



March 2, 2020

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**ANR Pipeline Company**  
700 Louisiana Street, Suite 700  
Houston, TX 77002-2700

John A. Roscher  
Director, Rates & Tariffs

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Re: ANR Pipeline Company  
Annual Re-determination of Transporter's Use and EPC Charges (Part 1 of 2)  
Docket No. RP20-\_\_\_\_-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,<sup>1</sup> ANR Pipeline Company ("ANR") respectfully submits for filing and acceptance its annual Re-determination of Transporter's Use and EPC Charges to comply with the fuel and electric power cost re-determination provisions of Sections 6.1.86 and 6.34 of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").<sup>2</sup> ANR respectfully requests that the Commission accept the tariff sections included herein as in Appendix A-1 to become effective April 1, 2020.<sup>3</sup>

### **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2020).

<sup>2</sup> Specifically, 6.1.86 – GT&C, Definitions ("Section 6.1.86"); 6.34 – GT&C, Transporter's Use and Transporter's EPC Adjustment ("Section 6.34").

<sup>3</sup> Specifically, Part 4.18 – Statement of Rates, Transporter's Use (%) ("Section 4.18"); Part 4.19 – Statement of Rates, EPC Charge ("Section 4.19"); and Part 5.19 – Rate Schedules, Southeast Area Gathering Service ("Section 5.19").

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## **Statement of Nature, Reasons and Basis for Filing**

### **Background**

On October 1, 2019, in Docket No. RP20-22-000, ANR filed revised tariff records<sup>4</sup> to remove backhaul transactions from the listing of services exempt from both the Transporter's Use (%) and EPC Charges, consistent with Commission policy articulated in *Texas Eastern*.<sup>5</sup> On October 30, 2019, the Commission issued an order accepting ANR's revised tariff records to become effective November 1, 2019, as requested.<sup>6</sup> The order allows ANR in any future fuel filings, to apply Transporter's Use (%)s and EPC Charges regardless of direction of flow. ANR's instant filing to re-determinate the Transporter's Use and EPC Charges, which establishes fuel rates for the 2020 fuel tracker period, reflects application of the tariff language approved by the Commission's October 30 Order.<sup>7</sup>

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<sup>4</sup> Specifically, Section 4.18, Section 4.19; and 6.1 - GT&C, Definitions, 5.0.0.

<sup>5</sup> *Texas Eastern Transmission, LP*, 144 FERC ¶ 61,039, at P 37 (2013) (citing *El Paso Natural Gas Co.*, 129 FERC ¶ 61,280, at P 26 (2009)) ("*Texas Eastern*").

<sup>6</sup> *ANR Pipeline Company*, 169 FERC ¶ 61,084 (2019) ("October 30 Order").

<sup>7</sup> Additionally, on October 2, 2019, in Docket No. RP19-741-001, the Commission issued an order on rehearing rejecting ANR's explanation how its 2019 fuel filing was consistent with its currently effective Tariff, stating that the Commission's presumption is that all transportation transactions require either gas compressor fuel or, for non-gas-powered compressors, electric power costs. See *ANR Pipeline Company*, 169 FERC ¶ 61,003 (2019) ("October 2 Order"). On October 17, 2019, in Docket No. RP19-741-002, ANR submitted a compliance filing recalculating fuel rates for the 2019 fuel filing period (*i.e.*, April 1, 2019 through March 31, 2020) consistent with *Texas Eastern* and the October 2 Order. An order addressing the revised fuel rates is still pending. ANR's currently effective Transporter's Use (%) and EPC Charges were accepted and suspended, subject to refund, on March 29, 2019. See *ANR Pipeline Company*, 166 FERC ¶ 61,239 (2019)

### Instant Filing

To comply with the annual fuel and electric power cost re-determination provisions of Section 6.1.86 and Section 6.34 of ANR's Tariff, ANR provides herein revisions to its general system Transporter's Use (%)s and EPC Charges for its transportation and storage services. In accordance with Section 6.1.86 of the GT&C of ANR's Tariff, the method used to calculate the Transporter's Use (%)s and the EPC Charges is the "modified transactional throughput" methodology.<sup>8</sup> However, since no fuel volumes have been retained from shippers on a backhaul basis, ANR is unable to calculate a transactional throughput for that transportation. In the instant filing, ANR proposes to utilize actual throughput for transportation previously deemed as backhaul.

The Transporter's Use (%)s for ANR's transportation and storage services are comprised of: (i) a current fuel use percentage reflecting ANR's gas usage in the previous calendar year; and (ii) an annual volumetric adjustment reflecting the true-up of over- and under-collections of gas during the previous calendar year.

The EPC Charge for ANR's transportation services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Weyauwega compressor station in Waupaca County, Wisconsin, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over- and under-collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over- and under-collection activity.

The EPC Charge for ANR's storage services is comprised of: (i) a current electric power charge reflecting electric power costs incurred by ANR at its Cold Springs 1 Storage facility located in Kalkaska County, Michigan, during the previous calendar year; and (ii) an annual electric power cost adjustment reflecting the true-up of over- and under-collections of electric power costs for the previous calendar year and inclusive of carrying charges on the monthly net over- and under-collection activity.

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<sup>8</sup> Under this methodology, the fuel *retained* from (or assessed to) shippers during the previous calendar year is used to derive the "transactional throughput."

In the instant filing, ANR is proposing a decrease in its Transporter's Use (%) for storage services from 0.74% to 0.73% and a decrease in Transporter's Use (%) for lost and unaccounted for-gas from 0.23% to 0.13%. For transportation service, the summary workpapers included herein as Appendix B reflect the application of Transporter's Use (%)s and EPC Charges to all shippers regardless of direction of flow, consistent with the Commission's October 30 Order.

In general, the data within the summary workpapers in Appendix B reflect increases to the transportation paths that were previously considered full or partial backhaul transactions (i.e. north-to-south) and exempt from Transporter's Use (%) and EPC Charges, and a decrease in forward haul transportation paths (i.e. south-to-north) resulting from the addition of throughput determinants from transactions previously deemed backhaul transactions.<sup>9</sup>

Further, the workpapers reflect an adjustment to the Transporter's Use (%) for transportation services to reflect over- and under-collection of gas on ANR's system, including on or through the SE Leg. As shown in Appendix B, the adjustment to the Transporter's Use (%) on the SE Leg continues to reflect an under recovery of gas that was primarily driven by increased throughput from north-to-south shippers through the segment which resulted in a higher utilization of fuel burned. Additionally, ANR was unable to assess fuel charges for service on a north-to-south basis which contributed to the under-collection of gas on the SE Leg. With the modifications approved by the Commission in the October 30 Order, fuel retained from shippers previously exempted from being assessed Transporter's Use (%) or EPC Charges should contribute to the reduction in the overall under-recovered balance in future fuel filings, including any under-recovered balance on the SE Leg. Such methodology will also result in a more equitable application of Transporter's Use (%)'s and EPC Charges.

In compliance with Section 154.201(b) of the Commission's regulations, summary level workpapers in support of the re-determined Transporter's Use (%) matrix, the EPC Charge for transportation matrix, and the EPC Charge for storage services are provided in the instant filing

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<sup>9</sup> For example, the table included in Appendix B on Page 2 of 15 shows that fuel for transportation northbound from Zone 2 to Zone 7 will result in a 0.25% decrease in fuel for that route (from 2.31% to 2.06%). However, transportation southbound from Zone 7 to Zone 2 was previously considered backhaul, thus fuel was not previously charged. Therefore, there will be a 2.06% increase in fuel for this route (from 0.00 to 2.06%) since previously, this route was exempt.

(Appendix B, Attachments 1, 2, and 3). In order to assist parties in comparing the data used in this filing with its Form No. 2 data, ANR is also submitting a reconciliation of the fuel and electric power cost data used in this filing with the data to be included in its upcoming Form No. 2 filing (Appendix B, Attachment 4). Finally, detailed workpapers which provide monthly support for company use gas volumes, electric power costs incurred, and the volume of gas retained by ANR from its customers are also included herein (Appendices C-1, C-2 and C-3).

### **Effective Date**

ANR respectfully requests that the Commission accept the tariff sections included as Appendix A to become effective April 1, 2020.

### **Other Filings Which May Affect This Proceeding**

On October 17, 2019, in Docket No. RP19-741-002, ANR submitted its compliance filing to revise Sections 4.18, 4.19, and 5.19 effective April 1, 2019, and apply Transporter's Use (%)s and EPC Charges to all shippers regardless of direction of flow, to comply with the Commission's October 2 Order. An order on ANR's compliance filing is currently pending.

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, ANR is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. Clean tariff sections (Appendix A-1);
3. Marked tariff sections (Appendix A-2);
4. Summary level workpapers in support of the proposed changes (Appendix B); and
5. Detail level workpapers in support of the proposed changes (Appendix C-1, C-2, and C-3).

### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of ANR's existing customers and interested state regulatory

agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

Respectfully submitted,

ANR Pipeline Company

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

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John A. Roscher  
Director, Rates & Tariffs

Enclosures

# Appendix A-1

## Clean Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.18	Statement of Rates, Transporter's Use (%)	v.13.0.0
4.19	Statement of Rates, EPC Charge	v.11.0.0
5.19	Rate Schedules, Southeast Area Gathering Service	v.12.0.0

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
FROM:								
-----								
	SOUTHEAST AREA (SE)	0.39	1.18	1.84	4.31	4.02	3.38	2.32
	S.E. SOUTHERN SEGMENT (ML-2)	1.18	0.92	1.58	4.05	3.76	3.12	2.06
	S.E. CENTRAL SEGMENT (ML-3)	1.84	1.58	0.79	3.26	2.97	2.33	1.27
	SOUTHWEST AREA (SW)	4.31	4.05	3.26	0.42	1.06	2.12	2.60
	S.W. SOUTHERN SEGMENT (ML-5)	4.02	3.76	2.97	1.06	0.77	1.83	2.31
	S.W. CENTRAL SEGMENT (ML-6)	3.38	3.12	2.33	2.12	1.83	1.19	1.67
	NORTHERN SEGMENT (ML-7)	2.32	2.06	1.27	2.60	2.31	1.67	0.61

NOTES:

1. (a) There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
- (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.73%.
3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.13%.



EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:  
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		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
	SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
	S.E. SOUTHERN SEGMENT (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
	S.E. CENTRAL SEGMENT (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0011	\$0.0011	\$0.0011
	SOUTHWEST AREA (SW)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
	S.W. SOUTHERN SEGMENT (ML-5)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
	S.W. CENTRAL SEGMENT (ML-6)	\$0.0011	\$0.0011	\$0.0011	\$0.0000	\$0.0000	\$0.0000	\$0.0011
	NORTHERN SEGMENT (ML-7)	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0011

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0086.

NOTES:

- There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

## SOUTHEAST AREA GATHERING SERVICE

### 1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

### 2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.0002 for each Dekatherm of Gas Delivered Hereunder.

### 3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0413 for each Dekatherm of Gas Delivered Hereunder.

### 4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.13% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.13% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

# Appendix A-2

## Marked Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.18	Statement of Rates, Transporter's Use (%)	v.13.0.0
4.19	Statement of Rates, EPC Charge	v.11.0.0
5.19	Rate Schedules, Southeast Area Gathering Service	v.12.0.0

TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		(PERCENTAGE)						
		SOUTHEAST			SOUTHWEST			NORTHERN
TO:		S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
	SOUTHEAST AREA (SE)	<u>-0.580.39</u>	<u>1.461.18</u>	<u>2.201.84</u>	<u>0.374.31</u>	<u>1.234.02</u>	<u>2.663.38</u>	<u>2.662.32</u>
	S.E. SOUTHERN SEGMENT (ML-2)	<u>-1.18</u>	<u>1.110.92</u>	<u>1.851.58</u>	<u>0.024.05</u>	<u>0.883.76</u>	<u>2.313.12</u>	<u>2.312.06</u>
	S.E. CENTRAL SEGMENT (ML-3)	<u>-1.84</u>	<u>-1.58</u>	<u>0.970.79</u>	<u>0.003.26</u>	<u>0.002.97</u>	<u>1.432.33</u>	<u>1.431.27</u>
	SOUTHWEST AREA (SW)	<u>2.384.31</u>	<u>3.264.05</u>	<u>4.003.26</u>	<u>1.250.42</u>	<u>2.111.06</u>	<u>3.542.12</u>	<u>4.002.60</u>
	S.W. SOUTHERN SEGMENT (ML-5)	<u>1.364.02</u>	<u>2.243.76</u>	<u>2.982.97</u>	<u>-1.06</u>	<u>1.090.77</u>	<u>2.521.83</u>	<u>2.982.31</u>
	S.W. CENTRAL SEGMENT (ML-6)	<u>-3.38</u>	<u>1.383.12</u>	<u>2.122.33</u>	<u>-2.12</u>	<u>-1.83</u>	<u>1.661.19</u>	<u>2.121.67</u>
	NORTHERN SEGMENT (ML-7)	<u>-2.32</u>	<u>-2.06</u>	<u>0.691.27</u>	<u>-2.60</u>	<u>-2.31</u>	<u>0.691.67</u>	<u>0.690.61</u>

NOTES:

- There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
  - The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.7473%.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.2313%.

EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:  
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		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
FROM:	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
-----	----	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.001106	\$0.001106	\$0.001106	\$0.001106
S.E. SOUTHERN SEGMENT (ML-2)		<del>\$0.0000</del>	\$0.0000	\$0.0000	\$0.001106	\$0.001106	\$0.001106	\$0.001106
S.E. CENTRAL SEGMENT (ML-3)		<del>\$0.0000</del>	<del>\$0.0000</del>	\$0.0000	\$0.001106	\$0.001106	\$0.001106	\$0.001106
SOUTHWEST AREA (SW)		\$0.001106	\$0.001106	\$0.001106	\$0.0000	\$0.0000	\$0.0000	\$0.001106
S.W. SOUTHERN SEGMENT (ML-5)		\$0.001106	\$0.001106	\$0.001106	<del>\$0.0000</del>	\$0.0000	\$0.0000	\$0.001106
S.W. CENTRAL SEGMENT (ML-6)		<del>\$0.0011</del>	\$0.001106	\$0.001106	<del>\$0.0000</del>	<del>\$0.0000</del>	\$0.0000	\$0.001106
NORTHERN SEGMENT (ML-7)		<del>\$0.0011</del>	<del>\$0.0011</del>	\$0.001106	<del>\$0.0011</del>	<del>\$0.0011</del>	\$0.001106	\$0.001106

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.008673.

NOTES:

- There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

## SOUTHEAST AREA GATHERING SERVICE

### 1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

### 2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.0002 for each Dekatherm of Gas Delivered Hereunder.

### 3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0413 for each Dekatherm of Gas Delivered Hereunder.

### 4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.2313% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.2313% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

# **Appendix B**

Summary Workpapers

ANR PIPELINE COMPANY  
DERIVATION OF TRANSPORTER'S USE (%) BY ROUTE

From	Southeast			Southwest			
	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7
Southeast Area SE	SEA + LU 0.26 + 0.13 = 0.39	SEA + SES + LU 0.26 + 0.79 + 0.13 = 1.18	SEA + SES SEC + LU 0.26 + 0.79 0.66 + 0.13 = 1.84	SEA+SES+SEC+N+ SWC+SWS+SWA+LU 0.26 + 0.79 + 0.66 + 0.48 +1.06+0.64+0.29+0.13 = 4.31	SEA + SES + SEC + N + SWC + SWS + LU 0.26 + 0.79 + 0.66 + 0.48+1.06+0.64+0.13 = 4.02	SEA + SES + SEC + N + SWC + LU 0.26 + 0.79 + 0.66 + 0.48 + 1.06 + 0.13 = 3.38	SEA + SES + SEC + N + LU 0.26 + 0.79 + 0.66 + 0.48 + 0.13 = 2.32
Southeast Southern ML-2	SES + SEA + LU 0.79 + 0.26 + 0.13 = 1.18	SES + LU 0.79 + 0.13 = 0.92	SES + SEC + LU 0.79 + 0.66 + 0.13 = 1.58	SES + SEC + N + SWC + SWS + SWA + LU 0.79 + 0.66 + 0.48 1.06+0.64+0.29+0.13 = 4.05	SES + SEC + N + SWC + SWS + LU 0.79 + 0.66 + 0.48 1.06 + 0.64 + 0.13 = 3.76	SES + SEC N + SWC + LU 0.79 + 0.66 + 0.48 1.06 + 0.13 = 3.12	SES + SEC N + LU 0.79 + 0.66 + 0.48 + 0.13 = 2.06
Southeast Central ML-3	SEC + SES + SEA + LU 0.66 + 0.79 + 0.26 + 0.13 = 1.84	SEC + SES + LU 0.66 + 0.79 + 0.13 = 1.58	SEC + LU 0.66 + 0.13 = 0.79	SEC + N + SWC + SWS + SWA + LU 0.66 + 0.48 + 1.06 + 0.64 + 0.29 + 0.13 = 3.26	SEC + N + SWC + SWS + LU 0.66 + 0.48 + 1.06 + 0.64 + 0.13 = 2.97	SEC + N + SWC + LU 0.66 + 0.48 + 1.06 + 0.13 = 2.33	SEC + N + LU 0.66 + 0.48 + 0.13 = 1.27
Southwest Area SW	SWA + SWS + SWC + N + SEC + SES + SEA + LU 0.29 + 0.64+1.06+0.48 + 0.66+0.79+0.26+0.13 = 4.31	SWA + SWS + SWC + N + SEC + SES + LU 0.29 + 0.64 + 1.06 + 0.48+0.66+0.79+0.13 = 4.05	SWA + SWS + SWC + N + SEC + LU 0.29 + 0.64+1.06+ 0.48 + 0.66 + 0.13 = 3.26	SWA + LU 0.29 + 0.13 = 0.42	SWA + SWS + LU 0.29 + 0.64 + 0.13 = 1.06	SWA+SWS+SWC + LU 0.29 + 0.64 + 1.06 + + 0.13 = 2.12	SWA + SWS + SWC + N + LU 0.29 + 0.64 + 1.06 + 0.48 + 0.13 = 2.60
Southwest Southern ML-5	SWS + SWC + N + SEC + SES + SEA + LU 0.64 + 1.06 + 0.48 0.66 + 0.79 + 0.26 + 0.13 = 4.02	SWS + SWC + N + SEC + SES + LU 0.64 + 1.06 + 0.48 + 0.66 + 0.79 + 0.13 = 3.76	SWS + SWC + N + SEC + LU 0.64 + 1.06 + 0.48 + 0.66 + 0.13 = 2.97	SWS + SWA + LU 0.64 + 0.29 + 0.13 = 1.06	SWS + LU 0.64 + 0.13 = 0.77	SWS + SWC + LU 0.64 + 1.06 + 0.13 = 1.83	SWS + SWC + N + LU 0.64 + 1.06 + 0.48 + 0.13 = 2.31
Southwest Central ML-6	SWC + N + SEC + SES + SEA + LU 1.06 + 0.48 + 0.66 + 0.79 + 0.26 + 0.13 = 3.38	SWC+N+SEC+SES+LU 1.06 + 0.48 + 0.66 + 0.79 + 0.13 = 3.12	SWC + N + SEC + LU 1.06 + 0.48 + 0.66 + 0.13 = 2.33	SWC + SWS + SWA + LU 1.06 + 0.64 + 0.29 + 0.13 = 2.12	SWC + SWS + LU 1.06 + 0.64 + 0.13 = 1.83	SWC + LU 1.06 + 0.13 = 1.19	SWC + N + LU 1.06 + 0.48 + 0.13 = 1.67
Northern Segment ML-7	N + SEC + SES + SEA + LU 0.48 + 0.66 + 0.79 + 0.26 + 0.13 = 2.32	N + SEC + SES + LU 0.48 + 0.66 + 0.79 + 0.13 = 2.06	N + SEC + LU 0.48 + 0.66 + 0.13 = 1.27	N + SWC + SWS + SWA + LU 0.48 + 1.06 + 0.64 + 0.29 + 0.13 = 2.60	N + SWC + SWS + LU 0.48 + 1.06 + 0.64 + 0.13 = 2.31	N + SWC + LU 0.48 + 1.06 + 0.13 = 1.67	N + LU 0.48 + 0.13 = 0.61



ANR PIPELINE COMPANY  
COMPARISON OF TRANSPORTER'S USE (%) BY ROUTE

TO	Southeast									Southwest											
	Southeast Area SE			Southern ML-2			Central ML-3			Southwest Area SW			Southern ML-5			Central ML-6			Northern ML-7		
FROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
Southeast Area SE	0.39	0.58	-0.19	1.18	1.46	-0.28	1.84	2.20	-0.36	4.31	0.37	3.94	4.02	1.23	2.79	3.38	2.66	0.72	2.32	2.66	-0.34
Southeast Southern ML-2	1.18	-	1.18	0.92	1.11	-0.19	1.58	1.85	-0.27	4.05	0.02	4.03	3.76	0.88	2.88	3.12	2.31	0.81	2.06	2.31	-0.25
Southeast Central ML-3	1.84	-	1.84	1.58	-	1.58	0.79	0.97	-0.18	3.26	-	3.26	2.97	-	2.97	2.33	1.43	0.90	1.27	1.43	-0.16
Southwest Area SW	4.31	2.38	1.93	4.05	3.26	0.79	3.26	4.00	-0.74	0.42	1.25	-0.83	1.06	2.11	-1.05	2.12	3.54	-1.42	2.60	4.00	-1.40
Southwest Southern ML-5	4.02	1.36	2.66	3.76	2.24	1.52	2.97	2.98	-0.01	1.06	-	1.06	0.77	1.09	-0.32	1.83	2.52	-0.69	2.31	2.98	-0.67
Southwest Central ML-6	3.38	-	3.38	3.12	1.38	1.74	2.33	2.12	0.21	2.12	-	2.12	1.83	-	1.83	1.19	1.66	-0.47	1.67	2.12	-0.45
Northern Segment ML-7	2.32	-	2.32	2.06	-	2.06	1.27	0.69	0.58	2.60	-	2.60	2.31	-	2.31	1.67	0.69	0.98	0.61	0.69	-0.08

Storage	0.73	0.74	-0.01
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L & U	0.13	0.23	-0.10
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**ANR PIPELINE COMPANY**  
**Derivation of Transporter's Use (%) for Transportation by Area and Segment**  
**Volumes Reported in Bcf**  
**2019**

Line No.	SOUTHEAST AREA		SOUTHWEST AREA	MAINLINE AREA			TOTAL (Co. 7)
	GATHERING (Col. 1)	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)	
1	THROUGHPUT	356.1 (1)	487.8	233.3	933.3	226.0	1208.9
<u>PROPOSED MATRIX</u>							
2	FUEL	0.000	1.422	1.541	6.573	4.242	17.945
3	858 ACCOUNT	0.000	0.000	0.000	0.000	0.000	1.231
4	SYSTEM BALANCING	0.000	0.000	0.000	0.000	0.100	0.100
5	TOTAL FUEL	<u>0.000</u>	<u>1.422</u>	<u>1.541</u>	<u>6.573</u>	<u>4.242</u>	<u>19.276</u>
6	THROUGHPUT	356.10	487.80	233.30	933.30	226.00	1208.90
7	CURRENT TRANSPORTER'S USE (%) - FUEL (4)	<u>0.00%</u>	<u>0.29%</u>	<u>0.66%</u>	<u>0.70%</u>	<u>1.84%</u>	<u>0.45%</u>
8	(OVER)/UNDER RECOVERIES (5)	0.000	(0.128)	(0.849)	7.078	(0.310)	0.350
9	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.00%</u>	<u>-0.03%</u>	<u>-0.37%</u>	<u>0.75%</u>	<u>-0.14%</u>	<u>0.03%</u>
10	TRANSPORTER'S USE (%) - FUEL (6)	<u>0.00%</u>	<u>0.26%</u>	<u>0.29%</u>	<u>1.45%</u>	<u>1.70%</u>	<u>0.48%</u>

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	0.79%	(2)	0.64%	(3)
CENTRAL	0.66%	(2)	1.06%	(3)
TOTAL	1.45%		1.70%	

- (1) Based on ANR SE gathering receipt percentage of 73%.  
(2) The SEML has 11 compressor stations in total. Southern has 6 stations (6/11 x 1.45% = 0.79%). Central has 5 stations (5/11 x 1.45% = 0.66%).  
(3) The SWML has 8 compressor stations in total. Southern has 3 stations (3/8 x 1.7% = 0.64%). Central has 5 stations (5/8 x 1.7% = 1.06%).  
(4) Fuel Percentage = 1-[(Throughput)/(Total Fuel + Throughput)].  
(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2019; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)]. Refer to Attachment 1, Page 7 of 15.  
(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY  
Derivation of Transporter's Use (%) - L&U  
Volumes Reported in Bcf  
2019

Line No.		
1	L&U	3,811
2	THROUGHPUT	1,996
3	CURRENT TRANSPORTER'S USE (%) - L&U (1)	<u>0.19%</u>
4	(OVER)/UNDER RECOVERIES (2)	(1.252)
5	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (2)	<u>-0.06%</u>
6	<b>TRANSPORTER'S USE (%) - L&amp;U (3)</b>	<u>0.13%</u>

(1) L&U Percentage =  $1 - \frac{\text{Throughput}}{\text{L\&U} + \text{Throughput}}$

(2) (Over)/under recoveries for the period Jan 1 - Dec 31, 2019; Refer to Attachment 1, Page 7 of 15.

L&U Percentage =  $1 - \frac{\text{Throughput}}{\text{Previous Year's (O)/U Recoveries} + \text{Throughput}}$ .

(3) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY  
Account 858 Fuel Included in Transporter's Use  
Volumes Reported in Bcf  
2019

<u>LINE NO.</u>	<u>TRANSPORTING COMPANY</u>	<u>SEGMENT</u> (Col. 1)	<u>THROUGHPUT</u> (Col. 2)	<u>CO. USE</u> (Col. 3)
1	Great Lakes Gas Transmission L.P.	NORTH	25,442	0.047
2	DTE Gas Company	NORTH	117,210	1.184
3	Total			<u><u>1.231</u></u>

ANR PIPELINE COMPANY  
Derivation of Transporter's Use (%) for Storage  
Volumes Reported in Bcf  
2019

<u>Line No.</u>	<u>Storage Transporter's Use (%) (1)</u>
<b><u>INJECTION COMPANY USE</u></b>	
1 ANRPL STORAGE AREA	0.656
2 STORAGE FUEL REIMBURSED TO OTHERS (2)	<u>0.847</u>
3 GROSS STORAGE CO USE	1.503
4 LESS:	
5 FUEL ATTRIBUTABLE TO SYSTEM BALANCING (3)	0.100
6 NET COMPANY USE FOR STORAGE	<u>1.403</u>
7 <b><u>STORAGE GAS INJECTED</u></b>	
8 TOTAL STORAGE GAS INJECTED	206.63
9 LESS: SYSTEM BALANCING VOLUME	14.97
10 CALCULATED TRANSACTIONAL THROUGHPUT	<u>191.66</u>
11 CURRENT TRANSPORTER'S USE (%) - STORAGE (4)	<u>0.73%</u>
12 (OVER)/UNDER RECOVERIES (5)	-0.005
13 ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.00%</u>
14 <b>TRANSPORTER'S USE (%) - STORAGE</b>	<u>0.73%</u> (6)

(1) Transporter's Use (%) for Storage is inclusive of Cold Springs 1 Storage fuel costs consistent with orders issued in Docket No. RP09-428-000 *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010, where the Commission approved the inclusion of such costs in ANR's general system storage fuel rates effective August 1, 2010.

(2) ANRSCO Storage 0.329  
Blue Lake 0.518  
Total 0.847

(3) Fuel associated with system balancing is reflected in Mainline Northern Segment transportation.

Fuel associated with system balancing = System balancing volume/(Storage transactional throughput + system balancing volume) x Total Gross Storage Company Use (for those months in which system balancing occurred).

(4) Fuel Percentage = 1-[(Throughput)/(Fuel + Throughput)]

(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2019; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)]  
Refer to Attachment 1, Page 7 of 15.

(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

ANR PIPELINE COMPANY  
Deferred Transporter's Use Account  
Volumes Reported in Bcf  
Jan 1 - Dec 31, 2019

Line No.	SE AREA TRANSMISSION (Col. 1)	SW AREA TRANSMISSION (Col. 2)	MAINLINE AREA			TRANSMISSION		TOTAL TRANS. (Co. 8)	STORAGE (Co. 9)	TOTAL (Co. 10)	
			SOUTHEAST LEG (Col. 3)	SOUTHWEST LEG (Col. 4)	NORTHERN SEGMENT (Col. 5)	FUEL (Co. 6)	L&U (Co. 7)				
1	FUEL USE AND L&U	1.422	1.541	6.573	4.242	4.167	17.945	3.811	21.756	1.403	23.159
2	858 ACCOUNT	0.000	0.000	0.000	0.000	1.231	1.231		1.231		1.231
3	SYSTEM BALANCING	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.100</u>	<u>0.100</u>		<u>0.100</u>		<u>0.100</u>
4	<b>TOTAL COMPANY USE (1)</b>	<b><u>1.422</u></b>	<b><u>1.541</u></b>	<b><u>6.573</u></b>	<b><u>4.242</u></b>	<b><u>5.498</u></b>	<b><u>19.276</u></b>	<b><u>3.811</u></b>	<b><u>23.087</u></b>	<b><u>1.403</u></b>	<b><u>24.490</u></b>
5	<b>CURRENT TRANSPORTER'S USE (2)</b>	<b><u>1.550</u></b>	<b><u>2.390</u></b>	<b><u>(0.505)</u></b>	<b><u>4.552</u></b>	<b><u>5.148</u></b>	<b><u>13.135</u></b>	<b><u>5.063</u></b>	<b><u>18.198</u></b>	<b><u>1.408</u></b>	<b><u>19.606</u></b>
6	<b>TOTAL (OVER)/UNDER RECOVERIES</b>	<b><u>(0.128)</u></b>	<b><u>(0.849)</u></b>	<b><u>7.078</u></b>	<b><u>(0.310)</u></b>	<b><u>0.350</u></b>	<b><u>6.141</u></b>	<b><u>(1.252)</u></b>	<b><u>4.889</u></b>	<b><u>(0.005)</u></b>	<b><u>4.884</u></b>

(1) Refer to Attachment 1, Page 8 of 15.

(2) Current portion of Transporter's Use fuel retained. Refer to Attachment 1, Page 14 of 15.

ANR PIPELINE COMPANY  
Transporter's Actual Fuel Usage  
Volumes Reported in Bcf  
2019

Line No.		<b>Transportation</b>						
		SOUTHEAST AREA		SOUTHWEST AREA	MAINLINE TRANSMISSION			
		Gathering	Transmission	Transmission	SE Leg	SW Leg	Northern	L&U
1	January		0.089	0.128	0.508	0.295	0.571	0.091
2	February		0.080	0.110	0.269	0.223	0.567	0.114
3	March		0.101	0.120	0.416	0.330	0.456	0.478
4	April		0.108	0.167	0.567	0.397	0.319	0.535
5	May		0.119	0.171	0.719	0.399	0.335	0.650
6	June		0.211	0.104	0.642	0.352	0.226	0.736
7	July		0.126	0.109	0.711	0.301	0.198	0.087
8	August		0.127	0.117	0.662	0.379	0.231	0.380
9	September		0.127	0.111	0.651	0.359	0.229	0.253
10	October		0.124	0.131	0.520	0.387	0.232	0.290
11	November		0.082	0.119	0.442	0.436	0.339	0.230
12	December		0.128	0.154	0.466	0.384	0.464	(0.033)
13	Total	-	1.422	1.541	6.573	4.242	4.167	3.811
		<b>Storage</b>				<b>Account 858</b>		
		Storage Fuel						
		Reimbursed to Others						
		ANR P/L	ANR	Blue	System	Great	DTE	
		Storage Area	Storage	Lake	Balancing	Lakes		
14	January	-	0.017	0.063	-	0.016	0.024	
15	February	-	0.013	0.030	-	0.003	0.027	
16	March	-	0.015	0.025	-	0.001	0.013	
17	April	0.059	0.026	0.079	0.002	0.001	0.146	
18	May	0.076	0.025	0.037	-	-	0.159	
19	June	0.069	0.043	0.017	0.018	0.002	0.148	
20	July	0.069	0.041	0.042	0.010	0.002	0.169	
21	August	0.120	0.030	0.058	0.034	0.001	0.179	
22	September	0.140	0.022	0.069	0.006	0.006	0.155	
23	October	0.123	0.022	0.063	0.016	0.009	0.152	
24	November	-	0.035	0.013	-	0.004	-	
25	December	-	0.040	0.022	0.014	0.002	0.012	
26	Total	0.656	0.329	0.518	0.100	0.047	1.184	

**ANR Pipeline Company**

**Transactional Throughput Derived From Fuel Retention By Rate Route**

**Inputs:**

- Actual Fuel Retained by Rate Route
- Transmission, Storage Injection and Gathering Fuel Retention Percentages as per ANR's FERC Gas tariff.

**Transactional Throughput Derived from Retention by Rate Route Calculations:**

- Transactional Throughput Derived from Retention by Rate Route as Follows:

**Non Gathered Quantities**

$$\text{Transactional Throughput} = \left( \frac{\text{Fuel Retained}}{\text{Transmission Fuel Rate}} \right) - \text{Fuel Retained}$$

**Gathered Quantities**

$$\text{Transactional Throughput} = \left( \frac{\text{Fuel Retained}}{[\text{Transmission Fuel Rate} + 0.95 * \text{Gathering Fuel Rate}]} \right) - \text{Fuel Retained}$$

- Area and Segment Transactional Throughput for Fuel Retention Calculation:

$$\begin{aligned} \text{Area Transactional Throughput for Fuel Retention} = & \\ & \text{Sum of all Transactional Throughputs for Fuel Retention through Area} \\ & + \text{Sum of all Actual Throughputs for service previously considered backhaul through Area} \end{aligned}$$

- Conversion of Area and Segment Transactional Throughput from Dth to Bcf for use in Fuel Matrix Calculations using ANR's Dth per Mcf conversion factor.

