

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

ANR Pipeline Company)	Docket Nos. RP22-501-000
)	RP22-501-001

**UNOPPOSED MOTION
TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT
AND TO WAIVE ANSWER PERIOD**

**To: The Honorable Andrew Satten
Acting Chief Administrative Law Judge**

**The Honorable Jeremy Hessler
Presiding Administrative Law Judge**

Pursuant to section 4 of the Natural Gas Act (“NGA”),¹ Rule 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission”),² sections 154.7(a)(9) and 375.307(a)(7)(5) of the Commission’s regulations,³ and the Chief Administrative Law Judge’s May 29, 2020 Notice to the Public,⁴ ANR Pipeline Company (“ANR”) hereby moves for an order authorizing ANR to implement the interim settlement rates set forth in Appendix A hereto, effective November 1, 2022, in advance of and pending final approval of the Stipulation and Agreement (“Settlement”) that is currently being drafted and is expected to be filed in the above-captioned proceeding. The Settlement is supported or unopposed by ANR and the active participants to the above-captioned proceeding.

ANR has circulated a draft of this Motion to the active participants, and none has expressed opposition. In light of the lack of opposition, ANR requests that the Chief Administrative Law

¹ 15 U.S.C. § 717c.

² 18 C.F.R. § 385.212 (2022).

³ 18 C.F.R. § 154.7(a)(9) & 375.(a)(7)(v) (2022).

⁴ Docket No. AD20-12-000, Notice to the Public: Motion to Place Interim Settlement Rates into Effect (May 29, 2020).

Judge waive the answer period for the Motion and act as soon as possible to allow the lower interim settlement rates to take effect November 1, 2022.

I. BACKGROUND

On January 28, 2022 ANR initiated a general rate case pursuant to NGA section 4 and Part 154 of the Commission’s regulations (“Rate Case Filing”).⁵ The revised tariff sheets effectuated changes in the rates applicable to ANR’s various services and proposed a modernization program. On February 28, 2022, the Commission issued its “Order Accepting and Suspending Tariff Records, Subject to Refund and Establishing Hearing Procedures.”⁶ The Commission accepted ANR’s proposed tariff records subject to refund, suspended their effectiveness for the maximum five (5)-month period to be effective August 1, 2022, and established an evidentiary hearing to explore all issues presented in the Rate Case Filing.

On July 29, 2022, ANR submitted: (a) a filing to move to place the suspended tariff sections contained in the Rate Case Filing that were not subject to modification into effect on August 1, 2022; and (b) a separate filing to move to place certain updated tariff sections contained in the Rate Case Filing into effect on August 1, 2022. On August 25, 2022, the Commission granted ANR’s motions subject to refund and the outcome of the hearing as established in the Suspension Order.⁷

ANR, Trial Staff, and the active participants have engaged in extensive and comprehensive settlement negotiations to resolve all issues in the above-captioned proceeding. As a result of these negotiations, the participants reached a settlement in principle to resolve all issues in this

⁵ 18 C.F.R. pt. 154 (2022).

⁶ *ANR Pipeline Company*, 178 FERC ¶ 61,149 (2022) (“Suspension Order”).

⁷ Letter Order Accepting ANR Pipeline Company’s Compliance Filing, Docket Nos. RP22-501-000 and RP22-501-002 (July 25, 2022).

proceeding, and the Settlement that ANR is currently drafting reflects that agreement. ANR anticipates that the Settlement will be uncontested. As part of the Settlement, ANR agreed that it would file a motion as soon as practicable to place reduced transportation, storage and gathering rates into effect on an interim basis effective as of November 1, 2022.

II. MOTION TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT

The Chief Administrative Law Judge may approve “uncontested motions that would result in lower interim settlement rates, pending Commission action on settlement agreements.”⁸ ANR circulated a draft of this Motion on November 28, 2022. No participant has indicated that it opposes the Motion.

ANR hereby moves to place the interim settlement rates reflected in the tariff sections included in Appendix A hereto into effect on November 1, 2022, to provide ANR’s customers with immediate rate relief.⁹ ANR further requests that the Chief Judge grant any and all waivers necessary to allow the interim settlement rates to become effective November 1, 2022.

ANR has attached as Appendix A hereto clean tariff records providing the interim settlement rates, as well as redlined tariff records, attached hereto as Appendix B, comparing the interim settlement rates to ANR’s currently effective rates. The redlined tariff records demonstrate that the interim settlement rates are lower than ANR’s currently effective rates.

ANR is also attaching as Appendix C a table composed of nine columns. The three columns on the left side of the chart reflect the revenue based upon ANR’s currently effective rates, which were moved into effect subject to refund on August 1, 2022 (titled “July G-1 at Motion Rates”).

⁸ 18 C.F.R. § 375.307(a)(7)(v) (2022).

⁹ There are no previous tariff filings with later effective dates that may potentially supersede the interim rate tariff records.

The following three columns reflect the revenue based upon ANR's proposed interim settlement rates (titled "July G-1 at Settlement Rates"). The final three columns reflect the revenue difference between the currently effective rates and the proposed interim settlement rates (titled "July G-1 at Motion Rates vs at Settlement Rates"). As clearly shown by Appendix C, despite modest increases to certain individual rate components (*see, e.g.*, the Mainline – Access Base Rate component within Rate Schedules FTS-1, FTS-2, FTS-3, and the Deliverability component within certain Rate Schedule FSS service options), the overall effect of all changed components results in interim settlement rates that are lower than ANR's currently effective rates; in each instance the 100 percent load factor rate for the affected service will be less than the currently effective 100 percent load factor rate for that service. Moreover, while the Settlement is a "black box" settlement such that there is no agreement with respect to billing determinants, ANR is utilizing, purely for illustrative purposes, the billing determinants associated with its September 14, 2022 45-Day Update filing to quantitatively demonstrate that -- for the rate schedules identified above that have rate component increases -- total revenues for each rate schedule will decrease as a result of the interim rates. This is demonstrated in the final three columns.

This Motion is expressly conditioned upon ANR's right to reinstate its currently effective rates and its right to collect appropriate surcharges in the event that the Settlement does not become effective as proposed. Specifically, in the event that the Commission does not approve the Settlement or the Settlement otherwise fails to become effective, ANR shall retain the right to reinstate the currently effective rates, effective November 1, 2022. In such case, ANR shall, notwithstanding any other provision of law, be entitled to collect a surcharge to recover the difference between the interim settlement rates and the currently effective rates, plus interest at the

applicable Commission interest rate, such that the status quo as it existed prior to the Settlement and the effectiveness of the interim settlement rates is restored.

III. MOTION TO WAIVE ANSWER PERIOD

Given that ANR is unaware of any opposition to this Motion and believes the Motion is unopposed, including the motion to waive the answer period, ANR respectfully requests that the filing deadline for any answers to this Motion be waived. Waiving the answer period will ensure that the lower interim rates may become effective. Accordingly, good cause exists to grant this Motion.

WHEREFORE, ANR respectfully requests that the Chief Administrative Law Judge: (i) waive the answer period to this Motion; and (ii) expeditiously grant this Motion to place the interim settlement rates into effect on November 1, 2022.

Respectfully submitted,

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November 29, 2022

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APPENDIX A

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP22-501-000, et. al.

Clean Tariff Sections

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4	Statement of Rates	4.0.0
4.1	Statement of Rates, Rate Schedule ETS	3.0.0
4.2	Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	3.0.0
4.3	Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	3.0.0
4.4	Statement of Rates, Rate Schedule FTS-1 (GCXP)	4.0.0
4.5	Statement of Rates, Rate Schedule FTS-2	3.0.0
4.6	Statement of Rates, Rate Schedule FTS-3	3.0.0
4.7	Statement of Rates, Rate Schedule ITS	3.0.0
4.8	Statement of Rates, Rate Schedule ITS-3, IPLS & IWS	3.0.0
4.9	Statement of Rates, Rate Schedule FSS & DDS	4.0.0
4.10	Statement of Rates, Rate Schedule FSS & DDS (Cold Springs 1)	4.0.0
4.11	Statement of Rates, Rate Schedule NNS & MBS	3.0.0
4.12	Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	3.0.0
4.13	Statement of Rates, Base Rate Components: FTS-3	3.0.0
4.14	Statement of Rates, Base Rate Components: ITS & PTS-3	3.0.0

STATEMENT OF RATES

Rate Schedule ETS
Rate Schedule STS; Small Shipper ETS & FTS-1
Rate Schedules FTS-1, FTS-4 & FTS-4L
Rate Schedule FTS-1 (GCXP)
Rate Schedule FTS-2
Rate Schedule FTS-3
Rate Schedule ITS
Rate Schedules ITS-3, IPLS & IWS
Rate Schedules FSS & DDS
Rate Schedules FSS & DDS (Cold Springs 1)
Rate Schedules NNS & MBS
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
Base Rate Components: FTS-3
Base Rate Components: ITS & PTS-3
Negotiated Rate Agreements - PTS-3
Statement of Surcharges
Transporter's Use (%)
EPC Charge
SIMM Charges

