD 3/11/15

ee 3/19/15

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125899
Rate Schedule: FTS-1
Contract Date: March 03, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2015	36934 BELOIT TO: March 31, 2016	0	1100	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125900)

Agreement Effective Date: April 1, 2015

Date: March 03, 2015

Contract No.: 125900

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. AUTHORITY FOR TRANSPORTATION SERVICE:

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. RATE SCHEDULE: Firm Transportation Service (FTS - 1)

3. CONTRACT QUANTITIES:

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. TERM OF AGREEMENT:

April 01, 2015 to

March 31, 2016

If Transportation Service is to be provided on a seasonal basis or for non-consecutive months during the term of the Agreement, those periods are set forth in the Primary Route Exhibit attached hereto.

Date: March 03, 2015

Contract No.: 125900

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML-7

Secondary Delivery(ies): ML-7

- B. Shipper shall have the right to change the Primary Delivery Point in accordance with Transporter's Tariff as it may be in effect from time-to-time and Transporter further agrees that Shipper shall retain the rates set forth in Paragraph 5 A above, provided Shipper is awarded its requested changed Delivery Point in accordance with Transporter's Tariff and Shipper changes its Primary Delivery Point to any Delivery Point within Transporter's ML-7 Zone.

Date: March 03, 2015

Contract No.: 125900

C. The mutually agreed upon rate for the use of any point not listed in Paragraph A and B above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

Date: March 03, 2015

Contract No.: 125900

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *C. Mott*

Title: Director Risk Management

Date: _____

TRANSPORTER: ANR PIPELINE COMPANY

By: *John D. Jushak*

Title: Director, Commercial Services

Date: 3-20-15

*JFC 3/5/15
LD 3/11/15
ee 3/19/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125900
Rate Schedule: FTS-1
Contract Date: March 03, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
153808 ANRPL STORAGE FACILITIES FROM: April 01, 2015	36867 MADISON TO: March 31, 2016	0	300	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125906)

Agreement Effective Date: April 1, 2015

Date: March 03, 2015

Contract No.: 125906

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit-attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 03, 2015

Contract No.: 125906

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4,2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-F service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 03, 2015

Contract No.: 125906

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 03, 2015

Contract No.: 125906

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *A. Mather*

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *John P. Jurek*

Title: Director, Commercial Services

Date: 3-23-15

*LD 3/23/15
JFC 3/19/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125906
Rate Schedule: FTS-1
Contract Date: March 03, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28788 WEST GREEN BAY TO: October 31, 2016	1500	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125907)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125907

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125907

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125907

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125907

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: [Signature]

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: [Signature]

Title: Director, Commercial Services

Date: 3-23-15

203/23/15
JFC 3/19/15
cc 2/23/15

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125907
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT. FROM: April 01, 2015	28702 FOND DU LAC TO: October 31, 2016	1500	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125910)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125910

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125910

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7

Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125910

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMBYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125910

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *R. Math*

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *Sam J. Jucholski*

Title: Director, Commercial Services

Date: 3-23-15

*20 3/23/15
JJC 3/9/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125910
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28794 STEVENS POINT TO: October 31, 2016	900	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125911)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125911

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125911

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125911

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMeyer

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125911

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *A. Mall*

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *John P. Jaskolski*

Title: Director, Commercial Services

Date: 3-23-15

*LO 3/23/15
JPC 3/19/15
ee 3/20/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125911
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28772 OCONTO TO: October 31, 2016	700	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125912)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125912

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016.