**Fuel Matrix Determination Calculation:**

$$\begin{aligned} \text{Required Fuel Percentage} = \{ 1 - [ & \frac{(\text{Transactional Throughput})}{(\text{Fuel Used} + \text{Transactional Throughput})} ] \} = \\ & \frac{\text{Fuel Used}}{\text{Fuel Used} + \text{Transactional Throughput}} \end{aligned}$$



ANR PIPELINE COMPANY  
Transactional Throughput Derived From Fuel Retention By Rate Segment  
2019

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)
1	SE	SE	170,944,896	170,944,896	0	0	0	0
2	SE	ML-2	12,866,385	12,866,385	0	12,866,385	0	0
3	SE	ML-3	4,074,889	4,074,889	0	4,074,889	0	0
4	SE	SW	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0
7	SE	ML-7	10,373,173	10,373,173	0	10,373,173	0	10,373,173
8	ML-2	SE	70,163,893	70,163,893	0	70,163,893	0	0
9	ML-2	ML-2	23,791,160	0	0	23,791,160	0	0
10	ML-2	ML-3	2,718,809	0	0	2,718,809	0	0
11	ML-2	SW	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0
13	ML-2	ML-6	345,935	0	0	345,935	345,935	345,935
14	ML-2	ML-7	4,295,562	0	0	4,295,562	0	4,295,562
15	ML-3	SE	244,274,553	244,274,553	0	244,274,553	0	0
16	ML-3	ML-2	136,458,062	0	0	136,458,062	0	0
17	ML-3	ML-3	91,798,571	0	0	91,798,571	0	0
18	ML-3	SW	1,398	0	1,398	1,398	1,398	1,398
19	ML-3	ML-5	0	0	0	0	0	0
20	ML-3	ML-6	239,689	0	0	239,689	239,689	239,689
21	ML-3	ML-7	368,721,469	0	0	368,721,469	0	368,721,469
22	SW	SE	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0
24	SW	ML-3	1,359,787	0	1,359,787	1,359,787	1,359,787	1,359,787
25	SW	SW	14,016,407	0	14,016,407	0	0	0
26	SW	ML-5	2,939,731	0	2,939,731	0	2,939,731	0
27	SW	ML-6	51,745,345	0	51,745,345	0	51,745,345	0
28	SW	ML-7	174,233,091	0	174,233,091	0	174,233,091	174,233,091
29	ML-5	SE	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0
32	ML-5	SW	379,697	0	379,697	0	379,697	0
33	ML-5	ML-5	77	0	0	0	77	0
34	ML-5	ML-6	38,995	0	0	0	38,995	0
35	ML-5	ML-7	466,769	0	0	0	466,769	466,769
36	ML-6	SE	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0
41	ML-6	ML-6	556,134	0	0	0	556,134	0
42	ML-6	ML-7	684,691	0	0	0	684,691	684,691
43	ML-7	SE	10,400	10,400	0	10,400	0	10,400
44	ML-7	ML-2	822,905	0	0	822,905	0	822,905
45	ML-7	ML-3	8,568,178	0	0	8,568,178	0	8,568,178
46	ML-7	SW	531,171	0	531,171	0	531,171	531,171
47	ML-7	ML-5	82,300	0	0	0	82,300	82,300
48	ML-7	ML-6	3,932,890	0	0	0	3,932,890	3,932,890
49	ML-7	ML-7	695,916,421	0	0	0	0	695,916,421
50	<b>TOTAL (Dth)</b>		<b>2,097,353,433</b>	<b>512,708,189</b>	<b>245,206,627</b>	<b>980,884,818</b>	<b>237,537,700</b>	<b>1,270,585,829</b>
51	<b>TOTAL (Mcf) (1)</b>		1,995,578,909	487,828,914	233,307,923	933,287,172	226,011,132	1,208,930,380

(1) Conversion Factor 1.051

ANR PIPELINE COMPANY  
Derived Transactional Throughput By Rate Route  
2019

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	TOTAL 2019 (Col. 13)
1	SE	SE	14,158,792	12,631,090	14,255,241	15,621,453	15,355,248	13,940,912	10,479,554	12,700,562	15,322,165	16,546,231	13,868,062	16,065,586	170,944,896
2	SE	ML-2	1,400,434	1,321,548	2,294,140	1,186,597	916,624	987,290	981,688	859,120	804,181	132,017	1,294,721	688,025	12,866,385
3	SE	ML-3	723,064	370,941	566,513	217,205	186,131	120,205	115,360	93,532	93,532	130,030	702,382	757,994	4,074,889
4	SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	SE	ML-7	1,868,819	1,300,383	1,898,720	1,340,108	440,958	640,468	228,859	119,736	74,249	360,524	1,534,862	565,487	10,373,173
8	ML-2	SE	5,178,179	6,443,655	6,634,524	5,782,816	4,791,417	5,341,969	5,382,276	6,485,553	6,278,822	4,196,412	4,052,273	9,595,997	70,163,893
9	ML-2	ML-2	1,590,454	1,632,142	1,686,811	1,272,563	2,126,224	1,828,841	2,315,719	2,211,038	2,218,254	1,311,495	2,757,071	2,840,548	23,791,160
10	ML-2	ML-3	993,428	206,788	835,151	18,144	40,958	12,680	13,157	7,215	9,178	353,128	198,900	30,082	2,718,809
11	ML-2	SW	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	131,506	147,671	64,517	0	0	2,241	0	0	0	0	0	0	345,935
14	ML-2	ML-7	447,624	988,623	1,417,563	27,911	89,697	35,904	8,712	4,440	14,083	179,479	261,818	819,708	4,295,562
15	ML-3	SE	19,854,758	15,404,109	18,558,281	21,684,368	23,192,398	21,241,328	22,120,613	20,192,034	20,242,760	22,456,416	20,445,778	18,881,710	244,274,553
16	ML-3	ML-2	11,023,462	8,393,613	10,628,943	10,906,361	12,275,501	11,645,225	12,223,499	12,894,370	12,559,162	10,980,715	11,545,306	11,381,905	136,458,062
17	ML-3	ML-3	13,185,564	10,285,940	10,849,442	5,720,259	6,254,102	6,196,930	6,742,922	5,694,429	5,294,634	6,265,740	7,646,852	7,661,757	91,798,571
18	ML-3	SW	-	-	1,369	-	-	29	-	-	-	-	-	-	1,398
19	ML-3	ML-5	0	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
20	ML-3	ML-6	0	27,799	0	15,647	0	0	0	0	0	40,255	95,123	60,865	239,689
21	ML-3	ML-7	16,903,111	23,281,824	25,701,301	34,208,822	37,806,144	36,144,516	30,716,756	30,662,990	31,378,002	32,415,882	33,844,044	35,658,077	368,721,469
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	153,744	106,289	115,922	115,728	106,440	132,480	115,080	109,200	95,496	91,848	99,984	117,576	1,359,787
25	SW	SW	1,089,812	1,435,405	844,439	1,361,565	948,237	1,554,483	1,308,082	1,492,310	528,036	695,832	1,286,831	1,471,375	14,016,407
26	SW	ML-5	270,139	298,459	243,811	214,013	240,642	207,935	238,601	236,003	198,842	256,231	271,030	264,025	2,939,731
27	SW	ML-6	4,955,476	4,418,601	4,773,366	4,422,310	4,188,626	3,926,521	2,237,491	4,005,379	4,019,058	4,764,470	5,155,542	4,878,505	51,745,345
28	SW	ML-7	13,916,412	11,744,828	14,853,523	15,085,848	15,895,896	13,440,048	15,338,184	15,058,224	14,913,576	14,304,480	15,519,216	14,162,856	174,233,091
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	-	-	120,000	-	-	-	2,056	20,135	57,606	115,246	64,654	-	379,697
33	ML-5	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
34	ML-5	ML-6	1,217	9,367	5,163	0	0	542	0	0	0	1,160	8,704	12,765	38,995
35	ML-5	ML-7	0	0	17,092	0	0	49,877	9,995	29,106	227,281	124,042	9,376	0	466,769
36	ML-6	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
40	ML-6	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
41	ML-6	ML-6	0	72,474	13,465	14,751	54,679	90,757	64,276	133,114	42,476	55,272	8,294	6,576	556,134
42	ML-6	ML-7	36,247	39,222	95,350	77,658	48,340	60,575	55,358	44,508	27,056	41,830	78,535	80,012	684,691
43	ML-7	SE	400	-	10,000	-	-	-	-	-	-	-	-	-	10,400
44	ML-7	ML-2	273,432	56,547	119,381	33,162	34,653	33,901	33,987	33,465	29,793	33,264	87,952	53,368	822,905
45	ML-7	ML-3	2,506,935	1,801,462	1,223,343	209,990	128,959	19,430	238,488	54,836	75,994	178,038	899,691	1,231,012	8,568,178
46	ML-7	SW	-	394,992	135,701	-	107	58	-	-	-	-	-	313	531,171
47	ML-7	ML-5	-	25,500	56,800	-	-	-	-	-	-	-	-	-	82,300
48	ML-7	ML-6	816,419	922,957	731,067	-	58,722	62,896	26,195	8,060	14,968	37,997	155,442	542,895	555,272
49	ML-7	ML-7	92,844,779	78,944,341	67,322,457	40,562,954	40,993,441	39,664,126	51,284,835	45,153,235	47,204,202	52,239,219	62,707,213	76,995,619	695,916,421
50	TOTAL (Dth)		204,324,207	182,706,570	186,073,473	160,158,955	166,178,395	157,345,466	162,263,608	158,307,502	161,746,435	168,424,698	184,987,109	204,837,015	2,097,353,433
51	TOTAL (Mcf) (2)		194,409,331	173,840,695	177,044,218	152,387,207	158,114,553	149,710,244	154,389,732	150,625,597	153,897,655	160,251,853	176,010,570	194,897,255	1,995,578,910
52	Storage (Dth) (1)		2,147,614	581,618	4,238,173	18,819,428	27,887,634	26,186,263	24,170,615	24,551,022	31,033,773	28,512,972	7,836,845	5,467,348	201,433,305
53	Storage (Mcf) (2)		2,043,401	553,395	4,032,515	17,906,211	26,534,381	24,915,569	22,997,731	23,359,678	29,527,853	27,129,374	7,456,560	5,202,044	191,658,712

(1) Storage transactional throughput calculated excluding Storage Cycling Fuel retained as reported on Attachment 1, Page 13 of 15, line 53.

(2) Conversion Factor 1.051

ANR PIPELINE COMPANY  
Fuel Percentages By Rate Route  
2019

Line No.	REC-SEG	DEL-SEG	1/19-3/19 Fuel		4/19-12/19 Fuel	
			Trans (Col. 1)	Gath (Col. 2)	Trans (Col. 3)	Gath (Col. 4)
1	SE	SE	1.69%	0.00%	0.58%	0.00%
2	SE	ML-2	2.37%	0.00%	1.46%	0.00%
3	SE	ML-3	2.94%	0.00%	2.20%	0.00%
4	SE	SW	1.11%	0.00%	0.37%	0.00%
5	SE	ML-5	1.92%	0.00%	1.23%	0.00%
6	SE	ML-6	3.28%	0.00%	2.66%	0.00%
7	SE	ML-7	3.28%	0.00%	2.66%	0.00%
8	ML-2	SE	0.00%	0.00%	0.00%	0.00%
9	ML-2	ML-2	1.15%	0.00%	1.11%	0.00%
10	ML-2	ML-3	1.72%	0.00%	1.85%	0.00%
11	ML-2	SW	0.00%	0.00%	0.02%	0.00%
12	ML-2	ML-5	0.70%	0.00%	0.88%	0.00%
13	ML-2	ML-6	2.06%	0.00%	2.31%	0.00%
14	ML-2	ML-7	2.06%	0.00%	2.31%	0.00%
15	ML-3	SE	0.00%	0.00%	0.00%	0.00%
16	ML-3	ML-2	0.00%	0.00%	0.00%	0.00%
17	ML-3	ML-3	1.04%	0.00%	0.97%	0.00%
18	ML-3	SW	0.00%	0.00%	0.00%	0.00%
19	ML-3	ML-5	0.02%	0.00%	0.00%	0.00%
20	ML-3	ML-6	1.38%	0.00%	1.43%	0.00%
21	ML-3	ML-7	1.38%	0.00%	1.43%	0.00%
22	SW	SE	2.66%	0.00%	2.38%	0.00%
23	SW	ML-2	3.34%	0.00%	3.26%	0.00%
24	SW	ML-3	3.91%	0.00%	4.00%	0.00%
25	SW	SW	1.40%	0.00%	1.25%	0.00%
26	SW	ML-5	2.21%	0.00%	2.11%	0.00%
27	SW	ML-6	3.57%	0.00%	3.54%	0.00%
28	SW	ML-7	3.91%	0.00%	4.00%	0.00%
29	ML-5	SE	1.73%	0.00%	1.36%	0.00%
30	ML-5	ML-2	2.41%	0.00%	2.24%	0.00%
31	ML-5	ML-3	2.98%	0.00%	2.98%	0.00%
32	ML-5	SW	0.00%	0.00%	0.00%	0.00%
33	ML-5	ML-5	1.28%	0.00%	1.09%	0.00%
34	ML-5	ML-6	2.64%	0.00%	2.52%	0.00%
35	ML-5	ML-7	2.98%	0.00%	2.98%	0.00%
36	ML-6	SE	0.00%	0.00%	0.00%	0.00%
37	ML-6	ML-2	1.60%	0.00%	1.38%	0.00%
38	ML-6	ML-3	2.17%	0.00%	2.12%	0.00%
39	ML-6	SW	0.00%	0.00%	0.00%	0.00%
40	ML-6	ML-5	0.00%	0.00%	0.00%	0.00%
41	ML-6	ML-6	1.83%	0.00%	1.66%	0.00%
42	ML-6	ML-7	2.17%	0.00%	2.12%	0.00%
43	ML-7	SE	0.00%	0.00%	0.00%	0.00%
44	ML-7	ML-2	0.00%	0.00%	0.00%	0.00%
45	ML-7	ML-3	0.81%	0.00%	0.69%	0.00%
46	ML-7	SW	0.00%	0.00%	0.00%	0.00%
47	ML-7	ML-5	0.00%	0.00%	0.00%	0.00%
48	ML-7	ML-6	0.81%	0.00%	0.69%	0.00%
49	ML-7	ML-7	0.81%	0.00%	0.69%	0.00%
50	STORAGE		0.53%		0.74%	

ANR PIPELINE COMPANY  
Fuel and L&U Retained By Rate Route  
2019

Line No.	REC-SEG	DEL-SEG	JANUARY (Col. 1)	FEBRUARY (Col. 2)	MARCH (Col. 3)	APRIL (Col. 4)	MAY (Col. 5)	JUNE (Col. 6)	JULY (Col. 7)	AUGUST (Col. 8)	SEPTEMBER (Col. 9)	OCTOBER (Col. 10)	NOVEMBER (Col. 11)	DECEMBER (Col. 12)	Total 2019 (Col. 13)
1	SE	SE	243,397	217,135	245,055	91,133	89,580	81,329	61,136	74,093	89,387	96,528	80,904	93,724	1,463,401
2	SE	ML-2	33,996	32,081	55,691	17,581	13,581	14,628	14,545	12,729	11,915	1,956	19,183	10,194	238,080
3	SE	ML-3	21,902	11,236	17,160	4,886	4,187	2,704	2,595	2,059	2,104	2,925	15,800	17,051	104,609
4	SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	SE	ML-7	63,376	44,099	64,390	36,621	12,050	17,502	6,254	3,272	2,029	9,852	41,943	15,453	316,841
8	ML-2	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
9	ML-2	ML-2	18,503	18,988	19,624	14,284	23,866	20,528	25,993	24,818	24,899	14,721	30,947	31,884	269,055
10	ML-2	ML-3	17,386	3,619	14,616	342	772	239	248	136	173	6,656	3,749	567	48,503
11	ML-2	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ML-2	ML-6	2,766	3,106	1,357	0	0	53	0	0	0	0	0	0	7,282
14	ML-2	ML-7	9,415	20,794	29,816	660	2,121	849	206	105	333	4,244	6,191	19,383	94,117
15	ML-3	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ML-3	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ML-3	ML-3	138,571	108,098	114,020	56,030	61,259	60,699	66,047	55,777	51,861	61,373	74,901	75,047	923,683
18	ML-3	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ML-3	ML-6	0	389	0	227	0	0	0	0	0	584	1,380	883	3,463
21	ML-3	ML-7	236,527	325,785	359,641	496,283	548,471	524,365	445,622	444,842	455,215	470,272	490,991	517,308	5,315,322
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
24	SW	ML-3	6,256	4,325	4,717	4,822	4,435	5,520	4,795	4,550	3,979	3,827	4,166	4,899	56,291
25	SW	SW	15,474	20,381	11,990	17,235	12,003	19,677	16,558	18,890	6,684	8,808	16,289	18,625	182,614
26	SW	ML-5	6,105	6,745	5,510	4,613	5,187	4,482	5,143	5,087	4,286	5,523	5,842	5,691	64,214
27	SW	ML-6	183,460	163,584	176,718	162,295	153,719	144,100	82,114	146,994	147,496	174,852	189,204	179,037	1,903,573
28	SW	ML-7	566,273	477,909	604,405	628,577	662,329	560,002	639,091	627,426	621,399	596,020	646,634	590,119	7,220,184
29	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32	ML-5	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
33	ML-5	ML-5	0	0	1	0	0	0	0	0	0	0	0	0	1
34	ML-5	ML-6	33	254	140	0	2	14	0	0	0	30	225	330	1,028
35	ML-5	ML-7	0	0	525	0	0	1,532	307	894	6,981	3,810	288	0	14,337
36	ML-6	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
41	ML-6	ML-6	0	1,351	251	249	923	1,532	1,085	2,247	717	933	140	111	9,539
42	ML-6	ML-7	804	870	2,115	1,682	1,047	1,312	1,199	964	586	906	1,701	1,733	14,919
43	ML-7	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
44	ML-7	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
45	ML-7	ML-3	20,472	14,711	9,990	1,459	896	135	1,657	381	528	1,237	6,251	8,553	66,270
46	ML-7	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
47	ML-7	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
48	ML-7	ML-6	6,667	7,537	5,970	408	437	182	56	104	264	1,080	3,772	3,858	30,335
49	ML-7	ML-7	758,184	644,671	549,765	281,829	284,820	275,584	356,324	313,722	327,972	362,955	435,686	534,961	5,126,473
50	TOTAL TRANSPORTATION (Dth)		2,349,567	2,127,668	2,293,467	1,821,216	1,881,685	1,736,968	1,730,975	1,739,090	1,758,808	1,829,092	2,076,187	2,129,411	23,474,134
51	TOTAL TRANSPORTATION (Mcf) (1)		2,235,554	2,024,422	2,182,176	1,732,841	1,790,376	1,652,681	1,646,979	1,654,700	1,673,461	1,740,335	1,975,440	2,026,081	22,335,047
52	STORAGE INJ. FUEL (Dth)		11443	3099	22582	140302	207907	195223	180196	183032	231362	212569	58425	40760	1,486,900
53	STORAGE CYCLING FUEL (Dth)		0	0	0	21,820	0	0	0	0	0	0	0	0	21,820
54	TOTAL STORAGE FUEL RETAINED (Dth)		11,443	3,099	22,582	162,122	207,907	195,223	180,196	183,032	231,362	212,569	58,425	40,760	1,508,720
55	STORAGE FUEL RETAINED (Mcf) (1)		10,888	2,949	21,486	154,255	197,818	185,750	171,452	174,150	220,135	202,254	55,590	38,782	1,435,509
56	TOTAL FUEL RETAINED (Dth)		2,361,010	2,130,767	2,316,049	1,983,338	2,089,592	1,932,191	1,911,171	1,922,122	1,990,170	2,041,661	2,134,612	2,170,171	24,982,854
57	TOTAL FUEL RETAINED (Mcf) (1)		2,246,441	2,027,371	2,203,662	1,887,096	1,988,194	1,838,431	1,818,431	1,828,851	1,893,597	1,942,589	2,031,029	2,064,863	23,770,556

(1) Conversion Factor 1.051

ANR PIPELINE COMPANY  
Fuel and L&U Retained by Rate Segment  
2019

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)	L&U (Col. 7)
<b>Transactional Throughput Grossed Up for Fuel and L&amp;U</b>									
1	SE	SE	172,408,297	172,408,297	0	0	0	0	172,408,297
2	SE	ML-2	13,104,465	13,104,465	0	13,104,465	0	0	13,104,465
3	SE	ML-3	4,179,498	4,179,498	0	4,179,498	0	0	4,179,498
4	SE	SW	0	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0	0
7	SE	ML-7	10,690,014	10,690,014	0	10,690,014	0	10,690,014	10,690,014
8	ML-2	SE	70,163,893	70,163,893	0	70,163,893	0	0	70,163,893
9	ML-2	ML-2	24,060,215	0	0	24,060,215	0	0	24,060,215
10	ML-2	ML-3	2,767,312	0	0	2,767,312	0	0	2,767,312
11	ML-2	SW	0	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0	0
13	ML-2	ML-6	353,217	0	0	353,217	353,217	353,217	353,217
14	ML-2	ML-7	4,389,679	0	0	4,389,679	0	4,389,679	4,389,679
15	ML-3	SE	244,274,553	244,274,553	0	244,274,553	0	0	244,274,553
16	ML-3	ML-2	136,458,062	0	0	136,458,062	0	0	136,458,062
17	ML-3	ML-3	92,722,254	0	0	92,722,254	0	0	92,722,254
18	ML-3	SW	1,398	0	1,398	1,398	1,398	1,398	1,398
19	ML-3	ML-5	0	0	0	0	0	0	0
20	ML-3	ML-6	243,152	0	0	243,152	243,152	243,152	243,152
21	ML-3	ML-7	374,036,791	0	0	374,036,791	0	374,036,791	374,036,791
22	SW	SE	0	0	0	0	0	0	0
23	SW	ML-2	0	0	0	0	0	0	0
24	SW	ML-3	1,416,078	0	1,416,078	1,416,078	1,416,078	1,416,078	1,416,078
25	SW	SW	14,199,021	0	14,199,021	0	0	0	14,199,021
26	SW	ML-5	3,003,945	0	3,003,945	0	3,003,945	0	3,003,945
27	SW	ML-6	53,648,918	0	53,648,918	0	53,648,918	0	53,648,918
28	SW	ML-7	181,453,275	0	181,453,275	0	181,453,275	181,453,275	181,453,275
29	ML-5	SE	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0	0
32	ML-5	SW	379,697	0	379,697	0	379,697	0	379,697
33	ML-5	ML-5	78	0	78	0	78	0	78
34	ML-5	ML-6	40,023	0	0	0	40,023	0	40,023
35	ML-5	ML-7	481,106	0	0	0	481,106	481,106	481,106
36	ML-6	SE	0	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0	0
41	ML-6	ML-6	565,673	0	0	0	565,673	0	565,673
42	ML-6	ML-7	699,610	0	0	0	699,610	699,610	699,610
43	ML-7	SE	10,400	10,400	0	10,400	0	10,400	10,400
44	ML-7	ML-2	822,905	0	0	822,905	0	822,905	822,905
45	ML-7	ML-3	8,634,448	0	0	8,634,448	0	8,634,448	8,634,448
46	ML-7	SW	531,171	0	531,171	0	531,171	0	531,171
47	ML-7	ML-5	82,300	0	0	82,300	82,300	82,300	82,300
48	ML-7	ML-6	3,963,225	0	0	3,963,225	3,963,225	3,963,225	3,963,225
49	ML-7	ML-7	701,042,894	0	0	0	701,042,894	701,042,894	701,042,894
50	<b>TOTAL (Dth)</b>		<b>2,120,827,567</b>	<b>514,831,120</b>	<b>254,633,503</b>	<b>988,328,334</b>	<b>246,862,866</b>	<b>1,288,851,663</b>	<b>2,120,827,567</b>
51	<b>Fuel and L&amp;U Retained by Rate Segment</b>								
52	Unadjusted Fuel and L&U Retained		37,924,794	2,897,440	2,541,348	15,150,826	5,578,812	5,486,765	6,269,603
53	Adjustments								
54	SE-ML2		(88,239)	0	0	(88,239)	0	0	0
55	ML2-SE		(488,177)	0	0	(488,177)	0	0	0
56	ML2-ML2		(169,603)	0	0	(169,603)	0	0	0
57	ML2-ML6		(2,862)	0	0	0	(2,862)	0	0
58	ML3-ML3		(746,593)	0	0	(746,593)	0	0	0
59	ML3-ML6		(4,160)	0	0	(2,083)	(2,077)	0	0
60	ML3-ML7		(3,157,907)	0	0	(3,157,907)	0	0	0
61	SW-ML3		(764,682)	0	0	(764,682)	0	0	0
62	SW-ML5		(42,375)	0	0	0	(42,375)	0	0
63	ML5-ML-5		(1)	0	0	0	(1)	0	0
64	ML6-ML3		0	0	0	0	0	0	0
65	ML6-ML6		(4,821)	0	0	0	(4,821)	0	0
66	ML6-ML7		(5,929)	0	0	0	(5,929)	0	0
67	ML7-ML3		(64,829)	0	0	(64,829)	0	0	0
68	ML7-ML6		(32,838)	0	0	0	(32,838)	0	0
69	Total Fuel and L&U Retained (Dth)		32,351,778	2,897,440	2,541,348	9,668,713	5,487,908	5,486,765	6,269,603
70	<b>Total Fuel and L&amp;U Retained (Mcf)</b>		<b>30,781,901</b>	<b>2,756,841</b>	<b>2,418,029</b>	<b>9,199,537</b>	<b>5,221,606</b>	<b>5,220,519</b>	<b>5,965,369</b>
71	Total Fuel not calculated on North to South Flow (Mcf)		(8,446,853)	(1,643,864)	(8,295)	(5,481,964)	(80,958)	(5,112)	(1,226,659)
72	<b>Actual Total Fuel and L&amp;U Retained (Mcf)</b>		<b>22,335,047</b>	<b>1,112,977</b>	<b>2,409,734</b>	<b>3,717,572</b>	<b>5,140,647</b>	<b>5,215,407</b>	<b>4,738,710</b>
<b>Transporter's Use</b>									
<b>Transportation</b>									
73	Fuel & L&U Retained by Rate Segment		22,335,047	1,112,977	2,409,734	3,717,572	5,140,647	5,215,407	4,738,710
74	Def. Transporter's Use Bal. - 2018 (Over)/Under Rec.		4,188,112	(437,264)	19,194	4,222,100	587,626	121,139	(324,683)
75	Def. Transporter's Use Adjustment: Btu Correction		(51,146)	206	398	826	760	(53,336)	(269)
76	<b>Current Transporter's Use</b>		<b>18,198,081</b>	<b>1,550,035</b>	<b>2,390,142</b>	<b>(505,354)</b>	<b>4,552,261</b>	<b>5,147,604</b>	<b>5,063,393</b>
									<b>Storage</b>
									<b>Total Co. Use</b>
									1,435,509
									23,770,556
									4,216,108
									(269)
									(51,415)
									19,605,863

ANR PIPELINE COMPANY
Fuel and L&U Retained by Rate Segment
2019

Main data table with columns for Line No., REC-SEG, DEL-SEG, System Throughput, SouthEast Area, SouthWest Area, SouthEast Leg, SouthWest Leg, Northern Segment, L&U, and APR thru DEC columns for the same metrics.

Fuel Rates From Matrix 3 Months, Jan - Mar. Summary table with columns for SE AREA, SW AREA, SE LEG, SW LEG, NORTH, L&U and rows for various segments like ML-2, ML-3, ML-5, ML-6, ML-7.

Fuel Rates From Matrix 9 Months, Apr - Dec. Summary table with columns for SE AREA, SW AREA, SE LEG, SW LEG, NORTH, L&U and rows for various segments like ML-2, ML-3, ML-5, ML-6, ML-7.

**ANR PIPELINE COMPANY  
DERIVATION OF TRANSPORTATION EPC CHARGE BY ROUTE  
DOLLARS PER DTH**

<b>To</b>		<b>Southeast</b>			<b>Southwest</b>			
<b>From</b>	<b>Southeast Area</b>	<b>Southern</b>	<b>Central</b>	<b>Southwest Area</b>	<b>Southern</b>	<b>Central</b>	<b>Northern</b>	
	<b>SE</b>	<b>ML-2</b>	<b>ML-3</b>	<b>SW</b>	<b>ML-5</b>	<b>ML-6</b>	<b>ML-7</b>	
<b>Southeast Area SE</b>	SEA 0 = \$0.0000	SEA + SES 0 + 0 = \$0.0000	SEA + SES + SEC 0 + 0 + 0 = \$0.0000	SEA + SES + SEC + N + SWC + SWS + SWA 0 + 0 + 0 + 0.0011 + 0 + 0 + 0 = \$0.0011	SEA+SES+SEC+N+SWC+SWS 0 + 0 + 0 0.0011 + 0 = \$0.0011	SEA + SES + SEC + N + SWC 0 + 0 0 + 0.0011 + 0 = \$0.0011	SEA + SES + SEC + N 0 + 0 = 0 + 0.0011 = \$0.0011	
<b>Southeast Southern ML-2</b>	SES + SEA 0 + 0 = \$0.0000	SES 0 = \$0.0000	SES+SEC 0 + 0 = \$0.0000	SES + SEC + N + SWC + SWS + SWA 0 + 0 + 0.0011 + + 0 + 0 + 0 = \$0.0011	SES + SEC + N + SWC + SWS 0 + 0 0.0011 + 0 + 0 = \$0.0011	SES + SEC + N + SWC 0 + 0 + 0.0011 + 0 = \$0.0011	SES + SEC + N 0 + 0 + 0.0011 = \$0.0011	
<b>Southeast Central ML-3</b>	SEC + SES + SEA 0 + 0 + 0 = 0.00	SEC + SES 0 + 0 = 0.00	SEC 0 = \$0.0000	SEC + N + SWC + SWS + SWA 0 + 0.0011 0 + 0 + 0 = \$0.0011	SEC + N + SWC + SWS 0 + 0.0011 + 0 + 0 = \$0.0011	SEC + N + SWC 0 + 0.0011 + 0 = \$0.0011	SEC + N 0 + 0.0011 = \$0.0011	
<b>Southwest Area SW</b>	SWA + SWS + SWC + N + SEC + SES + SEA 0 + 0 + 0 + 0.0011 + 0 + 0 + 0 = \$0.0011	SWA + SWS + SWC + N + SEC + SES 0 + 0 + 0 + 0.0011 + 0 + 0 = \$0.0011	SWA + SWS + SWC + N + SEC 0 + 0 0 + 0.0011 + 0 = \$0.0011	SWA 0 = \$0.0000	SWA + SWS 0 + 0 = \$0.0000	SWA + SWS + SWC 0 + 0 + 0 = \$0.0000	SWA + SWS + SWC + N 0 + 0 0 + 0.0011 = \$0.0011	
<b>Southwest Southern ML-5</b>	SWS + SWC + N + SEC + SES + SEA 0 + 0 + 0.0011 + 0 + 0 + 0 = \$0.0011	SWS + SWC + N + SEC + SES 0 + 0 0.0011 + 0 + 0 = \$0.0011	SWS + SWC + N + SEC 0 + 0 + 0.0011 + 0 = \$0.0011	SWS + SWA 0 + 0 = 0.00	SWS 0 = \$0.0000	SWS + SWC 0 + 0 = \$0.0000	SWS + SWC + N 0 + 0 + 0.0011 = \$0.0011	
<b>Southwest Central ML-6</b>	SWC + N + SEC + SES + SEA 0 + 0.0011 + 0 + 0 + 0 = \$0.0011	SWC + N + SEC + SES 0 + 0.0011 + 0 + 0 = \$0.0011	SWC + N + SEC 0 + 0.0011 + 0 = \$0.0011	SWC + SWS + SWA 0 + 0 + 0 = \$0.0000	SWC + SWS 0 + 0 = 0.00	SWC 0 = \$0.0000	SWC + N 0 + 0.0011 = \$0.0011	
<b>Northern Segment ML-7</b>	N + SEC + SES + SEA 0.0011 + 0 + 0 + 0 = \$0.0011	N + SEC + SES 0.0011 + 0 + 0 = \$0.0011	N + SEC 0.0011 + 0 = \$0.0011	N + SWC + SWS + SWA 0.0011 + 0 + 0 + 0 = \$0.0011	N + SWC + SWS 0.0011 + 0 + 0 = \$0.0011	N + SWC 0.0011 + 0 = \$0.0011	N 0.0011 = \$0.0011	

ANR PIPELINE COMPANY  
COMPARISON OF TRANSPORTATION EPC CHARGE BY ROUTE

TO	Southeast						Southwest						Northern								
	Southeast Area SE			Southern ML-2			Central ML-3			Southwest Area SW			Southern ML-5			Central ML-6			Northern ML-7		
FROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
Southeast Area SE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005
Southeast Southern ML-2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005
Southeast Central ML-3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005
Southwest Area SW	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0006	\$0.0005
Southwest Southern ML-5	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0006	\$0.0005
Southwest Central ML-6	\$0.0011	\$0.0000	\$0.0011	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0006	\$0.0005
Northern Segment ML-7	\$0.0011	\$0.0000	\$0.0011	\$0.0011	\$0.0000	\$0.0011	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0000	\$0.0011	\$0.0011	\$0.0000	\$0.0011	\$0.0011	\$0.0006	\$0.0005	\$0.0011	\$0.0006	\$0.0005



**ANR PIPELINE COMPANY**  
**Derivation of Transportation EPC Charge by Area and Segment**  
**2019**

Line No.		SOUTHEAST AREA		SOUTHWEST AREA		MAINLINE AREA			TOTAL
		TRANSMISSION		TRANSMISSION		SOUTHEAST	SOUTHWEST	NORTHERN	
		(Col. 2)	(Col. 3)	LEG	LEG	LEG	LEG	SEGMENT	
		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Co. 7)		
1	THROUGHPUT								
2	Bcf (1)	487.8	233.3	933.3	226.0	1208.9			
3	MMDth (1)	512.7	245.2	980.9	237.5	1270.6			
4	ELECTRIC POWER COSTS, \$ (2)	\$ -	\$ -	\$ -	\$ -	\$ 1,162,717		\$ 1,162,717	
5	CURRENT EPC CHARGE, \$/Dth (3)	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0009</u>		<u>\$ 1,162,717</u>	
6	(OVER)/UNDER RECOVERIES, \$ (Line 13)	\$ -	\$ -	\$ -	\$ -	\$ 220,440		\$ 220,440	
7	ANNUAL EPC CHARGE ADJUSTMENT, \$/Dth (4)	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0002</u>		<u>\$ 220,440</u>	
8	<b>TRANSPORTATION EPC CHARGE, \$/Dth - (5)</b>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0011</u>		<u>\$ 1,383,157</u>	

BREAKDOWN OF MAINLINE LEGS BY SEGMENT

SOUTHERN	\$ -	(6)	\$ -	(6)
CENTRAL	\$ -	(6)	\$ -	(6)
TOTAL	\$ -		\$ -	

Derivation of EPC Charge Adjustment for Transportation by Area and Segment

	SOUTHEAST AREA		SOUTHWEST AREA		MAINLINE AREA			TOTAL
	TRANSMISSION		TRANSMISSION		SOUTHEAST	SOUTHWEST	NORTHERN	
	(Col. 2)	(Col. 3)	LEG	LEG	LEG	LEG	SEGMENT	
		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Co. 6)	(Co. 7)	
9	Deferred Balance - January 1, 2019 (7)	\$ -	\$ -	\$ -	\$ -	\$ 851,307	\$ 851,307	
10	Less: Transporter's EPC Collected (8)	-	-	-	-	693,898	693,898	
11	(Over)/Under Recoveries	\$ -	\$ -	\$ -	\$ -	\$ 157,409	\$ 157,409	
12	Interest (9)	-	-	-	-	63,031	63,031	
13	(Over)/Under Recoveries Including Interest	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 220,440</u>	<u>\$ 220,440</u>	

- (1) Refer to Line 1, Attachment 1, Page 3 of 15. Conversion factor of 1.051 Dth/Mcf.
- (2) Cost of electric power purchases for the period 1/1/19 - 12/31/19. Refer to Attachment 2, Page 4 of 5.
- (3) Current EPC Charge = Line 4 ÷ Line 3.
- (4) Annual EPC Charge Adjustment = Line 6 ÷ Line 3.
- (5) EPC Charge = (Line 4 + Line 6) / Line 3.
- (6) The SEML and SWML have no electric compressor stations.
- (7) Deferred Balance at January 1, 2019 per RP19-741-000, Attachment 2, Page 3 of 5 - line 8.
- (8) Refer to Attachment 2, Page 4 of 5.
- (9) Refer to Attachment 2, Page 5 of 5.

**ANR Pipeline Company  
Transportation Electric Power Costs by Segment  
2019**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			(1)	Total
				Southeast Leg	Southwest Leg	Northern Segment		
1	January	-	-	-	-	\$ 195,161	\$ 195,161	
2	February	-	-	-	-	177,540	177,540	
3	March	-	-	-	-	144,895	144,895	
4	April	-	-	-	-	85,147	85,147	
5	May	-	-	-	-	15,273	15,273	
6	June	-	-	-	-	15,288	15,288	
7	July	-	-	-	-	15,307	15,307	
8	August	-	-	-	-	15,426	15,426	
9	September	-	-	-	-	85,128	85,128	
10	October	-	-	-	-	146,722	146,722	
11	November	-	-	-	-	101,429	101,429	
12	December	-	-	-	-	165,401	165,401	
13	Total	-	-	-	-	<u>\$ 1,162,717</u>	<u>\$ 1,162,717</u>	

**Transportation EPC Collected by Segment  
2019**

Line No.	Production Month	Southeast Area	Southwest Area	Mainline Area			Total
				Southeast Leg	Southwest Leg	Northern Segment	
14	January	-	-	-	-	\$ 51,747	\$ 51,747
15	February	-	-	-	-	47,493	47,493
16	March	-	-	-	-	45,298	45,298
17	April	-	-	-	-	55,507	55,507
18	May	-	-	-	-	57,988	57,988
19	June	-	-	-	-	54,836	54,836
20	July	-	-	-	-	59,555	59,555
21	August	-	-	-	-	55,421	55,421
22	September	-	-	-	-	57,320	57,320
23	October	-	-	-	-	61,183	61,183
24	November	-	-	-	-	69,314	69,314
25	December	-	-	-	-	78,236	78,236
26	Total	-	-	-	-	<u>\$ 693,898</u>	<u>\$ 693,898</u>

(1) Electric compression costs incurred at the Weyauwega Compressor Station in Waupaca County, Wisconsin.  
The recovery of such costs was authorized by Commission Certificate order issued on June 2, 2004, in Docket No. CP04-01-000.