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res		\$10.8272	\$13.4929		\$20.3475	\$18.0626	\$15.7777
	- Cmd		0.0206	0.0278		0.0598	0.0479	0.0356
	- MIN		0.0206	0.0278		0.0598	0.0479	0.0356
	- Ovrn		0.3766	0.4714		0.7288	0.6417	0.5543
SE – Southern (ML-2)	- Res		\$8.1615	\$10.8272		\$17.6818	\$15.3969	\$13.1121
	- Cmd		0.0190	0.0262		0.0582	0.0463	0.0340
	- MIN		0.0190	0.0262		0.0582	0.0463	0.0340
	- Ovrn		0.2873	0.3822		0.6395	0.5525	0.4651
SE – Central (ML-3)	- Res		\$10.8272	\$7.7807		\$14.6353	\$12.3504	\$10.0656
	- Cmd		0.0262	0.0072		0.0392	0.0273	0.0150
	- MIN		0.0262	0.0072		0.0392	0.0273	0.0150
	- Ovrn		0.3822	0.2630		0.5204	0.4333	0.3459
SOUTHWEST AREA (SW)	- Res		\$20.7283	\$17.6818		\$10.4464	\$12.7313	\$15.0161
	- Cmd		0.0613	0.0423		0.0150	0.0273	0.0351
	- MIN		0.0613	0.0423		0.0150	0.0273	0.0351
	- Ovrn		0.7428	0.6236		0.3584	0.4459	0.5288
SW – Southern (ML-5)	- Res		\$17.6818	\$14.6353		\$7.3999	\$9.6848	\$11.9696
	- Cmd		0.0582	0.0392		0.0119	0.0242	0.0320
	- MIN		0.0582	0.0392		0.0119	0.0242	0.0320
	- Ovrn		0.6395	0.5204		0.2552	0.3426	0.4255
SW – Central (ML-6)	- Res		\$15.3969	\$12.3504		\$9.6848	\$7.3999	\$9.6848
	- Cmd		0.0463	0.0273		0.0242	0.0123	0.0201
	- MIN		0.0463	0.0273		0.0242	0.0123	0.0201
	- Ovrn		0.5525	0.4333		0.3426	0.2556	0.3385
NORTHERN (ML-7)	- Res		\$13.1121	\$10.0656		\$11.9696	\$9.6848	\$7.3999
	- Cmd		0.0340	0.0150		0.0320	0.0201	0.0078
	- MIN		0.0340	0.0150		0.0320	0.0201	0.0078
	- Ovrn		0.4651	0.3459		0.4255	0.3385	0.2511

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS				
SOUTHWEST AREA		\$1.2940	\$1.5736	\$1.1981
SOUTHEAST AREA		1.5295	1.3616	1.2259
NORTHERN SEGMENT		1.2016	1.2735	0.8979
RATE SCHEDULE ETS For Small Shipper Service Option				
SOUTHWEST AREA		\$1.2957	\$2.1264	\$1.5311
SOUTHEAST AREA		2.0869	1.3720	1.6075
NORTHERN SEGMENT		1.2245	1.3403	0.7450
RATE SCHEDULE FTS-1 For Small Shipper Service Option				
SOUTHWEST AREA		\$1.2034	\$2.0341	\$1.4388
SOUTHEAST AREA		1.9947	1.2798	1.5152
NORTHERN SEGMENT		1.1322	1.2480	0.6528

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.6657	\$9.9011	\$12.5667	\$22.4678	\$19.4213	\$17.1365	\$14.8516
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.0892	0.3461	0.4410	0.8016	0.6983	0.6113	0.5239
SE – Southern (ML-2)	- Res	\$9.9011	\$7.2354	\$9.9011	\$19.8021	\$16.7556	\$14.4708	\$12.1859
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.3461	0.2569	0.3517	0.7123	0.6091	0.5221	0.4346
SE – Central (ML-3)	- Res	\$12.5667	\$9.9011	\$6.8546	\$16.7556	\$13.7092	\$11.4243	\$9.1394
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.4410	0.3517	0.2326	0.5932	0.4899	0.4029	0.3155
SOUTHWEST AREA (SW)	- Res	\$22.4678	\$19.8021	\$16.7556	\$3.0465	\$9.5203	\$11.8051	\$14.0900
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	0.8016	0.7123	0.5932	0.1033	0.3280	0.4154	0.4983
SW – Southern (ML-5)	- Res	\$19.4213	\$16.7556	\$13.7092	\$9.5203	\$6.4738	\$8.7586	\$11.0435
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	0.6983	0.6091	0.4899	0.3280	0.2247	0.3122	0.3951
SW – Central (ML-6)	- Res	\$17.1365	\$14.4708	\$11.4243	\$11.8051	\$8.7586	\$6.4738	\$8.7586
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	0.6113	0.5221	0.4029	0.4154	0.3122	0.2251	0.3081
NORTHERN (ML-7)	- Res	\$14.8516	\$12.1859	\$9.1394	\$14.0900	\$11.0435	\$8.7586	\$6.4738
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	0.5239	0.4346	0.3155	0.4983	0.3951	0.3081	0.2206

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-1 (GCXP)
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXLCUSE OF ADDITIONAL CHARGES OR SURCHARGES

GRAND CHENIERE XPRESS PROJECT
 DOCKET NO. CP20-8-000

RECEIVED FROM	DELIVERED TO	SOUTHEAST S.E. Area (SE)
Southeast Area (SE)	- Res	\$2.6657
	- Cmd	0.0016
	- MIN	0.0016
	- Ovrn	0.0892

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP20-8-000, Grand Chenier Xpress Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge, under Section 4.18 of the General Terms and Conditions of this Tariff.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$1.7528	\$6.5103	\$8.2630	\$14.7733	\$12.7702	\$11.2678	\$9.7654
	- Cmd	0.0317	0.1320	0.1693	0.3161	0.2786	0.2409	0.2028
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.0893	0.3460	0.4410	0.8018	0.6984	0.6113	0.5239
SE – Southern (ML-2)	- Res	\$6.5103	\$4.7575	\$6.5103	\$13.0206	\$11.0174	\$9.5150	\$8.0126
	- Cmd	0.1320	0.1005	0.1376	0.2845	0.2469	0.2092	0.1712
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.3460	0.2569	0.3516	0.7126	0.6091	0.5220	0.4346
SE – Central (ML-3)	- Res	\$8.2630	\$6.5103	\$4.5071	\$11.0174	\$9.0143	\$7.5119	\$6.0095
	- Cmd	0.1693	0.1376	0.0844	0.2311	0.1937	0.1560	0.1179
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.4410	0.3516	0.2326	0.5933	0.4901	0.4030	0.3155
SOUTHWEST AREA (SW)	- Res	\$14.7733	\$13.0206	\$11.0174	\$2.0032	\$6.2599	\$7.7623	\$9.2647
	- Cmd	0.3161	0.2845	0.2311	0.0376	0.1224	0.1605	0.1940
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	0.8018	0.7126	0.5933	0.1035	0.3282	0.4157	0.4986
SW – Southern (ML-5)	- Res	\$12.7702	\$11.0174	\$9.0143	\$6.2599	\$4.2567	\$5.7591	\$7.2615
	- Cmd	0.2786	0.2469	0.1937	0.1224	0.0849	0.1230	0.1565
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	0.6984	0.6091	0.4901	0.3282	0.2248	0.3123	0.3952
SW – Central (ML-6)	- Res	\$11.2678	\$9.5150	\$7.5119	\$7.7623	\$5.7591	\$4.2567	\$5.7591
	- Cmd	0.2409	0.2092	0.1560	0.1605	0.1230	0.0853	0.1189
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	0.6113	0.5220	0.4030	0.4157	0.3123	0.2252	0.3082
NORTHERN (ML-7)	- Res	\$9.7654	\$8.0126	\$6.0095	\$9.2647	\$7.2615	\$5.7591	\$4.2567
	- Cmd	0.2028	0.1712	0.1179	0.1940	0.1565	0.1189	0.0808
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	0.5239	0.4346	0.3155	0.4986	0.3952	0.3082	0.2207

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$1.3329	\$4.9506	\$6.2834	\$11.2339	\$9.7107	\$8.5683	\$7.4258
	- Cap	0.0438	0.1628	0.2066	0.3693	0.3193	0.2817	0.2441
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$4.9506	\$3.6177	\$4.9506	\$9.9011	\$8.3778	\$7.2354	\$6.0930
	- Cap	0.1628	0.1189	0.1628	0.3255	0.2754	0.2379	0.2003
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$6.2834	\$4.9506	\$3.4273	\$8.3778	\$6.8546	\$5.7122	\$4.5697
	- Cap	0.2066	0.1628	0.1127	0.2754	0.2254	0.1878	0.1502
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$11.2339	\$9.9011	\$8.3778	\$1.5233	\$4.7602	\$5.9026	\$7.0450
	- Cap	0.3693	0.3255	0.2754	0.0501	0.1565	0.1941	0.2316
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	\$9.7107	\$8.3778	\$6.8546	\$4.7602	\$3.2369	\$4.3793	\$5.5218
	- Cap	0.3193	0.2754	0.2254	0.1565	0.1064	0.1440	0.1815
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SW – Central (ML-6)	- Del	\$8.5683	\$7.2354	\$5.7122	\$5.9026	\$4.3793	\$3.2369	\$4.3793
	- Cap	0.2817	0.2379	0.1878	0.1941	0.1440	0.1064	0.1440
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	1/	1/	1/	1/	1/	1/	1/
NORTHERN (ML-7)	- Del	\$7.4258	\$6.0930	\$4.5697	\$7.0450	\$5.5218	\$4.3793	\$3.2369
	- Cap	0.2441	0.2003	0.1502	0.2316	0.1815	0.1440	0.1064
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$1.8882	\$0.0621	\$0.0078	\$0.0078
2 Hour Notice Service 2/	\$1.8321	\$0.0602	\$0.0124	\$0.0124
Balancing Service 2/	\$0.1057	\$0.0035	\$0.0001	\$0.0001

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

1/ **Overrun Rate.** The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.0892	\$0.3461	\$0.4410	\$0.8016	\$0.6983	\$0.6113	\$0.5239
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
SE – Southern (ML-2)	- Cmd	\$0.3461	\$0.2569	\$0.3517	\$0.7123	\$0.6091	\$0.5221	\$0.4346
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
SE – Central (ML-3)	- Cmd	\$0.4410	\$0.3517	\$0.2326	\$0.5932	\$0.4899	\$0.4029	\$0.3155
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150