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125912

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125912

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125912

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *[Signature]*

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *[Signature]*

Title: Director, Commercial Services

Date: 3-23-15

*LD 3/23/15
JFC 3/19/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125912
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28771 OCONTO FALLS TO: October 31, 2016	200	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125913)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125913

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125913

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125913

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125913

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *A. Math*

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *Sam J. Jusulak*

Title: Director, Commercial Services

Date: 3-23-15

*LD 3/23/15
JFC 3/19/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125913
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28819 PULASKI TO: October 31, 2016	900	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125914)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125914

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125914

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff:

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125914

6. INCORPORATION BY REFERENCE:

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. NOTICES:

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125914

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *R. Math*
Title: Director Risk Management
Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *Jan D. Jaskobik*
Title: Director, Commercial Services
Date: 3-27-15

*LD 3/23/15
JFC 3/19/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125914
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28883 WISCONSIN RAPIDS TO: October 31, 2016	200	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125915)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125915

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125915

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125915

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125915

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *B. Motta*
Title: Director Risk Management
Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *John P. J. ...*
Title: Director, Commercial Services
Date: 3-23-15

*203/23/15
JFC 3/19/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125915
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28662 CHILTON TO: October 31, 2016	900	0	0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125916)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125916

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125916

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-1 service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125916

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125916

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By:

R. Mathis

Title:

Director Risk Management

Date:

3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By:

Sam J. Jashkol

Title:

Director, Commercial Services

Date:

3-23-15

*LD 3/23/15
JPC 3/19/15
ce 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125916
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
-----------------------------	------------------------------	------------------------	------------------------	------------------------

246067
WILL COUNTY INT
FROM: April 01, 2015

28747
WAUSAU
TO: October 31, 2016

2400 0 0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Integrys Energy Services, Inc.
(#125917)

Agreement Effective Date: April 1, 2015

Date: March 04, 2015

Contract No.: 125917

FTS - 1 SERVICE AGREEMENT

This AGREEMENT is entered into by ANR Pipeline Company (Transporter) and INTEGRYS ENERGY SERVICES, INC. (Shipper).

WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.

NOW, THEREFORE, Transporter and Shipper agree that the terms below, together with the terms and conditions of Transporter's applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff constitute the Transportation Service to be provided and the rights and obligations of Shipper and Transporter.

1. **AUTHORITY FOR TRANSPORTATION SERVICE:**

Pursuant to Part 284 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations.

2. **RATE SCHEDULE: Firm Transportation Service (FTS - 1)**

3. **CONTRACT QUANTITIES:**

Primary Routes- see Exhibit attached hereto

Such Contract Quantities shall be reduced for scheduling purposes, but not for billing purposes, by the Contract Quantities that Shipper has released through Transporter's capacity release program for the period of any release.

4. **TERM OF AGREEMENT:**

April 01, 2015 to

October 31, 2016

Right of First Refusal:

Contractual (in accordance with Section 6.22 of the General Terms and Conditions of Transporter's Tariff; notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.22.2)

Date: March 04, 2015

Contract No.: 125917

5. RATES:

Maximum rates, charges, and fees shall be applicable for the entitlements and quantities delivered pursuant to this Agreement unless Transporter and Shipper have agreed otherwise as provided herein.

It is further agreed that Transporter may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Transporter's Tariff, and Transporter shall have the right to place such changes in effect in accordance with the Natural Gas Act. This Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission order. Nothing contained herein shall be construed to deny Shipper any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest changes in rates in whole or in part.

- A. The rate for the Primary Route MDQ as listed in the attached Primary Route Exhibit and secondary receipts/deliveries as listed below shall be a Fixed Monthly Reservation Rate of \$4.2500 per dth and a Fixed Commodity Rate of \$0.0075. This rate shall be inclusive of any other fees or surcharges under Transporter's Tariff. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Secondary Receipt(s): ML 7
Secondary Delivery(ies): ML 7

- B. The mutually agreed upon rate for the use of any point not listed in Paragraph A above shall be Transporter's Maximum Applicable Reservation and Maximum Applicable Commodity Rates under FTS-I service. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %), EPC Charge (Electric Power Cost) and any other applicable governmental surcharges in accordance with Transporter's Tariff.

Date: March 04, 2015

Contract No.: 125917

6. **INCORPORATION BY REFERENCE:**

The provisions of Transporter's applicable Rate Schedule and the General Terms and Conditions of Transporter's Tariff are specifically incorporated herein by reference and made a part hereof.