ANR PIPELINE COMPANY  
Transportation EPC  
Interest Calculation

Line No.	Accounting Month	Prior Month Interest Base (= Col. 5) (Col. 1)	(1) Quarterly Interest (Col. 2)	(2) Electric Power Costs (Col. 3)	(3) Transporter's EPC (Col. 4)	Current Month Interest Base (Col. 1+ 2 + 3 - 4) (Col. 5)	(4) Monthly Interest Rate (Col. 6)	Interest (Col. 1 + Col. 2 x Col. 6) (Col. 7)	(5) Interest (Col. 8)	Total Monthly Interest (Col. 7 + 8) (Col. 9)
1	February, 2019	\$ 851,307	(6)	\$ 195,161	\$ 51,747	\$ 994,721	0.4000%	\$ 3,405	\$ 163	\$ 3,568
2	March	994,721		177,540	47,493	1,124,768	0.4400%	4,377	203	4,580
3	April	1,124,768	8,148	144,895	45,298	1,232,513	0.4500%	5,098	149	5,247
4	May	1,232,513		85,147	55,507	1,262,153	0.4600%	5,670	49	5,719
5	June	1,262,153		15,273	57,988	1,219,438	0.4500%	5,680	(64)	5,616
6	July	1,219,438	16,582	15,288	54,836	1,196,472	0.4700%	5,809	(66)	5,743
7	August	1,196,472		15,307	59,555	1,152,224	0.4700%	5,623	(73)	5,550
8	September	1,152,224		15,426	55,421	1,112,229	0.4500%	5,185	(60)	5,125
9	October	1,112,229	16,418	85,128	57,320	1,156,455	0.4600%	5,192	45	5,237
10	November	1,156,455		146,722	61,183	1,241,994	0.4500%	5,204	127	5,331
11	December	1,241,994		101,429	69,314	1,274,109	0.4600%	5,713	52	5,765
12	January, 2020	1,274,109	16,333	165,401	78,236	1,377,607	0.4200%	5,420	130	5,550
13	Total			<u>\$ 1,162,717</u>	<u>\$ 693,898</u>			<u>\$ 62,376</u>	<u>\$ 655</u>	<u>\$ 63,031</u>

- (1) Quarterly interest based upon Col. 9.  
(2) Reflects prior month EPC activity. Please refer to Attachment 2, Page 4 of 5.  
(3) Reflects prior month Transporter's EPC collected. Refer to Attachment 2, Page 4 of 5.  
(4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.  
(5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month)).  
(6) Refer to Attachment 2, Page 3 of 5 - line 9.

**ANR PIPELINE COMPANY**  
**Derivation of Storage EPC Charge**  
**2019**

Line No.	Storage EPC Charge	(1)
<u>Storage Gas Injected (Transactional Throughput)</u>		
1	Bcf (2)	191.66
2	MMDth (2)	201.43
<u>Current EPC Charge</u>		
3	Electric Power Costs, \$ (3)	\$ 1,661,083
4	Current EPC Charge, \$/Dth (4)	\$0.0083
<u>EPC Charge Adjustment</u>		
5	(Over)/Under Recoveries, \$ (Line 14)	\$ 79,426
6	Annual EPC Charge Adjustment, \$/Dth (5)	\$0.0004
7	<b>Storage EPC Charge, \$/Dth (6)</b>	<b>\$0.0086</b>
 <u>Derivation of EPC (Over)Under Recoveries</u>		
8	Deferred Balance - December 31, 2018 (7)	\$ (59,687)
9	Actual Electric Power Costs - 2019 (Attach 3, Pg 2 of 3)	1,661,083
10	Total	\$ 1,601,396
11	Transporter's EPC Collected - 2019 (Attach 3, Pg 2 of 3)	1,525,728
12	Total (Over)/Under Recoveries	\$ 75,668
13	Interest (8)	3,758
14	Deferred Balance - December 31, 2019	\$ 79,426

- (1) ANR's general system Storage EPC Charge became effective on August 1, 2010, pursuant to orders issued in Docket No. RP09-428-000, *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010 in which the Commission approved the inclusion of Cold Springs 1 facility fuel costs in ANR's general system storage fuel rates.
- (2) Bcf per Attachment 1, Page 6 of 15, Line 10; MMDth using a conversion factor of 1.051 Dth/Mcf per Attachment 1, Page 10, footnote 1.
- (3) Refer to Attachment 3, Page 2 of 3, Line 13.
- (4) Current EPC Charge = Line 3 ÷ Line 2.
- (5) Annual EPC Charge Adjustment = Line 5 ÷ Line 2.
- (6) EPC Charge = (Line 3 + Line 5) / Line 2.
- (7) Deferred balance per Docket No. RP19-741-000, filed February 28, 2019 (see Attachment 3, Page 1 of 3, Line 14).
- (8) Refer to Attachment 3, Page 3 of 3, for the interest calculation.

ANR Pipeline Company  
Storage EPC  
2019

Electric Power Costs

<u>Line No.</u>	<u>Production Month</u>	<u>Amount</u>
1	January	\$ 48,466
2	February	61,850
3	March	76,525
4	April	128,714
5	May	242,176
6	June	210,500
7	July	194,428
8	August	199,119
9	September	209,940
10	October	184,720
11	November	69,107
12	December	35,538
13	Total	<u>\$ 1,661,083</u>

Storage EPC Collected

	<u>Production Month</u>	<u>Amount</u>
14	January	\$ 21,640
15	February	14,118
16	March	29,115
17	April	141,129
18	May	206,466
19	June	191,752
20	July	180,594
21	August	182,197
22	September	228,960
23	October	217,399
24	November	63,782
25	December	48,576
26	Total	<u>\$ 1,525,728</u>

(1) Electric compression costs incurred at the Cold Springs 1 Storage facility compressor station in Kalkaska County, Michigan, and authorized by the Commission's Certificate order issued on May 3, 2007, in Docket No. CP06-464.

ANR PIPELINE COMPANY  
Storage EPC  
Interest Calculation

<u>Line No.</u>	<u>Accounting Month</u>	<u>Prior Month Interest Base</u> (= Col. 5) (Col. 1)	<u>(1) Quarterly Interest</u> (Col. 2)	<u>(2) Electric Power Costs</u> (Col. 3)	<u>(3) Storage EPC</u> (Col. 4)	<u>Current Month Interest Base</u> (Col. 1 + 2 + 3 - 4) (Col. 5)	<u>(4) Monthly Interest Rate</u> (Col. 6)	<u>Interest</u> (Col. 1 + Col. 2 x Col. 6) (Col. 7)	<u>(5) Interest</u> (Col. 8)	<u>Total Monthly Interest</u> (Col. 7 + 8) (Col. 9)
1	February, 2019	\$ (59,687) (6)		\$ 48,466	\$ 21,640	\$ (32,861)	0.4000%	\$ (239)	\$ 30	\$ (209)
2	March	(32,861)		61,850	14,118	14,871	0.4400%	(145)	75	(70)
3	April	14,871	(279)	76,525	29,115	62,002	0.4500%	66	71	137
4	May	62,002		128,714	141,129	49,587	0.4600%	285	(20)	265
5	June	49,587		242,176	206,466	85,297	0.4500%	223	53	276
6	July	85,297	678	210,500	191,752	104,723	0.4700%	404	31	435
7	August	104,723		194,428	180,594	118,557	0.4700%	492	23	515
8	September	118,557		199,119	182,197	135,479	0.4500%	534	25	559
9	October	135,479	1,509	209,940	228,960	117,968	0.4600%	630	(31)	599
10	November	117,968		184,720	217,399	85,289	0.4500%	531	(49)	482
11	December	85,289		69,107	63,782	90,614	0.4600%	392	9	401
12	January, 2020	90,614	1,482	35,538	48,576	79,058	0.4200%	387	(19)	368
13	Total			<u>\$ 1,661,083</u>	<u>\$ 1,525,728</u>			<u>\$ 3,560</u>	<u>\$ 198</u>	<u>\$ 3,758</u>

- (1) Quarterly interest based upon Col. 9.
- (2) Reflects prior month electric power cost activity. Please refer to Attachment 3, Page 2 of 3.
- (3) Reflects prior month Transporter's EPC collected. Refer to Attachment 3, Page 2 of 3.
- (4) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month.
- (5) Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).
- (6) Refer to Attachment 3, Page 1 of 3, Line 8.

ANR PIPELINE COMPANY  
RECONCILIATION OF COMPANY USE AND L&U TO FORM 2  
2019

<u>Line No.</u>	<u>2019 FORM 2 Dth (A) (Col. 1)</u>	<u>Dec. 2018 Dth (B) (Col. 2)</u>	<u>Dec. 2019 Dth (C) (Col. 3)</u>	<u>2019 Fuel Filing Dth (A) - (B) + (C) (Col. 4)</u>	<u>2019 Fuel Filing Mcf (Col. 5)</u>
1 Company Use	19,449,833 (1)	1,621,306	1,728,621	19,557,148 (3)	18,601,000 (5)
2 L&U	3,668,125 (2)	229,818	566,713	4,005,020 (4)	3,811,000 (6)

(1) FORM 2 Page 331, Line 1 (Acct. 810) and Line 5 (Acct. 812).

(2) FORM 2 Page 331, Line 6 (Acct. 812).

(3) Company Use of Gas reports included in Appendix C of the Detailed Workpapers.

(4) L&U from Attachment 1, Page 4, Line 1 converted to Dth using a 1.051 Dth/Mcf conversion factor.

(5) Fuel Total from Attachment 1, Page 3, Line 2, Col. 7 and Attachment 1, Page 6, Line 1 (17.945 + 0.656 = 18.601). Additionally, see Company Use of Gas reports included in Appendix C.

(6) L&U from Attachment 1, Page 4, Line 1

**ANR PIPELINE COMPANY  
RECONCILIATION OF ELECTRIC POWER CHARGES TO FORM 2  
2019**

<u>Line No.</u>	<u>2019 FORM 2 \$ ( A ) (Col. 1)</u>	<u>Dec. 2018 \$ ( B ) (Col. 2)</u>	<u>Dec. 2019 \$ ( C ) (Col. 3)</u>	<u>2019 Electric Power \$ ( A ) - ( B ) + ( C ) (Col. 4)</u>
1 Weyauwega, WI	1,168,460 (1)	171,145	165,402	1,162,717 (2)
2 Fuel Tracker Electric	1,232,961 (3)	0	87,165	1,320,126 (4)

(1) FORM 2 Page 323, Account 855

(2) Electric Power Costs by Segment, Attachment 2, Page 4

(3) FORM 2 Page 232, Account 182.3

(4) Derivation of EPC Charge, excluding interest, Attachment 2, Page 3 (Line 4 + Line 6 - Line 12)



**ANR PIPELINE COMPANY  
STORAGE  
RECONCILIATION OF COMPANY USE AND ELECTRIC POWER CHARGES TO FORM 2  
2019**

<u>Line No.</u>	<u>2019 FORM 2 \$ (A) (Col. 1)</u>	<u>Dec. 2018 \$ (B) (Col. 2)</u>	<u>Dec. 2019 \$ (C) (Col. 3)</u>	<u>2019 Fuel Filing \$ (A) - (B) + (C) (Col. 4)</u>
	<b>1660638.17</b>			
1 Cold Springs 1, MI	1,660,638	35,093	35,538	1,661,083 (1)
2 Fuel Tracker - Electric	88,706 (2)	0	(13,038)	75,668 (3)

(1) Electric Power Costs, Attachment 3, Page 2 Line 13

(2) FORM 2 Page 232, Account 182.3

(3) Electric Power Costs, Attachment 3, Page 1 Line 12

**ANR PIPELINE COMPANY  
DOCKET NO. RP20-\_\_\_\_-\_\_\_\_**

**Re-determination of Transporter's Use (%)s and EPC Charges**

**APPENDIX C**

**Detailed Workpapers**

**Volume 1**

**ANR PIPELINE COMPANY**  
**DOCKET NO. RP20-\_\_\_-\_\_\_**

**Re-determination of Transporter's Use (%)s and EPC  
Charges**

**APPENDIX C-1**  
**Detail of Company Use Gas and Electric Power Costs**

Appendix C-1 includes the following:

- Tab 1 - Monthly reports for calendar year 2019 showing actual gas use consumption. The Company Use of Gas ("CUG") reports show actual metered volumes used on ANR's pipeline system.
- Tab 2 - Summary of Tab 1 monthly CUG reports. The total volumes reported are reconcilable to the compressor fuel volumes that will be reported in ANR's FERC Form No. 2. The reports identify the other components of Transporter's Use gas as cross-referenced by FERC account number, identify, for 2019, the annual volume of Account No. 858 fuel paid to others and storage fuel paid to others, and ANR's Lost and Unaccounted for ("L&U") volumes. The reports summarize the total Transporter's Use volumes for 2018, which are consistent with the total Transporter's Use volumes that ANR has reflected in this fuel matrix re-determination filing.
- Tab 3 - CUG reports for 2018, which have been revised for prior period adjustments made in 2019. The reports included are first provided as previously filed in ANR's February 28, 2019, annual re-determination filing in Docket No. RP19-741-000. Those same 2018 CUG reports are then revised for prior period adjustments. The total of the 2018 prior period adjustments are reflected in the January 2019 CUG report.
- Tab 4 - Monthly 2019 invoices showing actual electric power costs incurred at ANR's Weyauwega Compressor Station in Waupaca County, Wisconsin, which are consistent with the total Electric Power Cost by Segment that ANR has reflected in the fuel matrix for the Transportation EPC Charge in this filing. These costs are reconcilable to the costs that will be reported in ANR's FERC Form No. 2.
- Tab 5 - Monthly 2019 invoices showing actual electric power costs incurred at ANR's Cold Springs 1 Compressor Station in Kalkaska County, Michigan, which are consistent with the total Electric Power Cost that ANR has reflected in the Storage EPC charge in this filing. These costs are reconcilable to the costs that will be reported in ANR's FERC Form No. 2.

# **TAB 1**

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM  
 JANUARY, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PLT 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #												
																	819	818	817	833	821	816	824	826	832	841	TOTAL	AREA
42200	WOOLFOLK MASTER FUEL	0	1,381	0	0	0	0	0	0	0	0	1,381	MI	1,473	1,0666	540099												
42200	W G WOOLFOLK 2720-819336	48,247	0	0	0	0	0	0	0	0	0	48,247	MI	51,587	1,0692	549576												
42200	WOOLFOLK MASTER FUEL	0	1,754	0	0	0	0	0	0	0	0	1,754	MI	1,873	1,0678	540099												
42210	LOREED 2721-819336	1,630	983	0	0	852	0	0	0	0	0	3,465	ST	3,687	1,0641	540021												
42260	LINCORN 2726-819336	0	609	0	0	0	0	0	0	0	0	609	MI	643	1,0558	549592												
42260	LINCORN 2726-819336	5,262	838	0	0	0	0	0	0	0	0	6,100	MI	6,432	1,0544	549592												
42310	SOUTH CHESTER 2731-819336	7,641	0	0	0	0	0	0	0	0	0	7,641	ST	7,849	1,0272	540051												
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	66	0	0	66	ST	70	1,0606	530006												
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	275	0	0	275	ST	293	1,0655	530006												
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	3,856	0	0	0	0	3,856	ST	4,125	1,0698	530004												
42722	WINFIELD 2722-819336	0	184	0	0	0	0	0	0	0	0	184	ST	194	1,0543	549570												
42722	WINFIELD 2722-819336	3,583	61	0	0	0	0	0	0	0	0	3,644	ST	3,869	1,0617	549570												
42723	GOODWELL 2723-819336	0	2,340	0	0	0	0	0	0	0	0	2,340	ST	2,464	1,0530	549650												
42723	GOODWELL 2723-819336	51,137	199	0	0	0	0	0	0	0	0	51,336	ST	54,449	1,0606	549650												
42729	MUTTONVILLE 2729-819336	0	680	0	0	0	0	0	0	0	0	680	ST	708	1,0412	549588												
42732	CHARLTON 2732-819336	8,059	0	0	0	0	0	0	0	0	0	8,059	ST	8,284	1,0279	549622												
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	46	0	0	46	ST	48	1,0435	530149												
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	1,113	0	0	0	0	1,113	ST	1,182	1,0620	530148												
42761	WINFIELD MI SF DEHY 821	0	0	0	0	78	0	0	0	0	0	78	ST	82	1,0513	530147												
42761	WINFIELD MI SF FARMS 826	0	0	0	0	49	0	0	55	0	0	55	ST	58	1,0545	530149												
42761	WINFIELD MI SF DEHY 821	0	0	0	0	0	0	0	0	0	0	49	ST	51	1,0408	530147												
42763	GOODWELL MI SF FARMS 816	0	0	0	0	0	1,777	0	0	0	0	1,777	ST	1,904	1,0715	530187												
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	0	0	0	7,514	ST	8,055	1,0720	530185												
42763	GOODWELL MI SF DEHY 821	0	0	0	0	671	0	0	0	0	0	671	ST	719	1,0715	530056												
42763	GOODWELL MI SF FARMS 826	0	0	0	0	5	0	0	0	0	0	5	ST	0	1,0000	530185												
42763	GOODWELL MI SF DEHY 821	0	0	0	0	0	1,670	0	0	0	0	1,670	ST	1,716	1,0275	530188												
42767	CHESTER, MI SF FARMS 846	0	0	0	0	0	2,200	0	0	0	0	2,200	ST	2,263	1,0286	530023												
42768	CHARLTON MI SF FARMS 816	0	0	0	0	0	0	0	63	0	0	63	MI	66	1,0476	530082												
42774	LINCORN MI SF FARMS 826	0	0	0	0	0	0	0	73	0	0	73	MI	76	1,0411	530082												
42774	LINCORN MI SF FARMS 826	0	0	0	0	0	3,231	0	0	0	0	3,231	MI	3,376	1,0449	530081												
42774	LINCORN MI SF FARMS 816	0	0	0	0	0	0	0	407	0	0	407	ST	430	1,0565	530047												
42778	FREEMAN MI SF FARMS 826	0	0	0	0	0	1,985	0	0	0	0	1,985	ST	2,074	1,0448	530046												
42778	FREEMAN MI SF FARMS 816	0	0	0	0	0	0	0	0	0	0	556	ST	581	1,0450	530047												
42778	FREEMAN MI SF FARMS 826	0	0	0	0	815	0	0	0	0	0	815	ST	849	1,0417	530104												
42783	MUTTONVILLE MI SF DEHY 821	0	0	0	0	0	1,351	0	0	0	0	1,351	ST	1,415	1,0474	530105												
42786	LOREED MI SF FARMS 816	0	0	0	0	0	14,392	0	0	0	0	14,392	ST	15,399	1,0700	530091												
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	383	0	0	383	ST	409	1,0679	530092												
42787	REED CITY MI SF FARMS 826	0	0	0	0	5,269	0	0	0	0	0	5,269	ST	5,627	1,0679	530125												
42787	REED CITY MI SF FARMS 816	0	0	0	0	0	2,837	0	0	0	0	2,837	ST	3,029	1,0677	530126												
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	2,104	0	0	2,104	ST	2,247	1,0680	530127												
42900	COLD SPRINGS 1 FARMS 816	0	0	0	0	0	1,406	0	0	0	0	1,406	ST	1,458	1,0370	530204												
TOTAL STORAGE														201,119	1,0603													
														125,559	9,029	0	7,739	35,818	11,542	0	189,687	0	0	0	0	0	0	0

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JANUARY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MSF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,198	1,198	EM	1,273	1.0626	540112	TENNESSEE
28230	JENA DOMESTIC FUEL	0	0	0	0	1,377	1,377	EM	1,457	1.0581	540114	LOUISIANA
28300	JENA DOMESTIC APU FUEL	0	0	0	0	2	2	EM	2	1.0000	540115	LOUISIANA
28400	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	167	167	EM	182	1.0898	540116	TENNESSEE
28400	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	1	1	EM	1	1.0000	540117	TENNESSEE
28400	COLLIERVILLE	1,917	0	0	0	0	1,917	EM	2,035	1.0616	540118	TENNESSEE
28400	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	24	24	EM	25	1.0417	540117	TENNESSEE
28210	PATTERSON 2321-854336	38,015	0	0	0	500	38,515	EG	40,058	1.0401	549006	LOUISIANA
28230	EUNICE 2323-854336	50,479	0	0	0	30	50,509	EG	52,196	1.0334	549018	LOUISIANA
28300	JENA 2330-854336	70,681	0	0	0	24	70,705	EM	74,751	1.0572	549030	LOUISIANA
28400	DELHI 2340-854336	56,138	0	0	0	69	56,207	EM	59,407	1.0569	549046	LOUISIANA
28230	GREENVILLE MASTER FUEL BLDG A B	56,313	0	0	0	297	56,610	EM	59,780	1.0560	540074	MISSISSIPPI
28260	SARDIS MASTER FUEL BLDG A B	5,024	0	0	0	1,000	6,024	EM	6,391	1.0609	540071	MISSISSIPPI
28290	BROWNSVILLE MASTER FUEL BLDG C1	135,873	0	0	0	5,130	141,003	EM	149,505	1.0603	540064	TENNESSEE
28320	COTTAGE GROVE MASTER FUEL BLDG	47,766	0	0	0	2,093	49,859	EM	53,025	1.0635	540066	TENNESSEE
28350	MADISONVILLE 3135-854336	39,021	0	0	0	748	39,769	EM	42,300	1.0636	549134	KENTUCKY
28400	CELESTINE 3141-854336	56,960	0	0	0	0	56,960	EM	60,577	1.0635	549152	INDIANA
28400	CELESTINE IN COMP AUX 854	0	0	0	0	1,906	1,906	EM	2,027	1.0635	530019	INDIANA
28410	CELESTINE IN COMP AUX 854	0	0	0	0	1,869	1,869	EM	1,986	1.0626	530019	INDIANA
28440	SHELBYVILLE 3144-854336	0	0	0	0	2,426	2,426	EM	2,590	1.0676	549170	INDIANA
28440	SHELBYVILLE 3144-854336	10,251	0	0	0	2,638	12,889	EM	13,742	1.0662	549170	INDIANA
28460	SULPHUR SPRINGS 3145-854336	1,519	0	0	0	76	1,595	EM	1,686	1.0571	549190	INDIANA
28460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	905	905	EM	963	1.0641	540109	INDIANA
28470	PORTLAND 3147-854336	0	0	0	0	109	109	EM	116	1.0642	549194	INDIANA
32350	GAGEBY CREEK 2650-854336	0	0	40	0	0	109	WG	116	1.0000	549254	TEXAS
32400	E G HILL 2620-854336	52,744	0	0	0	595	53,339	WG	54,346	1.0189	540011	TEXAS
32550	WEATHERFORD 2538-755336	36	0	0	0	2	2,768	WG	39	1.0263	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,756	0	0	0	12	2,780	WG	2,821	1.0191	540061	OKLAHOMA
32600	MOORELAND 2530-755336	19	0	0	0	349	368	WG	375	1.0190	549270	OKLAHOMA
32700	MEADE 2622-854336	22,233	0	0	0	273	22,506	WG	23,178	1.0299	549278	KANSAS
33300	GREENSBURG 2626-854336	37,957	0	0	0	35	37,992	WG	38,904	1.0240	549296	KANSAS
33310	BUTTERMILK 2627-854336	11,115	0	0	0	6	11,121	WG	11,254	1.0120	549274	KANSAS
33350	STATION ALDEN 3425-854336	38,095	0	0	0	45	38,140	WM	39,591	1.0380	549314	KANSAS
33400	ENTERPRISE 3430-854336	39,067	0	0	0	12	39,079	WM	40,547	1.0376	549334	KANSAS
33450	HAVENSVILLE 3435-854336	0	0	0	0	939	939	WM	976	1.0394	549358	KANSAS
33450	HAVENSVILLE 3435-854336	32,866	0	0	0	1,241	34,107	WM	35,416	1.0384	549358	KANSAS
33500	MAITLAND 3440-854336	38,126	0	0	0	156	38,282	WM	39,739	1.0381	549364	MISSOURI
33550	LINEVILLE 3445-854336	41,902	0	0	0	1,210	43,112	WM	44,652	1.0357	549382	IOWA
33600	BIRMINGHAM 3450-854336	0	0	0	0	1,540	1,540	WM	1,577	1.0398	549402	IOWA
33600	BIRMINGHAM 3450-854336	51,085	0	0	0	1,938	52,625	WM	54,504	1.0357	549402	IOWA
36200	NEW WINDSOR 3620-854336	15,934	0	0	0	793	17,872	WM	18,493	1.0347	549420	ILLINOIS
36210	SANDWICH 3621-854336	28,548	0	0	0	0	29,341	WM	30,969	1.0555	549438	ILLINOIS
36210	SANDWICH 3621-854336	0	0	773	0	0	773	WM	802	1.0375	549438	ILLINOIS
36220	ST JOHN 3622-854336	5,737	0	22,795	0	2,707	31,239	MI	33,236	1.0639	549512	INDIANA
36230	BRIDGMAN 3623-854336	15,337	0	0	0	2,738	18,075	MI	19,302	1.0679	549526	MICHIGAN
36240	HAMILTON 3624-854336	22,483	0	0	0	3,224	25,707	MI	27,499	1.0697	549550	MICHIGAN
36240	HAMILTON 3624-854336	0	0	0	0	2,400	2,400	MI	2,555	1.0646	549550	MICHIGAN
36250	JOLIET 3626-854336	3,773	0	0	0	939	4,712	MI	4,992	1.0594	549508	ILLINOIS

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JANUARY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MSF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
36250	JOLIET 3626-854336	0	0	0	0	472	472	MI	489	1.0360	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	822	822	MI	879	1.0693	530076	INDIANA
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	2,589	2,589	MI	2,772	1.0707	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	3,036	3,036	EM	3,251	1.0708	549212	OHIO
36310	DEFIANCE 3631-854336	0	0	0	0	1,783	1,783	EM	1,909	1.0707	549212	OHIO
36700	LAGRANGE 3630-854336	8,765	0	0	0	0	8,765	MI	9,383	1.0705	549544	INDIANA
38200	WOODSTOCK 3820-854336	69,205	0	1,004	0	3,807	74,016	WI	78,037	1.0543	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	14,489	0	0	0	19	14,508	WI	14,994	1.0335	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	296	296	WI	303	1.0236	540103	WISCONSIN
38220	KEWASKUM 3822-854336	24,648	0	0	0	49	24,697	WI	25,575	1.0356	549496	WISCONSIN
38230	JANESVILLE 3823-854336	9,246	0	0	0	273	9,519	WI	10,073	1.0582	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	549	0	0	0	3,762	4,311	WI	4,459	1.0343	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	445	0	0	0	585	1,030	WI	1,067	1.0359	549488	WISCONSIN
38260	WEYAUWEGA 3826-854336	0	0	0	0	262	262	WI	270	1.0305	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	70,512	0	0	0	951	71,463	WI	73,776	1.0324	549492	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	837	837	WI	862	1.0299	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	231	231	WI	240	1.0390	530035	WISCONSIN
38610	STEVENS POINT COMP 854	67,004	0	0	0	17,525	84,529	WI	87,359	1.0335	530140	WISCONSIN
38610	STEVENS POINT COMP 854	0	0	0	0	9	9	WI	9	1.0000	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	194	194	WI	201	1.0361	530011	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	143	143	WI	147	1.0280	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,294,633</b>	<b>0</b>	<b>24,612</b>	<b>0</b>	<b>82,520</b>	<b>1,401,765</b>		<b>1,467,537</b>	<b>1.0469</b>		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

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PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH TOTAL VOLUME	BTU FACTOR	CMS #										
42200	W G WOOLFOLK 2720-819336	48,247	0	0	0	0	0	0	0	0	0	48,247	MI	51,587	1.0692	549576										
42200	WOOLFOLK MASTER FUEL	0	1,381	0	0	0	0	0	0	0	0	1,381	MI	1,473	1.0666	540099										
42210	LOREED 2721-819336	1,630	983	0	0	852	0	0	0	0	0	3,465	ST	3,687	1.0641	540021										
42260	LINCOLN 2726-819336	5,262	838	0	0	0	0	0	0	0	0	6,100	MI	6,432	1.0544	549592										
42310	SOUTH CHESTER 2731-819336	7,641	0	0	0	0	0	0	0	0	0	7,641	ST	7,849	1.0272	540051										
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	3,856	0	0	0	0	3,856	ST	4,125	1.0698	530004										
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	66	0	0	0	66	ST	70	1.0606	530006										
42722	WINFIELD 2722-819336	3,583	61	0	0	0	0	0	0	0	0	3,644	ST	3,869	1.0617	549570										
42723	GOODWELL 2723-819336	51,137	199	0	0	0	0	0	0	0	0	51,336	ST	54,449	1.0606	549650										
42732	CHARLTON 2732-819336	8,059	0	0	0	0	0	0	0	0	0	8,059	ST	8,284	1.0279	549622										
42761	WINFIELD MI SF DEHY 821	0	0	0	0	78	0	0	0	0	0	78	ST	82	1.0513	530147										
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,113	0	0	0	0	1,113	ST	1,182	1.0620	530148										
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	46	0	0	46	ST	48	1.0435	530149										
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	1,777	0	7,514	0	0	1,777	ST	1,904	1.0715	530187										
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	0	0	0	7,514	ST	8,055	1.0720	530185										
42763	GOODWELL MI SF DEHY 821	0	0	0	0	671	0	0	0	0	0	671	ST	719	1.0715	530056										
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	1,670	0	0	0	0	1,670	ST	1,716	1.0275	530188										
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	2,200	0	0	0	0	2,200	ST	2,263	1.0286	530023										
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	3,231	0	0	0	0	3,231	MI	3,376	1.0449	530081										
42774	LINCOLN MI SF FARMS 826	0	0	0	0	0	0	0	73	0	0	73	MI	76	1.0411	530082										
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,985	0	0	0	0	1,985	ST	2,074	1.0448	530046										
42778	FREEMAN MI SF FARMS 826	0	0	0	0	0	0	0	556	0	0	556	ST	581	1.0450	530047										
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,351	0	0	0	0	1,351	ST	1,415	1.0474	530105										
42786	LOREED MI SF WELLS 816	0	0	0	0	0	14,392	0	0	0	0	14,392	ST	15,399	1.0700	530091										
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	383	0	0	383	ST	409	1.0679	530092										
42787	REED CITY MI SF DEHY 821	0	0	0	0	5,269	0	0	0	0	0	5,269	ST	5,627	1.0679	530125										
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,837	0	0	0	0	2,837	ST	3,029	1.0677	530126										
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	2,104	0	0	2,104	ST	2,247	1.0680	530127										
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	1,406	0	0	0	0	1,406	ST	1,458	1.0370	530204										
<b>TOTAL STORAGE</b>												<b>125,559</b>	<b>3,462</b>	<b>0</b>	<b>6,870</b>	<b>35,818</b>	<b>0</b>	<b>10,742</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>182,451</b>	<b>193,485</b>	<b>1.0605</b>	



ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JANUARY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL.O 856	PL.M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	1,377	1,377	EM	1,457	1.0581	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	2	2	EM	2	1.0000	540115	LOUISIANA
28300	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	167	167	EM	182	1.0898	540116	TENNESSEE
28400	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	1	1	EM	1	1.0000	540117	TENNESSEE
28430	COLLIERVILLE	1,917	0	0	0	0	1,917	EM	2,035	1.0616	540118	TENNESSEE
28460	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,198	1,198	EM	1,273	1.0626	540112	TENNESSEE
28490	PATTERSON 2321-854336	38,015	0	0	0	500	38,515	EG	40,058	1.0401	549006	LOUISIANA
28500	EUNICE 2323-854336	50,479	0	0	0	30	50,509	EG	52,196	1.0334	549018	LOUISIANA
28600	JENA 2330-854336	70,681	0	0	0	24	70,705	EM	74,751	1.0572	549030	LOUISIANA
28630	DELHI 2340-854336	56,138	0	0	0	69	56,207	EM	59,407	1.0569	549046	LOUISIANA
28660	GREENVILLE MASTER FUEL BLDG A B	56,313	0	0	0	297	56,610	EM	59,780	1.0560	540074	MISSISSIPPI
28690	SARDIS MASTER FUEL BLDG A B	5,024	0	0	0	1,000	6,024	EM	6,391	1.0609	540071	MISSISSIPPI
28720	BROWNSVILLE MASTER FUEL BLDG C1	135,873	0	0	0	5,130	141,003	EM	149,505	1.0603	540064	TENNESSEE
28750	COTTAGE GROVE MASTER FUEL BLDG	47,766	0	0	0	2,093	49,859	EM	53,025	1.0635	540066	TENNESSEE
28780	MADISONVILLE 3135-854336	39,021	0	0	0	748	39,769	EM	42,300	1.0636	549134	KENTUCKY
28810	CELESTINE 3141-854336	56,960	0	0	0	0	56,960	EM	60,577	1.0635	549152	INDIANA
28840	CELESTINE IN COMP AUX 854	0	0	0	0	1,869	1,869	EM	1,886	1.0626	530019	INDIANA
28870	SHELBYVILLE 3144-854336	10,251	0	0	0	2,638	12,889	EM	13,742	1.0662	549170	INDIANA
28900	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	905	905	EM	963	1.0641	540109	INDIANA
28930	SULPHUR SPRINGS 3145-854336	1,519	0	0	0	76	1,595	EM	1,686	1.0571	549190	INDIANA
28960	PORTLAND 3147-854336	0	0	0	0	109	109	EM	116	1.0642	549194	INDIANA
28990	GAGEBY CREEK 2650-854336	0	0	40	0	0	40	WG	40	1.0000	549254	TEXAS
29020	E G HILL 2620-854336	52,744	0	0	0	595	53,339	WG	54,346	1.0189	540011	TEXAS
29050	WEATHERFORD 2538-755336	36	0	0	0	2	38	WG	39	1.0263	540063	OKLAHOMA
29080	TRANSOK 2539-755336	2,756	0	0	0	12	2,768	WG	2,821	1.0191	540061	OKLAHOMA
29110	MOORELAND 2530-755336	19	0	0	0	349	368	WG	375	1.0190	549270	OKLAHOMA
29140	MEADE 2622-854336	22,233	0	0	0	273	22,506	WG	23,178	1.0299	549278	KANSAS
29170	GREENSBURG 2626-854336	37,957	0	0	0	35	37,992	WG	38,904	1.0240	549296	KANSAS
29200	BUTTERMILK 2627-854336	11,115	0	0	0	6	11,121	WG	11,254	1.0120	549274	KANSAS
29230	STATION ALDEN 3425-854336	38,095	0	0	0	45	38,140	WM	39,591	1.0380	549314	KANSAS
29260	ENTERPRISE 3430-854336	39,067	0	0	0	12	39,079	WM	40,547	1.0376	549334	KANSAS
29290	HAVENSVILLE 3435-854336	32,866	0	0	0	1,241	34,107	WM	35,416	1.0384	549358	KANSAS
29320	MATLAND 3440-854336	38,126	0	0	0	156	38,282	WM	39,739	1.0381	549364	MISSOURI
29350	LINEVILLE 3445-854336	41,902	0	0	0	1,210	43,112	WM	44,652	1.0357	549382	IOWA
29380	BIRMINGHAM 3450-854336	51,085	0	0	0	1,540	52,625	WM	54,504	1.0357	549402	IOWA
29410	NEW WINDSOR 3620-854336	15,934	0	0	0	1,938	17,872	WM	18,493	1.0347	549420	ILLINOIS
29440	SANDWICH 3621-854336	28,548	0	0	0	793	29,341	WM	30,969	1.0555	549438	ILLINOIS
29470	ST JOHN 3622-854336	5,737	0	22,795	0	2,707	31,239	MI	33,236	1.0639	549512	INDIANA
29500	BRIDGMAN 3623-854336	15,337	0	0	0	2,738	18,075	MI	19,302	1.0679	549526	MICHIGAN
29530	HAMILTON 3624-854336	22,483	0	0	0	3,224	25,707	MI	27,499	1.0697	549550	MICHIGAN
29560	JOLIET 3626-854336	3,773	0	0	0	939	4,712	MI	4,992	1.0594	549508	ILLINOIS
29590	LAGRANGE IN COMP AUX 854	0	0	0	0	2,569	2,569	MI	2,772	1.0707	530076	INDIANA
29620	DEFIANCE 3631-854336	0	0	0	0	1,763	1,763	EM	1,909	1.0707	549212	OHIO
29650	LAGRANGE 3630-854336	8,765	0	0	0	0	8,765	MI	9,383	1.0705	549544	INDIANA
29680	WOODSTOCK 3620-854336	69,205	0	1,004	0	3,807	74,016	WI	78,037	1.0543	549448	ILLINOIS
29710	GOODMAN MASTER FUEL	14,489	0	0	0	19	14,508	WI	14,994	1.0335	540102	WISCONSIN
29740	GOODMAN DOMESTIC	0	0	0	0	296	296	WI	303	1.0236	540103	WISCONSIN
29770	KEWASKUM 3822-854336	24,648	0	0	0	49	24,697	WI	25,575	1.0356	549496	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JANUARY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38230	JANESVILLE 3823-854336	9,246	0	0	0	273	9,519	WI	10,073	1.0582	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	549	0	0	0	3,762	4,311	WI	4,459	1.0343	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	445	0	0	0	585	1,030	WI	1,067	1.0359	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	70,512	0	0	0	951	71,463	WI	73,776	1.0324	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	231	231	WI	240	1.0390	530035	WISCONSIN
38610	STEVENS POINT COMP 854	67,004	0	0	0	17,525	84,529	WI	87,359	1.0335	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	194	194	WI	201	1.0361	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,294,633</b>	<b>0</b>	<b>23,839</b>	<b>0</b>	<b>68,112</b>	<b>1,386,584</b>		<b>1,451,478</b>	<b>1.0468</b>		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