SOUTHWEST AREA (SW)	- Cmd	\$0.8016	\$0.7123	\$0.5932	\$0.1033	\$0.3280	\$0.4154	\$0.4983
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
SW – Southern (ML-5)	- Cmd	\$0.6983	\$0.6091	\$0.4899	\$0.3280	\$0.2247	\$0.3122	\$0.3951
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
SW – Central (ML-6)	- Cmd	\$0.6113	\$0.5221	\$0.4029	\$0.4154	\$0.3122	\$0.2251	\$0.3081
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201

NORTHERN (ML-7)	- Cmd	\$0.5239	\$0.4346	\$0.3155	\$0.4983	\$0.3951	\$0.3081	\$0.2206
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULES ITS-3, IPLS & IWS
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$1.6457	\$0.0465
IPLS 1/	\$0.4143	\$0.0000
IWS 1/- Joliet Hub	\$0.2206	\$0.0000
IWS 1/- Lebanon Hub	\$0.2326	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$2.1126	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.5372	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.6926	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.1068	\$ 0
b. Capacity Rate	\$ 0.4142	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124

RATE SCHEDULE DDS 3/

1. Storage Commodity Rate	\$ 0.0030	\$ 0.0004
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
 RESERVATION AND COMMODITY CHARGES
 FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT
 DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
 PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.6850	\$ 0
b. Capacity Rate	\$ 0.7787	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/	\$ 0.0176
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 4.3315	\$ 0
b. Capacity Rate	\$ 0.7787	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/	\$ 0.0176
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 4.6063	\$ 0
b. Capacity Rate	\$ 0.7787	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/	\$ 0.0176
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 5.2528	\$ 0
b. Capacity Rate	\$ 0.7787	\$ 0
2. Commodity Rate		

Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/ \$ 0.0176	\$ 0.0176

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate	\$ 0.0053	\$ 0.0006
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$7.4405
2. Commodity Rate	0.0202
3. Overrun Service Rate	0.3871

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$0.2500
b. Southeast Mainline	0.4509
c. Southwest Mainline	0.4122
2. Capacity Rate	\$0.0345
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0163
b. Southeast Mainline Delivery	0.0294
c. Southwest Mainline Delivery	0.0284
4. Overrun Service Rate	\$0.3871

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth -----		Minimum Rate Per Dth ----- (Col. 4)
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
 ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$4.1889	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	2.2849	0.0119	0.0119
c. Mainline - Southwest Central Segment	2.2849	0.0123	0.0123
d. Mainline - Southeast Southern Segment	3.0465	0.0190	0.0190
e. Mainline - Southeast Central Segment	2.6657	0.0072	0.0072
f. Mainline - Northern Segment	2.2849	0.0078	0.0078
g. Southeast Area - Transmission (2)	2.6657	0.0016	0.0016
h. Southwest Area - Transmission (3)	3.0465	0.0031	0.0031
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$2.7543	\$0.0472	\$0.0000
b. Mainline - Southwest Southern Segment	1.5024	0.0376	0.0119
c. Mainline - Southwest Central Segment	1.5024	0.0380	0.0123
d. Mainline - Southeast Southern Segment	2.0032	0.0533	0.0190
e. Mainline - Southeast Central Segment	1.7528	0.0372	0.0072
f. Mainline - Northern Segment	1.5024	0.0335	0.0078
g. Southeast Area - Transmission	1.7528	0.0316	0.0016
h. Southwest Area - Transmission	2.0032	0.0374	0.0031
2. Overrun Service Rate	(4)	(4)	(4)

- (1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for each segment is equal to the FTS-1 Mainline Mileage rate. For Rate Schedule ETS, an incremental reservation rate of \$0.9261 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is equal to \$1.2638. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (4) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$2.0945	\$0.0689	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$1.1425	\$0.0376	\$0.0119	\$0.0119	2/
Mainline - SW - Central	\$1.1425	\$0.0376	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$1.5233	\$0.0501	\$0.0190	\$0.0190	2/
Mainline - SE - Central	\$1.3329	\$0.0438	\$0.0072	\$0.0072	2/
Mainline - Northern	\$1.1425	\$0.0376	\$0.0078	\$0.0078	2/
Southeast Area	\$1.3329	\$0.0438	\$0.0016	\$0.0016	2/
Southwest Area	\$1.5233	\$0.0501	\$0.0031	\$0.0031	2/
Enhancement Services Option 3/	\$1.8882	\$0.0621	\$0.0078	\$0.0078	
2 Hour Notice Service 3/	\$1.8321	\$0.0602	\$0.0124	\$0.0124	
Balancing Service 3/	\$0.1057	\$0.0035	\$0.0001	\$0.0001	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, 4.19, and 4.20.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$0.1377	\$0.0000
b. Mainline - Southwest Southern Segment	0.0870	0.0119
c. Mainline - Southwest Central Segment	0.0874	0.0123
d. Mainline - Southeast Southern Segment	0.1192	0.0190
e. Mainline - Southeast Central Segment	0.0948	0.0072
f. Mainline - Northern Segment	0.0829	0.0078
g. Southwest Area (1)	0.1033	0.0031
h. Southeast Area (2)	0.0892	0.0016

- (1) The Maximum Rate and Minimum Rate applicable for Southwest Area service under Rate Schedule PTS-3.
- (2) The Maximum Rate for Southeast Area service under Rate Schedule PTS-3 is equal to \$0.0431. The Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

APPENDIX B

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP22-501-000, et. al.

Marked Tariff Sections

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4	Statement of Rates	4.0.0
4.1	Statement of Rates, Rate Schedule ETS	3.0.0
4.2	Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	3.0.0
4.3	Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	3.0.0
4.4	Statement of Rates, Rate Schedule FTS-1 (GCXP)	4.0.0
4.5	Statement of Rates, Rate Schedule FTS-2	3.0.0
4.6	Statement of Rates, Rate Schedule FTS-3	3.0.0
4.7	Statement of Rates, Rate Schedule ITS	3.0.0
4.8	Statement of Rates, Rate Schedule ITS-3, IPLS & IWS	3.0.0
4.9	Statement of Rates, Rate Schedule FSS & DDS	4.0.0
4.10	Statement of Rates, Rate Schedule FSS & DDS (Cold Springs 1)	4.0.0
4.11	Statement of Rates, Rate Schedule NNS & MBS	3.0.0
4.12	Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	3.0.0
4.13	Statement of Rates, Base Rate Components: FTS-3	3.0.0
4.14	Statement of Rates, Base Rate Components: ITS & PTS-3	3.0.0

STATEMENT OF RATES

Rate Schedule ETS
Rate Schedule STS; Small Shipper ETS & FTS-1
Rate Schedules FTS-1, FTS-4 & FTS-4L
[Rate Schedule FTS-1 \(GCXP\)](#)
Rate Schedule FTS-2
Rate Schedule FTS-3
Rate Schedule ITS
Rate Schedules ITS-3, IPLS & IWS
Rate Schedules FSS & DDS
Rate Schedules FSS & DDS (Cold Springs 1)
Rate Schedules NNS & MBS
Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
Base Rate Components: FTS-3
Base Rate Components: ITS & PTS-3
Negotiated Rate Agreements - PTS-3
Statement of Surcharges
Transporter's Use (%)
EPC Charge
SIMM Charges

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST		NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)
SOUTHEAST AREA (SE)	- Res		\$ <u>20.4750</u> <u>1</u>	\$ <u>20.8474</u>	\$ <u>59.3414</u> <u>2</u>	\$ <u>49.5752</u>	\$ <u>28.7643</u>
	- Cmd		<u>0.8272</u>	<u>13.4929</u>	<u>0.3475</u>	<u>18.0626</u>	<u>15.7777</u>
	- MIN		0.0206	0.0278	0.0598	0.0479	0.0356
	- Ovrn		<u>0.6937</u> <u>0.3</u>	<u>0.7132</u> <u>0.47</u>	<u>2.0108</u> <u>0.7</u>	<u>1.6778</u> <u>0.</u>	<u>0.9813</u> <u>0.</u>
SE – Southern (ML-2)	- Res		\$ <u>19.2112</u>	\$ <u>19.5836</u> <u>10</u>	\$ <u>58.0776</u> <u>1</u>	\$ <u>48.3114</u>	\$ <u>27.5005</u>
	- Cmd		<u>8.1615</u>	<u>8272</u>	<u>7.6818</u>	<u>15.3969</u>	<u>13.1121</u>
	- MIN		0.0190	0.0262	0.0582	0.0463	0.0340
	- Ovrn		<u>0.6506</u> <u>0.2</u>	<u>0.6700</u> <u>0.38</u>	<u>1.9676</u> <u>0.6</u>	<u>1.6346</u> <u>0.</u>	<u>0.9381</u> <u>0.</u>
SE – Central (ML-3)	- Res		\$ <u>23.0153</u> <u>1</u>	\$ <u>8.9161</u> <u>7.7</u>	\$ <u>47.4101</u> <u>1</u>	\$ <u>37.6439</u>	\$ <u>16.8330</u>
	- Cmd		<u>0.8272</u>	<u>807</u>	<u>4.6353</u>	<u>12.3504</u>	<u>10.0656</u>
	- MIN		0.0262	0.0072	0.0392	0.0273	0.0150
	- Ovrn		<u>0.7829</u> <u>0.3</u>	<u>0.3003</u> <u>0.26</u>	<u>1.5979</u> <u>0.5</u>	<u>1.2649</u> <u>0.</u>	<u>0.5684</u> <u>0.</u>
SOUTHWEST AREA (SW)	- Res		\$ <u>60.5958</u> <u>2</u>	\$ <u>46.4966</u> <u>17</u>	\$ <u>24.1199</u> <u>1</u>	\$ <u>42.2724</u>	\$ <u>44.0634</u>
	- Cmd		<u>0.7283</u>	<u>.6818</u>	<u>0.4464</u>	<u>12.7313</u>	<u>15.0161</u>
	- MIN		0.0613	0.0423	0.0150	0.0273	0.0351
	- Ovrn		<u>2.0535</u> <u>0.7</u>	<u>1.5710</u> <u>0.62</u>	<u>0.8080</u> <u>0.3</u>	<u>1.4171</u> <u>0.</u>	<u>1.4838</u> <u>0.</u>
SW – Southern (ML-5)	- Res		\$ <u>57.4800</u> <u>1</u>	\$ <u>43.3808</u> <u>14</u>	\$ <u>21.0041</u> <u>7.</u>	\$ <u>39.1566</u> <u>9</u>	\$ <u>40.9476</u> <u>1</u>
	- Cmd		<u>7.6818</u>	<u>.6353</u>	<u>.99</u>	<u>848</u>	<u>9696</u>
	- MIN		0.0582	0.0392	0.0119	0.0242	0.0320
	- Ovrn		<u>1.9480</u>	<u>1.4654</u> <u>0.52</u>	<u>0.7024</u> <u>0.2</u>	<u>1.3115</u> <u>0.</u>	<u>1.3782</u> <u>0.</u>
SW – Central (ML-6)	- Res		\$ <u>45.6172</u> <u>1</u>	\$ <u>31.5180</u> <u>12</u>	\$ <u>37.0600</u> <u>9</u>	\$ <u>27.2938</u>	\$ <u>29.0848</u>
	- Cmd		<u>5.3969</u>	<u>.3504</u>	<u>.6848</u>	<u>7.3999</u>	<u>9.6848</u>
	- MIN		0.0463	0.0273	0.0242	0.0123	0.0201
	- Ovrn		<u>1.5460</u>	<u>1.0635</u> <u>0.43</u>	<u>1.2426</u> <u>0.3</u>	<u>0.9096</u> <u>0.</u>	<u>0.9763</u> <u>0.</u>
NORTHERN	- Res		\$ <u>29.5613</u> <u>13</u>	\$ <u>15.4621</u>	\$ <u>43.6060</u>	\$ <u>33.8398</u>	\$ <u>13.0289</u>