7. **NOTICES:**

All notices can be given by telephone or other electronic means, however, such notice shall be confirmed in writing at the addresses below or through Transporter's Internet website. Shipper or Transporter may change the addresses below by written notice to the other without the necessity of amending this agreement:

TRANSPORTER:

ANR Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Attention: Commercial Services

SHIPPER:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: PATRICK J. SELSMEYER

Telephone: 920-617-6096
FAX: 920-617-6070
E-mail: pjselsmeyer@integrysenergy.com

INVOICES AND STATEMENTS:

INTEGRYS ENERGY SERVICES, INC.
1716 LAWRENCE DRIVE
DE PERE, WI 54115
Attention: ACCOUNTING GROUP

Telephone: 777-111-3232
FAX:
E-mail: gascontrol@integrysenergy.com

Date: March 04, 2015

Contract No.: 125917

8. FURTHER AGREEMENT:

None.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized to be effective as of the date stated above.

SHIPPER: INTEGRYS ENERGY SERVICES, INC.

By: *[Signature]*

Title: Director Risk Management

Date: 3-17-15

TRANSPORTER: ANR PIPELINE COMPANY

By: *[Signature]*

Title: Director, Commercial Services

Date: 3-23-15

*LD 3/23/15
JTC 3/19/15
cc 3/23/15*

PRIMARY ROUTE EXHIBIT
To Agreement Between
ANR PIPELINE COMPANY (Transporter)
AND INTEGRYS ENERGY SERVICES, INC. (Shipper)

Contract No: 125917
Rate Schedule: FTS-1
Contract Date: March 04, 2015
Amendment Date:

Receipt Location Name	Delivery Location Name	Annual MDQ (DTH)	Winter MDQ (DTH)	Summer MDQ (DTH)
246067 WILL COUNTY INT FROM: April 01, 2015	28831 SHEBOYGAN TO: October 31, 2016	304	0	0

Appendix B
ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Marked Tariff

Tariff Sections

1 – TABLE OF CONTENTS

Version

v.30.0.4

TABLE OF CONTENTS

Third Revised Volume No. 1: -----	Section No. -----
Table of Contents	1
Preliminary Statement	2
System Maps	3
 Statement of Rates	
Rate Schedule ETS	4.1
Rate Schedule STS; Small Shipper ETS & FTS-1	4.2
Rate Schedules FTS-1, FTS-4 & FTS-4L.....	4.3
Rate Schedules FTS-1 & ETS (WI 2009).....	4.4
Rate Schedule FTS-2	4.5
Rate Schedule FTS-3	4.6
Rate Schedule ITS.....	4.7
Rate Schedules ITS-3, IPLS & IWS	4.8
Rate Schedules FSS & DDS	4.9
Rate Schedules FSS & DDS (Cold Springs 1)	4.10
Rate Schedules NNS & MBS	4.11
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	4.12
Base Rate Components: FTS-3.....	4.13
Base Rate Components: ITS & PTS-3.....	4.14
Negotiated Rate Agreements - PTS-3.....	4.15
Statement of Surcharges	4.16
Deferred Transportation Cost Adjustment.....	4.17
Transporter's Use (%)	4.18
EPC Charge.....	4.19
Reserved for Future Use	4.20
 Rate Schedules	
ETS (Enhanced Transportation Service)	5.1
STS (Small Transportation Service)	5.2
FTS-1 (Firm Transportation Service)	5.3
FTS-2 (Firm Transportation Service)	5.4
FTS-3 (Firm Transportation Service)	5.5
FTS-4 (Firm Transportation Service)	5.6
FTS-4L (Firm Transportation Service).....	5.7