FEBRUARY, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	41,414	0	0	0	0	0	0	0	0	0	41,414	MI	44,106	1.0650	549576
42200	WOOLFOLK MASTER FUEL	0	1,014	0	0	0	0	0	0	0	0	1,014	MI	1,076	1.0611	540099
42210	LOREED 2721-819336	2,022	773	0	0	5,698	0	0	0	0	0	8,493	ST	9,032	1.0635	540021
42260	LINCOLN 2726-819336	11,923	155	0	0	0	0	0	0	0	0	12,078	MI	12,730	1.0540	549592
42310	SOUTH CHESTER 2731-819336	2,050	0	0	0	0	0	0	0	0	0	2,050	ST	2,114	1.0312	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	3,125	0	0	0	0	3,125	ST	3,337	1.0678	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	247	0	0	0	247	ST	263	1.0648	530006
42722	WINFIELD 2722-819336	5,534	127	0	0	0	0	0	0	0	0	5,661	ST	6,004	1.0606	549570
42723	GOODWELL 2723-819336	56,437	232	0	0	0	0	0	0	0	0	56,669	ST	59,909	1.0572	549650
42729	MUTTONVILLE 2729-819336	0	59	0	0	0	0	0	0	0	0	59	ST	61	1.0339	549588
42732	CHARLTON 2732-819336	587	0	0	0	0	0	0	0	0	0	587	ST	607	1.0341	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	73	0	0	73	ST	77	1.0548	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	110	0	0	0	0	0	110	ST	116	1.0545	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	0	0	0	0	0	1,128	ST	1,196	1.0603	530148
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	1,128	0	0	0	0	1,128	ST	2,762	1.0639	530185
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	0	0	2,596	0	0	2,596	ST	2,762	1.0639	530185
42763	GOODWELL MI SF DEHY 821	0	0	0	0	896	0	0	0	0	0	1,300	ST	1,383	1.0638	530187
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	1,300	0	0	0	0	896	ST	953	1.0636	530056
42767	CHESTER MI SF WELLS 846	0	0	0	0	0	0	0	0	0	0	1,031	ST	1,067	1.0349	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	1,031	0	0	0	0	1,431	ST	1,478	1.0328	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	1,431	0	0	0	0	2,661	MI	2,825	1.0616	530081
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	2,661	0	0	0	0	640	MI	679	1.0609	530082
42774	LINCOLN MI SF FARMS 826	0	0	0	0	0	0	0	640	0	0	1,985	ST	2,108	1.0620	530046
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,985	0	0	0	0	383	ST	406	1.0601	530047
42778	FREEMAN MI SF FARMS 826	0	0	0	0	0	0	0	383	0	0	1,097	ST	1,140	1.0392	530105
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,097	0	0	0	0	12,996	ST	13,840	1.0649	530091
42786	LOREED MI SF WELLS 816	0	0	0	0	0	12,996	0	0	0	0	348	ST	370	1.0632	530092
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	348	0	0	5,736	ST	6,103	1.0640	530125
42787	REED CITY MI SF DEHY 821	0	0	0	0	5,736	0	0	0	0	0	2,416	ST	2,570	1.0637	530126
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,416	0	0	0	0	1,080	ST	1,149	1.0639	530127
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	1,080	0	0	0	935	ST	968	1.0353	530204
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	935	0	0	0	0	935	ST	968	1.0353	530204
	TOTAL STORAGE	119,967	2,360	0	0	12,440	30,105	0	5,367	0	0	170,239		180,429	1.0599	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

FEBRUARY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	908	908	EM	960	1.0573	540114	LOUISIANA
28230	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	153	153	EM	163	1.0654	540116	TENNESSEE
28300	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	2	2	EM	3	1.5000	540117	TENNESSEE
28400	COLLIERVILLE DOMESTIC FUEL METE	13,487	0	0	0	0	13,487	EM	14,324	1.0621	540118	TENNESSEE
28200	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	775	775	EM	812	1.0477	540112	TENNESSEE
28300	PATTERSON 2321-854336	35,230	0	0	0	500	35,730	EG	37,012	1.0359	549006	LOUISIANA
28400	EUNICE 2323-854336	43,969	0	0	0	30	43,999	EG	45,556	1.0354	549018	LOUISIANA
29230	JENA 2330-854336	55,220	0	0	0	24	55,244	EM	58,066	1.0511	549030	LOUISIANA
29230	DELHI 2340-854336	19,877	0	0	0	16	19,893	EM	20,780	1.0446	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	41,828	0	0	0	306	42,134	EM	44,237	1.0499	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	706	0	0	0	0	706	EM	749	1.0609	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	36,959	0	0	0	3,858	42,817	EM	43,854	1.0242	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	22,718	0	0	0	3,153	25,871	EM	27,481	1.0615	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	21,801	0	0	0	3,018	24,819	EM	26,339	1.0612	549134	KENTUCKY
29400	CELESTINE 3141-854336	26,042	0	0	0	0	26,042	EM	27,823	1.0607	549152	INDIANA
29440	SHELBYVILLE 3144-854336	403	0	0	0	1,584	1,584	EM	1,686	1.0644	530019	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	6,798	0	0	0	2,696	3,099	EM	3,308	1.0674	549170	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	791	791	EM	843	1.0657	540109	INDIANA
32350	GAGEBY CREEK 2650-854336	47,612	0	41	0	43	48,115	WG	45	1.0465	549194	INDIANA
32400	E G HILL 2620-854336	0	0	0	0	503	503	WG	41	1.0000	549254	TEXAS
32550	WEATHERFORD 2538-755336	2,486	0	0	0	40	2,491	WG	2,539	1.0186	540011	TEXAS
32560	TRANSOK 2539-755336	3	0	0	0	5	2,491	WG	2,539	1.0193	540061	OKLAHOMA
32600	MOORELAND 2530-755336	19,962	0	0	0	264	20,147	WG	20,746	1.0297	549270	OKLAHOMA
32700	MEADE 2622-854336	37,414	0	0	0	185	37,453	WG	38,593	1.0288	549296	KANSAS
33310	BUTTERMILK 2627-854336	1,283	0	0	0	39	1,283	WG	1,317	1.0265	549274	KANSAS
33350	STATION ALDEN 3425-854336	29,784	0	0	0	0	29,784	WM	30,728	1.0317	549314	KANSAS
33400	ENTERPRISE 3430-854336	32,300	0	0	0	10	32,310	WM	33,302	1.0307	549334	KANSAS
33450	HAVENSVILLE 3435-854336	28,773	0	0	0	1,060	21,672	WM	22,369	1.0322	549358	KANSAS
33500	MAITLAND 3440-854336	33,387	0	0	0	38	28,811	WM	29,706	1.0311	549364	MISSOURI
33550	LINEVILLE 3445-854336	42,251	0	0	0	1,642	35,029	WM	36,035	1.0287	549382	IOWA
33600	BIRMINGHAM 3450-854336	26,099	0	0	0	2,298	5,084	WM	44,975	1.0286	549402	IOWA
36200	NEW WINDSOR 3620-854336	2,786	0	0	0	790	26,889	WM	28,098	1.0281	549420	ILLINOIS
36210	SANDWICH 3621-854336	29,236	0	0	0	2,479	37,870	MI	40,141	1.0450	549438	ILLINOIS
36220	ST JOHN 3622-854336	6,155	0	29,236	0	3,033	24,471	MI	26,124	1.0675	549512	INDIANA
36230	BRIDGMAN 3623-854336	21,438	0	0	0	2,292	10,991	MI	11,749	1.0690	549550	MICHIGAN
36240	HAMILTON 3624-854336	11,172	0	0	0	766	11,938	MI	12,462	1.0456	549508	MICHIGAN
36250	JOLIET 3626-854336	0	0	0	0	2,408	2,408	MI	2,576	1.0698	530076	INDIANA
36300	LAGRANGE IN COMP AUX 854	1,376	0	0	0	2,518	3,894	EM	4,167	1.0701	549212	OHIO
36310	DEFIANCE 3631-854336	26,038	0	0	0	0	26,038	MI	27,824	1.0686	549544	INDIANA
36700	LAGRANGE 3630-854336	63,213	0	541	0	3,626	67,380	WI	70,238	1.0424	549448	ILLINOIS
38200	WOODSTOCK 3820-854336	39,538	0	0	0	29	39,567	WI	40,941	1.0347	540102	WISCONSIN
38203	GOODMAN MASTER FUEL	0	0	0	0	233	233	WI	243	1.0429	540103	WISCONSIN
38203	GOODMAN DOMESTIC	21,915	0	0	0	44	21,959	WI	22,761	1.0365	549496	WISCONSIN
38220	KEWASKUM 3822-854336	5,222	0	0	0	401	5,623	WI	5,856	1.0414	549472	WISCONSIN
38230	JANESVILLE 3823-854336	0	0	0	0	0	0	WI	0	0	0	0

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

FEBRUARY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38240	MARSHFIELD 3824-854336	0	0	0	0	1,012	1,012	WI	1,053	1.0405	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	1,887	0	0	0	538	2,425	WI	2,518	1.0384	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	67,266	0	0	0	459	67,725	WI	70,056	1.0344	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	180	180	WI	189	1.0500	530035	WISCONSIN
38610	STEVENS POINT COMP 854	56,003	0	0	0	20,499	76,502	WI	79,286	1.0364	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	180	180	WI	189	1.0500	530011	WISCONSIN
TOTAL NON-STORAGE		981,712	0	29,818	0	66,978	1,078,508		1,122,466	1.0408		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

MARCH, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	48,362	0	0	0	0	0	0	0	0	0	48,362	MI	51,296	1.0607	549576
42200	WOOLFOLK MASTER FUEL	0	771	0	0	0	0	0	0	0	0	771	MI	820	1.0636	540099
42210	LOREED 2721-819336	6,819	724	0	0	770	0	0	0	0	0	8,313	ST	8,822	1.0612	540021
42260	LINCORN 2726-819336	14,177	698	0	0	0	0	0	0	0	0	14,875	MI	15,762	1.0596	549592
42310	SOUTH CHESTER 2731-819336	181	0	0	0	0	0	0	0	0	0	181	ST	190	1.0497	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,185	0	0	0	0	2,185	ST	2,337	1.0696	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	110	0	0	0	110	ST	117	1.0636	530006
42722	WINFIELD 2722-819336	937	179	0	0	0	0	0	0	0	0	1,116	ST	1,183	1.0600	549570
42723	GOODWELL 2723-819336	27,361	171	0	0	0	0	0	0	0	0	27,532	ST	29,025	1.0542	549650
42729	MUTTONVILLE 2729-819336	0	19	0	0	0	0	0	0	0	0	19	ST	19	1.0000	549588
42732	CHARLTON 2732-819336	1,336	37	0	0	0	0	0	0	0	0	1,373	ST	1,415	1.0306	549622
42761	WINFIELD MI SF DEHY 821	0	0	0	0	46	0	0	0	0	0	46	ST	49	1.0652	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,069	0	0	0	0	1,069	ST	1,152	1.0776	530148
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	22	0	0	22	ST	23	1.0455	530149
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	0	0	0	0	0	1,393	ST	1,503	1.0790	530187
42763	GOODWELL MI SF DEHY 821	0	0	0	0	447	0	0	0	0	0	447	ST	482	1.0783	530056
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	0	0	0	1,759	ST	1,897	1.0785	530185
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	1,759	0	0	0	1,759	ST	1,897	1.0785	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	12	0	859	0	0	0	0	871	ST	896	1.0287	530188
42767	CHESTER MI 42767 AUX 818	0	152	0	0	0	0	0	0	0	0	152	ST	157	1.0329	530222
42768	CHARLTON MI SF MINTC 833	0	0	0	3	0	0	0	0	0	0	3	ST	3	1.0000	530022
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	1,510	0	0	0	0	1,510	ST	1,555	1.0298	530023
42774	LINCORN MI SF WELLS 816	0	0	0	0	0	2,315	0	0	0	0	2,315	MI	2,483	1.0726	530081
42778	FREEMAN MI SF FARMS 826	0	0	0	0	0	0	0	434	0	0	434	ST	465	1.0714	530047
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,499	0	0	0	0	1,499	ST	1,608	1.0727	530046
42783	MUTTONVILLE MI SF DEHY 821	0	0	0	0	5	0	0	0	0	0	5	ST	5	1.0000	530104
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	896	0	0	0	0	896	ST	931	1.0391	530091
42786	LOREED MI SF WELLS 816	0	0	0	0	0	12,670	0	0	0	0	12,670	ST	13,582	1.0720	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	249	0	0	0	249	ST	266	1.0663	530092
42787	REED CITY MI SF DEHY 821	0	0	0	0	4,288	0	0	0	0	0	4,288	ST	4,605	1.0739	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,110	0	0	0	0	2,110	ST	2,266	1.0739	530126
42787	REED CITY MI SF FARMS 826	0	0	0	0	0	0	427	0	0	0	427	ST	458	1.0726	530127
42900	COLD SPRINGS 1 AUX 818	0	4,659	0	0	0	0	0	0	0	0	4,659	ST	4,820	1.0346	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	719	0	0	0	0	719	ST	744	1.0348	530204
TOTAL STORAGE		99,173	7,410	0	15	5,556	27,225	0	3,001	0	0	142,380		150,936	1.0601	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

MARCH, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	734	734	EM	780	1.0627	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	20	20	EM	21	1.0500	540115	LOUISIANA
28300	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	107	107	EM	113	1.0561	540116	TENNESSEE
28400	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	1	1	EM	1	1.0000	540117	TENNESSEE
28400	COLLIERVILLE	4,298	0	0	0	0	4,298	EM	4,564	1.0619	540118	TENNESSEE
28400	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,134	1,134	EM	1,205	1.0626	540112	TENNESSEE
28230	PATTERNSON 2321-854336	46,698	0	0	0	573	47,271	EG	49,119	1.0391	549006	LOUISIANA
28230	EUNICE 2323-854336	53,964	0	0	0	125	54,089	EG	56,066	1.0366	549018	LOUISIANA
28300	JENA 2330-854336	63,679	0	0	0	1,114	64,793	EM	68,233	1.0531	549030	LOUISIANA
28400	DELHI 2340-854336	40,567	0	0	0	2	40,569	EM	42,847	1.0562	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	53,487	0	0	0	184	53,671	EM	56,514	1.0530	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	4,519	0	0	0	550	5,069	EM	5,385	1.0623	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	108,945	0	0	0	834	109,779	EM	116,749	1.0635	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	16,562	0	0	0	1,368	17,930	EM	19,029	1.0613	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	39,270	0	0	0	1,694	40,964	EM	43,489	1.0619	549134	KENTUCKY
29400	CELESTINE 3141-854336	50,631	0	0	0	0	50,631	EM	53,860	1.0638	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	5,270	1,505	1,505	EM	1,601	1.0638	530019	INDIANA
29410	CELESTINE IN MNTNC 863	0	0	0	0	0	5,270	EM	5,619	1.0662	530020	INDIANA
29440	SHELBYVILLE 3144-854336	9,578	0	0	0	2,296	11,874	EM	12,662	1.0664	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	790	790	EM	843	1.0671	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	4,564	0	0	44	47	4,675	EM	4,980	1.0652	549190	INDIANA
29470	PORTLAND 3147-854336	49,075	0	0	0	424	49,499	EM	50,715	1.0246	540011	TEXAS
32400	E G HILL 2620-854336	53	0	0	0	46	99	WG	102	1.0303	540063	OKLAHOMA
32550	WEATHERFORD 2538-755336	2,802	0	0	0	292	2,802	WG	2,859	1.0203	540061	OKLAHOMA
32560	TRANSOK 2539-755336	4	0	0	0	296	296	WG	299	1.0101	549270	OKLAHOMA
32600	MOORELAND 2530-755336	20,258	0	0	0	162	20,420	WG	21,022	1.0295	549278	KANSAS
32700	MEADE 2622-854336	46,069	0	0	0	7	46,076	WG	47,625	1.0336	549296	KANSAS
33300	GREENSBURG 2626-854336	718	0	0	0	11	729	WG	747	1.0247	549274	KANSAS
33310	BUTTERMILK 2627-854336	45,138	0	0	0	25	45,163	WM	46,925	1.0390	549314	KANSAS
33350	STATION ALDEN 3425-854336	45,543	0	0	0	0	45,543	WM	47,289	1.0383	549334	KANSAS
33400	ENTERPRISE 3430-854336	38,845	0	0	0	1,057	39,902	WM	41,444	1.0386	549358	KANSAS
33450	HAVENSVILLE 3435-854336	38,756	0	0	0	77	38,833	WM	40,318	1.0382	549364	MISSOURI
33500	MAITLAND 3440-854336	50,750	0	0	0	2,324	53,074	WM	55,001	1.0363	549382	IOWA
33550	LINEVILLE 3445-854336	45,955	0	0	0	1,262	47,217	WM	48,927	1.0362	549402	IOWA
33600	BIRMINGHAM 3450-854336	23,407	0	0	0	1,564	24,971	WM	25,961	1.0396	549420	ILLINOIS
36200	NEW WINDSOR 3620-854336	34,618	0	0	0	553	35,171	WM	36,925	1.0499	549438	ILLINOIS
36210	SANDWICH 3621-854336	4,747	0	20,936	0	2,232	27,915	MI	30,111	1.0787	549512	INDIANA
36220	ST JOHN 3622-854336	21,842	0	0	0	1,700	23,542	MI	25,193	1.0701	549526	MICHIGAN
36230	BRIDGMAN 3623-854336	15,948	0	0	0	331	16,279	MI	17,425	1.0704	549550	MICHIGAN
36240	HAMILTON 3624-854336	6,600	0	0	0	579	7,179	MI	7,574	1.0550	549508	ILLINOIS
36250	JOLIET 3626-854336	0	0	0	0	1,394	1,394	MI	1,491	1.0696	530076	INDIANA
36300	LAGRANGE IN COMP AUX 854	0	0	6	0	0	6	MI	6	1.0000	530077	INDIANA
36300	LAGRANGE IN OPERATIONS 856	0	0	0	0	1,865	1,865	EM	1,997	1.0708	549212	OHIO
36310	DEFIANCE 3631-854336	17,209	0	7	0	0	17,216	MI	18,422	1.0701	549544	INDIANA
36700	LAGRANGE 3630-854336	62,225	0	1,285	0	3,443	66,953	WI	70,413	1.0517	549448	ILLINOIS
38200	WOODSTOCK 3820-854336	17,260	0	0	0	29	17,289	WI	17,995	1.0408	540102	WISCONSIN
38203	GOODMAN MASTER FUEL	0	0	0	0	211	211	WI	215	1.0190	540103	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	0	0	WI	0	0	0	0

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

MARCH, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	23,369	0	0	0	17	23,386	WI	24,341	1.0408	549496	WISCONSIN
38230	JANESVILLE 3823-854336	5,612	0	0	0	223	5,835	WI	6,126	1.0499	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	421	0	0	0	602	1,023	WI	1,064	1.0401	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	190	0	0	0	138	328	WI	335	1.0213	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	34,072	0	0	0	1,149	35,221	WI	36,495	1.0362	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	154	154	WI	159	1.0325	530035	WISCONSIN
38610	STEVENS POINT COMP 854	50,082	0	0	0	19,095	69,177	WI	71,951	1.0401	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	75	75	WI	77	1.0267	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,198,330</b>	<b>0</b>	<b>22,234</b>	<b>5,314</b>	<b>54,186</b>	<b>1,280,064</b>		<b>1,341,289</b>	<b>1.0478</b>		



ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

APRIL, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	29,842	0	0	0	0	0	0	0	0	0	29,842	MI	31,800	1.0656	549576
42200	WOOLFOLK MASTER FUEL	0	729	0	0	53	0	0	0	0	0	782	MI	833	1.0652	540099
42210	LOREED 2721-819336	2,412	509	0	0	0	0	0	0	0	0	2,921	ST	3,116	1.0668	540021
42260	LINCOLN 2726-819336	5,539	920	0	0	0	0	0	0	0	0	6,459	MI	6,907	1.0694	549592
42310	SOUTH CHESTER 2731-819336	8,292	0	0	0	0	0	0	0	0	0	8,292	ST	8,545	1.0305	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	1,455	0	0	0	0	1,455	ST	1,536	1.0557	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	102	0	0	0	102	ST	107	1.0490	530006
42722	WINFIELD 2722-819336	0	9	0	0	0	0	0	0	0	0	9	ST	9	1.0000	549570
42723	GOODWELL 2723-819336	2,749	131	0	0	0	0	0	0	0	0	2,880	ST	3,061	1.0628	549650
42729	MUTTONVILLE 2729-819336	2,537	15	0	0	0	0	0	0	0	0	2,552	ST	2,581	1.0114	549588
42732	CHARLTON 2732-819336	11,857	0	0	0	0	0	0	0	0	0	11,857	ST	12,213	1.0300	549622
42761	WINFIELD MI SF DEHY 821	0	0	0	0	7	0	0	0	0	0	7	ST	7	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,060	0	0	0	0	1,060	ST	1,135	1.0708	530148
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	28	0	0	28	ST	29	1.0357	530149
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	1,859	0	0	0	0	1,859	ST	1,992	1.0715	530187
42763	GOODWELL MI SF DEHY 821	0	0	0	0	86	0	0	0	0	0	86	ST	92	1.0698	530056
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	1,252	0	0	0	1,252	ST	1,342	1.0719	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	1,149	0	0	0	0	1,149	ST	1,182	1.0287	530188
42767	CHESTER MI 42767 AUX 818	0	80	0	0	0	0	0	0	0	0	80	ST	82	1.0250	530222
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	2,093	0	0	0	0	2,093	ST	2,151	1.0277	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	2,362	0	0	0	0	2,362	MI	2,527	1.0699	530081
42774	LINCOLN MI SF FARMS 826	0	0	0	0	0	0	0	29	0	0	29	MI	31	1.0690	530082
42778	FREEMAN MI SF FARMS 826	0	0	0	0	0	0	0	258	0	0	258	ST	276	1.0698	530047
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,607	0	0	0	0	1,607	ST	1,719	1.0697	530046
42783	MUTTONVILLE MI SF DEHY 821	0	0	0	0	5	0	0	0	0	0	5	ST	5	1.0000	530104
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	790	0	0	0	0	790	ST	821	1.0392	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	13,492	0	0	0	0	13,492	ST	14,449	1.0709	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	165	0	0	165	ST	178	1.0667	530092
42787	REED CITY MI SF DEHY 821	0	0	0	0	787	0	0	0	0	0	787	ST	843	1.0712	530125
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,250	0	0	0	0	2,250	ST	2,412	1.0720	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	939	0	0	939	ST	1,006	1.0714	530127
42900	COLD SPRINGS 1 AUX 818	0	76	0	0	0	0	0	0	0	0	76	ST	78	1.0263	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	1,071	0	0	0	0	1,071	ST	1,107	1.0336	530204
<b>TOTAL STORAGE</b>		<b>63,228</b>	<b>2,469</b>	<b>0</b>	<b>0</b>	<b>938</b>	<b>29,188</b>	<b>0</b>	<b>2,773</b>	<b>0</b>	<b>0</b>	<b>98,596</b>		<b>104,170</b>	<b>1.0565</b>	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

APRIL, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	3,363	3,363	EM	3,580	1,0645	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	120	120	EM	127	1,0583	540115	LOUISIANA
28300	COLLIERSVILLE DOMESTIC FUEL GAS	0	0	0	0	75	75	EM	78	1,0400	540116	TENNESSEE
28400	COLLIERSVILLE DOMESTIC APU GAS	0	0	0	0	1	1	EM	1	1,0000	540117	TENNESSEE
29230	COLLIERSVILLE	10,487	0	0	0	0	10,487	EM	11,137	1,0620	540118	TENNESSEE
29260	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,096	1,096	EM	1,167	1,0648	540112	TENNESSEE
28230	PATTERSON 2321-854336	36,228	0	0	0	500	36,728	EG	38,492	1,0480	549006	LOUISIANA
28300	EUNICE 2323-854336	71,390	0	0	0	30	71,420	EG	73,520	1,0294	549018	LOUISIANA
28400	JENA 2330-854336	75,383	0	0	0	945	76,328	EM	81,065	1,0621	549030	LOUISIANA
29230	DELHI 2340-854336	60,944	0	0	0	185	61,129	EM	64,914	1,0619	549046	LOUISIANA
29260	GREENVILLE MASTER FUEL BLDG A B	64,454	0	0	0	95	64,549	EM	68,531	1,0617	540074	MISSISSIPPI
29280	SARDIS MASTER FUEL BLDG A B	37,975	0	0	0	80	38,055	EM	40,542	1,0654	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	106,379	0	0	0	187	106,566	EM	113,274	1,0629	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	43,620	0	0	0	1,227	59,739	EM	63,580	1,0643	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	86,206	0	0	0	1,410	46,030	EM	47,910	1,0640	549134	KENTUCKY
29400	CELESTINE 3141-854336	0	0	0	0	688	688	EM	70,535	1,0654	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	0	688	EM	731	1,0625	530019	INDIANA
29410	CELESTINE IN MINTNC 863	0	0	0	16,756	0	16,756	EM	17,878	1,0670	530020	INDIANA
29440	SHELBYVILLE 3144-854336	8,088	0	0	0	1,055	9,143	EM	9,747	1,0661	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	429	429	EM	455	1,0606	540109	INDIANA
29470	SULPHUR SPRINGS 3145-854336	4,566	0	0	120	31	4,717	EM	5,028	1,0659	549190	INDIANA
32350	PORTLAND 3147-854336	0	0	0	0	36	36	EM	38	1,0556	549194	INDIANA
32400	GAGEBY CREEK 2650-854336	57,482	0	0	0	89	89	WG	89	1,0000	549254	TEXAS
32550	E G HILL 2620-854336	6	0	0	0	116	57,598	WG	58,530	1,0162	540011	TEXAS
32560	WEATHERFORD 2538-755336	2,706	0	0	0	517	523	WG	537	1,0268	540063	OKLAHOMA
32600	MOORELAND 2630-755336	0	0	0	0	43	2,749	WG	2,798	1,0178	540081	OKLAHOMA
32700	MEADE 2622-854336	32,666	0	0	0	292	292	WG	295	1,0103	549270	OKLAHOMA
33300	BUTTERMILK 2627-854336	51,927	0	0	0	24	32,690	WG	33,653	1,0295	549278	KANSAS
33310	GREENSBURG 2626-854336	20,821	0	0	0	166	52,093	WG	53,720	1,0312	549296	KANSAS
33350	STATION ALDEN 3425-854336	53,450	0	0	0	90	20,911	WG	21,543	1,0302	549274	KANSAS
33400	ENTERPRISE 3430-854336	51,936	0	0	0	26	53,476	WM	55,400	1,0360	549314	KANSAS
33450	HAVENSVILLE 3435-854336	45,679	0	0	0	0	51,936	WM	53,788	1,0357	549334	KANSAS
33500	MAITLAND 3440-854336	43,683	0	0	0	586	46,265	WM	47,923	1,0358	549358	KANSAS
33550	LINEVILLE 3445-854336	58,357	0	0	0	48	43,731	WM	45,310	1,0361	549364	MISSOURI
33600	BIRMINGHAM 3450-854336	61,932	0	0	0	498	58,855	WM	60,856	1,0340	549382	IOWA
36200	NEW WINDSOR 3620-854336	41,588	0	0	0	657	62,589	WM	64,722	1,0341	549402	IOWA
36210	SANDWICH 3621-854336	37,115	0	0	0	621	42,209	WM	43,646	1,0340	549420	ILLINOIS
36220	ST JOHN 3622-854336	5,735	0	6,975	0	973	38,088	WM	43,646	1,0372	549438	ILLINOIS
36230	BRIDGMAN 3623-854336	49,641	0	0	0	1,721	14,431	MI	15,241	1,0561	549512	INDIANA
36240	HAMILTON 3624-854336	73,375	0	299	0	1,715	51,356	MI	54,852	1,0681	549526	MICHIGAN
36250	JOLIET 3626-854336	1,326	0	0	0	1,429	75,103	MI	80,291	1,0691	549550	MICHIGAN
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	554	1,880	MI	1,950	1,0372	549508	ILLINOIS
36310	DEFIANCE 3631-854336	551	0	0	0	770	770	MI	821	1,0662	530076	INDIANA
36700	LAGRANGE 3630-854336	25,962	0	683	0	1,773	2,324	EM	2,488	1,0706	549212	OHIO
38200	WOODSTOCK 3820-854336	21,647	0	325	0	0	26,645	MI	28,480	1,0689	549544	INDIANA
38203	GOODMAN MASTER FUEL	478	0	0	0	2,286	24,258	WI	25,300	1,0430	549448	ILLINOIS
38203	GOODMAN DOMESTIC	0	0	0	0	14	492	WI	505	1,0264	540102	WISCONSIN
						173	173	WI	183	1,0578	540103	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

APRIL, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	21,885	0	0	0	34	21,919	WI	22,723	1.0367	549496	WISCONSIN
38230	JANESVILLE 3823-854336	0	0	0	0	153	153	WI	159	1.0392	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	9,428	0	0	0	897	10,325	WI	10,616	1.0282	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	7,225	0	0	0	40	7,265	WI	7,467	1.0278	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	8,284	0	0	0	939	9,223	WI	9,486	1.0285	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	168	168	WI	172	1.0238	530035	WISCONSIN
38610	STEVENS POINT COMP 854	23,757	0	0	0	11,830	35,587	WI	36,718	1.0318	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	78	78	WI	80	1.0256	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,452,874</b>	<b>0</b>	<b>8,282</b>	<b>16,876</b>	<b>40,873</b>	<b>1,518,905</b>		<b>1,592,175</b>	<b>1.0482</b>		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

MAY, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #									
42200	W G WOOLFOLK 2720-819336	26,488	0	0	0	0	0	0	0	0	0	26,488	MI	28,411	1,0726	549576									
42200	WOOLFOLK MASTER FUEL	0	432	0	4,162	0	0	0	0	0	0	4,594	MI	4,976	1,0832	540099									
42210	LOREED 2721-819336	8,232	354	0	0	71	0	0	0	0	0	8,657	ST	9,239	1,0672	540021									
42310	SOUTH CHESTER 2731-819336	18,688	0	0	0	0	0	0	0	0	0	18,688	ST	19,244	1,0298	540051									
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,048	0	0	0	0	2,048	ST	2,217	1,0825	530004									
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	0	45	0	0	45	ST	48	1,0667	530006									
42722	WINFIELD 2722-819336	0	4	0	0	0	0	0	0	0	0	4	ST	4	1,0000	549570									
42723	GOODWELL 2723-819336	0	42	0	0	0	0	0	0	0	0	42	ST	45	1,0714	549650									
42729	MUTTONVILLE 2729-819336	2,448	0	0	0	0	0	0	0	0	0	2,448	ST	2,475	1,0110	549588									
42732	CHARLTON 2732-819336	13,539	224	0	0	0	0	0	0	0	0	13,763	ST	14,163	1,0291	549622									
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	18	0	0	18	ST	19	1,0556	530149									
42761	WINFIELD MI SF DEHY 821	0	0	0	0	8	0	0	0	0	0	8	ST	8	1,0000	530147									
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,122	0	0	0	0	1,122	ST	1,215	1,0829	530148									
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,273	0	0	0	0	2,273	ST	2,459	1,0818	530187									
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	0	0	0	149	ST	161	1,0805	530185									
42767	CHESTER MI SF WELLS 846	0	0	0	0	0	1,522	0	0	0	0	1,522	ST	1,566	1,0289	530188									
42767	CHESTER MI SF FARMS 826	0	0	0	0	0	0	0	0	0	0	304	ST	309	1,0164	530222									
42767	CHESTER MI 42767 AUX 818	0	304	0	0	0	0	0	0	0	0	304	ST	309	1,0164	530222									
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	2,454	0	0	0	0	2,454	ST	2,530	1,0310	530023									
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	3,225	0	0	0	0	3,225	MI	3,492	1,0828	530081									
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,689	0	0	0	0	1,689	ST	1,829	1,0829	530046									
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	944	0	0	0	0	944	ST	990	1,0487	530105									
42786	LOREED MI SF WELLS 816	0	0	0	0	0	14,959	0	0	0	0	14,959	ST	15,961	1,0670	530091									
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	107	0	0	107	ST	114	1,0654	530092									
42787	REED CITY MI SF DEHY 821	0	0	0	0	2	0	0	0	0	0	2	ST	2	1,0000	530125									
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	2,748	0	0	0	0	2,748	ST	2,976	1,0830	530126									
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	263	0	0	263	ST	284	1,0798	530127									
42900	COLD SPRINGS 1 AUX 818	0	273	0	0	0	0	0	0	0	0	273	ST	286	1,0476	530223									
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	1,522	0	0	0	0	1,522	ST	1,573	1,0335	530204									
<b>TOTAL STORAGE</b>												<b>1,633</b>	<b>0</b>	<b>4,162</b>	<b>81</b>	<b>34,506</b>	<b>0</b>	<b>582</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>110,359</b>	<b>116,596</b>	<b>1,0565</b>

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

MAY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	655	655	EM	699	1.0672	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	3	3	EM	3	1.0000	540115	LOUISIANA
28300	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	71	71	EM	77	1.0845	540116	TENNESSEE
28400	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	8	8	EM	9	1.1250	540117	TENNESSEE
28400	COLLIERVILLE	14,368	0	0	0	0	14,368	EM	15,260	1.0621	540118	TENNESSEE
28210	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,052	1,052	EM	1,121	1.0656	540112	TENNESSEE
28230	PATTERSON 2321-854336	37,833	0	0	0	250	38,083	EG	39,837	1.0461	549006	LOUISIANA
28300	EUNICE 2323-854336	80,570	0	0	0	30	80,600	EG	83,312	1.0336	549018	LOUISIANA
28400	JENA 2330-854336	89,204	0	0	0	67	89,271	EM	94,699	1.0608	549030	LOUISIANA
29230	DELHI 2340-854336	89,961	0	0	0	30	89,991	EM	74,209	1.0603	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	71,476	0	0	0	13	71,489	EM	75,797	1.0603	540074	MISSISSIPPI
29230	SARDIS MASTER FUEL BLDG A B	74,986	0	0	0	0	74,986	EM	79,769	1.0638	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	137,656	0	0	0	36	137,692	EM	146,285	1.0631	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	82,960	0	0	0	981	83,941	EM	89,241	1.0624	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	74,161	0	0	0	249	74,410	EM	79,110	1.0632	549134	KENTUCKY
29400	CELESTINE 3141-854336	82,577	0	0	0	0	82,577	EM	87,809	1.0634	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	192	192	EM	202	1.0521	530019	INDIANA
29440	SHELBYVILLE 3144-854336	7,625	0	0	0	123	7,748	EM	8,251	1.0649	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	101	101	EM	108	1.0693	540109	INDIANA
29460	SULPHUR SPRINGS 3145-854336	6,399	0	0	0	21	6,420	EM	6,836	1.0648	549190	INDIANA
29470	PORTLAND 3147-854336	0	0	0	0	12	12	EM	12	1.0000	549194	INDIANA
32400	E G HILL 2620-854336	58,525	0	0	0	10	58,535	WG	59,904	1.0234	540011	TEXAS
32400	EG HILL ENGINE 4	4,559	0	0	0	0	4,559	WG	4,677	1.0259	540098	TEXAS
32560	TRANSOK 2539-755336	2,945	0	0	0	0	2,945	WG	3,003	1.0197	540061	OKLAHOMA
32600	MOORELAND 2630-765336	1	0	0	0	146	147	WG	148	1.0068	549270	OKLAHOMA
32700	MEADE 2622-854336	25,914	0	0	0	46	25,960	WG	26,730	1.0297	549278	KANSAS
33300	GREENSBURG 2626-854336	52,541	0	0	0	20	52,561	WG	53,006	1.0085	549296	KANSAS
33310	BUTTERMILK 2627-854336	26,348	0	0	0	0	26,348	WG	26,577	1.0087	549274	KANSAS
33350	STATION ALDEN 3425-854336	51,259	0	0	0	5	51,264	WM	53,011	1.0341	549314	KANSAS
33400	ENTERPRISE 3430-854336	51,674	0	0	0	0	51,674	WM	53,404	1.0335	549334	KANSAS
33450	HAVENSVILLE 3435-854336	44,452	0	0	0	8	44,460	WM	45,965	1.0339	549358	KANSAS
33500	MAITLAND 3440-854336	43,315	0	0	0	0	43,315	WM	44,787	1.0340	549364	MISSOURI
33550	LINEVILLE 3445-854336	56,098	0	0	0	205	56,303	WM	58,077	1.0315	549382	IOWA
33600	BIRMINGHAM 3450-854336	57,839	0	0	0	315	58,154	WM	60,017	1.0320	549402	IOWA
36200	NEW WINDSOR 3620-854336	46,994	0	0	0	153	47,147	WM	48,656	1.0320	549420	ILLINOIS
36210	SANDWICH 3621-854336	45,875	0	0	0	274	46,028	WM	47,549	1.0330	549438	ILLINOIS
36220	ST JOHN 3622-854336	27,351	0	4,543	0	0	32,168	MI	33,459	1.0401	549512	INDIANA
36230	BRIDGMAN 3623-854336	46,963	0	0	0	1,187	48,150	MI	51,505	1.0697	549526	MICHIGAN
36240	HAMILTON 3624-854336	107,131	0	0	27,419	1,079	135,629	MI	145,211	1.0706	549550	MICHIGAN
36250	JOLIET 3626-854336	1,619	0	0	0	292	1,911	MI	1,979	1.0356	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	89	89	MI	94	1.0562	530076	INDIANA
36310	DEFIANCE 3631-854336	2,344	0	0	0	2,065	4,409	EM	4,728	1.0724	549212	OHIO
36700	LAGRANGE 3630-854336	22,903	0	0	0	0	22,903	MI	24,520	1.0706	549544	INDIANA
38200	WOODSTOCK 3820-854336	0	0	47	0	1,351	1,398	WI	1,454	1.0401	549448	ILLINOIS
38203	GOODMAN DOMESTIC	0	0	0	0	61	61	WI	62	1.0164	540103	WISCONSIN
38220	KEWASKUM 3822-854336	17,731	0	0	0	29	17,760	WI	18,317	1.0314	549496	WISCONSIN
38230	JANESVILLE 3823-854336	1,574	0	0	0	90	1,664	WI	1,745	1.0487	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	6,673	0	0	0	432	7,105	WI	7,298	1.0272	549476	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