		<u>.1121</u>	<u>10.0656</u>	<u>11.9696</u>	<u>9.6848</u>	<u>7.3999</u>
<u> </u> (ML-7)	- Cmd	0.0340	0.0150	0.0320	0.0201	0.0078
	- MIN	0.0340	0.0150	0.0320	0.0201	0.0078
	- Ovrn	1.0059	0.5233	1.4656	1.1326	0.4361
		<u>0.4651</u>	<u>0.3459</u>	<u>0.4255</u>	<u>0.3385</u>	<u>0.2511</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS -1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS				
SOUTHWEST AREA		\$3.6249 <u>1.2940</u>	\$3.6569 <u>1.5736</u>	\$2.5984 <u>1.1981</u>
SOUTHEAST AREA		3.9662 <u>1.5295</u>	2.4045 <u>1.3616</u>	2.0379 <u>1.2259</u>
NORTHERN SEGMENT		3.3714 <u>1.2016</u>	2.4942 <u>1.2735</u>	1.4334 <u>0.8979</u>
RATE SCHEDULE ETS For Small Shipper Service Option				
SOUTHWEST AREA		\$4.2387 <u>1.2957</u>	\$6.0982 <u>2.1264</u>	\$4.4250 <u>1.5311</u>
SOUTHEAST AREA		5.9718 <u>2.0869</u>	2.1047 <u>1.3720</u>	2.9013 <u>1.6075</u>
NORTHERN SEGMENT		4.3763 <u>1.2245</u>	2.9791 <u>1.3403</u>	1.3058 <u>0.7450</u>
RATE SCHEDULE FTS-1 For Small Shipper Service Option				
SOUTHWEST AREA		\$3.4389 <u>1.2034</u>	\$5.5669 <u>2.0341</u>	\$4.0989 <u>1.4388</u>
SOUTHEAST AREA		5.3808 <u>1.9947</u>	1.9153 <u>1.2798</u>	2.5752 <u>1.5152</u>
NORTHERN SEGMENT		3.7854 <u>1.1322</u>	2.4477 <u>1.2480</u>	0.9797 <u>0.6528</u>

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	4.47372 6657	15.1412 9.9011	18.9453 12.5667	56.5258 22.4678	53.4100 19.4213	41.5472 17.1365	25.4913 14.8516
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.148700 892	0.518403 461	0.650704 410	1.921308 016	1.815706 983	1.413806 113	0.873705 239
SE – Southern (ML-2)	- Res	15.1412 9.9011	13.8774 7.2354	17.6815 9.9011	55.2620 19.8021	52.1462 16.7556	40.2834 14.4708	24.2275 12.1859
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.518403 461	0.4752 0.2569	0.6075 0.3517	1.8781 0.7123	1.7726 0.6091	1.3707 0.5221	0.8305 0.4346
SE – Central (ML-3)	- Res	18.9453 12.5667	17.6815 9.9011	7.01406 8.546	44.5945 16.7556	41.4787 13.7092	29.6159 11.4243	13.5600 9.1394
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.650704 410	0.607503 517	0.237802 326	1.508405 932	1.402904 899	1.001004 029	0.460803 155
SOUTHWEST AREA (SW)	- Res	56.5258 22.4678	55.2620 19.8021	44.5945 16.7556	6.32573 0465	18.1885 9.5203	34.2444 11.8051	40.7904 14.0900
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	1.921308 016	1.878107 123	1.508405 932	0.211401 033	0.613003 280	1.153104 154	1.376204 983
SW – Southern (ML-5)	- Res	53.4100 19.4213	52.1462 16.7556	41.4787 13.7092	18.1885 9.5203	15.0727 6.4738	31.1286 8.7586	37.6746 11.0435
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	1.815706 983	1.772606 091	1.402904 899	0.613003 280	0.507402 247	1.047603 122	1.270603 951
SW – Central (ML-6)	- Res	41.5472 17.1365	40.2834 14.4708	29.6159 11.4243	34.2444 11.8051	31.1286 8.7586	19.2658 6.4738	25.8118 8.7586
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	1.41380 6113	1.37070 5221	1.00100 4029	1.15310 4154	1.04760 3122	0.64570 2251	0.86870 3081

NORTHERN	- Res	\$25.4913 <u>14</u>	\$24.2275	\$13.5600 <u>9</u>	\$40.7904 <u>1</u>	\$37.6746	\$25.8118	\$9.7559
		<u>.8516</u>	<u>12.1859</u>	<u>.1394</u>	<u>4.0900</u>	<u>11.0435</u>	<u>8.7586</u>	<u>6.4738</u>
(ML-7)	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovrn	0.8737 <u>0.52</u>	0.8305 <u>0</u>	0.4608 <u>0.3</u>	1.3762 <u>0.4</u>	1.2706 <u>0</u>	0.8687 <u>0</u>	0.3285 <u>0</u>
		<u>39</u>	<u>4346</u>	<u>155</u>	<u>983</u>	<u>3951</u>	<u>3081</u>	<u>2206</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-1 (GCXP)
MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
EXLCUSE OF ADDITIONAL CHARGES OR SURCHARGES

GRAND CHENIERE XPRESS PROJECT
DOCKET NO. CP20-8-000 ~~RESERVED FOR FUTURE USE~~

<u>RECEIVED</u> <u>FROM</u>	<u>DELIVERED</u> <u>TO</u>	<u>SOUTHEAST</u> <u>S.E. Area</u> <u>(SE)</u>
<u>Southeast Area</u> <u>(SE)</u>	- <u>Res</u>	<u>\$2.6657</u>
	- <u>Cmd</u>	<u>0.0016</u>
	- <u>MIN</u>	<u>0.0016</u>
	- <u>Ovrn</u>	<u>0.0892</u>

General Notes:

Rates shown above are applicable to transportation services authorized in Docket No. CP20-8-000, Grand Chenier Xpress Project. The total rate charged for the incremental service provided shall equal the Reservation and Commodity rates as reflected above. The rates represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 of the General Terms and Conditions of this Tariff reflects the applicable surcharges under Section 6.24.