ITS (Interruptible Transportation Service)	5.8
IPLS (Interruptible Park and Lend Service)	5.9
IWS (Interruptible Wheeling Service)	5.10
ITS-3 (Interruptible Transportation Service)	5.11
FSS (Firm Storage Service)	5.12
DDS (Deferred Delivery Service).....	5.13
MBS (Market Balancing Service).....	5.14
NNS (No-Notice Service)	5.15
PTS-1 (Pooling Transportation Service - Derivative)	5.16
PTS-2 (Pooling Transportation Service - Firm).....	5.17
PTS-3 (Pooling Transportation Service - Interruptible)	5.18
Southeast Area Gathering Service	5.19

General Terms and Conditions

Definitions.....	6.1
Requests for Transportation Service	6.2
Facilities Policy.....	6.3
Receipt and Delivery Point Options	6.4
Transportation Service	6.5
Nominations	6.6
Force Majeure	6.7
Operational Flow Order(s).....	6.8
Priority of Requests for Service	6.9
Scheduling and Curtailment of Services.....	6.10
Pressure at Receipt Point(s) and Delivery Point(s).....	6.11
Measurement and Measurement Equipment.....	6.12
Quality.....	6.13
Allocation of Receipts and Deliveries, Daily Balancing	6.14
Cashout and Trading of Monthly Imbalances.....	6.15
Spot Price Index	6.16
Billing and Payment.....	6.17
Miscellaneous	6.18
Paper Pooling	6.19
Capacity Trading.....	6.20
Capacity Release Provisions	6.21
Right of First Refusal.....	6.22
Internet Site.....	6.23
Federal Energy Regulatory Commission Annual Charge Adjustment	6.24
Gas Research Institute Passthrough Provision.....	6.25
Deferred Transportation Cost Adjustment Provision	6.26
Negotiated Rates	6.27
Non-Conforming Agreements	6.28
Discounted Rates	6.29

Off-System Capacity.....	6.30
Crediting of Penalty Revenues.....	6.31
Reduction Options	6.32
Reserved For Future Use	6.33
Transporter's Use and Transporter's EPC Adjustment.....	6.34
Operational Purchases and Sales of Gas.....	6.35
Reservation Charge Credits	6.36

Form of Service Agreement

Service Agreement (For Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, FSS, PTS-2 and NNS)	7.1
Master Service Agreement.....	7.2
Associated Liquefiabiles Agreement	7.3
Transportation Service Request Form	7.4
Service Agreement (For Rate Schedules ITS, ITS-3, DDS, MBS, PTS-1, PTS-3, IPLS and IWS)	7.5

Negotiated Rate Agreements

Wisconsin Electric Power Company FSS Agmt (#117594).....	8.1
Wisconsin Electric Power Company FSS Agmt (#113473).....	8.2
Chevron USA Inc. FTS-1 Agmt (#113366).....	8.3
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113533)	8.4
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113540)	8.5
Tenaska Marketing Ventures FTS-1 Agmt (#116021).....	8.6
Integrys Energy Services, Inc. FTS-1 Agmt (#122183)	8.7
Integrys Energy Services, Inc. FTS-1 Agmt (#122184)	8.8
Madison Gas & Electric Company FTS-1 Agmt (#108251)	8.9
Integrys Energy Services, Inc. FTS-1 Agmt (#117721)	8.10
Chevron U.S.A. Inc. FTS-1 Agmt (#113194).....	8.11
Tennessee Valley Authority IPLS Agmt (#114658).....	8.12
Badger Oil Corporation ITS Agmt (#118463).....	8.13
LLOG Exploration Company, L.L.C. ITS Agmt (#118519)	8.14
SPN Resources, LLC ITS Agmt (#118518)	8.15
Northern Indiana Public Service Company FSS Agmt (#107690).....	8.16
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113534)	8.17
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113541)	8.18
Madison Gas and Electric Company FSS Agmt (#117346)	8.19
NJR Energy Services Company FTS-1 Agmt (#111928).....	8.20
Integrys Energy Services, Inc. FTS-1 Agmt (#119376)	8.21
Tenaska Marketing Ventures FTS-1 Agmt (#113364)	8.22
Dynamic Offshore Resources, LLC ITS Agmt (#119503).....	8.23
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113535)	8.24

Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113542)	8.25
Integrys Energy Services, Inc. FTS-1 Agmt (#121197)	8.26
Integrys Energy Services, Inc. FTS-1 Agmt (#111217)	8.27
PXP Offshore LLC ITS Agmt (#108248).....	8.28
PXP Offshore LLC ITS (Assoc. Liquefiabiles) Agmt (#108249)	8.29
Integrys Energy Services, Inc. FTS-1 Agmt (#122185)	8.30
DPL Energy, LLC FTS-1 Agmt (#122901).....	8.31
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113536)	8.32
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113543)	8.33
Wisconsin Power and Light Company FTS-3 Agmt (#112565)	8.34
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113537)	8.35
Nexen Marketing U.S.A. Inc. FTS-1 Agmt (#113544)	8.36
Wisconsin Gas LLC ETS Agmt (#124960).....	8.37
Wisconsin Gas LLC ETS Agmt (#111297).....	8.38
Integrys Energy Services, Inc. FTS-1 Agmt (#111216)	8.39
Integrys Energy Services, Inc. FTS-1 Agmt (#125584)	8.40
Integrys Energy Services, Inc. FTS-1 Agmt (#111208)	8.41
Integrys Energy Services, Inc. FTS-1 Agmt (#114499)	8.42
Integrys Energy Services, Inc. FTS-1 Agmt (#125753)	8.43
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125898)</u>	<u>8.44</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125899)</u>	<u>8.45</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125900)</u>	<u>8.46</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125906)</u>	<u>8.47</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125907)</u>	<u>8.48</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125910)</u>	<u>8.49</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125911)</u>	<u>8.50</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125912)</u>	<u>8.51</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125913)</u>	<u>8.52</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125914)</u>	<u>8.53</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125915)</u>	<u>8.54</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125916)</u>	<u>8.55</u>
<u>Integrys Energy Services, Inc. FTS-1 Agmt (#125917)</u>	<u>8.56</u>

Non-Conforming Agreements with Negotiated Rates

Madison Gas and Electric Company FSS Agmt (#117357)	9.1
Wisconsin Gas LLC FSS Agmt (#107880)	9.2
Wisconsin Gas LLC FSS Agmt (#107881)	9.3
Wisconsin Electric Power Company FSS Agmt (#109225)	9.4
Wisconsin Electric Power Company FSS Agmt (#109226)	9.5
Wisconsin Electric Power Company FSS Agmt (#109227)	9.6
Wisconsin Gas LLC FSS Agmt (#118552)	9.7
Wisconsin Public Service Corporation ETS Agmt (#1600)	9.8
Wisconsin Public Service Corporation ETS Agmt (#5450)	9.9

Wisconsin Public Service Corporation NNS Agmt (#99515)	9.10
Wisconsin Public Service Corporation FTS-1 Agmt (#104404)	9.11
Wisconsin Public Service Corporation FTS-1 Agmt (#104405)	9.12
Wisconsin Public Service Corporation FTS-1 Agmt (#106199)	9.13
Wisconsin Public Service Corporation ETS Agmt (#106322)	9.14
Wisconsin Public Service Corporation FSS Agmt (#114369)	9.15
Wisconsin Public Service Corporation FSS Agmt (#114370)	9.16
Wisconsin Gas LLC ETS Agmt (#107873)	9.17
Wisconsin Electric Power Company ETS Agmt (#107893)	9.18
Madison Gas and Electric Company FTS-1 Agmt (#114512)	9.19
Chevron U.S.A. Inc. PTS-2 Agmt (#107146)	9.20
BHP Billiton Petroleum (Deepwater) Inc. PTS-2 Agmt (#107147)	9.21
PXP Offshore LLC PTS-2 Agmt (#108250)	9.22
Wisconsin Public Service Corporation ETS Agmt (#5500)	9.23
Wisconsin Public Service Corporation FTS-1 Agmt (#12000)	9.24
Wisconsin Gas LLC ETS Agmt (#107784)	9.25
Wisconsin Electric Power Company ETS Agmt (#107896)	9.26
Wisconsin Gas LLC ETS Agmt (#108014)	9.27
City Gas Company FTS-1 Agmt (#109610)	9.28
Wisconsin Electric Power Company ETS Agmt (#124961)	9.29
Antero Resources Corporation FTS-1 Agmt (#125082)	9.30