MAY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38260	WEYAUWEGA 3826-854336	5,132	0	0	0	135	5,267	WI	5,410	1.0272	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	11,781	0	0	0	549	12,330	WI	12,755	1.0345	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	86	86	WI	88	1.0233	530035	WISCONSIN
38610	STEVENS POINT COMP 854	6,098	0	0	0	7,103	13,201	WI	13,605	1.0306	530140	WISCONSIN
38640	BONDUEL SECT WI MNTNC 863	0	0	0	1,139	0	1,139	WI	1,168	1.0255	530012	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	13	13	WI	13	1.0000	530011	WISCONSIN
TOTAL NON-STORAGE		1,655,415	0	4,590	28,558	19,790	1,708,353		1,791,568	1.0487		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JUNE, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	10,812	0	0	0	0	0	0	0	0	0	10,812	MI	11,523	1.0658	549576
42200	WOOLFOLK MASTER FUEL	0	283	0	276	0	0	0	0	0	0	559	MI	596	1.0662	540099
42210	LOREED 2721-819336	3,176	61	0	0	0	0	0	0	0	0	3,237	ST	3,444	1.0639	540021
42260	LINCOLN 2726-819336	5,996	0	0	0	0	0	0	0	0	0	5,996	MI	6,413	1.0695	549592
42310	SOUTH CHESTER 2731-819336	19,457	0	0	0	0	0	0	0	0	0	19,457	ST	20,012	1.0285	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,287	0	0	0	0	2,287	ST	2,437	1.0656	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	15	0	0	0	15	ST	15	1.0000	530006
42722	WINFIELD 2722-819336	0	1	0	0	0	0	0	0	0	0	1	ST	1	1.0000	549570
42723	GOODWELL 2723-819336	0	3	0	0	0	0	0	0	0	0	3	ST	3	1.0000	549650
42729	MUTTONVILLE 2729-819336	3,976	0	0	0	0	0	0	0	0	0	3,976	ST	4,001	1.0063	549588
42732	CHARLTON 2732-819336	12,619	428	0	0	0	0	0	0	0	0	13,047	ST	13,483	1.0334	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	5	0	0	5	ST	5	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	6	0	0	0	0	0	6	ST	6	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	943	0	0	0	0	943	ST	1,008	1.0689	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,744	0	0	0	0	2,744	ST	2,925	1.0660	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	331	0	0	331	ST	352	1.0634	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	1,797	0	0	0	0	1,797	ST	1,856	1.0328	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	2,827	0	0	0	0	2,827	ST	2,914	1.0308	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,019	0	0	0	0	4,019	MI	4,288	1.0669	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,723	0	0	0	0	1,723	ST	1,838	1.0667	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,073	0	0	0	0	1,073	ST	1,118	1.0419	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	9,638	0	0	0	0	9,638	ST	10,341	1.0729	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	42	0	0	42	ST	45	1.0714	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,392	0	0	0	0	3,392	ST	3,619	1.0669	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	0	110	0	0	110	ST	117	1.0636	530127
42900	COLD SPRINGS 1 AUX 818	0	81	0	0	0	0	0	0	0	0	81	ST	83	1.0247	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	1,833	0	0	0	0	1,833	ST	1,924	1.0496	530204
<b>TOTAL STORAGE</b>		<b>56,036</b>	<b>857</b>	<b>0</b>	<b>276</b>	<b>6</b>	<b>32,276</b>	<b>0</b>	<b>503</b>	<b>0</b>	<b>0</b>	<b>89,954</b>		<b>94,367</b>	<b>1.0491</b>	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JUNE, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	1,968	1,968	EM	2,079	1,0564	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	100	100	EM	109	1,0900	540115	LOUISIANA
28300	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	40	40	EM	42	1,0500	540116	TENNESSEE
28400	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	4	4	EM	5	1,2500	540117	TENNESSEE
28400	COLLIERVILLE	3,949	0	0	0	0	3,949	EM	4,194	1,0620	540118	TENNESSEE
28210	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	926	926	EM	982	1,0605	549006	TENNESSEE
28230	PATTERSON 2321-854336	34,974	0	0	0	256	35,230	EG	36,819	1,0451	549018	LOUISIANA
28300	EUNICE 2323-854336	76,543	0	98,843	0	30	175,416	EG	183,876	1,0482	549030	LOUISIANA
28400	JENA 2330-854336	81,016	0	0	0	238	81,254	EM	85,994	1,0583	549046	LOUISIANA
29230	DELHI 2340-854336	64,993	0	0	0	10,009	75,002	EM	79,298	1,0573	540074	MISSISSIPPI
29230	GREENVILLE MASTER FUEL BLDG A B	48,732	0	0	0	1,581	50,313	EM	53,185	1,0571	540071	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	58,533	0	0	0	0	58,533	EM	62,061	1,0603	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	142,944	0	0	0	29	142,973	EM	151,705	1,0611	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	73,485	0	0	0	1,278	74,763	EM	79,219	1,0596	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	59,067	0	0	0	293	59,360	EM	62,906	1,0597	549134	KENTUCKY
29400	CELESTINE 3141-854336	74,365	0	0	0	0	74,365	EM	78,834	1,0601	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	276	276	EM	287	1,0399	530019	INDIANA
29410	CELESTINE IN MINTNC 863	0	0	0	0	0	0	EM	0	1,0000	530020	INDIANA
29440	SHELBYVILLE 3144-854336	3,514	0	0	0	29	3,543	EM	3,774	1,0652	549170	INDIANA
29460	SULPHUR SPRINGS 3145-854336	0	0	0	0	115	115	EM	119	1,0348	540109	INDIANA
29470	PORTLAND 3147-854336	13,599	0	0	0	10	13,609	EM	14,488	1,0646	549190	INDIANA
32400	E G HILL 2620-854336	20,096	0	0	0	8	8	EM	8	1,0000	549194	INDIANA
32400	EG HILL ENGINE 4	5,544	0	0	0	606	20,702	WG	21,148	1,0215	540011	TEXAS
32550	WEATHERFORD 2538-755336	20	0	0	0	81	101	WG	5,643	1,0179	540098	TEXAS
32560	TRANSOK 2539-755336	2,323	0	0	0	23	2,346	WG	2,393	1,0200	540081	OKLAHOMA
32600	MOORELAND 2530-755336	14	0	0	0	11	25	WG	27	1,0800	549270	OKLAHOMA
32700	MEADE 2622-854336	14,941	0	0	0	17	14,958	WG	15,403	1,0297	549278	KANSAS
33300	GREENSBURG 2626-854336	40,627	0	0	0	0	40,627	WG	41,462	1,0206	549296	KANSAS
33310	BUTTERMILK 2627-854336	20,128	0	0	0	1	20,129	WG	20,647	1,0257	549274	KANSAS
33350	STATION ALDEN 3425-854336	43,798	0	0	0	5	43,803	WM	45,662	1,0424	549314	KANSAS
33400	ENTERPRISE 3430-854336	45,483	0	0	47	0	45,530	WM	47,440	1,0420	549334	KANSAS
33450	HAVENSVILLE 3435-854336	41,533	0	0	0	58	41,591	WM	43,331	1,0418	549358	KANSAS
33500	MAITLAND MO MINTNC 863	0	0	0	990	0	990	WM	1,020	1,0303	530231	MISSOURI
33500	MAITLAND 3440-854336	31,573	0	0	0	541	32,114	WM	33,473	1,0423	549364	MISSOURI
33550	LINEVILLE 3445-854336	55,392	0	0	0	115	55,507	WM	57,656	1,0387	549382	IOWA
33600	BIRMINGHAM 3450-854336	57,036	0	0	0	225	57,261	WM	59,510	1,0388	549402	IOWA
36200	NEW WINDSOR 3620-854336	36,187	0	0	0	47	36,234	WM	37,640	1,0388	549420	ILLINOIS
36210	SANDWICH 3621-854336	38,687	0	0	0	263	38,950	WM	40,558	1,0413	549438	ILLINOIS
36220	ST JOHN 3622-854336	25,655	0	0	0	172	25,827	MI	27,045	1,0472	549512	INDIANA
36230	BRIDGMAN 3623-854336	46,715	0	0	0	90	46,805	MI	50,150	1,0715	549526	MICHIGAN
36240	HAMILTON 3624-854336	77,350	0	0	0	899	78,249	MI	83,919	1,0725	549550	MICHIGAN
36250	JOLIET 3626-854336	273	0	0	0	208	481	MI	498	1,0353	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	93	93	MI	98	1,0538	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	42	0	688	730	EM	782	1,0712	549212	OHIO
36700	LAGRANGE 3630-854336	15,339	0	0	0	0	15,339	MI	16,446	1,0722	549544	INDIANA
38200	WOODSTOCK IL MINTNC 863	0	0	0	0	0	0	WI	0	1,0000	530228	ILLINOIS
38200	WOODSTOCK 3820-854336	12,097	0	45	0	602	12,744	WI	13,199	1,0357	549448	ILLINOIS



ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JUNE, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38203	GOODMAN DOMESTIC	0	0	0	0	2	2	WI	2	1,0000	540103	WISCONSIN
38220	KEWASKUM 3822-854336	3,411	0	0	0	8	3,419	WI	3,521	1,0298	549496	WISCONSIN
38230	JANESVILLE 3823-854336	2,637	0	0	0	29	2,666	WI	2,845	1,0671	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	8,559	0	0	0	88	8,647	WI	8,916	1,0311	549476	WISCONSIN
38260	WEYALUWEGA 3826-854336	8,482	0	0	0	63	8,545	WI	8,816	1,0317	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	97	97	WI	99	1,0206	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	5	5	WI	5	1,0000	530035	WISCONSIN
38610	STEVENS POINT COMP 854	0	0	0	0	1,832	1,832	WI	1,889	1,0311	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	24	24	WI	24	1,0000	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,389,614</b>	<b>0</b>	<b>98,930</b>	<b>1,037</b>	<b>24,083</b>	<b>1,513,664</b>		<b>1,591,356</b>	<b>1,0513</b>		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JULY, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	5,864	0	0	0	0	0	0	0	0	0	5,864	MI	6,305	1,0752	549576
42200	WOOLFOLK MASTER FUEL	0	264	0	0	0	0	0	0	0	0	264	MI	281	1,0644	540099
42210	LOREED 2721-819336	1,300	230	0	0	0	0	0	0	0	0	1,530	ST	1,638	1,0706	540021
42260	LINCOLN 2726-819336	3,028	0	0	0	0	0	0	0	0	0	3,028	MI	3,284	1,0845	549592
42310	SOUTH CHESTER 2731-819336	14,202	0	0	0	0	0	0	0	0	0	14,202	ST	14,651	1,0316	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,443	0	0	0	0	2,443	ST	2,653	1,0860	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	6	0	0	0	6	ST	6	1,0000	530006
42722	WINFIELD 2722-819336	0	1	0	0	0	0	0	0	0	0	1	ST	1	1,0000	549570
42723	GOODWELL 2723-819336	0	1	0	0	0	0	0	0	0	0	1	ST	1	1,0000	549650
42732	CHARLTON 2732-819336	22,603	44	0	0	0	0	0	0	0	0	22,647	ST	23,368	1,0318	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	3	0	0	0	3	ST	3	1,0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	6	0	0	0	0	0	6	ST	6	1,0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,134	0	0	0	0	1,134	ST	1,230	1,0847	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,964	0	0	0	0	2,964	ST	3,218	1,0857	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	101	0	0	101	ST	109	1,0792	530185
42767	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	0	0	0	1,983	ST	2,034	1,0257	530188
42767	CHESTER MI SF WELLS 846	0	0	0	0	0	1,983	0	0	0	0	276	ST	283	1,0254	530222
42767	CHESTER MI 42767 AUX 818	0	276	0	0	0	0	0	0	0	0	276	ST	283	1,0254	530222
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,303	0	0	0	0	3,303	ST	3,385	1,0248	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,130	0	0	0	0	4,130	MI	4,489	1,0869	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,749	0	0	0	0	1,749	ST	1,901	1,0869	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	153	0	1,070	0	0	0	0	1,070	ST	1,114	1,0411	530105
42786	LOREED MI SF MINTNC 833	0	0	0	0	0	9,574	0	0	0	0	153	ST	165	1,0784	530090
42786	LOREED MI SF WELLS 816	0	0	0	0	0	9,574	0	0	0	0	9,574	ST	10,349	1,0809	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	19	0	0	0	19	ST	20	1,0526	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,634	0	0	0	0	3,634	ST	3,957	1,0889	530126
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,073	0	0	0	0	2,073	ST	2,205	1,0637	530204
	TOTAL STORAGE	46,997	816	0	153	6	34,057	0	129	0	0	82,158		86,656	1,0547	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JULY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE	
	BROWNSVILLE DOMESTIC FUEL MTE	0	0	0	0	819	819	EM	869	1,0611	540112	TENNESSEE	
	JENA DOMESTIC FUEL	0	0	0	0	529	529	EM	562	1,0624	540114	LOUISIANA	
	JENA DOMESTIC APU FUEL	0	0	0	0	298	298	EM	317	1,0638	540115	LOUISIANA	
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	61	61	EM	62	1,0164	540116	TENNESSEE	
	COLLIERVILLE DOMESTIC APU GAS	0	0	0	0	4	4	EM	4	1,0000	540117	TENNESSEE	
	COLLIERVILLE	9,009	0	0	0	0	9,009	EM	9,567	1,0619	540118	TENNESSEE	
	STEVENS POINT MINTNC 863	0	0	0	3,171	0	3,171	EM	3,278	1,0337	530250	WISCONSIN	
28210	PATTERSON 2321-854336	37,999	0	0	0	256	38,255	EG	40,102	1,0483	549006	LOUISIANA	
28230	EUNICE 2323-854336	88,088	0	0	0	30	88,118	EG	91,907	1,0430	549018	LOUISIANA	
28300	JENA 2330-854336	95,053	0	0	0	279	95,332	EM	101,392	1,0636	549030	LOUISIANA	
28400	DELHI 2340-854336	63,467	0	42	0	0	63,509	EM	67,565	1,0639	549046	LOUISIANA	
28900	JENA SECT LA TRANS OPERATIONS 85	0	0	426	0	0	426	EM	454	1,0657	530159	LOUISIANA	
29230	GREENVILLE MASTER FUEL BLDG A B	66,505	0	0	118	1	66,624	EM	70,792	1,0626	540074	MISSISSIPPI	
29260	SARDIS MASTER FUEL BLDG A B	68,700	0	0	0	50	68,750	EM	73,192	1,0646	540071	MISSISSIPPI	
29290	BROWNSVILLE MASTER FUEL BLDG C1	140,947	0	0	35	20	141,002	EM	149,751	1,0620	540064	TENNESSEE	
29320	COTTAGE GROVE MASTER FUEL BLDG	82,790	0	0	0	1,298	84,088	EM	89,444	1,0637	540066	TENNESSEE	
29350	MADISONVILLE 3135-854336	66,938	0	0	0	335	67,273	EM	71,574	1,0639	549134	KENTUCKY	
29400	CELESTINE 3141-854336	88,068	0	0	0	0	88,068	EM	93,435	1,0609	549152	INDIANA	
29410	CELESTINE IN COMP AUX 854	6,125	0	1,110	0	3,379	4,489	EM	4,774	1,0635	530019	INDIANA	
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	95	6,220	EM	6,626	1,0653	549170	INDIANA	
29470	SULPHUR SPRINGS 3145-854336	10,801	0	0	0	95	95	EM	98	1,0316	540109	INDIANA	
32400	PORTLAND 3147-854336	24,623	0	0	0	4	10,810	EM	11,485	1,0624	549190	INDIANA	
32400	E G HILL 2620-854336	3,030	0	0	0	9	24,623	WG	25,021	1,0162	540011	INDIANA	
32400	EG HILL ENGINE 4	2,606	0	0	0	28	3,030	WG	3,077	1,0155	540098	TEXAS	
32560	TRANSOK 2539-755336	0	0	0	0	6	2,634	WG	2,694	1,0228	540061	OKLAHOMA	
32600	MOORELAND 2530-755336	14,248	0	0	0	687	14,935	WG	15,319	1,0257	549278	KANSAS	
32700	MEADE 2622-854336	41,114	0	0	0	0	41,114	WG	42,514	1,0341	549296	KANSAS	
33300	GREENSBURG 2626-854336	23,119	0	0	0	0	23,119	WG	23,898	1,0337	549274	KANSAS	
33310	BUTTERMILK 2627-854336	38,188	0	0	0	35	38,223	WM	39,671	1,0379	549314	KANSAS	
33350	STATION ALDEN 3425-854336	39,518	0	0	0	0	39,518	WM	40,993	1,0373	549334	KANSAS	
33400	ENTERPRISE 3430-854336	39,203	0	0	0	44	39,660	WM	41,155	1,0377	549358	KANSAS	
33450	HAVENSVILLE 3435-854336	28,640	0	0	413	750	29,390	WM	30,525	1,0386	549364	MISSOURI	
33500	MAITLAND 3440-854336	48,339	0	0	0	159	48,519	WM	50,216	1,0350	549382	IOWA	
33550	LINEVILLE 3445-854336	48,339	0	0	0	211	48,550	WM	50,284	1,0357	549402	IOWA	
33600	BIRMINGHAM 3450-854336	8,471	0	0	0	18	8,489	WM	8,793	1,0358	549420	ILLINOIS	
36200	NEW WINDSOR 3620-854336	48,228	0	0	0	433	48,661	WM	50,489	1,0378	549438	ILLINOIS	
36210	SANDWICH 3621-854336	11,752	0	0	0	333	12,085	MI	12,583	1,0412	549512	INDIANA	
36220	ST JOHN 3622-854336	38,887	0	0	0	125	39,012	MI	41,897	1,0740	549526	MICHIGAN	
36230	BRIDGMAN 3623-854336	69,636	0	0	0	887	70,523	MI	75,656	1,0728	549550	MICHIGAN	
36240	HAMILTON 3624-854336	426	0	0	0	288	714	MI	756	1,0588	549508	ILLINOIS	
36250	JOLIET 3626-854336	0	0	0	0	3	3	MI	3	1,0000	530076	INDIANA	
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	711	711	EM	764	1,0745	549212	OHIO	
36310	DEFIANCE 3631-854336	2,221	0	0	0	0	2,221	MI	2,363	1,0729	549544	INDIANA	
36700	LAGRANGE 3630-854336	27,920	0	0	0	0	27,920	WI	29,063	1,0000	530228	ILLINOIS	
38200	WOODSTOCK IL MINTNC 863	0	0	10	0	142	28,072	WI	29,063	1,0353	549448	ILLINOIS	
38200	WOODSTOCK 3820-854336	0	0	0	0	1	1	WI	1	1,0000	540103	WISCONSIN	
38203	GOODMAN DOMESTIC	0	0	0	0	0	0	WI	0	0	0	0	0

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

JULY, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	9,553	0	0	0	38	9,591	WI	9,898	1.0320	549496	WISCONSIN
38230	JANESVILLE 3823-854336	1,109	0	0	0	4	1,113	WI	1,167	1.0485	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	11,721	0	0	0	106	11,827	WI	12,191	1.0308	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	8,434	0	0	0	133	8,567	WI	8,841	1.0320	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	82	82	WI	84	1.0244	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	5	5	WI	5	1.0000	530035	WISCONSIN
38610	STEVENS POINT COMP 854	373	0	0	0	22	395	WI	409	1.0354	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	20	20	WI	20	1.0000	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,414,209</b>	<b>0</b>	<b>1,588</b>	<b>3,737</b>	<b>12,833</b>	<b>1,432,367</b>		<b>1,507,640</b>	<b>1.0526</b>		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

AUGUST, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	26,936	0	0	0	0	0	0	0	0	0	26,936	MI	29,175	1.0831	548576
42200	WOOLFOLK MASTER FUEL	0	349	0	0	0	0	0	0	0	0	349	MI	375	1.0745	540099
42210	LOREED 2721-819336	23,144	9,502	0	0	0	0	0	0	0	0	32,646	ST	35,492	1.0872	540021
42260	LINCOLN 2726-819336	5,053	0	0	0	0	0	0	0	0	0	5,053	MI	5,424	1.0734	549592
42310	SOUTH CHESTER 2731-819336	26,381	0	0	0	0	0	0	0	0	0	26,381	ST	27,174	1.0301	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	2,551	0	0	0	0	2,551	ST	2,783	1.0909	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	14	0	0	0	14	ST	15	1.0714	530006
42723	GOODWELL 2723-819336	0	2	0	0	0	0	0	0	0	0	2	ST	2	1.0000	549650
42732	CHARLTON 2732-819336	24,135	1,342	0	0	0	0	0	0	0	0	25,477	ST	26,246	1.0302	549622
42761	WINFIELD MI SF DEHY 821	0	0	0	0	6	0	0	0	0	0	6	ST	6	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,445	0	0	0	0	1,445	ST	1,572	1.0879	530148
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	3	0	0	0	3	ST	3	1.0000	530149
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,144	0	0	0	0	3,144	ST	3,430	1.0910	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	191	0	0	191	ST	208	1.0890	530185
42767	CHESTER MI 42767 AUX 818	0	559	0	0	0	0	0	0	0	0	559	ST	573	1.0250	530222
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,345	0	0	0	0	2,345	ST	2,417	1.0307	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,866	0	0	0	0	3,866	ST	3,981	1.0297	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,565	0	0	0	0	4,565	MI	4,984	1.0918	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,771	0	0	0	0	1,771	ST	1,933	1.0915	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,070	0	0	0	0	1,070	ST	1,114	1.0411	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	10,968	0	0	0	0	10,968	ST	11,966	1.0910	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	33	0	0	0	33	ST	36	1.0909	530092
42787	REED CITY MI SF MNTNC 833	0	0	0	1,192	0	0	0	0	0	0	1,192	ST	1,296	1.0872	530124
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,608	0	0	0	0	3,608	ST	3,921	1.0868	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	99	0	0	0	99	ST	107	1.0808	530127
42900	COLD SPRINGS 1 AUX 818	0	71	0	0	0	0	0	0	0	0	71	ST	75	1.0563	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,295	0	0	0	0	2,295	ST	2,421	1.0549	530204
<b>TOTAL STORAGE</b>		<b>105,649</b>	<b>11,825</b>	<b>0</b>	<b>1,192</b>	<b>6</b>	<b>37,628</b>	<b>0</b>	<b>340</b>	<b>0</b>	<b>0</b>	<b>156,640</b>		<b>166,729</b>	<b>1.0644</b>	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

AUGUST, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	498	498	EM	531	1.0663	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	24	24	EM	49	1.0000	540115	LOUISIANA
28400	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	49	49	EM	49	1.0000	540116	TENNESSEE
28400	COLLIERVILLE	6,052	0	0	0	0	6,052	EM	6,426	1.0618	540118	TENNESSEE
28210	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	794	794	EM	846	1.0655	540112	TENNESSEE
28230	PATTERSON 2321-854336	48,555	0	0	0	309	48,864	EG	51,256	1.0490	549006	LOUISIANA
28300	EUNICE 2323-854336	78,564	0	0	0	30	78,594	EG	82,257	1.0466	549018	LOUISIANA
28400	JENA 2330-854336	84,964	0	0	0	83	85,047	EM	90,574	1.0650	549030	LOUISIANA
28400	DELHI 2340-854336	62,990	0	67	0	98	63,155	EM	67,224	1.0644	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	61,241	0	0	108	12	61,361	EM	65,296	1.0641	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	32,481	0	0	0	2,575	35,056	EM	37,387	1.0665	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	150,059	0	0	0	35	150,094	EM	160,146	1.0670	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	77,384	0	0	0	892	78,276	EM	83,404	1.0655	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	66,930	0	0	0	255	67,185	EM	71,584	1.0655	549134	KENTUCKY
29400	CELESTINE 3141-854336	83,200	0	0	0	0	83,200	EM	88,694	1.0660	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	289	289	EM	307	1.0623	530019	INDIANA
29410	CELESTINE IN MINTNC 863	0	0	0	191	0	191	EM	8	0.0419	530020	INDIANA
29440	SHELBYVILLE 3144-854336	14,286	0	0	63	247	14,596	EM	15,482	1.0607	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	169	169	EM	174	1.0296	540109	INDIANA
29480	SULPHUR SPRINGS 3145-854336	16,624	0	0	0	1	16,625	EM	17,755	1.0680	549190	INDIANA
32400	E G HILL 2620-854336	24,031	0	0	0	0	24,031	WG	24,535	1.0210	540011	TEXAS
32400	EG HILL ENGINE 4	3,988	0	0	0	0	3,988	WG	4,065	1.0193	540098	TEXAS
32560	TRANSOK 2539-755336	2,439	0	0	0	28	2,467	WG	2,521	1.0219	540061	OKLAHOMA
32600	MOORELAND 2530-755336	8	0	0	0	8	16	WG	18	1.1250	549270	OKLAHOMA
32700	MEADE 2622-854336	18,196	0	0	0	62	18,258	WG	18,846	1.0322	549278	KANSAS
33300	GREENSBURG 2626-854336	42,595	0	0	0	0	42,595	WG	44,350	1.0412	549296	KANSAS
33310	BUTTERMILK 2627-854336	25,303	0	0	0	1	25,304	WG	26,346	1.0412	549274	KANSAS
33350	STATION ALDEN 3425-854336	46,782	0	0	0	22	46,804	WM	48,897	1.0447	549314	KANSAS
33400	ENTERPRISE 3430-854336	50,156	0	0	0	0	50,156	WM	52,385	1.0444	549334	KANSAS
33450	HAVENSVILLE 3435-854336	44,046	0	0	0	105	44,151	WM	46,072	1.0435	549358	KANSAS
33500	MAITLAND 3440-854336	41,708	0	0	0	18	41,726	WM	43,598	1.0449	549364	MISSOURI
33550	LINEVILLE 3445-854336	53,902	0	0	0	98	54,000	WM	56,289	1.0424	549382	IOWA
33600	BIRMINGHAM 3450-854336	54,377	0	0	0	286	54,663	WM	56,994	1.0426	549402	IOWA
36200	NEW WINDSOR 3620-854336	30,312	0	0	0	24	30,336	WM	31,708	1.0452	549420	ILLINOIS
36210	SANDWICH 3621-854336	46,934	0	0	9,380	389	56,703	WM	59,144	1.0430	549438	ILLINOIS
36220	ST JOHN 3622-854336	9,920	0	0	0	309	10,229	MI	10,659	1.0420	549512	INDIANA
36230	BRIDGMAN 3623-854336	53,019	0	0	0	467	53,486	MI	57,444	1.0740	549526	MICHIGAN
36240	HAMILTON 3624-854336	60,188	0	0	0	1,858	62,046	MI	66,576	1.0730	549550	MICHIGAN
36250	JOLIET 3626-854336	422	0	0	0	224	646	MI	676	1.0464	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	4	4	MI	4	1.0000	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	0	0	74	74	MI	79	1.0676	549212	OHIO
36700	LAGRANGE 3630-854336	0	0	0	0	0	0	MI	0	1.0000	549544	INDIANA
36700	WOODSTOCK IL MINTNC 863	0	0	0	59	0	59	WI	0	1.0000	530228	ILLINOIS
36200	WOODSTOCK 3620-854336	36,306	0	10	0	1,149	37,465	WI	39,061	1.0426	549448	ILLINOIS
36203	GOODMAN DOMESTIC	0	0	0	0	1	1	WI	1	1.0000	540103	WISCONSIN
36220	KEWASKUM 3622-854336	10,225	0	0	0	74	10,299	WI	10,670	1.0360	549496	WISCONSIN
36230	JANESVILLE 3623-854336	597	0	0	0	0	597	WI	623	1.0436	549472	WISCONSIN
36240	MARSHFIELD 3624-854336	11,497	0	0	0	26	11,523	WI	11,848	1.0282	549476	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

AUGUST, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38260	WEYAUWEGA 3826-854336	6,569	0	0	0	1,417	7,986	WI	8,221	1,0294	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	0	0	0	0	4	4	WI	4	1,0000	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	4	4	WI	4	1,0000	530035	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	24	24	WI	24	1,0000	530011	WISCONSIN
TOTAL NON-STORAGE		1,456,850	0	77	9,801	13,036	1,479,764		1,561,086	1,0550		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

SEPTEMBER, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	33,048	0	0	0	0	0	0	0	0	0	33,048	MI	35,598	1.0772	549576
42200	WOOLFOLK MASTER FUEL	0	784	0	0	0	0	0	0	0	0	784	MI	843	1.0753	540099
42210	LOREED 2721-819336	29,835	235	0	0	50	0	0	0	0	0	30,120	ST	32,462	1.0778	540021
42260	LINCORN 2726-819336	5,689	0	0	0	0	0	0	0	0	0	5,689	MI	6,107	1.0735	549592
42310	SOUTH CHESTER 2731-819336	28,321	0	0	0	0	0	0	0	0	0	28,321	ST	29,298	1.0345	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,012	0	0	0	0	4,012	ST	4,340	1.0818	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	9	0	0	0	9	ST	9	1.0000	530006
42722	WINFIELD 2722-819336	0	1	0	0	0	0	0	0	0	0	1	ST	1	1.0000	549570
42723	GOODWELL 2723-819336	0	2	0	0	0	0	0	2	0	0	2	ST	2	1.0000	549650
42729	MUTTONVILLE 2729-819336	7,930	0	0	0	0	0	0	0	0	0	7,930	ST	8,027	1.0122	549588
42732	CHARLTON 2732-819336	31,101	0	0	0	0	0	0	0	0	0	31,101	ST	32,202	1.0354	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	3	0	0	3	ST	3	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	12	0	0	0	0	0	12	ST	12	1.0000	530147
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,140	0	0	0	0	1,140	ST	1,233	1.0816	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,374	0	0	0	0	3,374	ST	3,650	1.0818	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	155	0	0	0	155	ST	167	1.0774	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,678	0	0	0	0	2,678	ST	2,761	1.0310	530188
42767	CHESTER MI 42767 AUX 818	0	125	0	0	0	0	0	0	0	0	125	ST	128	1.0240	530222
42768	CHARLTON MI SF MINTNC 833	0	0	0	60	0	0	0	0	0	0	60	ST	62	1.0333	530022
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,414	0	0	0	0	4,414	ST	4,555	1.0319	530023
42774	LINCORN MI SF WELLS 816	0	0	0	0	0	4,812	0	0	0	0	4,812	MI	5,168	1.0740	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	1,783	0	0	0	0	1,783	ST	1,914	1.0735	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,262	0	0	0	0	1,262	ST	1,304	1.0333	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	17,371	0	0	0	0	17,371	ST	18,830	1.0640	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	59	0	0	0	59	ST	63	1.0678	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,806	0	0	0	0	3,806	ST	4,072	1.0699	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	138	0	0	0	138	ST	147	1.0652	530127
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,574	0	0	0	0	2,574	ST	2,671	1.0377	530204
<b>TOTAL STORAGE</b>		<b>135,924</b>	<b>1,147</b>	<b>0</b>	<b>60</b>	<b>62</b>	<b>47,226</b>	<b>0</b>	<b>364</b>	<b>0</b>	<b>0</b>	<b>184,783</b>		<b>195,629</b>	<b>1.0587</b>	



ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

SEPTEMBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	778	778	EM	817	1,0501	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	459	459	EM	490	1,0675	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	30	30	EM	31	1,0333	540115	LOUISIANA
	COLLIERSVILLE DOMESTIC FUEL GAS	0	0	0	0	50	50	EM	51	1,0200	540116	TENNESSEE
	COLLIERSVILLE	7,483	0	0	0	0	7,483	EM	7,950	1,0624	540118	TENNESSEE
	STEVENS POINT MNTNC 863	0	0	0	1,385	0	1,385	EM	1,429	1,0318	530250	WISCONSIN
28210	PATTERSON 2321-854336	46,851	0	0	0	268	47,119	EG	49,404	1,0485	549006	LOUISIANA
28230	EUNICE 2323-854336	80,118	0	0	0	30	80,148	EG	83,624	1,0434	549018	LOUISIANA
28300	JENA 2330-854336	88,084	0	0	0	0	88,084	EM	93,857	1,0655	549046	LOUISIANA
28400	DELHI 2340-854336	72,035	0	0	0	0	72,035	EM	76,701	1,0648	549030	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	57,506	0	0	0	0	57,506	EM	61,225	1,0647	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	32,742	0	0	0	1,235	33,977	EM	36,263	1,0673	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	138,341	0	0	0	19	138,360	EM	146,046	1,0556	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	80,348	0	0	0	845	81,193	EM	86,532	1,0658	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	60,472	0	0	0	812	61,284	EM	65,408	1,0673	549134	KENTUCKY
29400	CELESTINE 3141-854336	79,741	0	0	0	0	79,741	EM	85,156	1,0679	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	1,066	1,066	EM	1,140	1,0694	530019	INDIANA
29440	SHELBYVILLE 3144-854336	14,473	0	0	0	620	15,093	EM	16,087	1,0659	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	132	132	EM	141	1,0682	540109	INDIANA
29480	SULPHUR SPRINGS 3145-854336	11,574	0	0	0	0	11,574	EM	12,308	1,0634	549190	INDIANA
32400	E G HILL 2620-854336	27,424	0	0	0	0	27,424	WG	28,035	1,0223	540011	TEXAS
32400	EG HILL ENGINE 4	2,365	0	0	0	0	2,365	WG	2,421	1,0237	540098	TEXAS
32550	WEATHERFORD 2538-755336	3	0	0	0	11	14	WG	14	1,0000	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,404	0	0	0	19	2,423	WG	2,477	1,0223	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	7	7	WG	7	1,0000	549270	OKLAHOMA
32700	MEADE 2622-854336	16,074	0	0	0	649	16,723	WG	17,264	1,0324	549278	KANSAS
33300	GREENSBURG 2626-854336	44,400	0	0	0	0	44,400	WG	46,417	1,0454	549296	KANSAS
33310	BUTTERMILK 2627-854336	17,009	0	0	0	0	17,009	WG	17,775	1,0450	549274	KANSAS
33350	STATION ALDEN 3425-854336	44,000	0	0	0	12	44,012	WM	46,226	1,0503	549314	KANSAS
33400	ENTERPRISE 3430-854336	45,979	0	0	0	81	45,979	WM	48,280	1,0500	549334	KANSAS
33450	HAVENSVILLE 3435-854336	34,067	0	0	0	0	34,148	WM	35,789	1,0483	549358	KANSAS
33500	MAITLAND 3440-854336	46,033	0	0	0	0	46,033	WM	48,343	1,0502	549364	KANSAS
33550	LINEVILLE 3445-854336	55,734	0	0	0	276	56,010	WM	58,717	1,0483	549382	MISSOURI
33600	BIRMINGHAM 3450-854336	54,789	0	0	0	236	55,025	WM	57,878	1,0482	549402	IOWA
36200	NEW WINDSOR 3620-854336	41,767	0	0	0	75	41,842	WM	43,862	1,0483	549420	ILLINOIS
36210	SANDWICH 3621-854336	36,492	0	0	0	8	36,500	MI	38,294	1,0492	549438	ILLINOIS
36220	ST JOHN 3622-854336	17,208	0	0	0	296	17,504	MI	18,370	1,0495	549512	ILLINOIS
36230	BRIDGMAN 3623-854336	51,484	0	0	0	706	52,190	MI	56,151	1,0759	549526	MICHIGAN
36240	HAMILTON 3624-854336	65,044	0	0	0	1,074	66,118	MI	71,122	1,0757	549550	MICHIGAN
36250	JOLIET 3625-854336	1,238	0	0	0	190	1,428	MI	1,496	1,0476	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	1	1	MI	1	1,0000	530076	ILLINOIS
36310	DEFIANCE 3631-854336	0	0	0	0	74	74	EM	79	1,0676	549212	OHIO
36200	WOODSTOCK 3820-854336	25,418	0	8	0	978	26,404	WI	27,875	1,0557	549448	ILLINOIS
36203	GOODMAN DOMESTIC	0	0	0	0	17	17	WI	17	1,0000	540103	WISCONSIN
36220	KEWASKUM 3822-854336	11,124	0	0	0	0	11,124	WI	11,536	1,0370	549496	WISCONSIN
36240	MARSHFIELD 3824-854336	6,722	0	0	0	73	6,795	WI	7,025	1,0338	549476	WISCONSIN
36250	WEYAUWEGA 3825-854336	150	0	0	0	209	359	WI	370	1,0306	549488	WISCONSIN
36270	MOUNTAIN 3827-854336	0	0	0	0	8	8	WI	8	1,0000	549492	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

SEPTEMBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38600	EDEN SECT WI AUX 854	0	0	0	0	1	1	WI	1	1.0000	530035	WISCONSIN
38610	STEVENS POINT COMP 854	0	0	0	0	1,720	1,720	WI	1,794	1.0430	530140	WISCONSIN
38640	BONDUEL SECT WI MINTNC 863	0	0	0	583	0	583	WI	604	1.0360	530012	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	1	1	WI	1	1.0000	530011	WISCONSIN
TOTAL NON-STORAGE		1,416,696	0	8	1,968	13,066	1,431,738		1,512,719	1.0566		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

OCTOBER, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	21,875	0	0	0	0	0	0	0	0	0	21,875	MI	23,609	1.0793	549576
42200	WOOLFOLK MASTER FUEL	0	1,021	0	0	0	0	0	0	0	0	1,021	MI	1,085	1.0627	540099
42210	LOREED 2721-819336	13,941	640	0	0	101	0	0	0	0	0	14,682	ST	15,871	1.0810	540021
42260	LINCOLN 2726-819336	5,321	0	0	0	0	0	0	0	0	0	5,321	MI	5,714	1.0739	549592
42310	SOUTH CHESTER 2731-819336	24,511	0	0	0	0	0	0	0	0	0	24,511	ST	25,244	1.0299	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,191	0	0	0	0	4,191	ST	4,446	1.0608	530004
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	0	57	0	0	0	57	ST	60	1.0526	530006
42722	WINFIELD 2722-819336	0	72	0	0	0	0	0	0	0	0	72	ST	77	1.0694	549570
42723	GOODWELL 2723-819336	0	93	0	0	0	0	0	0	0	0	93	ST	98	1.0538	549550
42729	MUTTONVILLE 2729-819336	8,278	0	0	0	0	0	0	0	0	0	8,278	ST	8,377	1.0120	549588
42732	CHARLTON 2732-819336	26,422	0	0	0	0	0	0	0	0	0	26,422	ST	27,007	1.0221	549622
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	0	0	13	0	0	13	ST	13	1.0000	530149
42761	WINFIELD MI SF DEHY 821	0	0	0	0	2,962	0	0	0	0	0	2,962	ST	3,181	1.0739	530147
42763	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,425	0	0	0	0	1,425	ST	1,530	1.0737	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	3,318	0	0	0	0	3,318	ST	3,517	1.0600	530187
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	0	0	698	0	0	698	ST	739	1.0587	530185
42767	CHESTER, MI SF WELLS 846	0	0	0	0	0	2,936	0	0	0	0	2,936	ST	3,032	1.0327	530188
42768	CHESTER MI 42767 AUX 818	0	38	0	0	0	0	0	0	0	0	38	ST	39	1.0263	530222
42774	CHARLTON MI SF WELLS 816	0	0	0	0	0	4,910	0	0	0	0	4,910	ST	5,086	1.0358	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,806	0	0	0	0	4,806	MI	5,137	1.0689	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	2,159	0	0	0	0	2,159	ST	2,307	1.0686	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,373	0	0	0	0	1,373	ST	1,436	1.0459	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	17,230	0	0	0	0	17,230	ST	18,367	1.0660	530091
42786	LOREED MI SF FARMS 826	0	0	0	0	0	0	0	160	0	0	160	ST	170	1.0625	530092
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	4,029	0	0	0	0	4,029	ST	4,311	1.0700	530126
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	0	322	0	0	0	322	ST	344	1.0683	530127
42900	COLD SPRINGS 1 AUX 818	0	79	0	0	0	0	0	0	0	0	79	ST	83	1.0506	530223
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,851	0	0	0	0	2,851	ST	2,990	1.0488	530204
<b>TOTAL STORAGE</b>		<b>100,348</b>	<b>1,943</b>	<b>0</b>	<b>0</b>	<b>3,063</b>	<b>49,228</b>	<b>0</b>	<b>1,250</b>	<b>0</b>	<b>0</b>	<b>155,832</b>		<b>163,870</b>	<b>1.0516</b>	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

OCTOBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PLO 856	PLM 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,003	1,003	EM	1,073	1.0698	540112	TENNESSEE
	JENA DOMESTIC FUEL	0	0	0	0	595	595	EM	633	1.0639	540114	LOUISIANA
	JENA DOMESTIC APU FUEL	0	0	0	0	31	31	EM	31	1.0000	540115	LOUISIANA
	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	32	32	EM	38	1.1875	540116	TENNESSEE
	LINEVILLE IA OPERS 856	0	0	62	0	0	62	WM	64	1.0323	530245	IOWA
28210	PATTERSON 2321-854336	36,040	0	0	0	0	36,040	EG	37,522	1.0411	549006	LOUISIANA
28230	EUNICE 2323-854336	87,285	0	0	0	0	87,285	EG	90,103	1.0323	549018	LOUISIANA
28300	JENA 2330-854336	99,625	0	0	0	6	99,631	EM	106,531	1.0693	549030	LOUISIANA
28400	DELHI 2340-854336	89,106	0	0	0	2	89,108	EM	95,280	1.0693	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	0	0	0	0	34	34	EM	36	1.0588	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	0	0	0	0	50	50	EM	53	1.0600	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	147,784	0	0	0	650	148,434	EM	158,694	1.0691	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	0	0	0	0	564	564	EM	599	1.0621	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	61,415	0	0	0	291	61,706	EM	66,069	1.0707	549134	KENTUCKY
29400	CELESTINE 3141-854336	77,378	0	0	0	0	77,378	EM	82,754	1.0695	549152	INDIANA
29440	SHELBYVILLE 3144-854336	19,064	0	0	0	940	940	EM	1,004	1.0681	530019	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	3,079	22,143	EM	23,651	1.0681	549170	INDIANA
29460	SULPHUR SPRINGS 3145-854336	16,553	0	0	0	188	16,571	EM	199	1.0585	540109	INDIANA
32400	E G HILL 2620-854336	33,916	0	0	0	26	33,916	WG	27	1.0385	549194	INDIANA
32550	WEATHERFORD 2538-755336	3	0	0	0	11	14	WG	34,767	1.0251	540011	TEXAS
32560	TRANSOK 2539-755336	2,250	0	0	0	19	2,269	WG	14	1.0000	540063	OKLAHOMA
32600	MOORELAND 2530-755336	2	0	0	0	567	569	WG	2,330	1.0269	540061	OKLAHOMA
32700	MEADE 2622-854336	26,612	0	0	0	11	26,623	WG	575	1.0105	549270	OKLAHOMA
33300	GREENSBURG 2626-854336	49,045	0	0	0	0	49,045	WG	27,481	1.0322	549276	KANSAS
33310	BUTTERMILK 2627-854336	18,892	0	0	0	7	18,899	WG	51,277	1.0455	549298	KANSAS
33350	STATION ALDEN 3425-854336	47,151	0	0	0	0	47,151	WM	19,687	1.0417	549274	KANSAS
33400	ENTERPRISE 3430-854336	49,632	0	0	0	0	49,632	WM	49,296	1.0455	549314	KANSAS
33450	HAVENSVILLE 3435-854336	42,331	0	0	0	362	42,693	WM	51,876	1.0452	549334	KANSAS
33500	MATTLAND 3440-854336	63,818	0	0	0	122	63,940	WM	44,608	1.0449	549358	KANSAS
33550	LINEVILLE 3445-854336	54,953	0	0	0	894	55,847	WM	66,832	1.0452	549364	MISSOURI
33600	BIRMINGHAM 3450-854336	60,551	0	0	0	430	60,981	WM	58,390	1.0455	549382	IOWA
36200	NEW WINDSOR 3620-854336	34,466	0	0	0	368	34,834	WM	63,755	1.0455	549402	IOWA
36210	SANDWICH 3621-854336	32,638	0	0	0	539	33,256	WM	36,422	1.0456	549420	ILLINOIS
36220	ST JOHN 3622-854336	593	0	0	79	1,275	33,256	MI	34,890	1.0491	549438	ILLINOIS
36230	BRIDGMAN 3623-854336	47,927	0	0	0	1,371	49,298	MI	1,995	1.0680	549512	INDIANA
36240	HAMILTON 3624-854336	20,896	0	0	0	1,505	22,401	MI	53,038	1.0759	549526	MICHIGAN
36250	JOLIET 3626-854336	3,575	0	0	0	234	3,809	MI	24,103	1.0760	549550	MICHIGAN
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	81	81	MI	4,000	1.0501	549508	ILLINOIS
36300	LAGRANGE IN OPERATIONS 856	0	0	0	29,946	0	29,946	MI	87	1.0741	530076	INDIANA
36310	DEFIANCE 3631-854336	0	0	15	0	1,130	1,145	EM	32,224	1.0761	530077	INDIANA
36700	LAGRANGE 3630-854336	24,985	0	0	0	0	24,985	MI	1,228	1.0725	549212	OHIO
38200	WOODSTOCK 3820-854336	22,979	0	13	0	1,596	24,588	WI	26,879	1.0758	549544	INDIANA
38203	GOODMAN MASTER FUEL	3,792	0	0	0	15	3,807	WI	25,795	1.0491	549448	ILLINOIS
38203	GOODMAN DOMESTIC	0	0	0	0	139	139	WI	3,929	1.0320	540102	WISCONSIN
38220	KEWASKUM 3822-854336	12,252	0	0	0	0	12,252	WI	143	1.0288	540103	WISCONSIN
38230	JANESVILLE 3823-854336	0	0	0	0	3	3	WI	12,755	1.0411	549496	WISCONSIN
											549472	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

OCTOBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38240	MARSHFIELD 3824-854336	2,033	0	0	0	350	2,383	WI	2,461	1,0327	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	0	0	0	0	107	107	WI	110	1,0280	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	8,562	0	0	0	775	9,337	WI	9,636	1,0320	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	37	37	WI	38	1,0270	530035	WISCONSIN
38610	STEVENS POINT COMP 854	3,171	0	0	0	10,675	13,846	WI	14,345	1,0360	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	40	40	WI	41	1,0250	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,301,275</b>	<b>0</b>	<b>90</b>	<b>30,025</b>	<b>30,172</b>	<b>1,361,562</b>		<b>1,437,096</b>	<b>1,0555</b>		

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

NOVEMBER, 2019

PSID	LOCATION	STATION OTHER		GAS DEHY	WELLS	EXTRACT	FARMS	SWR	CNG	MCF	DTH	BTU	CMS		
		818	817											821	816
42200	W G WOOLFOLK 2720-819336	0	0	0	0	0	0	0	0	21,485	23,190	1,0794	549576		
42200	WOOLFOLK MASTER FUEL	1,093	0	0	0	0	0	0	0	1,093	1,174	1,0741	540099		
42210	LOREED 2721-819336	1,027	0	2,734	0	0	0	0	0	5,119	5,520	1,0783	540021		
42310	SOUTH CHESTER 2731-819336	0	0	0	0	0	0	0	0	4	4	1,0000	540051		
42600	AUSTIN MI SF WELLS 816	0	0	0	4,155	0	0	0	0	4,155	4,445	1,0698	530004		
42600	AUSTIN MI SF FARMS 826	0	0	0	0	0	80	0	0	80	85	1,0625	530006		
42722	WINFIELD 2722-819336	129	0	0	0	0	0	0	0	1,284	1,378	1,0732	549570		
42723	GOODWELL 2723-819336	156	0	0	0	0	0	0	0	156	166	1,0641	549650		
42729	MUTTONVILLE 2729-819336	0	0	0	0	0	0	0	0	4,138	4,190	1,0126	549588		
42732	CHARLTON 2732-819336	451	0	0	0	0	0	0	0	451	466	1,0333	549622		
42761	WINFIELD MI SF FARMS 826	0	0	0	0	0	26	0	0	26	27	1,0385	530149		
42761	WINFIELD MI SF DEHY 821	0	0	2,513	0	0	0	0	0	2,513	2,688	1,0696	530147		
42761	WINFIELD MI SF WELLS 816	0	0	0	1,334	0	0	0	0	1,334	1,427	1,0697	530148		
42763	GOODWELL MI SF WELLS 816	0	0	0	3,139	0	0	0	0	3,139	3,358	1,0698	530187		
42763	GOODWELL MI SF FARMS 826	0	0	0	0	0	524	0	0	524	560	1,0687	530185		
42767	CHESTER MI SF WELLS 846	0	0	0	2,899	0	0	0	0	2,899	2,997	1,0338	530188		
42767	CHESTER MI 42767 AUX 818	330	0	0	0	0	0	0	0	330	340	1,0303	530222		
42767	CHESTER MI COMP 833	0	0	0	0	0	0	0	0	47	48	1,0213	530225		
42768	CHARLTON MI SF WELLS 816	0	0	0	4,521	0	0	0	0	4,521	4,674	1,0338	530023		
42774	LINCOLN MI SF WELLS 816	0	0	0	4,306	0	0	0	0	4,306	4,616	1,0720	530081		
42778	FREEMAN MI SF WELLS 816	0	0	0	2,093	0	0	0	0	2,093	2,243	1,0717	530046		
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	1,420	0	0	0	0	1,420	1,515	1,0669	530105		
42786	LOREED MI SF WELLS 816	0	0	0	15,988	0	0	0	0	15,988	17,235	1,0780	530091		
42786	LOREED MI SF FARMS 826	0	0	48	0	0	364	0	0	364	392	1,0769	530092		
42787	REED CITY MI SF DEHY 821	0	0	0	0	0	0	0	0	48	51	1,0625	530125		
42787	REED CITY MI SF WELLS 816	0	0	0	3,825	0	0	0	0	3,825	4,092	1,0698	530126		
42787	REED CITY, MI SF FARMS 826	0	0	0	0	0	517	0	0	517	553	1,0696	530127		
42900	COLD SPRINGS 1 WELLS 816	0	0	0	2,697	0	0	0	0	2,697	2,839	1,0527	530204		
<b>TOTAL STORAGE</b>		<b>28,591</b>	<b>2,735</b>	<b>5,295</b>	<b>46,377</b>	<b>0</b>	<b>1,511</b>	<b>0</b>	<b>0</b>	<b>84,556</b>	<b>90,273</b>	<b>1,0676</b>			

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

NOVEMBER, 2019

PSID	LOCATION	FUEL 854	OTHER 354	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	704	704	EM	751	1.0688	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	28	28	EM	29	1.0357	540115	LOUISIANA
28300	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	130	130	EM	139	1.0692	540116	TENNESSEE
28400	COLLIERVILLE	2,030	0	0	0	0	2,030	EM	2,162	1.0650	540118	TENNESSEE
29230	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,245	1,245	EM	1,331	1.0691	540112	TENNESSEE
28210	PATTERSON 2321-854336	34,098	0	0	0	506	34,604	EG	35,906	1.0376	549006	LOUISIANA
28230	EUNICE 2323-854336	47,715	0	0	0	0	47,715	EG	49,229	1.0317	549018	LOUISIANA
28300	JENA 2330-854336	65,072	0	0	0	328	65,400	EM	69,740	1.0664	549030	LOUISIANA
28400	DELHI 2340-854336	40,986	0	0	0	1,299	42,285	EM	45,088	1.0663	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	38,160	0	0	0	397	38,557	EM	41,054	1.0648	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	12,625	0	0	0	750	13,375	EM	14,311	1.0700	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	84,885	0	0	0	893	85,778	EM	91,546	1.0672	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	60,726	0	0	0	664	61,390	EM	65,371	1.0648	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	32,407	0	0	0	1,684	34,091	EM	36,379	1.0671	548134	KENTUCKY
29400	CELESTINE 3141-854336	62,829	0	0	0	0	62,829	EM	67,139	1.0686	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	82,829	0	0	0	1,747	1,747	EM	1,865	1.0675	530019	INDIANA
29440	SHELBYVILLE 3144-854336	15,568	0	0	0	2,791	18,359	EM	19,606	1.0679	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	291	291	EM	313	1.0756	540109	INDIANA
29470	SULPHUR SPRINGS 3145-854336	9,368	0	0	0	63	9,431	EM	10,091	1.0700	549190	INDIANA
32350	PORTLAND 3147-854336	0	0	0	0	49	49	EM	52	1.0612	549194	INDIANA
32400	GAGEBY CREEK 2650-854336	0	0	0	0	20	20	WG	20	1.0000	549254	TEXAS
32400	E G HILL 2620-854336	27,686	0	0	0	242	27,928	WG	28,863	1.0335	540011	TEXAS
32450	EG HILL ENGINE 4	592	0	0	0	0	592	WG	602	1.0169	540098	TEXAS
32500	WEATHERFORD 2538-755336	14	0	0	0	1	15	WG	16	1.0667	540063	OKLAHOMA
32560	TRANSOK 2539-755336	2,608	0	0	0	25	2,633	WG	2,704	1.0270	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	292	292	WG	295	1.0103	549270	OKLAHOMA
32700	MEADE 2622-854336	18,862	0	0	0	107	18,969	WG	19,731	1.0402	549278	KANSAS
33300	GREENSBURG 2626-854336	42,995	0	0	0	0	42,995	WG	44,959	1.0457	549296	KANSAS
33310	BUTTERMILK 2627-854336	25,507	0	0	0	0	25,507	WG	26,690	1.0464	549274	KANSAS
33350	STATION ALDEN 3425-854336	56,374	0	0	0	21	56,395	WM	59,144	1.0487	549314	KANSAS
33400	ENTERPRISE 3430-854336	55,091	0	0	0	0	55,091	WM	57,790	1.0490	549334	KANSAS
33450	HAVENSVILLE 3435-854336	52,815	0	0	0	2,290	55,105	WM	57,969	1.0485	549364	KANSAS
33500	MAITLAND 3440-854336	67,723	0	0	0	75	67,798	WM	71,083	1.0488	549382	MISSOURI
33550	LINEVILLE 3445-854336	58,066	0	0	0	560	58,626	WM	61,489	1.0488	549402	IOWA
33600	BIRMINGHAM 3450-854336	65,278	0	0	0	1,005	66,283	WM	69,515	1.0488	549420	IOWA
36200	NEW WINDSOR 3620-854336	34,732	0	0	0	208	34,940	WM	36,616	1.0480	549438	ILLINOIS
36210	SANDWICH 3621-854336	40,594	0	0	0	690	41,284	WM	43,459	1.0529	549512	ILLINOIS
36220	ST JOHN 3622-854336	1,095	0	3,406	0	2,170	6,671	MI	7,099	1.0642	549512	INDIANA
36230	BRIDGMAN 3623-854336	19,944	0	0	0	1,882	21,826	MI	23,473	1.0755	549526	MICHIGAN
36240	HAMILTON 3624-854336	34,150	0	0	0	2,379	36,529	MI	39,311	1.0762	549550	MICHIGAN
36250	JOLIET 3626-854336	7,228	0	0	0	588	7,816	MI	8,228	1.0527	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	409	409	MI	440	1.0758	530076	INDIANA
36300	LAGRANGE IN OPERATIONS 856	0	0	0	0	0	0	MI	0	1.0000	530077	INDIANA
36310	DEFIANCE 3631-854336	0	0	1,226	0	2,858	4,084	EM	4,386	1.0739	549212	OHIO
36700	LAGRANGE 3630-854336	30,874	0	0	0	0	30,874	MI	33,205	1.0755	549544	INDIANA
38200	WOODSTOCK 3820-854336	38,124	0	38	0	2,783	40,945	WI	43,078	1.0521	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	17,008	0	0	0	23	17,031	WI	17,597	1.0332	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	223	223	WI	228	1.0224	540103	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

NOVEMBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38220	KEWASKUM 3822-854336	11,370	0	0	0	0	11,370	WI	11,861	1.0432	549496	WISCONSIN
38230	JANESVILLE 3823-854336	4,300	0	0	0	73	4,373	WI	4,605	1.0531	549472	WISCONSIN
38240	MARSHFIELD 3824-854336	1,104	0	0	0	1,048	2,152	WI	2,242	1.0418	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	7,865	0	0	0	0	7,865	WI	8,174	1.0393	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	41,813	0	0	0	650	42,463	WI	43,913	1.0341	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	214	214	WI	223	1.0421	530035	WISCONSIN
38610	STEVENS POINT COMP 854	14,236	0	0	0	9,753	23,989	WI	24,891	1.0376	530140	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,284,517</b>	<b>0</b>	<b>3,444</b>	<b>1,226</b>	<b>44,158</b>	<b>1,333,345</b>		<b>1,406,011</b>	<b>1.0545</b>		



ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

DECEMBER, 2019

PSID	LOCATION	FUEL 819	STATION OTHER 818	OPERA PL 817	MAINT PL T 833	GAS DEHY 821	WELLS 816	EXTRACT 824	FARMS 826	SWR 832	CNG 841	MCF VOLUME TOTAL	AREA	DTH VOLUME TOTAL	BTU FACTOR	CMS #
42200	W G WOOLFOLK 2720-819336	27,544	0	0	0	0	0	0	0	0	0	27,544	MI	29,700	1.0783	549576
42210	LOREED 2721-819336	1,480	62	0	0	0	0	0	0	0	0	1,542	ST	1,665	1.0798	540021
42310	SOUTH CHESTER 2731-819336	6,098	0	0	0	0	0	0	0	0	0	6,098	ST	6,299	1.0330	540051
42600	AUSTIN MI SF WELLS 816	0	0	0	0	0	4,533	0	0	0	0	4,533	ST	4,872	1.0748	530004
42722	WINFIELD 2722-819336	2,087	0	0	0	0	0	0	0	0	0	2,087	ST	2,229	1.0680	549570
42729	MUTTONVILLE 2729-819336	975	0	0	0	0	0	0	0	0	0	975	ST	986	1.0113	549588
42732	CHARLTON 2732-819336	6,095	0	0	0	0	0	0	0	0	0	6,095	ST	6,292	1.0323	549622
42761	WINFIELD MI SF WELLS 816	0	0	0	0	0	1,269	0	0	0	0	1,269	ST	1,355	1.0678	530148
42763	GOODWELL MI SF WELLS 816	0	0	0	0	0	2,985	0	0	0	0	2,985	ST	3,193	1.0697	530187
42767	CHESTER MI SF WELLS 846	0	0	0	0	0	2,354	0	0	0	0	2,354	ST	2,431	1.0327	530188
42768	CHARLTON MI SF WELLS 816	0	0	0	0	0	3,886	0	0	0	0	3,886	ST	4,014	1.0329	530023
42774	LINCOLN MI SF WELLS 816	0	0	0	0	0	4,042	0	0	0	0	4,042	MI	4,320	1.0688	530081
42778	FREEMAN MI SF WELLS 816	0	0	0	0	0	2,071	0	0	0	0	2,071	ST	2,213	1.0686	530046
42783	MUTTONVILLE MI SF WELLS 816	0	0	0	0	0	1,430	0	0	0	0	1,430	ST	1,482	1.0364	530105
42786	LOREED MI SF WELLS 816	0	0	0	0	0	14,824	0	0	0	0	14,824	ST	15,725	1.0608	530091
42787	REED CITY MI SF WELLS 816	0	0	0	0	0	3,672	0	0	0	0	3,672	ST	3,962	1.0790	530126
42883	GOODWELL MI SF WELL 832	0	0	0	0	0	0	0	0	6,568	0	6,568	ST	7,021	1.0680	530053
42900	COLD SPRINGS 1 WELLS 816	0	0	0	0	0	2,332	0	0	0	0	2,332	ST	2,460	1.0549	530204
<b>TOTAL STORAGE</b>		<b>44,279</b>	<b>62</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43,398</b>	<b>0</b>	<b>0</b>	<b>6,568</b>	<b>0</b>	<b>94,307</b>		<b>100,219</b>	<b>1.0627</b>	

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

DECEMBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
28210	JENA DOMESTIC FUEL	0	0	0	0	852	852	EM	898	1,0540	540114	LOUISIANA
28230	JENA DOMESTIC APU FUEL	0	0	0	0	30	30	EM	30	1,0000	540115	LOUISIANA
28300	COLLIERVILLE DOMESTIC FUEL GAS	0	0	0	0	126	126	EM	139	1,1032	540116	TENNESSEE
28400	BROWNSVILLE DOMESTIC FUEL METE	0	0	0	0	1,257	1,257	EM	1,363	1,0843	540112	TENNESSEE
28210	PATTERSON 2321-854336	38,566	0	0	0	307	38,873	EG	40,219	1,0346	549006	LOUISIANA
28230	EUNICE 2323-854336	88,831	0	0	0	30	88,861	EG	91,358	1,0281	549018	LOUISIANA
28300	JENA 2330-854336	96,179	0	0	0	560	96,739	EM	102,477	1,0593	549030	LOUISIANA
28400	DELHI 2340-854336	56,649	0	0	0	18	56,667	EM	60,039	1,0595	549046	LOUISIANA
29230	GREENVILLE MASTER FUEL BLDG A B	48,095	0	0	0	524	48,619	EM	51,520	1,0597	540074	MISSISSIPPI
29260	SARDIS MASTER FUEL BLDG A B	0	0	0	0	600	600	EM	641	1,0683	540071	MISSISSIPPI
29290	BROWNSVILLE MASTER FUEL BLDG C1	92,855	0	0	0	0	92,855	EM	96,812	1,0426	540064	TENNESSEE
29320	COTTAGE GROVE MASTER FUEL BLDG	43,095	0	0	0	850	43,945	EM	46,947	1,0683	540066	TENNESSEE
29350	MADISONVILLE 3135-854336	43,193	0	0	0	1,190	44,383	EM	47,997	1,0814	549134	KENTUCKY
29400	CELESTINE 3141-854336	50,720	0	0	0	0	50,720	EM	54,190	1,0684	549152	INDIANA
29410	CELESTINE IN COMP AUX 854	0	0	0	0	1,660	1,660	EM	1,769	1,0657	530019	INDIANA
29440	SHELBYVILLE 3144-854336	6,253	0	0	0	2,582	8,835	EM	9,430	1,0673	549170	INDIANA
29460	SULPHUR SPRINGS DOMESTIC FUEL	0	0	0	0	423	423	EM	455	1,0757	540109	INDIANA
29470	SULPHUR SPRINGS 3145-854336	14,062	0	0	0	64	14,126	EM	15,127	1,0709	549190	INDIANA
32350	PORTLAND 3147-854336	0	0	0	0	43	43	EM	46	1,0698	549194	INDIANA
32400	GAGEBY CREEK 2650-854336	36,814	0	0	0	45	37,290	WG	45	1,0000	549254	TEXAS
32400	E G HILL 2620-854336	3,365	0	0	0	476	3,365	WG	3,443	1,0257	540011	TEXAS
32400	EG HILL ENGINE 4	21	0	0	0	0	21	WG	105	1,0194	540098	TEXAS
32550	WEATHERFORD 2538-755336	2,581	0	0	0	82	2,663	WG	2,767	1,0232	540063	OKLAHOMA
32560	TRANSOK 2599-755336	0	0	0	0	23	2,604	WG	2,675	1,0273	540061	OKLAHOMA
32600	MOORELAND 2530-755336	0	0	0	0	111	111	WG	112	1,0090	549270	OKLAHOMA
32700	MEADE 2622-854336	20,343	0	0	0	231	20,574	WG	21,546	1,0472	549278	KANSAS
33300	GREENSBURG 2626-854336	47,358	0	0	0	0	65,312	WG	68,008	1,0413	549296	KANSAS
33310	BUTTERMILK 2627-854336	24,436	0	0	0	10	24,436	WG	25,431	1,0407	549274	KANSAS
33350	STATION ALDEN 3425-854336	49,643	0	0	0	0	49,653	WM	51,772	1,0427	549314	KANSAS
33400	ENTERPRISE 3430-854336	49,071	0	0	0	0	49,071	WM	51,159	1,0426	549334	KANSAS
33450	HAVENSVILLE 3435-854336	45,955	0	0	0	1,222	47,177	WM	49,180	1,0425	549358	KANSAS
33500	MATLAND 3440-854336	60,489	0	0	0	127	60,616	WM	63,200	1,0428	549384	MISSOURI
33550	LINEVILLE 3445-854336	46,559	0	0	0	0	46,559	WM	48,552	1,0428	549382	IOWA
33600	BIRMINGHAM 3450-854336	53,153	0	0	0	1,369	54,522	WM	56,841	1,0425	549402	IOWA
36200	NEW WINDSOR 3620-854336	29,527	0	0	0	1,094	30,621	WM	31,923	1,0425	549420	ILLINOIS
36210	SANDWICH 3621-854336	44,985	0	0	0	620	45,605	WM	47,676	1,0454	549438	ILLINOIS
36220	ST JOHN 3622-854336	9,876	0	9,747	0	2,206	21,929	MI	23,030	1,0550	549512	ILLINOIS
36230	BRIDGMAN 3623-854336	42,680	0	0	0	1,876	44,556	MI	48,019	1,0753	549526	MICHIGAN
36240	HAMILTON 3624-854336	35,044	0	0	0	2,896	37,940	MI	40,836	1,0763	549550	MICHIGAN
36250	JOLIET 3626-854336	6,006	0	0	0	471	6,477	MI	6,774	1,0459	549508	ILLINOIS
36300	LAGRANGE IN COMP AUX 854	0	0	0	0	494	494	MI	531	1,0749	530076	INDIANA
36310	DEFIANCE 3631-854336	1,138	0	0	0	2,630	3,768	EM	4,048	1,0743	549212	OHIO
36700	LAGRANGE 3630-854336	27,264	0	0	0	0	27,264	MI	29,347	1,0764	549544	INDIANA
38200	WOODSTOCK 3820-854336	62,817	0	0	0	3,935	66,752	WI	69,797	1,0456	549448	ILLINOIS
38203	GOODMAN MASTER FUEL	35,957	0	0	0	100	36,057	WI	37,480	1,0395	540102	WISCONSIN
38203	GOODMAN DOMESTIC	0	0	0	0	241	241	WI	249	1,0332	540103	WISCONSIN
38220	KEWASKUM 3822-854336	13,419	0	0	0	0	13,419	WI	13,976	1,0415	549496	WISCONSIN
38230	JANESVILLE 3823-854336	7,021	0	0	0	257	7,278	WI	7,607	1,0452	549472	WISCONSIN

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 VAS - VOLUME ALLOCATION SYSTEM

DECEMBER, 2019

PSID	LOCATION	FUEL 854	OTHER 854	PL O 856	PL M 863	DEHY 859	MCF TOTAL	AREA	DTH TOTAL	BTU FACTOR	CMS #	STATE
38240	MARSHFIELD 3824-854336	85	0	0	0	953	1,038	WI	1,078	1.0385	549476	WISCONSIN
38260	WEYAUWEGA 3826-854336	6,753	0	0	0	0	6,753	WI	7,028	1.0407	549488	WISCONSIN
38270	MOUNTAIN 3827-854336	58,202	0	0	0	1,623	59,825	WI	62,173	1.0392	549492	WISCONSIN
38600	EDEN SECT WI AUX 854	0	0	0	0	177	177	WI	183	1.0339	530035	WISCONSIN
38610	STEVENS POINT COMP 854	28,487	0	0	0	11,472	39,959	WI	41,573	1.0404	530140	WISCONSIN
38640	BONDUEL SECT WI AUX 854	0	0	0	0	108	108	WI	111	1.0278	530011	WISCONSIN
<b>TOTAL NON-STORAGE</b>		<b>1,427,547</b>	<b>0</b>	<b>9,747</b>	<b>17,954</b>	<b>46,065</b>	<b>1,501,313</b>		<b>1,575,212</b>	<b>1.0492</b>		

Measurement Services Department

June, 2019

ANR PIPELINE COMPANY

USE OF GAS DETAIL - WORK ORDERS  
VOLUMES IN MSCF AT 14.73 PSIA

As of December 2019 Close

off cug

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S
E.014580	530020 - Celestine	23,030		24,206
E.014580	530020 - Celestine	21,685		22,792
E.010939	530228 - Woodstock	7,125		7,488
		-		-

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S

Work Order Total

51,840

51,840

54,486

54,486

Measurement Services Department

July, 2019

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - WORK ORDERS  
 VOLUMES IN MSCF AT 14.73 PSIA  
 As of December 2019 Close

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S
E_010939	530228 - Woodstock MINTNC 863	5,891		6,191

off cug

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S

Work Order Total 5,891 6,191  
5,891 6,191

Measurement Services Department

August-19

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - WORK ORDERS  
 VOLUMES IN MSCF AT 14.73 PSIA  
 As of December 2019 Close

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S
E.010723.1	530020 - Celestine	43		45
E.010939	530228 - Woodstock	3,480		3,657

off cug

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S

Work Order Total      3,523      3,702  
 3,523      3,702

Measurement Services Department

September-19

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - WORK ORDERS  
 VOLUMES IN MSCF AT 14.73 PSIA

As of December 2019 Close

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S
E.013665	New Windsor	11,500		12,086

off cug

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S

Work Order Total	11,500	12,086
	11,500	12,086

Measurement Services Department

October-19

ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - WORK ORDERS  
 VOLUMES IN MSCF AT 14.73 PSIA

As of December 2019 Close

Work Order #	ANR WORK ORDER AREA	MCF	BTU FACTOR	DTHM'S
WO: 42307497	LaGrange	12,108		12,725

off cug

Work Order #	ANR STORAGE COMPANY	MCF	Btu	DTHM'S

Work Order Total	12,108	12,725
	12,108	12,725



## **TAB 2**

**ANR PIPELINE COMPANY  
FUEL MATRIX  
COMPANY USE OF GAS  
FOR THE YEAR ENDED DECEMBER 31, 2019**

		<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<b>Total 2019</b>
<b><u>GAS USED FOR COMPRESSOR ENGINE FUEL</u></b>														
STORAGE	819	125,559	119,967	99,173	63,228	69,395	56,036	46,997	105,649	135,924	100,348	28,591	44,279	995,146
TRANSMISSION	854	1,294,633	981,712	1,198,330	1,452,874	1,655,415	1,389,614	1,414,209	1,456,850	1,416,696	1,301,275	1,284,517	1,427,547	16,273,672
<b>TOTAL GAS USED FOR COMPRESSOR FUEL</b>		<u>1,420,192</u>	<u>1,101,679</u>	<u>1,297,503</u>	<u>1,516,102</u>	<u>1,724,810</u>	<u>1,445,650</u>	<u>1,461,206</u>	<u>1,562,499</u>	<u>1,552,620</u>	<u>1,401,623</u>	<u>1,313,108</u>	<u>1,471,826</u>	<u>17,268,818</u>
<b><u>OTHER COMPANY USE OF GAS</u></b>														
<b><u>OTHER UNDERGROUND STORAGE</u></b>														
WELLS OPER	816	35,818	30,105	27,225	29,188	34,506	32,276	34,057	37,628	47,226	49,228	46,377	43,398	447,032
STOR LINE OPER	817	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER COMP OPER	818	9,029	2,360	7,410	2,469	1,633	857	816	11,825	1,147	1,943	2,735	62	42,286
DEHYDRATION	821	7,739	12,440	5,556	938	81	6	6	6	62	3,063	5,295	0	35,192
EXTRACT PLANT	824	0	0	0	0	0	0	0	0	0	0	0	0	0
RENTS	826	11,542	5,367	3,001	2,773	582	503	129	340	364	1,250	1,511	0	27,362
WELL REHAB	832	0	0	0	0	0	0	0	0	0	0	0	6,568	6,568
MAINTENANCE	833	0	0	15	0	4,162	276	153	1,192	60	0	47	0	5,905
SUBTOTAL		<u>64,128</u>	<u>50,272</u>	<u>43,207</u>	<u>35,368</u>	<u>40,964</u>	<u>33,918</u>	<u>35,161</u>	<u>50,991</u>	<u>48,859</u>	<u>55,484</u>	<u>55,965</u>	<u>50,028</u>	<u>564,345</u>
<b><u>OTHER TRANSMISSION</u></b>														
MAINS OPER	856	24,612	29,818	22,234	8,282	4,590	98,930	1,588	77	8	90	3,444	9,747	203,420
OTHER EXPENSES	859	82,520	66,978	54,186	40,873	19,790	24,083	12,833	13,036	13,066	30,172	44,158	46,065	447,760
MAINTENANCE	863	0	0	5,314	16,876	28,558	1,037	3,737	9,801	1,968	30,025	1,226	17,954	116,496
SUBTOTAL		<u>107,132</u>	<u>96,796</u>	<u>81,734</u>	<u>66,031</u>	<u>52,938</u>	<u>124,050</u>	<u>18,158</u>	<u>22,914</u>	<u>15,042</u>	<u>60,287</u>	<u>48,828</u>	<u>73,766</u>	<u>767,676</u>
<b>TOTAL OTHER COMPANY USE OF GAS</b>		<u>171,260</u>	<u>147,068</u>	<u>124,941</u>	<u>101,399</u>	<u>93,902</u>	<u>157,968</u>	<u>53,319</u>	<u>73,905</u>	<u>63,901</u>	<u>115,771</u>	<u>104,793</u>	<u>123,794</u>	<u>1,332,021</u>
<b>TOTAL PER CUG-1 REPORTS O&amp;M</b>		<u>1,591,452</u>	<u>1,248,747</u>	<u>1,422,444</u>	<u>1,617,501</u>	<u>1,818,712</u>	<u>1,603,618</u>	<u>1,514,525</u>	<u>1,636,404</u>	<u>1,616,521</u>	<u>1,517,394</u>	<u>1,417,901</u>	<u>1,595,620</u>	<u>18,600,839</u>
<b>WORK ORDERS</b>		0	0	0	0	0	51,840	5,891	3,523	11,500	12,108	0	0	84,862
<b>TOTAL COMPANY USE OF GAS</b>		<u>1,591,452</u>	<u>1,248,747</u>	<u>1,422,444</u>	<u>1,617,501</u>	<u>1,818,712</u>	<u>1,655,458</u>	<u>1,520,416</u>	<u>1,639,927</u>	<u>1,628,021</u>	<u>1,529,502</u>	<u>1,417,901</u>	<u>1,595,620</u>	<u>18,685,701</u>

\* Measurement adjustments to Fuel volumes relating to activity in the Prior Year are included in with January 2018 volumes.