This service shall be charged the applicable Transporter's Use and EPC Charge, under Section 4.18 of the General Terms and Conditions of this Tariff.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.94161 <u>.7528</u>	\$9.95586 <u>.5103</u>	\$12.4571 <u>8.2630</u>	\$37.1675 <u>14.7733</u>	\$35.1188 <u>12.7702</u>	\$27.3186 <u>11.2678</u>	\$16.7613 <u>9.7654</u>
	- Cmd	0.05190 <u>0.317</u>	0.19100 <u>1.320</u>	0.24100 <u>1.693</u>	0.69930 <u>3.161</u>	0.66110 <u>2.786</u>	0.51560 <u>2.409</u>	0.32250 <u>2.028</u>
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.14870 <u>0.893</u>	0.51840 <u>3.460</u>	0.65070 <u>4.410</u>	1.92130 <u>8.018</u>	1.81570 <u>6.984</u>	1.41380 <u>6.113</u>	0.87370 <u>5.239</u>
SE – Southern (ML-2)	- Res	\$9.95586 <u>.5103</u>	\$9.12484 <u>.7575</u>	\$11.6261 <u>6.5103</u>	\$36.3365 <u>13.0206</u>	\$34.2878 <u>11.0174</u>	\$26.4876 <u>9.5150</u>	\$15.9303 <u>8.0126</u>
	- Cmd	0.19100 <u>1.320</u>	0.17520 <u>1.005</u>	0.22520 <u>1.376</u>	0.68350 <u>2.845</u>	0.64530 <u>2.469</u>	0.49980 <u>2.092</u>	0.30670 <u>1.712</u>
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.51840 <u>3.460</u>	0.47520 <u>2.569</u>	0.60750 <u>3.516</u>	1.87810 <u>7.126</u>	1.77260 <u>6.091</u>	1.37070 <u>5.220</u>	0.83050 <u>4.346</u>
SE – Central (ML-3)	- Res	\$12.4571 <u>8.2630</u>	\$11.6261 <u>6.5103</u>	\$4.61194 <u>.5071</u>	\$29.3223 <u>11.0174</u>	\$27.2736 <u>9.0143</u>	\$19.4734 <u>7.5119</u>	\$8.91616 <u>.0095</u>
	- Cmd	0.24100 <u>1.693</u>	0.22520 <u>1.376</u>	0.08610 <u>0.844</u>	0.54440 <u>2.311</u>	0.50620 <u>1.937</u>	0.36070 <u>1.560</u>	0.16760 <u>1.179</u>
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.65070 <u>4.410</u>	0.60750 <u>3.516</u>	0.23780 <u>2.326</u>	1.50840 <u>5.933</u>	1.40290 <u>4.901</u>	1.00100 <u>4.030</u>	0.46080 <u>3.155</u>
SOUTHWEST AREA (SW)	- Res	\$37.1675 <u>14.7733</u>	\$36.3365 <u>13.0206</u>	\$29.3223 <u>11.0174</u>	\$4.15932 <u>.0032</u>	\$11.9595 <u>6.2599</u>	\$22.5168 <u>7.7623</u>	\$26.8210 <u>9.2647</u>
	- Cmd	0.6993 <u>0.3161</u>	0.6835 <u>0.2845</u>	0.5444 <u>0.2311</u>	0.0743 <u>0.0376</u>	0.2198 <u>0.1224</u>	0.4129 <u>0.1605</u>	0.4944 <u>0.1940</u>
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	1.9213 <u>0.8018</u>	1.8781 <u>0.7126</u>	1.5084 <u>0.5933</u>	0.2111 <u>0.1035</u>	0.6130 <u>0.3282</u>	1.1531 <u>0.4157</u>	1.3762 <u>0.4986</u>
SW – Southern (ML-5)	- Res	\$35.1188 <u>12.7702</u>	\$34.2878 <u>11.0174</u>	\$27.2736 <u>9.0143</u>	\$11.9595 <u>6.2599</u>	\$9.91084 <u>.2567</u>	\$20.4681 <u>5.7591</u>	\$24.7723 <u>7.2615</u>
	- Cmd	0.6611 <u>0.2786</u>	0.6453 <u>0.2469</u>	0.5062 <u>0.1937</u>	0.2198 <u>0.1224</u>	0.1816 <u>0.0849</u>	0.3747 <u>0.1230</u>	0.4562 <u>0.1565</u>
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	1.8157 <u>0.6984</u>	1.7726 <u>0.6091</u>	1.4029 <u>0.4901</u>	0.6130 <u>0.3282</u>	0.5074 <u>0.2248</u>	1.0476 <u>0.3123</u>	1.2706 <u>0.3952</u>

SW – Central (ML-6)	- Res	\$27.3186	\$26.4876	\$19.4734	\$22.5168	\$20.4681	\$12.6679	\$16.9721
		<u>11.2678</u>	<u>9.5150</u>	<u>7.5119</u>	<u>7.7623</u>	<u>5.7591</u>	<u>4.2567</u>	<u>5.7591</u>
	- Cmd	0.5156	0.4998	0.3607	0.4129	0.3747	0.2292	0.3107
		<u>0.2409</u>	<u>0.2092</u>	<u>0.1560</u>	<u>0.1605</u>	<u>0.1230</u>	<u>0.0853</u>	<u>0.1189</u>
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	1.4138	1.3707	1.0010	1.1531	1.0476	0.6457	0.8687	
	<u>0.6113</u>	<u>0.5220</u>	<u>0.4030</u>	<u>0.4157</u>	<u>0.3123</u>	<u>0.2252</u>	<u>0.3082</u>	

NORTHERN (ML-7)	- Res	\$16.7613	\$15.930	\$8.9161	\$26.8210	\$24.7723	\$16.9721	\$6.4148
		<u>.7654</u>	<u>38.0126</u>	<u>.0095</u>	<u>9.2647</u>	<u>7.2615</u>	<u>5.7591</u>	<u>.2567</u>
	- Cmd	0.3225	0.3067	0.1676	0.4944	0.4562	0.3107	0.1176
		<u>028</u>	<u>.1712</u>	<u>1179</u>	<u>1940</u>	<u>1565</u>	<u>1189</u>	<u>0808</u>
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	0.8737	0.8305	0.4608	1.3762	1.2706	0.8687	0.3285	
	<u>239</u>	<u>.4346</u>	<u>3155</u>	<u>4986</u>	<u>3952</u>	<u>3082</u>	<u>2207</u>	

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$2.2369 <u>.3329</u>	\$7.57064 <u>.9506</u>	\$9.47276 <u>.2834</u>	\$28.2629 <u>11.2339</u>	\$26.7050 <u>9.7107</u>	\$20.7736 <u>8.5683</u>	\$12.7457 <u>7.4258</u>
	- Cap	0.0735 <u>0.0438</u>	0.2489 <u>0.1628</u>	0.3114 <u>0.2066</u>	0.9292 <u>0.3693</u>	0.8780 <u>0.3193</u>	0.6830 <u>0.2817</u>	0.4190 <u>0.2441</u>
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$7.57064 <u>.9506</u>	\$6.93873 <u>.6177</u>	\$8.84084 <u>.9506</u>	\$27.6310 <u>9.9011</u>	\$26.0731 <u>8.3778</u>	\$20.1417 <u>7.2354</u>	\$12.1138 <u>6.0930</u>
	- Cap	0.2489 <u>0.1628</u>	0.2281 <u>0.1189</u>	0.2907 <u>0.1628</u>	0.9084 <u>0.3255</u>	0.8572 <u>0.2754</u>	0.6622 <u>0.2379</u>	0.3983 <u>0.2003</u>
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$9.47276 <u>.2834</u>	\$8.84084 <u>.9506</u>	\$3.50703 <u>.4273</u>	\$22.2973 <u>8.3778</u>	\$20.7394 <u>6.8546</u>	\$14.8080 <u>5.7122</u>	\$6.78004 <u>.5697</u>
	- Cap	0.3114 <u>0.2066</u>	0.2907 <u>0.1628</u>	0.1153 <u>0.1127</u>	0.7331 <u>0.2754</u>	0.6818 <u>0.2254</u>	0.4868 <u>0.1878</u>	0.2229 <u>0.1502</u>
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$28.2629 <u>11.2339</u>	\$27.6310 <u>9.9011</u>	\$22.2973 <u>8.3778</u>	\$3.16291 <u>.5233</u>	\$9.09434 <u>.7602</u>	\$17.1222 <u>5.9026</u>	\$20.3952 <u>7.0450</u>
	- Cap	0.9292 <u>0.3693</u>	0.9084 <u>0.3255</u>	0.7331 <u>0.2754</u>	0.1040 <u>0.0501</u>	0.2990 <u>0.1565</u>	0.5629 <u>0.1941</u>	0.6705 <u>0.2316</u>
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	\$26.7050 <u>9.7107</u>	\$26.0731 <u>8.3778</u>	\$20.7394 <u>6.8546</u>	\$9.09434 <u>.7602</u>	\$7.53643 <u>.2369</u>	\$15.5643 <u>4.3793</u>	\$18.8373 <u>5.5218</u>
	- Cap	0.8780 <u>0.3193</u>	0.8572 <u>0.2754</u>	0.6818 <u>0.2254</u>	0.2990 <u>0.1565</u>	0.2478 <u>0.1064</u>	0.5117 <u>0.1440</u>	0.6193 <u>0.1815</u>
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	1/	1/	1/	1/	1/	1/	1/
SW – Central	- Del	\$20.7736	\$20.1417	\$14.8080	\$17.1222	\$15.5643	\$9.63293	\$12.9059

(ML-6)	- Cap	<u>8.5683</u> 0.6830	<u>7.2354</u> 0.6622	<u>5.7122</u> 0.4868	<u>5.9026</u> 0.5629	<u>4.3793</u> 0.5117	<u>.2369</u> 0.3167	<u>4.3793</u> 0.4243
		<u>0.2817</u>	<u>0.2379</u>	<u>0.1878</u>	<u>0.1941</u>	<u>0.1440</u>	<u>0.1064</u>	<u>0.1440</u>
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	1/	1/	1/	1/	1/	1/	1/

NORTHERN	- Del	\$12.7457 <u>7.4258</u>	\$12.1138 <u>6.0930</u>	\$6.78004 <u>.5697</u>	\$20.3952 <u>7.0450</u>	\$18.8373 <u>5.5218</u>	\$12.9059 <u>4.3793</u>	\$4.87803 <u>.2369</u>
(ML-7)	- Cap	0.41900 <u>2441</u>	0.39830 <u>2003</u>	0.22290 <u>1502</u>	0.67050 <u>2316</u>	0.61930 <u>1815</u>	0.42430 <u>1440</u>	0.16040 <u>1064</u>
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$2.8455 <u>1.8882</u>	\$0.0936 <u>0.0621</u>	\$0.0078	\$0.0078
2 Hour Notice Service 2/	\$2.3970 <u>1.8321</u>	\$0.0788 <u>0.0602</u>	\$0.0124	\$0.0124
Balancing Service 2/	\$0.1278 <u>0.1057</u>	\$0.0042 <u>0.0035</u>	\$0.0001	\$0.0001