Non-Conforming Agreements

Wisconsin Gas LLC FTS-1 Agmt (#109212)	10.1
Wisconsin Electric Power Company FTS-1 Agmt (#109223)	10.2
Wisconsin Gas LLC ETS Agmt (#109854)	10.3
Reserved For Future Use	10.4
Reserved For Future Use	10.5
Wisconsin Gas LLC ETS Agmt (#118840)	10.6
Wisconsin Gas LLC ETS Agmt (#107877)	10.7
Wisconsin Gas LLC ETS Agmt (#107879)	10.8
Wisconsin Electric Power Company ETS Agmt (#107899)	10.9
Wisconsin Gas LLC NNS Agmt (#107995)	10.10
Wisconsin Electric Power Company NNS Agmt (#107997)	10.11
Wisconsin Gas LLC FSS Agmt (#109210)	10.12
Wisconsin Gas LLC FSS Agmt (#109211)	10.13
Wisconsin Gas LLC ETS Agmt (#109218)	10.14
Wisconsin Electric Power Company ETS Agmt (#109222)	10.15
Wisconsin Electric Power Company ETS Agmt (#118787)	10.16
Wisconsin Electric Power Company ETS Agmt (#118789)	10.17
Wisconsin Gas LLC ETS Agmt (#118793)	10.18
Wisconsin Gas LLC ETS Agmt (#118794)	10.19
Tennessee Valley Authority FTS-3 Agmt (#114655)	10.20

Tennessee Valley Authority FTS-3 Agmt (#114656).....	10.21
Wisconsin Electric Power Company ETS Agmt (#107895).....	10.22
PXP Offshore LLC Lease Dedication Agreement.....	10.24
Chevron U.S.A. Inc. & BHP Billiton Petroleum (Deepwater) Inc. Lease Dedication Agreement.....	10.25
Wisconsin Gas LLC FSS Agmt (#107870)	10.26
Wisconsin Gas LLC FSS Agmt (#107871)	10.27
Wisconsin Electric Power Company FSS Agmt (#107889)	10.28
Wisconsin Electric Power Company ETS Agmt (#107897).....	10.29
Wisconsin Electric Power Company ETS Agmt (#107898).....	10.30
Wisconsin Electric Power Company FSS Agmt (#107900)	10.31
Wisconsin Electric Power Company FSS Agmt (#107901)	10.32
Wisconsin Gas LLC ETS Agmt (#113710)	10.33
Wisconsin Gas LLC FSS Agmt (#113715)	10.34
Wisconsin Electric Power Company FSS Agmt (#113729)	10.35
Wisconsin Electric Power Company ETS Agmt (#114091).....	10.36
Antero Resources Corporation FTS-1 Agmt (#125083).....	10.37

TABLE OF CONTENTS

Original Volume No. 2

Rate Schedule	Description	Sheet No.
	Summary of Rates	16
X-16	Exchange Agreement with Great Lakes Gas Transmission Company	151
X-18	Exchange Agreement with Natural Gas Pipeline Company of America and Phillips Petroleum Company	180
X-37	Exchange Agreement with Southern Natural Gas Company	278
X-62	Exchange Agreement with Transcontinental Gas Pipe Line Corporation	532
X-100	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1122
X-101	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1140
X-117	Transportation and Exchange Agreement with Great Lakes Gas Transmission Company	1384
X-132	Gas Displacement and Exchange Agreement with Michigan Consolidated Gas Company	1592