<b>Mcfs</b>	1,591,452	1,248,747	1,422,444	1,617,501	1,818,712	1,603,618	1,514,525	1,636,404	1,616,521	1,517,394	1,417,901	1,595,620	18,600,839
<b>Dths</b>	1,668,656	1,302,895	1,492,225	1,696,345	1,908,164	1,685,723	1,594,296	1,727,815	1,708,348	1,600,966	1,496,284	1,675,431	19,557,148
<b>Btu</b>	1.0485	1.0434	1.0491	1.0487	1.0492	1.0512	1.0527	1.0559	1.0568	1.0551	1.0553	1.0500	1.0514

**ANR PIPELINE COMPANY  
SUMMARY OF 2019 TRANSPORTER'S USE  
FOR THE YEAR ENDED DECEMBER 31, 2019**

Line No.	Description	2019 Mcf
<b>I. <u>Total Gas Used For Compressor Fuel</u></b>		
1	Total Gas Used For Compressor Engine Fuel at Transmission Compressor Stations	16,273,672
2	Total Gas Used For Compressor Engine Fuel at Storage Compressor Stations	995,146
3	Total Gas Used For Compressor Engine Fuel at Compressor Stations	<u>17,268,818</u>
<b>II. <u>Company Use of Gas in Transporter's Use Matrix</u></b>		
4	A. Total Gas Used for Compressor Engine Fuel from Part 1 Above	17,268,818
<b><u>B. Other Company Use of Gas (From CUG-1 Report)</u></b>		
		<u>Account No.</u>
5	Gas Used in Field Operations	753                      0
6	Gas Used in Other Compressor Operations	755                      0
7		818                      42,286
8	Sub-Total (Lines 6 - 7)	<u>42,286</u>
9	Gas Used in Other Dehydration Operations	859                      447,760
10		821                      35,192
11	Sub-Total (lines 9 - 10)	<u>482,952</u>
12	Gas Used in Maintenance of Mains	764                      0
13		833                      5,905
14		863                      116,496
15	Sub-Total (lines 12 - 14)	<u>122,401</u>
16	Gas Used For Maintenance Operations	856                      203,420
17	Gas Used For Wells Operations	816                      447,032
18	Gas Used For Storage Line Operations	817                      0
19	Gas Used in Extraction Plant Operations	824                      0
20	Gas Used For Rent	826                      27,362
21	Gas Used For Well Rehab	832                      6,568
22	Total Other Company Use Of Gas (Lines 5, 8, 11, 15, and 16-21)	1,332,021
23	Work Orders	84,862
24	Other Adjustments	<u>0</u>
25	Total Company Use of Gas (Lines 4, 22, 23, and 24)	18,685,701
26	Mcf to Dth Conversion (Mcf * 1.051)	19,638,672
27	Total A/C 858 and Storage Fuel Paid to Others	2,113,101
28	Total Lost and Unaccounted For Gas	<u>4,005,020</u>
29	Total Transporter's Use	<u><u>25,756,793</u></u>

**ANR PIPELINE COMPANY  
FUEL RETAINED BY RATE ROUTE  
SEGMENT CODES**

<u>SEGMENT PER SYSTEM REPORT</u>	=	<u>SEGMENT PER SYSTEM REPORT</u>
ME2	=	ML2
ME3	=	ML3
MI7	=	ML7
WI7	=	ML7
MW6	=	ML6
MW5	=	ML5
HI	=	SE
SE 1	=	SE
SE 2	=	SE
SE 3	=	SE
SE 4	=	SE
SW 1	=	SW
SW 2	=	SW
SW3	=	SW
SW4	=	SW
ML0	=	ML7

ANR PIPELINE COMPANY  
 Transporter's Actual Fuel Usage  
 Volume Reported in MCF  
 2019

	SOUTHEAST AREA	SOUTHWEST AREA	MAINLINE TRANSMISSION			NORTHERN	ANR P/L STORAGE AREA	TOTAL
			SE LEG	SW LEG				
January	89024	128172	508341	295402	570513	0	1591452	
February	79729	109837	269138	223302	566741	0	1248747	
March	101360	119921	415726	329874	455563	0	1422444	
April	108148	166945	566837	397149	319300	59122	1617501	
May	118683	171055	719396	398345	335181	76052	1818712	
June	210646	104432	641831	351980	226161	68568	1603618	
July	126373	109461	711292	301010	197517	68872	1514525	
August	127458	116659	662735	378539	231276	119737	1636404	
September	127267	110365	650304	359549	228586	140450	1616521	
October	123325	131335	519579	388396	231950	122809	1517394	
November	82319	118951	441803	435522	339306	0	1417901	
December	127734	153840	465648	383824	464574	0	1595620	
<b>Total</b>	<b>1422066</b>	<b>1540973</b>	<b>6572630</b>	<b>4242892</b>	<b>4166668</b>	<b>655610</b>	<b>18600839</b>	
April - December	1151953	1183043	5379425	3394314	2573851	655610	14338196	

## **TAB 3**

**REVISED  
DECEMBER 2018**

Measurement Services Department  
December, 2018  
ANR PIPELINE COMPANY  
USE OF GAS DETAIL - NON STORAGE  
VOLUMES IN DTHM'S

CMS	As of June 2019 Close LOCATION	FUEL	OTHER	PL O	PL M	DEHY	DTHM'S	
		859	859	856	863	859	VOLUME	TOTAL
540005	BONDUEL SECT, WI	N/A	0	0	0	147	147	WISCONSIN
540011	E G HILL, TX COMP STA	59,110	374	0	0	0	59,484	TEXAS
540015	EDEN SECT, WI	N/A	0	0	0	163	163	WISCONSIN
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0	OKLAHOMA
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0	LOUISIANA
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0	OFFSHORE
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0	OFFSHORE
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0	WISCONSIN
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0	WISCONSIN
540108	STEVENS POINT COMP 859	64,326	0	0	0	0	64,326	WISCONSIN
NEW	STEVENS POINT BOILER UTILITY AUX 854		2,482	0	0	0	2,482	WISCONSIN
NEW	STEVENS POINT HEATER UTILITY AUX 854		1	0	0	0	1	WISCONSIN
NEW	STEVENS POINT COMP AUX 854		9	0	0	0	9	WISCONSIN
540061	TRANSOK OK FC/CUSTER	2,904	12	0	0	0	2,916	OKLAHOMA
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	1	0	0	0	1	OKLAHOMA
540064	BROWNSVILLE MASTER FUEL	138,632	0	0	0	0	138,632	TENNESSEE
	BROWNSVILLE DOMESTIC FUEL METER		1,195				1,195	TENNESSEE
	BROWNSVILLE APU FUEL		0				0	TENNESSEE
540066	COTTAGE GROVE EFM C-1	30,200	0	0	0	0	30,200	TENNESSEE
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	TENNESSEE
540071	SARDIS MASTER FUEL BLDG A	34,933	0	0	0	0	34,933	MISSISSIPPI
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0	MISSISSIPPI
540074	GREENVILLE, MS BLDG A	39,686	0	0	0	0	39,686	MISSISSIPPI
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0	MISSISSIPPI
540098	E G HILL ENGINE #4	0	0	0	0	0	0	TEXAS
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	OFFSHORE
549006	PATTERSON, LA COMP	58,091	270	0	0	0	58,361	LOUISIANA
549018	EUNICE, LA COMP STA	52,838	62	0	0	0	52,900	LOUISIANA
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0	LOUISIANA
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0	LOUISIANA
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0	LOUISIANA
549026	OFFSHORE GR CHENIER	N/A	0	0	0	0	0	OFFSHORE
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	LOUISIANA
549030	JENA, LA COMP STA	66,468	131	0	0	0	66,599	LOUISIANA
	JENA DOMESTIC FUEL		1,306				1,306	LOUISIANA
	JENA DOMESTIC APU FUEL		33				33	LOUISIANA
549046	DELHI, LA COMP STA	68,359	23	0	0	0	68,382	LOUISIANA
549064	GREENVILLE, MS COMP	N/A	259	0	0	0	259	MISSISSIPPI
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0	ARKANSAS
549082	SARDIS, MS COMP STA/	N/A	796	0	0	0	796	MISSISSIPPI
549098	BROWNSVILLE, TN COMP	N/A	2,283	0	0	0	2,283	TENNESSEE
549116	COTTAGE GROVE, TN STA	N/A	883	0	0	0	883	TENNESSEE
	COLLIERVILLE DOMESTIC FUEL GAS		171				171	TENNESSEE
	COLLIERVILLE DOMESTIC APU GAS		1				1	TENNESSEE
	Compressor Collierville		7,385				7,385	
549134	MADISONVILLE, KY COMP	59,529	796	0	0	0	60,325	KENTUCKY
549152	CELESTINE, IN COMP ST	23,344	2,027	0	0	0	25,371	INDIANA
549152	CELESTINE SECT KY	N/A	0	0	0	0	0	KENTUCKY
549170	SHELBYVILLE, IN COMP	6,736	2,590	0	0	0	9,326	INDIANA
549190	SULPHUR SPRINGS, IN C	15	44	0	0	0	59	INDIANA
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel M	0	901	0	0	0	901	INDIANA
549194	PORTLAND, IN COMP ST	0	56	0	0	0	56	INDIANA
549212	DEFIANCE, OH COMP ST	45	3,251	0	3,543	0	6,839	OHIO
549212	DEFIANCE, MI	N/A	0	0	0	0	0	OHIO
549254	GAGEBY, TX FIELD COMP	0	0	31	0	0	31	TEXAS
549270	MOORELAND, OK COMP	12,483	164	0	0	0	12,647	OKLAHOMA
549274	BUTTERMILK, KS STA	20,601	0	0	0	0	20,601	KANSAS
549278	MEADE KS CS	30,112	654	0	0	0	30,766	KANSAS
549296	GREENSBURG, KS STA	48,439	0	0	0	0	48,439	KANSAS
549314	ALDEN, KS COMP STA/S	52,396	0	0	0	0	52,396	KANSAS
549334	ENTERPRISE, KS COMP	54,675	0	0	0	0	54,675	KANSAS
549358	HAVENSVILLE, KS COMP	47,419	976	0	0	0	48,395	KANSAS
	HAVENSVILLE SECT MO	0	0	0	0	0	0	MISSOURI
549364	MAITLAND, MO COMP ST	62,261	0	0	0	0	62,261	MISSOURI
549382	LINEVILLE, IA COMP STA	61,935	1,330	0	0	0	63,265	IOWA
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0	MISSOURI
549402	BIRMINGHAM, IA COMP	63,148	1,177	0	0	0	64,325	IOWA
549420	NEW WINDSOR, IL COMP	40,252	2,009	0	0	0	42,261	ILLINOIS
549438	SANDWICH, IL COMP ST	34,538	921	0	0	0	35,459	ILLINOIS
549448	WOODSTOCK, IL COMP	67,310	3,360	242	0	0	70,912	ILLINOIS
549472	JANESVILLE, WI COMP S	270	381	0	0	0	651	WISCONSIN
549476	MARSHFIELD, WI COMP	94	926	0	0	0	1,020	WISCONSIN
549488	WEYAUWEGA, WI COMP	103	270	0	0	0	373	WISCONSIN
549492	MOUNTAIN, WI COMP ST	50,949	862	0	0	0	51,811	WISCONSIN
549496	KEWASKUM, WI COMP S	25,439	2	0	0	0	25,441	WISCONSIN
549508	JOLIET, IL COMP STA	2,230	489	0	0	0	2,719	ILLINOIS
549512	ST JOHN, IN COMP STA/	391	2,366	19,756	0	0	22,513	INDIANA
	ST. JOHN SECT, IL	0	0	0	0	0	0	ILLINOIS
	ST. JOHN SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549526	BRIDGMAN, MI COMP ST	39,414	2,286	0	0	0	41,700	MICHIGAN
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0	MICHIGAN
549544	LAGRANGE, IN COMP ST	2,872	879	0	0	0	3,751	INDIANA
540110	LAGRANGE DOMESTIC FUEL		0				0	INDIANA
540111	LAGRANGE APU FUEL		0				0	INDIANA
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549560	HAMILTON, MI COMP ST	17,557	2,145	0	0	0	19,702	MICHIGAN
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0	KENTUCKY
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0	LOUISIANA
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0	KENTUCKY
SEBP	OFFSHORE-	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0	OFFSHORE
540102	GOODMAN COMPRESSOR	5,855	212	0	0	0	6,067	WISCONSIN
530192	VER 397 - OTHER	N/A	0	0	0	0	0	OFFSHORE
	Subtotal - Non-Storage	1,445,959	48,751	20,029	3,543	310	1,518,592	
				Total Storage Fuel			107,572	
				Total Fuel Burned			1,626,164	



Measurement Services Department  
 December, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN DTHM'S

As of June 2019 Close

CMS #	LOCATION	FUEL	STA OTHER	OPERA PL	MAINT PLT	GAS DEHY	WELLS	EXTRACT	FARMS	WELL		DTHM'S VOLUME TOTAL	STATE
										818	817		
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540003	AUSTIN, MI SF	N/A	0	0	0	0	4,828	0	293	0	0	5,121	MICHIGAN
540019	FREEMAN, MI SF	N/A	0	0	0	0	2,094	0	430	0	0	2,524	MICHIGAN
540021	LOREED, MI COMP ST	1,343	778	0	0	0	0	0	0	0	0	2,121	MICHIGAN
540023	LOREED, MI SF	N/A	0	0	0	0	17,100	0	321	0	0	17,421	MICHIGAN
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540051	CHESTER, MI COMP	111	0	0	0	0	0	0	0	0	0	111	MICHIGAN
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540055	CHESTER, MI SF	N/A	0	0	0	0	2,457	0	0	0	0	2,457	MICHIGAN
549570	WINFIELD, MI COMP	0	194	0	0	0	0	0	0	0	0	194	MICHIGAN
549572	WINFIELD, MI SF	N/A	0	0	0	51	1,297	0	58	0	0	1,406	MICHIGAN
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549576	WOOLFOLK, MI COMP	34,344	1,873	0	0	0	0	0	0	0	0	36,217	MICHIGAN
549588	MUTTONVILLE, MI FL	8,009	851	0	0	0	0	0	0	0	0	8,860	MICHIGAN
549590	MUTTONVILLE, MI SF	N/A	0	0	0	849	1,552	0	0	0	0	2,401	MICHIGAN
549592	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549594	LINGCOLN, MI COMP ST	0	643	0	0	0	0	0	0	0	0	643	MICHIGAN
549596	LINGCOLN, MI SF	N/A	0	0	0	0	3,918	0	66	0	0	3,984	MICHIGAN
549622	CHARLTON, MI FLF	4,041	0	0	0	0	0	0	0	0	0	4,041	MICHIGAN
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549625	CHARLTON, MI SF	N/A	0	0	0	0	3,672	0	0	0	0	3,672	MICHIGAN
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549634	REED CITY, MI SF	N/A	0	0	0	1,365	3,505	0	816	0	0	5,686	MICHIGAN
549650	GOODWELL, MI COMP	3,691	2,464	0	0	0	0	0	0	0	0	6,155	MICHIGAN
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549654	GOODWELL, MI SF	N/A	0	0	0	5	2,490	0	0	0	0	2,495	MICHIGAN
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	MICHIGAN
530200	COLD SPRINGS 1 SF	N/A	268	0	0	0	1,795	0	0	0	0	2,063	MICHIGAN
	Subtotal - Storage	51,539	7,071	0	0	2,270	44,708	0	1,984	0	0	107,572	

Measurement Services Department  
 December, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 SEAGULL, COMET, CMS DATA  
 As of June 2019 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PLO	16 PL M	18,19 DEHY	MCF VOLUME TOTAL	CMS #	
			854	859	856	863	859			
27070	154	OFFSHORE-LATERAL LINES	0	0	0	0	0	0	WC167BP	OFFSHORE
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0	WC167BP	OFFSHORE
27090	154	OFFSHORE-	0	0	0	0	0	0	SEBP	OFFSHORE
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0	549023	LOUISIANA
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	549026	LOUISIANA
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0	549022	LOUISIANA
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0	549025	OFFSHORE
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0	549024	LOUISIANA
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	549002	OFFSHORE
28210	2	PATTERSON, LA COMPR	55,736	0	0	0	0	55,736	549006	LOUISIANA
28210	3	PATTERSON, LA COMPR	0	267	0	0	0	267	SEBP	LOUISIANA
28230	7	EUNICE, LA COMPR STA	50,740	60	0	0	0	50,800	549018	LOUISIANA
28300	8	JENA, LA COMPR STA	62,886	125	0	0	0	63,011	549030	LOUISIANA
		JENA DOMESTIC FUEL		1,237				1,237		LOUISIANA
		JENA DOMESTIC APU FUEL		32				32		LOUISIANA
28400	9	DELHI, LA COMPR STA	64,709	22	0	0	0	64,731	549046	LOUISIANA
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549021	LOUISIANA
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549020	LOUISIANA
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0	540041	LOUISIANA
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0	540047	OFFSHORE
28820	162	PATTERSON SECT, LA EUG	0	0	0	0	0	0	540043	OFFSHORE
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0	MLEBP	LOUISIANA
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0	549066	ARKANSAS
29230	11	GREENVILLE, MS COMPR	0	245	0	0	0	245	549064	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG A	37,613	0	0	0	0	37,613	540074	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0	540075	MISSISSIPPI
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0	540076	MISSISSIPPI
29260	10	SARDIS, MS COMPR STA	0	750	0	0	0	750	549082	MISSISSIPPI
29260	10	SARDIS MASTER FUEL BLDG A	32,851	0	0	0	0	32,851	540071	MISSISSIPPI
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0	540072	MISSISSIPPI
29290	12	BROWNSVILLE MASTER FUEL	130,652	0	0	0	0	130,652	540064	TENNESSEE
29290	12	BROWNSVILLE, TN COMPR	0	2,150	0	0	0	2,150	549098	TENNESSEE
		BROWNSVILLE DOMESTIC FUEL METER		1,130				1,130		TENNESSEE
		BROWNSVILLE APU FUEL		0				0		TENNESSEE
29320	13	COTTAGE GROVE EFM C-1	28,424	0	0	0	0	28,424	540066	TENNESSEE
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	540067	TENNESSEE
29320	13	COTTAGE GROVE, TN STA	0	832	0	0	0	832	549116	TENNESSEE
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0	MLEBP	KENTUCKY
		COLLIERSVILLE DOMESTIC FUEL GAS		163				163		TENNESSEE
		COLLIERSVILLE DOMESTIC APU GAS		1				1		TENNESSEE
		Compressor Colliersville		6,954				6,954		
29350	15	MADISONVILLE, KY COMP	56,025	751	0	0	0	56,776	549134	KENTUCKY
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0	NO METER	
29400	130	CELESTINE SECT KY	0	0	0	0	0	0	549152	KENTUCKY
29410	14	CELESTINE, IN COMPR ST	21,957	1,906	0	0	0	23,863	549152	INDIANA
29440	16	SHELBYVILLE, IN COMPR	6,311	2,426	0	0	0	8,737	549170	INDIANA
29460	20	SULPHUR SPRINGS, IN C	15	42	0	0	0	57	549190	INDIANA
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER)		844				844	540109	INDIANA
29470	19	PORTLAND, IN COMPR ST	0	53	0	0	0	53	549194	INDIANA
32350	35	GAGEBY, TX FIELD COMP	0	0	31	0	0	31	549254	TEXAS
32400	34	EG HILL, TX COMPR STA	57,736	369	0	0	0	58,105	540011	TEXAS
32400	34	E G HILL ENGINE #4	0	0	0	0	0	0	540098	TEXAS
32500		ELK CITY SECT, OK	0	0	0	0	0	0	540017	OKLAHOMA
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	1	0	0	0	1	540063	OKLAHOMA
32560	69	TRANSOK OK FC/CUSTER	2,850	12	0	0	0	2,862	540061	OKLAHOMA
32600	36	MOORELAND, OK COMPR	11,882	163	0	0	0	12,045	549270	OKLAHOMA
32700	40	MEADE KS CS	29,420	636	0	0	0	30,056	549278	KANSAS
33300	39	GREENSBURG, KS STA	46,912	0	0	0	0	46,912	549296	KANSAS
33310	38	BUTTERMILK, KS STA	19,947	0	0	0	0	19,947	549274	KANSAS
33350	37	ALDEN, KS COMPR STA/S	50,401	0	0	0	0	50,401	549314	KANSAS
33400	1	ENTERPRISE, KS COMPR -	52,617	0	0	0	0	52,617	549334	KANSAS
33400	1	ENTERPRISE, KS COMPR - enq #9 only	combined	0	0	0	0	0	549334	KANSAS
33450	46	HAVENSVILLE, KS COMPR	45,623	939	0	0	0	46,562	549358	KANSAS
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0		MISSOURI
33500	48	MATLAND, MO COMPR ST	59,921	0	0	0	0	59,921	549364	MISSOURI
33540	165	LINEVILLE SECT MO	0	0	0	0	0	0	549382	MISSOURI
33550	47	LINEVILLE, IA COMPR STA	59,726	1,280	0	0	0	61,006	549382	IOWA
33600	49	BIRMINGHAM, IA COMPR	60,897	1,132	0	0	0	62,029	549402	IOWA
36200	51	NEW WINDSOR, IL COMPR	38,824	1,932	0	0	0	40,756	549420	ILLINOIS
36210	52	SANDWICH, IL COMPR ST	33,029	888	0	0	0	33,917	549438	ILLINOIS
36220	27	ST JOHN, IN COMPR STA	378	2,254	18,834	0	0	21,466	549512	INDIANA
36230	25	BRIDGMAN, MI COMPR ST	36,969	2,139	0	0	0	39,108	549526	MICHIGAN
		166 BRIDGMAN AREA MNTNC	0	0	0	0	0	0		MICHIGAN
36240	24	HAMILTON, MI COMP ST	16,413	2,007	0	0	0	18,420	549550	MICHIGAN
36250	50	JOLIET, IL COMPR STA	2,134	472	0	0	0	2,606	549508	ILLINOIS
36300	26	LAGRANGE, IN COMPR ST	2,691	822	0	0	0	3,513	549544	INDIANA
NEW	26	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0		INDIANA
NEW	26	LAGRANGE APU FUEL	0	0	0	0	0	0		INDIANA
36310	18	DEFIANCE, OH COMPR ST	43	3,036	0	3,302	0	6,381	549212	OHIO
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0		ILLINOIS
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0		MICHIGAN
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0	549544	MICHIGAN
36740		DEFIANCE, MI	0	0	0	0	0	0	549212	OHIO
38200	53	WOODSTOCK, IL COMPR	64,246	3,216	232	0	0	67,694	549448	ILLINOIS
38220	45	KEWASKUM, WI COMPR S	24,552	2	0	0	0	24,554	549496	WISCONSIN
38230	44	JANESVILLE, WI COMPR S	258	365	0	0	0	623	549472	WISCONSIN
38240	41	MARSHFIELD, WI COMPR	92	902	0	0	0	994	549476	WISCONSIN
38260	43	WEYAUWEGA, WI COMPR	101	262	0	0	0	363	549488	WISCONSIN
38270	42	MOUNTAIN, WI COMPR ST	49,749	837	0	0	0	50,586	549492	WISCONSIN
38600	118	EDEN SECT, WI	0	0	0	158	0	158	540015	WISCONSIN
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0	540059	WISCONSIN
		STEVENS POINT COMPRESSOR	62,382	0	0	0	0	62,382		WISCONSIN
		201 STEVENS POINT BOILER UTILITY AUX 854		2,405				2,405		WISCONSIN
		201 STEVENS POINT HEATER UTILITY AUX 854		1				1		WISCONSIN
		201 STEVENS POINT COMP AUX 854		9				9		WISCONSIN
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0	540057	WISCONSIN
38640	129	BONDUEL SECT, WI	0	0	0	0	143	143	540005	WISCONSIN
38203	60	GOODMAN COMPRESSOR STATION	5,717	207	0	0	0	5,924	540102	WISCONSIN
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0	530192	OFFSHORE
		Subtotal - Non-Storage	1,383,429	46,278		19,097	3,302	301	1,452,398	
		Total Storage Fuel							101,807	
		Total Fuel Burned							1,554,205	



**DECEMBER 2018**

Measurement Services Department  
 December, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 SEAGULL, COMET, CMS DATA  
 As of December 2018 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PLO	16 PL M	18,19 DEHY	MCF VOLUME TOTAL	CMS #	
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859		0	WC167BP OFFSHORE
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0	0	WC167BP OFFSHORE
27090	154	OFFSHORE	0	0	0	0	0	0	0	SEBP OFFSHORE
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0	0	549023 LOUISIANA
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	0	549026 LOUISIANA
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0	0	549022 LOUISIANA
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0	0	549025 OFFSHORE
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0	0	549024 LOUISIANA
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	0	549002 OFFSHORE
28210	2	PATTERSON, LA COMPR	55,736	0	0	0	0	55,736	549006	LOUISIANA
28210	3	PATTERSON, LA COMPR	0	267	0	0	0	267	SEBP	LOUISIANA
28230	7	EUNICE, LA COMPR STA	50,740	60	0	0	0	50,800	549018	LOUISIANA
28300	8	JENA, LA COMPR STA	62,886	125	0	0	0	63,011	549030	LOUISIANA
		JENA DOMESTIC FUEL		1,237						LOUISIANA
		JENA DOMESTIC APU FUEL		32					32	LOUISIANA
28400	9	DELHI, LA COMPR STA	64,709	22	0	0	0	64,731	549046	LOUISIANA
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549021	LOUISIANA
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549020	LOUISIANA
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0	540041	LOUISIANA
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0	540047	OFFSHORE
28820	152	PATTERSON SECT, LA EUG	0	0	0	0	0	0	540043	OFFSHORE
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0	MLEBP	LOUISIANA
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0	549066	ARKANSAS
29230	11	GREENVILLE, MS COMPR	0	245	0	0	0	245	549064	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG A	37,613	0	0	0	0	37,613	540074	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0	540075	MISSISSIPPI
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0	540076	MISSISSIPPI
29260	10	SARDIS, MS COMPR STA	0	750	0	0	0	750	549082	MISSISSIPPI
29260	10	SARDIS MASTER FUEL BLDG A	32,851	0	0	0	0	32,851	540071	MISSISSIPPI
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0	540072	MISSISSIPPI
29290	12	BROWNSVILLE MASTER FUEL	130,652	0	0	0	0	130,652	540064	TENNESSEE
29290	12	BROWNSVILLE, TN COMPR	0	2,150	0	0	0	2,150	549098	TENNESSEE
		BROWNSVILLE DOMESTIC FUEL METER		1,130				1,130		TENNESSEE
		BROWNSVILLE APU FUEL		0				0		TENNESSEE
29320	13	COTTAGE GROVE EFM C-1	28,424	0	0	0	0	28,424	540066	TENNESSEE
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	540067	TENNESSEE
29320	13	COTTAGE GROVE, TN STA	0	832	0	0	0	832	549116	TENNESSEE
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0	MLEBP	KENTUCKY
		COLLIERVILLE DOMESTIC FUEL GAS		163				163		TENNESSEE
		COLLIERVILLE DOMESTIC APU GAS		1				1		TENNESSEE
		Compressor Collierville		6,930				6,930		
29350	15	MADISONVILLE, KY COMP	56,025	751	0	0	0	56,776	549134	KENTUCKY
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0		NO METER
29400	130	CELESTINE SECT KY	0	0	0	0	0	0	549152	KENTUCKY
29410	14	CELESTINE, IN COMPR ST	21,957	0	0	0	0	21,957	549152	INDIANA
29440	16	SHELBYVILLE, IN COMPR	6,311	0	0	0	0	6,311	549170	INDIANA
29460	20	SULPHUR SPRINGS, IN C	15	42	0	0	0	57	549190	INDIANA
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER)		844				844	540109	INDIANA
29470	19	PORTLAND, IN COMPR ST	0	53	0	0	0	53	549194	INDIANA
32350	35	GAGEBY, TX FIELD COMP	0	0	31	0	0	31	549254	TEXAS
32400	34	EG HILL, TX COMPR STA	57,736	369	0	0	0	58,105	540011	TEXAS
32400	34	E G HILL ENGINE #4	0	0	0	0	0	0	540098	TEXAS
32500		ELK CITY SECT, OK	0	0	0	0	0	0	540017	OKLAHOMA
32550	33	COMPRESSOR WEATHERFORD 2538-755338 (CUSTER, OK FIELD COMP)	0	1	0	0	0	1	540063	OKLAHOMA
32560	89	TRANSOK OK FC/CUSTER	2,850	12	0	0	0	2,862	540061	OKLAHOMA
32600	36	MOORELAND, OK COMPR	11,882	163	0	0	0	12,045	549270	OKLAHOMA
32700	40	MEADE KS CS	29,420	636	0	0	0	30,056	549278	KANSAS
33300	39	GREENSBURG, KS STA	46,912	0	0	0	0	46,912	549296	KANSAS
33310	38	BUTTERMILK, KS STA	19,947	0	0	0	0	19,947	549274	KANSAS
33350	37	ALDEN, KS COMPR STA/S	50,401	0	0	0	0	50,401	549314	KANSAS
33400	1	ENTERPRISE, KS COMPR -	52,617	0	0	0	0	52,617	549334	KANSAS
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0	549334	KANSAS
33450	46	HAVENSVILLE, KS COMPR	45,623	0	0	0	0	45,623	549358	KANSAS
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0		MISSOURI
33500	48	MAITLAND, MO COMPR ST	59,921	0	0	0	0	59,921	549364	MISSOURI
33540	155	LINEVILLE SECT MO	0	0	0	0	0	0	549382	MISSOURI
33550	47	LINEVILLE, IA COMPR STA	59,726	1,280	0	0	0	61,006	549382	IOWA
33600	49	BIRMINGHAM, IA COMPR	60,897	0	0	0	0	60,897	549402	IOWA
36200	51	NEW WINDSOR, IL COMPR	38,824	1,932	0	0	0	40,756	549420	ILLINOIS
36210	52	SANDWICH, IL COMPR ST	33,029	115	0	0	0	33,144	549438	ILLINOIS
36220	27	ST JOHN, IN COMPR STA/	378	2,254	18,834	0	0	21,466	549512	INDIANA
36230	25	BRIDGMAN, MI COMPR ST	36,969	2,139	0	0	0	39,108	549526	MICHIGAN
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0		MICHIGAN
36240	24	HAMILTON, MI COMP ST	16,413	2,007	0	0	0	18,420	549550	MICHIGAN
36250	60	JOLIET, IL COMPR STA	2,134	0	0	0	0	2,134	549508	ILLINOIS
36300	26	LAGRANGE, IN COMPR ST	2,691	0	0	0	0	2,691	549544	INDIANA
NEW	26	LAGRANGE DOMESTIC FUEL	0	0	0	0	0	0		INDIANA
NEW	26	LAGRANGE APU FUEL	0	0	0	0	0	0		INDIANA
36310	18	DEFIANCE, OH COMPR ST	43	0	0	3,302	0	3,345	549212	OHIO
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0		ILLINOIS
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0		MICHIGAN
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0	549544	MICHIGAN
36740		DEFIANCE, MI	0	0	0	0	0	0	549212	OHIO
38200	53	WOODSTOCK, IL COMPR	64,246	3,216	232	0	0	67,694	549448	ILLINOIS
38220	45	KEWASKUM, WI COMPR S	24,552	2	0	0	0	24,554	549496	WISCONSIN
38230	44	JANESVILLE, WI COMPR S	258	365	0	0	0	623	549472	WISCONSIN
38240	41	MARSHFIELD, WI COMPR	92	902	0	0	0	994	549476	WISCONSIN
38260	43	WEYAUWEGA, WI COMPR	101	0	0	0	0	101	549488	WISCONSIN
38270	42	MOUNTAIN, WI COMPR ST	49,749	0	0	0	0	49,749	549492	WISCONSIN
38600	118	EDEN SECT, WI	0	0	0	158	0	158	540015	WISCONSIN
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0	540059	WISCONSIN
		STEVENS POINT COMPRESSOR	62,382	0	0	0	0	62,382		WISCONSIN
	201	STEVENS POINT BOILER UTILITY AUX 854		2,405	0	0	0	2,405		WISCONSIN
	201	STEVENS POINT HEATER UTILITY AUX 854		1	0	0	0	1		WISCONSIN
	201	STEVENS POINT COMP AUX 854		0	0	0	0	0		WISCONSIN
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0	540057	WISCONSIN
38640	129	BONDUEL SECT, WI	0	0	0	0	0	0	540055	WISCONSIN
38203	60	GODDMAN COMPRESSOR STATION	5,717	207	0	0	0	5,924	540102	WISCONSIN
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0	530192	OFFSHORE
		Subtotal - Non-Storage	1,383,429	33,640	19,097	3,302	158	1,439,626		
					Total Storage Fuel			94,571		
					Total Fuel Burned			1,534,197		

Measurement Services Department  
 December, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN DTHM'S