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.14860 <u>.0892</u>	\$0.51830 <u>.3461</u>	\$0.65060 <u>.4410</u>	\$1.92120 <u>.8016</u>	\$1.81570 <u>.6983</u>	\$1.4138 <u>.6113</u>	\$0.87360 <u>.5239</u>
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
SE – Southern (ML-2)	- Cmd	\$0.51830 <u>.3461</u>	\$0.4752 <u>0.2569</u>	\$0.60750 <u>.3517</u>	\$1.8781 <u>0.7123</u>	\$1.77260 <u>.6091</u>	\$1.37070 <u>.5221</u>	\$0.83050 <u>.4346</u>
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
SE – Central (ML-3)	- Cmd	\$0.65060 <u>.4410</u>	\$0.60750 <u>.3517</u>	\$0.23780 <u>.2326</u>	\$1.50840 <u>.5932</u>	\$1.40290 <u>.4899</u>	\$1.00100 <u>.4029</u>	\$0.46080 <u>.3155</u>
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150

SOUTHWEST AREA (SW)	- Cmd	\$1.92120 <u>.8016</u>	\$1.87810 <u>.7123</u>	\$1.50840 <u>.5932</u>	\$0.21100 <u>.1033</u>	\$0.61290 <u>.3280</u>	\$1.15310 <u>.4154</u>	\$1.37610 <u>.4983</u>
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
SW – Southern (ML-5)	- Cmd	\$1.81570 <u>.6983</u>	\$1.77260 <u>.6091</u>	\$1.40290 <u>.4899</u>	\$0.61290 <u>.3280</u>	\$0.50740 <u>.2247</u>	\$1.04760 <u>.3122</u>	\$1.27060 <u>.3951</u>
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
SW – Central (ML-6)	- Cmd	\$1.41380 <u>.6113</u>	\$1.37070 <u>.5221</u>	\$1.00100 <u>.4029</u>	\$1.15310 <u>.4154</u>	\$1.04760 <u>.3122</u>	\$0.64570 <u>.2251</u>	\$0.86870 <u>.3081</u>
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201

NORTHERN (ML-7)	- Cmd	\$0.87360 <u>.5239</u>	\$0.83050 <u>.4346</u>	\$0.46080 <u>.3155</u>	\$1.37610 <u>.4983</u>	\$1.27060 <u>.3951</u>	\$0.86870 <u>.3081</u>	\$0.32850 <u>.2206</u>
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULES ITS-3, IPLS & IWS
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$ 3.0638 <u>1.6457</u>	\$0.0465
IPLS 1/	\$ 0.8594 <u>0.4143</u>	\$0.0000
IWS 1/- Joliet Hub	\$ 0.3285 <u>0.2206</u>	\$0.0000
IWS 1/- Lebanon Hub	\$ 0.2378 <u>0.2326</u>	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS 1/ -----		
With Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 1.7321 <u>2.1126</u>	\$ 0
b. Capacity Rate	\$ 0.7697 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
With Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.4879 <u>2.5372</u>	\$ 0
b. Capacity Rate	\$ 0.7697 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Seasonal Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 2.1651 <u>2.6926</u>	\$ 0
b. Capacity Rate	\$ 0.7697 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124
Without Ratchets and Flexible Entitlements -----		
1. Reservation Rate		
a. Deliverability Rate	\$ 3.9209 <u>3.1068</u>	\$ 0
b. Capacity Rate	\$ 0.7697 <u>0.4142</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0124	\$ 0.0124
3. Overrun Service Rate	2/	\$ 0.0124

RATE SCHEDULE DDS 3/

1.	Storage Commodity Rate	\$ 0.0064 <u>0.0030</u>	\$ 0.0004
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Section 6.24 of the General Terms and Conditions of this Tariff. Section 4.16 reflects the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
 RESERVATION AND COMMODITY CHARGES
 FIRM STORAGE SERVICE 1/ 3/

COLD SPRINGS 1 STORAGE PROJECT
 DOCKET NO. CP06-464

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY
 PURSUANT TO INCREMENTAL FACILITY EXPANSIONS:

	Maximum Rate per Dth -----	Minimum Rate per Dth -----
RATE SCHEDULE FSS		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.8775 <u>3.6850</u>	\$ 0
b. Capacity Rate	\$ 1.0271 <u>0.7787</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/	\$ 0.0176
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 5.6444 <u>4.3315</u>	\$ 0
b. Capacity Rate	\$ 1.0271 <u>0.7787</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/	\$ 0.0176
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.5969 <u>4.6063</u>	\$ 0
b. Capacity Rate	\$ 1.0271 <u>0.7787</u>	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/	\$ 0.0176
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 6.3638 <u>5.2528</u>	\$ 0
b. Capacity Rate	\$ 1.0271 <u>0.7787</u>	\$ 0
2. Commodity Rate		

Injection/Withdrawal	\$ 0.0176	\$ 0.0176
3. Overrun Service Rate	2/ 2/	\$ 0.0176

RATE SCHEDULE DDS 1/

1. Storage Commodity Rate	\$ 0.0098 <u>0.0053</u>	\$ 0.0006
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- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ Applicable Transporter's Use (%) and EPC Charge for Rate Schedule FSS are stated in Sections 4.18 and 4.19.

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$ 10.5795 <u>7.4405</u>
2. Commodity Rate	0.0202
3. Overrun Service Rate	0.5419 <u>0.3871</u>

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$ 0.4060 <u>0.2500</u>
b. Southeast Mainline	0.9061 <u>0.4509</u>
c. Southwest Mainline	1.3531 <u>0.4122</u>
2. Capacity Rate	\$ 0.0641 <u>0.0345</u>
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0163
b. Southeast Mainline Delivery	0.0294
c. Southwest Mainline Delivery	0.0284
4. Overrun Service Rate	\$ 0.5419 <u>0.3871</u>

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		Minimum Rate Per Dth ----- (Col. 4)
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
 ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$3.2099 <u>4.1889</u>	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	11.8628 <u>2.2849</u>	0.0119	0.0119
c. Mainline - Southwest Central Segment	16.0559 <u>2.2849</u>	0.0123	0.0123
d. Mainline - Southeast Southern Segment	10.6675 <u>3.0465</u>	0.0190	0.0190
e. Mainline - Southeast Central Segment	3.8041 <u>2.6657</u>	0.0072	0.0072
f. Mainline - Northern Segment	6.5460 <u>2.2849</u>	0.0078	0.0078
g. Southeast Area - Transmission (2)	1.2638 <u>2.6657</u>	0.0016	0.0016
h. Southwest Area - Transmission (3)	3.1158 <u>3.0465</u>	0.0031	0.0031
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(4)	(4)	(4)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$2.1106 <u>2.7543</u>	\$0.0361 <u>0.0472</u>	\$0.0000
b. Mainline - Southwest Southern Segment	7.8002 <u>1.5024</u>	0.1455 <u>0.0376</u>	0.0119
c. Mainline - Southwest Central Segment	10.5573 <u>1.5024</u>	0.1931 <u>0.0380</u>	0.0123
d. Mainline - Southeast Southern Segment	7.0142 <u>2.0032</u>	0.1391 <u>0.0533</u>	0.0190
e. Mainline - Southeast Central Segment	2.5013 <u>1.7528</u>	0.0500 <u>0.0372</u>	0.0072
f. Mainline - Northern Segment	4.3042 <u>1.5024</u>	0.0815 <u>0.0335</u>	0.0078
g. Southeast Area - Transmission	0.8310 <u>1.7528</u>	0.0158 <u>0.0316</u>	0.0016
h. Southwest Area - Transmission	2.0487 <u>2.0032</u>	0.0382 <u>0.0374</u>	0.0031
2. Overrun Service Rate	(4)	(4)	(4)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for ~~the delivery~~each segment is equal to ~~one and one half times~~ the FTS-1 Mainline Mileage rate. For Rate Schedule ETS, an incremental reservation rate of \$0.9261 is charged. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage

Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) The Reservation Rates applicable for service under Rate Schedule PTS-2 except for Southeast Area – Transmission service under Rate Schedule PTS-2 Reservation Rate which is capped at equal to \$1.2638. (Please see Letter Order Issued on August 25, 2022 in Docket No. RP22-501-001 et. al.) The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (3) The applicable Reservation Rate for Southwest Area - Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.
- (34) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/ Mainline - Access	\$1.6050 <u>2.094</u>	\$0.0528 <u>0.0689</u>	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$5.9314 <u>1.142</u>	\$0.1950 <u>0.0376</u>	\$0.0119	\$0.0119	2/
Mainline - SW - Central	\$8.0280 <u>1.142</u>	\$0.2639 <u>0.0376</u>	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$5.3338 <u>1.523</u>	\$0.1754 <u>0.0501</u>	\$0.0190	\$0.0190	2/
Mainline - SE - Central	\$1.9021 <u>1.332</u>	\$0.0625 <u>0.0438</u>	\$0.0072	\$0.0072	2/
Mainline - Northern	\$3.2730 <u>1.142</u>	\$0.1076 <u>0.0376</u>	\$0.0078	\$0.0078	2/
Southeast Area	\$0.6319 <u>1.332</u>	\$0.0208 <u>0.0438</u>	\$0.0016	\$0.0016	2/
Southwest Area	\$1.5579 <u>1.523</u>	\$0.0512 <u>0.0501</u>	\$0.0031	\$0.0031	2/
Enhancement Services Option 3/	\$2.8455 <u>1.888</u>	\$0.0936 <u>0.0621</u>	\$0.0078	\$0.0078	
2 Hour Notice Service 3/	\$2.3970 <u>1.832</u>	\$0.0788 <u>0.0602</u>	\$0.0124	\$0.0124	
Balancing Service 3/	\$0.1278 <u>0.105</u>	\$0.0042 <u>0.0035</u>	\$0.0001	\$0.0001	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, 4.19, and 4.20.
- 2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.
- 3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$ 0.1055 <u>0.1377</u>	\$0.0000
b. Mainline - Southwest Southern Segment	0.4019 <u>0.0870</u>	0.0119
c. Mainline - Southwest Central Segment	0.5402 <u>0.0874</u>	0.0123
d. Mainline - Southeast Southern Segment	0.3697 <u>0.1192</u>	0.0190
e. Mainline - Southeast Central Segment	0.1323 <u>0.0948</u>	0.0072
f. Mainline - Northern Segment	0.2230 <u>0.0829</u>	0.0078
g. Southwest Area (1)	0.1055 <u>0.1033</u>	0.0031
h. Southeast Area (2)	0.0431 <u>0.0892</u>	0.0016

(1) The Maximum ~~(1)~~Rate and Minimum Rate applicable s-applicable for Southwest Area service under ~~service under~~ Rate Schedule PTS-3 ~~except for Southeast Area Maximum Rate which is capped at \$0.0431. (Please see Letter Order Issued on August 25, 2022 in Docket No. RP22-501-001 et. al.)~~

~~(1)~~(2) The Maximum Rate for Southeast Area service under Rate Schedule PTS-3 is equal to \$0.0431. The Minimum Rate applicable for Southeast Area service under Rate Schedule PTS-3.

APPENDIX C

ANR Pipeline Company
Appendix C - Rate Comparison

Transportation Revenue	July G-1 at Motion Rates			July G-1 at Settlement Rates			July G-1 at Motion Rates vs at Settlement Rates		
	Reservation	Commodity	Total	Reservation	Commodity	Total	Reservation	Commodity	Total
Rate Schedule FTS-1									
M2M2	\$ 218,153	\$ 852,425	\$ 1,070,578	\$ 113,740	\$ 852,425	\$ 966,165	\$ (104,412)	\$ -	\$ (104,412)
M2M3	-	52,666	52,666	-	52,666	52,666	-	-	-
M2M7	-	68,399	68,399	-	68,399	68,399	-	-	-
M2SE	3,833,085	1,563,899	5,396,983	3,833,085	1,563,899	5,396,983	-	-	-
M3M2	-	2,347,019	2,347,019	-	2,347,019	2,347,019	-	-	-
M3M3	77,317	667,278	744,596	76,265	667,278	743,544	(1,052)	-	(1,052)
M3M6	-	36	36	-	36	36	-	-	-
M3M7	85,114,456	5,247,008	90,361,463	61,164,639	5,247,008	66,411,647	(23,949,816)	-	(23,949,816)
M3SE	221,841,837	6,683,494	228,525,331	151,192,463	6,683,494	157,875,957	(70,649,374)	-	(70,649,374)
M5M5	359,239	6	359,245	359,239	6	359,245	-	-	-
M5M6	224,126	3,615	227,741	63,062	3,615	66,677	(161,064)	-	(161,064)
M5M7	-	2,350	2,350	-	2,350	2,350	-	-	-
M5SW	8,109,567	12,101	8,121,668	4,416,914	12,101	4,429,015	(3,692,653)	-	(3,692,653)
M6M3	-	167	167	-	167	167	-	-	-
M6M7	251,768	6,117	257,885	85,431	6,117	91,548	(166,337)	-	(166,337)
M7M2	932,759	9,912	942,671	469,157	9,912	479,069	(463,602)	-	(463,602)
M7M3	5,765,289	53,028	5,818,317	4,076,947	53,028	4,129,975	(1,688,342)	-	(1,688,342)
M7M5	244,885	3,649	248,534	71,783	3,649	75,432	(173,102)	-	(173,102)
M7M6	3,696,250	60,697	3,756,947	1,254,232	60,697	1,314,928	(2,442,018)	-	(2,442,018)
M7M7	103,728,385	4,359,388	108,087,773	78,051,640	4,359,388	82,411,029	(25,676,745)	-	(25,676,745)
M7SE	567,566	3,471	571,037	567,566	3,471	571,037	-	-	-
M7SW	923,072	13,325	936,397	923,072	13,325	936,397	-	-	-
SEM2	3,787,953	64,266	3,852,219	2,910,498	64,266	2,974,764	(877,455)	-	(877,455)
SEM3	4,168,116	9,604	4,177,719	4,152,169	9,604	4,161,773	(15,946)	-	(15,946)
SEM7	124,658,901	34,666	124,693,567	75,086,560	34,666	75,121,226	(49,572,341)	-	(49,572,341)
SESE	38,202,821	314,846	38,517,667	38,089,821	314,846	38,404,667	(113,000)	-	(113,000)
SWM3	4,500,064	23,195	4,523,259	3,691,622	23,195	3,714,818	(808,442)	-	(808,442)
SWM5	1,668,322	39,757	1,708,078	873,240	39,757	912,997	(795,082)	-	(795,082)
SWM6	11,463,509	891,729	12,355,238	8,210,035	891,729	9,101,764	(3,253,474)	-	(3,253,474)
SWM7	32,895,193	1,791,064	34,686,256	16,694,277	1,791,064	18,485,341	(16,200,915)	-	(16,200,915)
SWSE	565,258	-	565,258	224,678	-	224,678	(340,580)	-	(340,580)
SWSW	681,235	4,999	686,234	391,157	4,999	396,156	(290,078)	-	(290,078)
Other Revenue	1,216,828	140,387	1,357,215	1,216,828	140,387	1,357,215	-	-	-
Total Rate Schedule FTS-1	\$ 659,695,953	\$ 25,324,562	\$ 685,020,515	\$ 458,260,122	\$ 25,324,562	\$ 483,584,685	\$ (201,435,830)	\$ -	\$ (201,435,830)
Rate Schedule FTS-2									
SEM2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SESE	1,280,034	875,075	2,155,109	1,280,034	875,075	2,155,109	-	-	-
Total Rate Schedule FTS-2	\$ 1,280,034	\$ 875,075	\$ 2,155,109	\$ 1,280,034	\$ 875,075	\$ 2,155,109	\$ -	\$ -	\$ -

ANR Pipeline Company
Appendix C - Rate Comparison

Transportation Revenue	July G-1 at Motion Rates			July G-1 at Settlement Rates			July G-1 at Motion Rates vs at Settlement Rates		
	Reservation	Commodity	Total	Reservation	Commodity	Total	Reservation	Commodity	Total
Rate Schedule FTS-3									
M2M2	\$ 2,102,812	\$ 583,577	\$ 2,686,390	\$ 2,102,812	\$ 583,577	\$ 2,686,390	\$ -	\$ -	\$ -
M2SE	-	614	614	-	614	614	-	-	-
M3M2	-	107,616	107,616	-	107,616	107,616	-	-	-
M5M6	-	303	303	-	303	303	-	-	-
M5M7	-	236	236	-	236	236	-	-	-
M7M6	-	2,837	2,837	-	2,837	2,837	-	-	-
M7M7	50,212,543	1,110,163	51,322,706	43,083,051	1,110,163	44,193,214	(7,129,491)	-	(7,129,491)
SEM2	10,845,017	23,361	10,868,378	10,845,017	23,361	10,868,378	-	-	-
SWM6	5,426,003	150,158	5,576,161	1,637,859	150,158	1,788,017	(3,788,144)	-	(3,788,144)
SWM7	4,751,795	536,942	5,288,737	4,751,795	536,942	5,288,737	-	-	-
Other Revenue	678,554	786,995	1,465,549	678,554	786,995	1,465,549	-	-	-
Total Rate Schedule FTS-3	\$ 74,016,723	\$ 3,302,803	\$ 77,319,527	\$ 63,099,088	\$ 3,302,803	\$ 66,401,891	\$ (10,917,636)	\$ -	\$ (10,917,636)
Rate Schedule ETS									
M2M3	\$ -	\$ 356	\$ 356	\$ -	\$ 356	\$ 356	\$ -	\$ -	\$ -
M2M7	-	148,156	148,156	-	148,156	148,156	-	-	-
M3M3	11,635,445	190,931	11,826,376	10,153,814	190,931	10,344,744	(1,481,632)	-	(1,481,632)
M3M6	2,236,043	17,435	2,253,478	971,370	17,435	988,805	(1,264,673)	-	(1,264,673)
M3M7	5,202,188	308,576	5,510,765	3,465,369	308,576	3,773,945	(1,736,819)	-	(1,736,819)
M5M6	-	716	716	-	716	716	-	-	-
M5M7	-	4,991	4,991	-	4,991	4,991	-	-	-
M6M3	-	167	167	-	167	167	-	-	-
M6M7	361,204	5,686	366,890	120,276	5,686	125,962	(240,929)	-	(240,929)
M7M3	3,990,985	19,498	4,010,483	3,474,950	19,498	3,494,448	(516,036)	-	(516,036)
M7M6	5,096,097	25,840	5,121,937	1,458,482	25,840	1,484,322	(3,637,615)	-	(3,637,615)
M7M7	84,228,236	1,334,655	85,562,891	56,930,632	1,334,655	58,265,286	(27,297,605)	-	(27,297,605)
SEM3	465,000	31,219	496,219	465,000	31,219	496,219	-	-	-
SEM7	21,171,788	90,428	21,262,216	18,834,200	90,428	18,924,628	(2,337,588)	-	(2,337,588)
SESE	-	-	-	-	-	-	-	-	-
SWM3	920,632	19,321	939,953	350,100	19,321	369,421	(570,532)	-	(570,532)
SWM5	-	459	459	-	459	459	-	-	-
SWM6	8,435,927	263,675	8,699,602	2,356,108	263,675	2,619,783	(6,079,819)	-	(6,079,819)
SWM7	40,326,546	2,082,787	42,409,333	36,027,662	2,082,787	38,110,449	(4,298,884)	-	(4,298,884)
SWSW	-	-	-	-	-	-	-	-	-
Other Revenue	954,384	703,671	1,658,056	954,384	703,671	1,658,056	-	-	-
Total Rate Schedule ETS	\$ 185,024,476	\$ 5,248,566	\$ 190,273,042	\$ 135,562,345	\$ 5,248,566	\$ 140,810,912	\$ (49,462,130)	\$ -	\$ (49,462,130)
Rate Schedule STS									
SEM2	\$ -	\$ 756,071	\$ 756,071	\$ -	\$ 428,142	\$ 428,142	\$ -	\$ (327,929)	\$ (327,929)
SEM3	-	1,583,135	1,583,135	-	896,484	896,484	-	(686,651)	(686,651)
SWM5	-	995,604	995,604	-	355,406	355,406	-	(640,198)	(640,198)
SWM6	-	6,581,097	6,581,097	-	2,349,289	2,349,289	-	(4,231,807)	(4,231,807)
SWM7	-	1,436,824	1,436,824	-	662,507	662,507	-	(774,317)	(774,317)
Overrun Revenue	-	66	66	-	66	66	-	-	-
Total Rate Schedule STS	\$ -	\$ 11,352,796	\$ 11,352,796	\$ -	\$ 4,691,894	\$ 4,691,894	\$ -	\$ (6,660,902)	\$ (6,660,902)

ANR Pipeline Company
Appendix C - Rate Comparison

Transportation Revenue	July G-1 at Motion Rates			July G-1 at Settlement Rates			July G-1 at Motion Rates vs at Settlement Rates		
	Reservation	Commodity	Total	Reservation	Commodity	Total	Reservation	Commodity	Total
Rate Schedule NNS									
M7M2	\$ 165,040	\$ 5,779	\$ 170,819	\$ 116,072	\$ 5,779	\$ 121,851	\$ (48,968)	\$ -	\$ (48,968)
M7M3	4,559,765	115,913	4,675,678	3,206,856	115,913	3,322,769	(1,352,909)	-	(1,352,909)
M7M6	1,091,381	29,580	1,120,961	767,562	29,580	797,142	(323,819)	-	(323,819)
M7M7	23,789,968	767,434	24,557,402	18,454,648	767,434	19,222,081	(5,335,321)	-	(5,335,321)
Overrun Revenue	-	403,320	403,320	-	403,320	403,320	-	-	-
Total Rate Schedule NNS	\$ 29,606,154	\$ 1,322,025	\$ 30,928,180	\$ 22,545,137	\$ 1,322,025	\$ 23,867,162	\$ (7,061,017)	\$ -	\$ (7,061,017)
Rate Schedule PTS-2									
SESE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SWSW	8,931,979	168,874	9,100,853	8,745,285	168,874	8,914,159	(186,694)	-	(186,694)
Other Revenue	9,114	-	9,114	9,114	-	9,114	-	-	-
Total Rate Schedule PTS-2	\$ 8,941,093	\$ 168,874	\$ 9,109,967	\$ 8,754,399	\$ 168,874	\$ 8,923,273	\$ (186,694)	\$ -	\$ (186,694)
Rate Schedule ITS									
M2M2	\$ -	\$ 9,487	\$ 9,487	\$ -	\$ 5,129	\$ 5,129	\$ -	\$ (4,358)	\$ (4,358)
M2M3	-	2,262	2,262	-	1,309	1,309	-	(952)	(952)
M2M7	-	20,351	20,351	-	10,650	10,650	-	(9,702)	(9,702)
M2SE	-	88,612	88,612	-	80,235	80,235	-	(8,377)	(8,377)
M3M3	-	143,113	143,113	-	139,997	139,997	-	(3,116)	(3,116)
M3M7	-	128,339	128,339	-	87,871	87,871	-	(40,468)	(40,468)
M5SW	-	2,452	2,452	-	1,312	1,312	-	(1,140)	(1,140)
M7M3	-	20,414	20,414	-	13,977	13,977	-	(6,437)	(6,437)
M7M7	-	828,316	828,316	-	598,400	598,400	-	(229,916)	(229,916)
M7SW	-	59,277	59,277	-	21,465	21,465	-	(37,812)	(37,812)
SEM2	-	300,573	300,573	-	200,710	200,710	-	(99,862)	(99,862)
SEM3	-	4,489	4,489	-	3,043	3,043	-	(1,446)	(1,446)
SEM7	-	73,457	73,457	-	58,169	58,169	-	(15,288)	(15,288)
SESE	-	929,763	929,763	-	558,108	558,108	-	(371,655)	(371,655)
SWM5	-	6,475	6,475	-	3,465	3,465	-	(3,010)	(3,010)
SWM6	-	5,676	5,676	-	2,045	2,045	-	(3,631)	(3,631)
SWM7	-	16,067	16,067	-	11,346	11,346	-	(4,722)	(4,722)
SWSW	-	500,413	500,413	-	244,989	244,989	-	(255,424)	(255,424)
Total Rate Schedule ITS	\$ -	\$ 3,139,535	\$ 3,139,535	\$ -	\$ 2,042,219	\$ 2,042,219	\$ -	\$ (1,097,316)	\$ (1,097,316)
Rate Schedule ITS-3									
M3M3	\$ -	\$ 5,570,803	\$ 5,570,803	\$ -	\$ 2,992,320	\$ 2,992,320	\$ -	\$ (2,578,483)	\$ (2,578,483)
M3M7	-	42,826	42,826	-	23,004	23,004	-	(19,822)	(19,822)
M6M6	-	155,301	155,301	-	83,419	83,419	-	(71,882)	(71,882)
M7M3	-	70,238	70,238	-	37,728	37,728	-	(32,510)	(32,510)
M7M6	-	183,491	183,491	-	98,561	98,561	-	(84,930)	(84,930)
M7M7	-	10,030,714	10,030,714	-	5,437,002	5,437,002	-	(4,593,712)	(4,593,712)
SEM2	-	82,723	82,723	-	44,434	44,434	-	(38,289)	(38,289)
SESE	-	30,739	30,739	-	16,511	16,511	-	(14,228)	(14,228)
Total Rate Schedule ITS-3	\$ -	\$ 16,166,835	\$ 16,166,835	\$ -	\$ 8,732,979	\$ 8,732,979	\$ -	\$ (7,433,856)	\$ (7,433,856)
Other Rate Schedules									
IPLS	\$ -	\$ 9,026,327	\$ 9,026,327	\$ -	\$ 8,573,407	\$ 8,573,407	\$ -	\$ (452,920)	\$ (452,920)
IWS	-	939,709	939,709	-	939,709	939,709	-	-	-
MBS	21,927	162,927	184,854	11,801	128,565	140,366	(10,125)	(34,362)	(44,488)
GF-1	151,780	-	151,780	151,780	-	151,780	-	-	-
Total Other Rate Schedules	\$ 21,927	\$ 26,817,953	\$ 26,839,880	\$ 11,801	\$ 18,633,038	\$ 18,644,840	\$ (10,125)	\$ (8,184,915)	\$ (8,195,040)
Total Transportation Revenue	\$ 958,738,139	\$ 77,030,035	\$ 1,035,768,174	\$ 689,664,706	\$ 61,350,679	\$ 751,015,385	\$ (269,073,433)	\$ (15,679,356)	\$ (284,752,789)

ANR Pipeline Company
Appendix C - Rate Comparison

Storage Revenue	July G-1 at Motion Rates				July G-1 at Settlement Rates				July G-1 at Motion Rates vs at Settlement Rates			
	Storage Capacity Reservation	Deliverability Reservation	Commodity	Total	Storage Capacity Reservation	Deliverability Reservation	Commodity	Total	Storage Capacity Reservation	Deliverability Reservation	Commodity	Total
Rate Schedule FSS												
Annual Ratcheted	\$ 40,178,516	\$ 46,375,348	\$ 2,601,940	\$ 89,155,804	\$ 37,319,640	\$ 44,703,676	\$ 2,601,940	\$ 84,625,256	\$ (2,858,876)	\$ (1,671,672)	\$ -	\$ (4,530,548)
Annual Unratcheted	5,000,950	8,431,778	446,077	13,878,805	5,000,950	8,431,778	446,077	13,878,805	-	-	-	-
Seasonal Ratcheted	9,899,272	8,839,143	431,204	19,169,619	7,376,867	9,628,646	431,204	17,436,716	(2,522,405)	789,502	-	(1,732,903)
Seasonal Unratcheted	508,654	822,830	19,511	1,350,995	440,859	846,973	19,511	1,307,343	(67,795)	24,143	-	(43,653)
Overrun Revenue	-	-	961,734	961,734	-	-	961,734	961,734	-	-	-	-
Total Rate Schedule FSS	\$ 55,587,393	\$ 64,469,100	\$ 4,460,465	\$ 124,516,958	\$ 50,138,316	\$ 63,611,073	\$ 4,460,465	\$ 118,209,854	\$ (5,449,077)	\$ (858,027)	\$ -	\$ (6,307,104)
Rate Schedule FSS - Cold Springs												
Annual Ratcheted	\$ 4,448,082	\$ 3,013,777	\$ 303,410	\$ 7,765,270	\$ 4,448,082	\$ 3,013,777	\$ 303,410	\$ 7,765,270	\$ -	\$ -	\$ -	\$ -
Overrun Revenue	-	-	42,298	42,298	-	-	42,298	42,298	-	-	-	-
Total Rate Schedule FSS - Cold Springs	\$ 4,448,082	\$ 3,013,777	\$ 345,708	\$ 7,807,567	\$ 4,448,082	\$ 3,013,777	\$ 345,708	\$ 7,807,567	\$ -	\$ -	\$ -	\$ -
Rate Schedule DDS												
	\$ -	\$ -	\$ 3,806,262	\$ 3,806,262	\$ -	\$ -	\$ 1,902,749	\$ 1,902,749	\$ -	\$ -	\$ (1,903,513)	\$ (1,903,513)
Total Storage Revenue	\$ 60,035,475	\$ 67,482,877	\$ 8,612,435	\$ 136,130,787	\$ 54,586,398	\$ 66,624,850	\$ 6,708,922	\$ 127,920,171	\$ (5,449,077)	\$ (858,027)	\$ (1,903,513)	\$ (8,210,617)