CMS #	LOCATION	As of December 2018 Close					DTHM'S VOLUME TOTAL	
		FUEL 859	OTHER 859	PL O 856	PL M 863	DEHY 859		
540005	BONDUEL SECT, WI	N/A	0	0	0	0	0	0 WISCONSIN
540011	E G HILL, TX COMP STA	59,110	374	0	0	0	59,484	TEXAS
540015	EDEM SECT, WI	N/A	0	0	0	163	163	WISCONSIN
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0	OKLAHOMA
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0	LOUISIANA
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0	OFFSHORE
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0	OFFSHORE
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0	WISCONSIN
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0	WISCONSIN
540108	STEVENS POINT COMP 859	64,326	0	0	0	0	64,326	WISCONSIN
NEW	STEVENS POINT BOILER UTILITY AUX 854		2,482	0	0	0	2,482	WISCONSIN
NEW	STEVENS POINT HEATER UTILITY AUX 854		1	0	0	0	1	WISCONSIN
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0	WISCONSIN
540061	TRANSOK OK FC/CUSTER	2,904	12	0	0	0	2,916	OKLAHOMA
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	1	0	0	0	1	OKLAHOMA
540064	BROWNSVILLE MASTER FUEL	138,632	0	0	0	0	138,632	TENNESSEE
	BROWNSVILLE DOMESTIC FUEL METER		1,195				1,195	TENNESSEE
	BROWNSVILLE APU FUEL		0				0	TENNESSEE
540066	COTTAGE GROVE EFM C-1	30,200	0	0	0	0	30,200	TENNESSEE
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	TENNESSEE
540071	SARDIS MASTER FUEL BLDG A	34,933	0	0	0	0	34,933	MISSISSIPPI
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0	MISSISSIPPI
540074	GREENVILLE, MS BLDG A	39,686	0	0	0	0	39,686	MISSISSIPPI
540076	GREENVILLE, MS BLDG B	0	0	0	0	0	0	MISSISSIPPI
540098	E G HILL ENGINE #4	0	0	0	0	0	0	TEXAS
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	OFFSHORE
549006	PATTERSON, LA COMP	58,091	270	0	0	0	58,361	LOUISIANA
549018	EUNICE, LA COMP STA	52,838	62	0	0	0	52,900	LOUISIANA
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0	LOUISIANA
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0	LOUISIANA
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0	LOUISIANA
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0	OFFSHORE
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	LOUISIANA
549030	JENA, LA COMP STA	66,468	131	0	0	0	66,599	LOUISIANA
	JENA DOMESTIC FUEL		1,306				1,306	LOUISIANA
	JENA DOMESTIC APU FUEL		33				33	LOUISIANA
549046	DELHI, LA COMP STA	68,359	23	0	0	0	68,382	LOUISIANA
549064	GREENVILLE, MS COMP	N/A	259	0	0	0	259	MISSISSIPPI
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0	ARKANSAS
549082	SARDIS, MS COMP STA	N/A	796	0	0	0	796	MISSISSIPPI
549098	BROWNSVILLE, TN COMP	N/A	2,283	0	0	0	2,283	TENNESSEE
549116	COTTAGE GROVE, TN STA	N/A	883	0	0	0	883	TENNESSEE
	COLLIERVILLE DOMESTIC FUEL GAS		171				171	TENNESSEE
	COLLIERVILLE DOMESTIC APU GAS		1				1	TENNESSEE
	Compressor Collierville		7,360				7,360	
549134	MADISONVILLE, KY COMP	59,529	796	0	0	0	60,325	KENTUCKY
549152	CELESTINE, IN COMP ST	23,344	0	0	0	0	23,344	INDIANA
549152	CELESTINE SECT KY	N/A	0	0	0	0	0	KENTUCKY
549170	SHELBYVILLE, IN COMP	6,736	0	0	0	0	6,736	INDIANA
549190	SULPHUR SPRINGS, IN C	15	44	0	0	0	59	INDIANA
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel M	0	901	0	0	0	901	INDIANA
549194	PORTLAND, IN COMP ST	0	56	0	0	0	56	INDIANA
549212	DEFIANCE, OH COMP ST	45	0	0	3,543	0	3,588	OHIO
549212	DEFIANCE, MI	N/A	0	0	0	0	0	OHIO
549254	GAGEBY, TX FIELD COMP	0	0	31	0	0	31	TEXAS
549270	MOORELAND, OK COMP	12,483	164	0	0	0	12,647	OKLAHOMA
549274	BUTTERMILK, KS STA	20,601	0	0	0	0	20,601	KANSAS
549276	MEADE KS CS	30,112	654	0	0	0	30,766	KANSAS
549296	GREENSBURG, KS STA	48,439	0	0	0	0	48,439	KANSAS
549314	ALDEN, KS COMP STAS	52,396	0	0	0	0	52,396	KANSAS
549334	ENTERPRISE, KS COMP	54,675	0	0	0	0	54,675	KANSAS
549358	HAVENSVILLE, KS COMP	47,419	0	0	0	0	47,419	KANSAS
	HAVENSVILLE SECT MO	0	0	0	0	0	0	MISSOURI
549364	MAITLAND, MO COMP ST	62,261	0	0	0	0	62,261	MISSOURI
549382	LINEVILLE, IA COMP STA	61,935	1,330	0	0	0	63,265	IOWA
549382	LINEVILLE SECT MO	N/A	0	0	0	0	0	MISSOURI
549402	BIRMINGHAM, IA COMP	63,148	0	0	0	0	63,148	IOWA
549420	NEW WINDSOR, IL COMP	40,262	2,009	0	0	0	42,271	ILLINOIS
549438	SANDWICH, IL COMP ST	34,538	119	0	0	0	34,657	ILLINOIS
549448	WOODSTOCK, IL COMP	67,310	3,360	242	0	0	70,912	ILLINOIS
549472	JANESVILLE, WI COMP S	270	381	0	0	0	651	WISCONSIN
549476	MARSHFIELD, WI COMP	94	926	0	0	0	1,020	WISCONSIN
549488	WEYAUWEGA, WI COMP	103	0	0	0	0	103	WISCONSIN
549492	MOUNTAIN, WI COMP ST	50,949	0	0	0	0	50,949	WISCONSIN
549496	KEWASKUM, WI COMP S	25,439	2	0	0	0	25,441	WISCONSIN
549508	JOLIET, IL COMP STA	2,230	0	0	0	0	2,230	ILLINOIS
549512	ST JOHN, IN COMP STA	391	2,366	19,756	0	0	22,513	INDIANA
	ST. JOHN SECT, IL	0	0	0	0	0	0	ILLINOIS
	ST. JOHN SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549526	BRIDGMAN, MI COMP ST	39,414	2,286	0	0	0	41,700	MICHIGAN
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0	MICHIGAN
549544	LAGRANGE, IN COMP ST	2,872	0	0	0	0	2,872	INDIANA
540110	LAGRANGE DOMESTIC FUEL		0				0	INDIANA
540111	LAGRANGE APU FUEL		0				0	INDIANA
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549550	HAMILTON, MI COMP ST	17,557	2,146	0	0	0	19,702	MICHIGAN
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0	KENTUCKY
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0	LOUISIANA
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0	KENTUCKY
SEBP	OFFSHORE-	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0	OFFSHORE
540102	GOODMAN COMPRESSOR	5,855	212	0	0	0	6,067	WISCONSIN
530192	VER 397 - OTHER	N/A	0	0	0	0	0	OFFSHORE
	Subtotal - Non-Storage	1,445,959	35,394	20,029	3,543	163	1,505,088	
				Total Storage Fuel			99,938	
				Total Fuel Burned			1,605,026	

Measurement Services Department  
 December, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 SEAGULL, COMET, CMS DATA  
 As of December 2018 Close

PSID	NEW	LOCATION	30	31,32,33,34,35	37	36	38	41,42,43	44	45	46	39	MCF VOLUME	CMS #	STATE
			FUEL	STATION OTHER	OPERA PL	MAINT PLT	GAS DEHY	WELLS	EXTRACT	FARMS	WNTNC	CNG			
42200	28	WOOLFOLK, MI COMP	819	0	0	0	0	0	0	0	0	0	32,106	549576	MICHIGAN
42210	142	LOREED, MI COMP ST	1,270	727	0	0	0	0	0	0	0	0	1,997	540021	MICHIGAN
42260	30	LINCORN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0	549592	MICHIGAN
42310	22	CHESTER, MI COMP	111	0	0	0	0	0	0	0	0	0	111	540051	MICHIGAN
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,521	0	0	0	0	4,521	540003	MICHIGAN
42722	32	WINFIELD, MI COMP	0	0	0	0	0	0	0	0	0	0	0	549570	MICHIGAN
42723	29	GOODWELL, MI COMP	3,498	0	0	0	0	0	0	0	0	0	3,498	549650	MICHIGAN
42729	31	MUTTONVILLE, MI FL	7,767	136	0	0	0	0	0	0	0	0	7,903	549588	MICHIGAN
42732	21	CHARLTON, MI FL	3,937	0	0	0	0	0	0	0	0	0	3,937	GAYBP	MICHIGAN
42761	138	WINFIELD, MI SF	0	0	0	0	0	1,228	0	0	0	0	1,228	549572	MICHIGAN
42763	137	GOODWELL, MI SF	0	0	0	0	0	2,365	0	0	0	0	2,365	549654	MICHIGAN
42767	125	CHESTER, MI SF	0	0	0	0	0	2,395	0	0	0	0	2,395	540055	MICHIGAN
42768	124	CHARLTON, MI SF	0	0	0	0	0	3,579	0	0	0	0	3,579	549625	MICHIGAN
42774	141	LINCORN, MI SF	0	0	0	0	0	3,707	0	0	0	0	3,707	549594	MICHIGAN
42778	140	FREEMAN, MI SF	0	0	0	0	0	1,982	0	0	0	0	1,982	540019	MICHIGAN
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,490	0	0	0	0	1,490	549590	MICHIGAN
42786	142	LOREED, MI SF	0	0	0	0	0	15,967	0	300	0	0	16,267	540023	MICHIGAN
42787	144	REED CITY, MI SF	0	0	0	0	1,274	3,270	0	762	0	0	5,306	549634	MICHIGAN
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0	540001	MICHIGAN
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0	549574	MICHIGAN
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0	549652	MICHIGAN
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0	540053	MICHIGAN
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0	549624	MICHIGAN
42874	141	LINCORN, MI SF	0	0	0	0	0	0	0	0	0	0	0	549596	MICHIGAN
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0	MLWBP	MICHIGAN
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0	549590	MICHIGAN
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0	540025	MICHIGAN
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0	549632	MICHIGAN
42900	75	COLD SPRINGS 1 SF	0	283	0	0	0	1,896	0	0	0	0	2,179	530200	MICHIGAN
		Subtotal - Storage	48,689	1,146	0	0	1,274	42,400	0	1,062	0	0	94,571		

Measurement Services Department  
 December, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN DTHM'S

As of December 2018 Close

CMS #	LOCATION	FUEL		STA OTHER	OPERA PL	MAINT PLT	GAS		WELLS	EXTRACT	FARMS	WELL		DTHM'S VOLUME	STATE
		819	818				DEHY	821				826	832		
540001	AUSTIN, MI SF	N/A	0	0	817	833	0	0	0	0	0	0	0	0	MICHIGAN
540003	AUSTIN, MI SF	N/A	0	0	0	0	0	0	4,828	0	0	0	0	4,828	MICHIGAN
540019	FREEMAN, MI SF	N/A	0	0	0	0	0	0	2,094	0	0	0	0	2,094	MICHIGAN
540021	LOREED, MI COMP ST	1,343	778	0	0	0	0	0	0	0	0	0	0	2,121	MICHIGAN
540023	LOREED, MI SF	N/A	0	0	0	0	0	0	17,100	0	321	0	0	17,421	MICHIGAN
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540051	CHESTER, MI COMP	111	0	0	0	0	0	0	0	0	0	0	0	111	MICHIGAN
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540055	CHESTER, MI SF	N/A	0	0	0	0	0	0	2,457	0	0	0	0	2,457	MICHIGAN
549570	WINFIELD, MI COMP	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549572	WINFIELD, MI SF	N/A	0	0	0	0	0	0	1,297	0	0	0	0	1,297	MICHIGAN
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549576	WOOLFOLK, MI COMP	34,344	0	0	0	0	0	0	0	0	0	0	0	34,344	MICHIGAN
549588	MUTTONVILLE, MI FL	8,009	143	0	0	0	0	0	1,552	0	0	0	0	8,152	MICHIGAN
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	1,552	MICHIGAN
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549592	LINCORN, MI COMP ST	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549594	LINCORN, MI SF	N/A	0	0	0	0	0	0	3,918	0	0	0	0	3,918	MICHIGAN
549596	LINCORN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549622	CHARLTON, MI FL	4,041	0	0	0	0	0	0	0	0	0	0	0	4,041	MICHIGAN
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549625	CHARLTON, MI SF	N/A	0	0	0	0	0	0	3,672	0	0	0	0	3,672	MICHIGAN
549632	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549634	REED CITY, MI SF	N/A	0	0	0	0	0	0	3,505	0	816	0	0	5,686	MICHIGAN
549650	GOODWELL, MI COMP	3,691	0	0	0	0	0	0	0	0	0	0	0	3,691	MICHIGAN
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549654	GOODWELL, MI SF	N/A	0	0	0	0	0	0	2,490	0	0	0	0	2,490	MICHIGAN
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
530200	COLD SPRINGS 1 SF	N/A	268	0	0	0	0	0	1,795	0	0	0	0	2,063	MICHIGAN
	Subtotal - Storage	51,539	1,189	0	0	0	0	1,365	44,708	0	1,137	0	0	99,938	



**REVISED  
NOVEMBER 2018**

Measurement Services Department  
November, 2018  
ANR PIPELINE COMPANY  
USE OF GAS DETAIL - NON STORAGE  
VOLUMES IN DTHM'S

CMS #	LOCATION	As of May 2019 Close					DTHM'S VOLUME TOTAL	
		FUEL 859	OTHER 859	PL O 856	PL M 863	DEHY 859		
540005	BONDUEL SECT, WI	N/A	0	0	0	89	89	WISCONSIN
540011	E G HILL, TX COMP STA	46,834	238	0	0	0	47,072	TEXAS
540015	EDEN SECT, WI	N/A	0	0	0	136	136	WISCONSIN
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0	OKLAHOMA
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0	LOUISIANA
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0	OFFSHORE
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0	OFFSHORE
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0	WISCONSIN
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0	WISCONSIN
540108	STEVENS POINT COMP 859	57,429	0	0	0	0	57,429	WISCONSIN
NEW	STEVENS POINT BOILER UTILITY AUX 854		199	0	0	0	199	WISCONSIN
NEW	STEVENS POINT HEATER UTILITY AUX 854		3	0	0	0	3	WISCONSIN
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0	WISCONSIN
540061	TRANSOK OK FC/CUSTER	2,651	0	0	0	0	2,651	OKLAHOMA
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	3	0	0	0	3	OKLAHOMA
540064	BROWNSVILLE MASTER FUEL	47,418	0	0	0	0	47,418	TENNESSEE
	BROWNSVILLE DOMESTIC FUEL METER		840				840	TENNESSEE
	BROWNSVILLE APU FUEL		0				0	TENNESSEE
540066	COTTAGE GROVE EFM C-1	3,504	0	0	0	0	3,504	TENNESSEE
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	TENNESSEE
540071	SARDIS MASTER FUEL BLDG A	2,802	0	0	0	0	2,802	MISSISSIPPI
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0	MISSISSIPPI
540074	GREENVILLE, MS BLDG A	36,532	0	0	0	0	36,532	MISSISSIPPI
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0	MISSISSIPPI
540098	E G HILL ENGINE #4	9,553	0	0	0	0	9,553	TEXAS
549002	EJ 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	OFFSHORE
549006	PATTERSON, LA COMP	48,978	258	0	0	0	49,236	LOUISIANA
549018	EUNICE, LA COMP STA	47,096	31	0	0	0	47,127	LOUISIANA
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0	LOUISIANA
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0	LOUISIANA
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0	LOUISIANA
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0	OFFSHORE
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	LOUISIANA
549030	JENA, LA COMP STA	60,248	2	0	0	0	60,250	LOUISIANA
	JENA DOMESTIC FUEL		859				859	LOUISIANA
	JENA DOMESTIC APU FUEL		85				85	LOUISIANA
549046	DELHI, LA COMP STA	12,840	21	0	2,424	0	15,285	LOUISIANA
549064	GREENVILLE, MS COMP	N/A	266	0	0	0	266	MISSISSIPPI
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0	ARKANSAS
549082	SARDIS, MS COMP STA/	N/A	0	0	0	0	0	MISSISSIPPI
549098	BROWNSVILLE, TN COMP	N/A	2,232	0	0	0	2,232	TENNESSEE
549116	COTTAGE GROVE, TN STA	N/A	677	0	0	0	677	TENNESSEE
	COLLIERVILLE DOMESTIC FUEL GAS		161				161	TENNESSEE
	COLLIERVILLE DOMESTIC APU GAS		1				1	TENNESSEE
	Compressor Collierville		5,317				5,317	
549134	MADISONVILLE, KY COMP	33,767	1,005	0	0	0	34,772	KENTUCKY
549152	CELESTINE, IN COMP ST	0	1,861	0	0	0	1,861	INDIANA
549152	CELESTINE SECT KY	N/A	0	0	0	0	0	KENTUCKY
549170	SHELBYVILLE, IN COMP	0	2,343	0	0	0	2,343	INDIANA
549190	SULPHUR SPRINGS, IN C	13	57	0	0	0	70	INDIANA
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel M	0	595	0	0	0	595	INDIANA
549194	PORTLAND, IN COMP ST	0	46	0	0	0	46	INDIANA
549212	DEFIANCE, OH COMP ST	3,408	2,350	0	0	0	5,758	OHIO
549212	DEFIANCE, MI	N/A	0	0	0	0	0	OHIO
549254	GAGEBY, TX FIELD COMP	0	0	22	0	0	22	TEXAS
549270	MOORELAND, OK COMP	37,674	548	0	0	0	38,222	OKLAHOMA
549274	BUTTERMILK, KS STA	24,521	0	0	0	0	24,521	KANSAS
549278	MEADE KS CS	26,912	308	0	0	0	27,220	KANSAS
549296	GREENSBURG, KS STA	46,153	0	0	0	0	46,153	KANSAS
549314	ALDEN, KS COMP STAJ	44,689	0	0	0	0	44,689	KANSAS
549334	ENTERPRISE, KS COMP	46,688	0	0	0	0	46,688	KANSAS
549358	HAVENSVILLE, KS COMP	38,551	1,328	0	0	0	39,879	KANSAS
	HAVENSVILLE SECT MO	0	0	0	0	0	0	MISSOURI
549364	MAITLAND, MO COMP ST	67,576	0	0	0	0	67,576	MISSOURI
549382	LINEVILLE, IA COMP STA	54,441	1,429	0	0	0	55,870	IOWA
549382	LINEVILLE SECT MO	N/A	0	0	4	0	4	MISSOURI
549402	BIRMINGHAM, IA COMP	49,152	1,019	0	0	0	50,171	IOWA
549420	NEW WINDSOR, IL COMP	27,376	1,327	0	0	0	28,703	ILLINOIS
549438	SANDWICH, IL COMP ST	31,519	542	0	0	0	32,061	ILLINOIS
549446	WOODSTOCK, IL COMP	64,366	3,715	141	0	0	68,222	ILLINOIS
549472	JANESVILLE, WI COMP S	2,017	166	0	963	0	3,146	WISCONSIN
549476	MARSHFIELD, WI COMP	0	926	0	0	0	926	WISCONSIN
549488	WEYAUWEGA, WI COMP	437	616	0	0	0	1,053	WISCONSIN
549492	MOUNTAIN, WI COMP ST	24,367	895	0	0	0	25,262	WISCONSIN
549496	KEWASKUM, WI COMP S	26,036	65	0	0	0	26,101	WISCONSIN
549508	JOLIET, IL COMP STA	6,691	649	0	0	0	7,340	ILLINOIS
549512	ST JOHN, IN COMP STA/	4,364	3,089	10,140	0	0	17,593	INDIANA
	ST. JOHN SECT, IL	0	0	0	0	0	0	ILLINOIS
	ST. JOHN SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549526	BRIDGMAN, MI COMP ST	54,251	1,909	0	0	0	56,160	MICHIGAN
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0	MICHIGAN
549544	LAGRANGE, IN COMP ST	15,842	1,293	0	0	0	17,135	INDIANA
540110	LAGRANGE DOMESTIC FUEL		0				0	INDIANA
540111	LAGRANGE APU FUEL		0				0	INDIANA
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549550	HAMILTON, MI COMP ST	17,871	5,097	0	0	0	22,968	MICHIGAN
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0	KENTUCKY
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0	LOUISIANA
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0	KENTUCKY
SEBP	OFFSHORE-	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0	OFFSHORE
540102	GOODMAN COMPRESSOR	11,794	231	0	0	0	12,025	WISCONSIN
530192	VER 397 - OTHER	N/A	0	0	0	0	0	OFFSHORE
	Subtotal - Non-Storage	1,136,351	44,602	10,303	3,391	225	1,194,872	
				Total Storage Fuel			124,027	
				Total Fuel Burned			1,318,899	

Measurement Services Department  
November, 2018  
ANR PIPELINE COMPANY  
USE OF GAS DETAIL - STORAGE  
VOLUMES IN DTHM'S

As of May 2019 Close

CMS #	LOCATION	FUEL		STA		OPERA		MAINT		GAS		WELLS		EXTRACT		FARMS		WELL		DTHM'S		STATE	
		819	818	OTHER	PL	PLT	DEHY	816	824	826	MNTNC	CNG	VOLUME	TOTAL									
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN	
540003	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	4,639	0	188	0	0	0	0	0	0	0	0	4,827	MICHIGAN
540019	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	2,412	0	0	0	0	0	0	0	0	0	0	2,412	MICHIGAN
540021	LOREED, MI COMP ST	1,529	702	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,231	MICHIGAN
540023	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	17,227	0	277	0	0	0	0	0	0	0	0	17,504	MICHIGAN
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540051	CHESTER, MI COMP	5,702	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,702	MICHIGAN
530198	CHESTER, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
540055	CHESTER, MI SF	N/A	363	0	0	0	0	0	0	0	2,470	0	0	0	0	0	0	0	0	0	0	2,833	MICHIGAN
549570	WINFIELD, MI COMP	0	136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	136	MICHIGAN
549572	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	1,308	0	24	0	0	0	0	0	0	0	0	1,332	MICHIGAN
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549576	WOOLFOLK, MI COMP	35,283	1,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,476	MICHIGAN
549588	MUTTONVILLE, MI FL	1,089	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,089	MICHIGAN
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	1,462	0	0	0	0	0	0	0	0	0	0	1,462	MICHIGAN
549592	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549594	LINCOLN, MI COMP ST	0	435	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	435	MICHIGAN
549596	LINCOLN, MI SF	N/A	0	0	0	0	0	0	0	0	4,285	0	53	0	0	0	0	0	0	0	0	4,338	MICHIGAN
549622	CHARLTON, MI FLF	N/A	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549624	CHARLTON, MI SF	N/A	4,039	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,075	MICHIGAN
549625	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	4,129	0	0	0	0	0	0	0	0	0	0	4,129	MICHIGAN
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549634	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	5,646	0	809	0	0	0	0	0	0	0	0	10,090	MICHIGAN
549650	GOODWELL, MI COMP	16,332	113	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16,445	MICHIGAN
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549654	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	2,797	0	3,513	0	0	0	0	0	0	0	0	6,310	MICHIGAN
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	0	0	0	0	2,201	0	0	0	0	0	0	0	0	0	0	2,201	MICHIGAN
	Subtotal - Storage	63,974	2,978	0	0	0	0	0	0	0	5,646	46,565	4,864	0	0	0	0	0	0	0	0	124,027	

Measurement Services Department  
November, 2018  
ANR PIPELINE COMPANY  
USE OF GAS DETAIL - NON STORAGE  
VOLUMES IN MSCF AT 14.73 PSIA  
SEAGULL, COMET, CMS DATA

PSID	NEW PSID	LOCATION	As of May 2019 Close			MCF VOLUME			CMS #	
			10	11,12,13,14,15	17	16	18,19	TOTAL		
			FUEL	OTHER	PL O	PL M	DEHY			
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859	0	WC167BP	OFFSHORE
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0	WC167BP	OFFSHORE
27090	164	OFFSHORE -	0	0	0	0	0	0	SEBP	OFFSHORE
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0	549023	LOUISIANA
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	549026	LOUISIANA
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0	549022	LOUISIANA
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0	549025	OFFSHORE
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0	549024	LOUISIANA
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	549002	OFFSHORE
28210	2	PATTERSON, LA COMPR	47,223	0	0	0	0	47,223	549006	LOUISIANA
28210	3	PATTERSON, LA COMPR	0	256	0	0	0	256	SEBP	LOUISIANA
28230	7	EUNICE, LA COMPR STA	45,197	30	0	0	0	45,227	549018	LOUISIANA
28300	8	JENA, LA COMPR STA	57,198	2	0	0	0	57,200	549030	LOUISIANA
		JENA DOMESTIC FUEL		813				813		LOUISIANA
		JENA DOMESTIC APU FUEL		81				81		LOUISIANA
28400	9	DELHI, LA COMPR STA	12,216	20	0	2,307	0	14,543	549046	LOUISIANA
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549021	LOUISIANA
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549020	LOUISIANA
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0	540041	LOUISIANA
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0	540047	OFFSHORE
28820	162	PATTERSON SECT, LA EUG	0	0	0	0	0	0	540043	OFFSHORE
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0	MLEBP	LOUISIANA
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0	549066	ARKANSAS
29230	11	GREENVILLE, MS COMPR	0	253	0	0	0	253	549064	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG A	34,721	0	0	0	0	34,721	540074	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0	540075	MISSISSIPPI
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0	540076	MISSISSIPPI
29260	10	SARDIS, MS COMPR STA	0	0	0	0	0	0	549082	MISSISSIPPI
29260	10	SARDIS MASTER FUEL BLDG A	2,636	0	0	0	0	2,636	540071	MISSISSIPPI
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0	540072	MISSISSIPPI
29290	12	BROWNSVILLE MASTER FUEL	44,824	0	0	0	0	44,824	540064	TENNESSEE
29290	12	BROWNSVILLE, TN COMPR	0	2,098	0	0	0	2,098	549098	TENNESSEE
		BROWNSVILLE DOMESTIC FUEL METER		795				795		TENNESSEE
		BROWNSVILLE APU FUEL		0				0		TENNESSEE
29320	13	COTTAGE GROVE EFM C-1	3,312	0	0	0	0	3,312	540066	TENNESSEE
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	540067	TENNESSEE
29320	13	COTTAGE GROVE, TN STA	0	656	0	0	0	656	549116	TENNESSEE
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0	MLEBP	KENTUCKY
		COLLIERVILLE DOMESTIC FUEL GAS		152				152		TENNESSEE
		COLLIERVILLE DOMESTIC APU GAS		1				1		TENNESSEE
		Compressor Collierville		5,000				5,000		
29350	15	MADISONVILLE, KY COMP	31,849	951	0	0	0	32,800	549134	KENTUCKY
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0	NO METER	
29400	130	CELESTINE SECT KY	0	0	0	0	0	0	549152	KENTUCKY
29410	14	CELESTINE, IN COMPR ST	0	1,748	0	0	0	1,748	549152	INDIANA
29440	16	SHELBYVILLE, IN COMPR	0	2,194	0	0	0	2,194	549170	INDIANA
29460	20	SULPHUR SPRINGS, IN C	13	53	0	0	0	66	549190	INDIANA
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER		554				554	540109	INDIANA
29470	19	PORTLAND, IN COMPR ST	0	43	0	0	0	43	549194	INDIANA
32350	35	GAGEBY, TX FIELD COMP	0	0	22	0	0	22	549254	TEXAS
32400	34	EG HILL, TX COMPR STA	45,986	232	0	0	0	46,218	540011	TEXAS
32400	34	E G HILL ENGINE #4	9,442	0	0	0	0	9,442	540098	TEXAS
32500		ELK CITY SECT, OK	0	0	0	0	0	0	540017	OKLAHOMA
32550	33	COMPRESSOR WEATHERFORD 2538-755336 (CLUSTER, OK FIELD COMP)	0	3	0	0	0	3	540053	OKLAHOMA
32560	69	TRANSOK OK FC/CUSTER	2,599	0	0	0	0	2,599	540061	OKLAHOMA
32600	36	MOORELAND, OK COMPR	35,628	543	0	0	0	36,171	549270	OKLAHOMA
32700	40	MEADE KS CS	26,389	303	0	0	0	26,692	549278	KANSAS
33300	39	GREENSBURG, KS STA	44,557	0	0	0	0	44,557	549296	KANSAS
33310	38	BUTTERMILK, KS STA	23,730	0	0	0	0	23,730	549274	KANSAS
33350	37	ALDEN, KS COMPR STA/S	43,199	0	0	0	0	43,199	549314	KANSAS
33400	1	ENTERPRISE, KS COMPR -	45,146	0	0	0	0	45,146	549334	KANSAS
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0	549334	KANSAS
33450	46	HAVENSVILLE, KS COMPR	37,260	1,287	0	0	0	38,547	549356	KANSAS
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0		MISSOURI
33500	48	MATLAND, MO COMPR ST	65,332	0	0	0	0	65,332	549364	MISSOURI
33540	165	LINEVILLE SECT MO	0	0	0	4	0	4	549382	MISSOURI
33550	47	LINEVILLE, IA COMPR STA	52,743	1,385	0	0	0	54,128	549382	IOWA
33600	49	BIRMINGHAM, IA COMPR	47,598	988	0	0	0	48,586	549402	IOWA
36200	51	NEW WINDSOR, IL COMPR	26,633	1,277	0	0	0	27,910	549420	ILLINOIS
36210	52	SANDWICH, IL COMPR ST	29,750	528	0	0	0	30,278	549438	ILLINOIS
36220	27	ST JOHN, IN COMPR STA	4,149	2,887	9,442	0	0	16,478	549512	INDIANA
36230	25	BRIDGMAN, MI COMPR ST	51,000	1,794	0	0	0	52,794	549526	MICHIGAN
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0		MICHIGAN
36240	24	HAMILTON, MI COMP ST	16,762	4,781	0	0	0	21,543	549550	MICHIGAN
36250	50	JOLIET, IL COMPR STA	6,318	610	0	0	0	6,928	549508	ILLINOIS
36300	28	LAGRANGE, IN COMPR ST	14,876	1,211	0	0	0	16,087	549544	INDIANA
NEW	26	LAGRANGE DOMESTIC FUEL	0	0				0		INDIANA
NEW	26	LAGRANGE APU FUEL	0	0				0		INDIANA
36310	18	DEFIANCE, OH COMPR ST	3,221	2,201	0	0	0	5,422	549212	OHIO
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0		ILLINOIS
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0		MICHIGAN
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0	549544	MICHIGAN
36740		DEFIANCE, MI	0	0	0	0	0	0	549212	OHIO
38200	53	WOODSTOCK, IL COMPR	61,427	3,506	133	0	0	65,066	549448	ILLINOIS
38220	45	KEWASKUM, WI COMPR S	25,170	65	0	0	0	25,235	549496	WISCONSIN
38230	44	JANESVILLE, WI COMPR S	1,923	157	0	925	0	3,005	549472	WISCONSIN
38240	41	MARSHFIELD, WI COMPR	0	889	0	0	0	889	549476	WISCONSIN
38260	43	WEYAUWEGA, WI COMPR	425	592	0	0	0	1,017	549488	WISCONSIN
38270	42	MOUNTAIN, WI COMPR ST	23,768	871	0	0	0	24,639	549492	WISCONSIN
38600	118	EDEN SECT, WI	0	0	0	130	0	130	540015	WISCONSIN
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0	540059	WISCONSIN
		STEVENS POINT COMPRESSOR	55,474	0	0	0	0	55,474		WISCONSIN
	201	STEVENS POINT BOILER UTILITY AUX 854		192				192		WISCONSIN
	201	STEVENS POINT HEATER UTILITY AUX 854		3				3		WISCONSIN
	201	STEVENS POINT COMP AUX 854		0				0		
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0	540057	WISCONSIN
38640	129	BONDUEL SECT, WI	0	0	0	0	87	87	540005	WISCONSIN
38203	60	GOODMAN COMPRESSOR STATION	11,480	224	0	0	0	11,704	540102	WISCONSIN
28800	126	VERMILLION 397 OTHER	0	0	0	0	0	0	530192	OFFSHORE
		Subtotal - Non-Storage	1,091,174	42,229	9,597	3,236	217	1,146,453		
		Total Storage Fuel						116,887		
		Total Fuel Burned						1,263,340		

Measurement Services Department  
 November, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 SEAGULL, COMET, CMS DATA  
 As of May 2019 Close

PSID	NEW	LOCATION	30	31,32,33,34,35	37	36	38	44	45	46	39	MCF	CMS	STATE
	PSID		FUEL	STATION	OPERA	MAINT	GAS	EXTRACT	FARMS	WELL		VOLUME	#	
				OTHER	PL	PLT	DEHY	WELLS	FARMS	MINTNC	CNG	TOTAL		
			819	818	817	833	821	816	826	832	841			
42200	28	WOOLFOLK, MI COMP	32,952	1,114	0	0	0	0	0	0	0	34,066	549576	MICHIGAN
42210	142	LOREED, MI COMP ST	1,441	655	0	0	0	0	0	0	0	2,096	540021	MICHIGAN
42260	30	LINCOLN, MI COMP ST	0	409	0	0	0	0	0	0	0	409	549592	MICHIGAN
42310	22	CHESTER, MI COMP	5,545	0	0	0	0	0	0	0	0	5,545	540051	MICHIGAN
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,365	177	0	0	4,542	540003	MICHIGAN
42722	32	WINFIELD, MI COMP	0	127	0	0	0	0	0	0	0	127	549570	MICHIGAN
42723	29	GOODWELL, MI COMP	15,419	107	0	0	0	0	0	0	0	15,526	549650	MICHIGAN
42729	31	MUTTONVILLE, MI FL	1,050	0	0	0	0	0	0	0	0	1,050	549588	MICHIGAN
42732	21	CHARLTON, MI FL	3,918	35	0	0	0	0	0	0	0	3,953	GAYBP	MICHIGAN
42761	138	WINFIELD, MI SF	0	0	0	0	0	1,216	23	0	0	1,239	549572	MICHIGAN
42763	137	GOODWELL, MI SF	0	0	0	0	0	2,642	3,318	0	0	5,960	549654	MICHIGAN
42767	125	CHESTER, MI SF	0	356	0	0	0	2,413	0	0	0	2,769	540055	MICHIGAN
42768	124	CHARLTON, MI SF	0	0	0	0	0	4,045	0	0	0	4,045	549625	MICHIGAN
42774	141	LINCOLN, MI SF	0	0	0	0	0	4,024	51	0	0	4,075	549594	MICHIGAN
42778	140	FREEMAN, MI SF	0	0	0	0	0	2,265	0	0	0	2,265	540019	MICHIGAN
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,389	0	0	0	1,389	549590	MICHIGAN
42786	142	LOREED, MI SF	0	0	0	0	0	16,055	259	0	0	16,314	540023	MICHIGAN
42787	144	REED CITY, MI SF	0	0	0	0	5,257	3,385	754	0	0	9,396	549634	MICHIGAN
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	540001	MICHIGAN
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	549574	MICHIGAN
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	549652	MICHIGAN
42867	137	CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	540053	MICHIGAN
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	549624	MICHIGAN
42874	141	LINCOLN, MI SF	0	0	0	0	0	0	0	0	0	0	549596	MICHIGAN
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	MLWBP	MICHIGAN
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	549590	MICHIGAN
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	540025	MICHIGAN
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	549632	MICHIGAN
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,121	0	0	0	2,121	530200	MICHIGAN
		Subtotal - Storage	60,325	2,803	0	0	5,257	43,920	4,582	0	0	116,887		

**NOVEMBER 2018**

Measurement Services Department  
 November, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - NON STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 SEAGULL, COMET, CMS DATA  
 As of December 2018 Close

PSID	NEW PSID	LOCATION	10 FUEL	11,12,13,14,15 OTHER	17 PL O	16 PL M	18,19 DEHY	MCF VOLUME TOTAL	CMS #	
27070	154	OFFSHORE-LATERAL LINES	854	859	856	863	859			
27100	153	OFFSHORE - WEST CAM	0	0	0	0	0	0	WC167BP	OFFSHORE
27090	154	OFFSHORE-	0	0	0	0	0	0	WC167BP	OFFSHORE
27310	119	GRAND CHENIER, LA COM	0	0	0	0	0	0	SEBP	OFFSHORE
27320	5	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	549023	LOUISIANA
27330	4	GRAND CHENIER, LA COM	0	0	0	0	0	0	549026	LOUISIANA
27340	121	OFFSHORE GR CHENIER	0	0	0	0	0	0	549022	LOUISIANA
27350	120	GR CHENIER-ANR LATERAL	0	0	0	0	0	0	549025	OFFSHORE
28200	6	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	549024	LOUISIANA
28210	2	PATTERSON, LA COMPR	47,223	0	0	0	0	47,223	549006	LOUISIANA
28210	3	PATTERSON, LA COMPR	0	256	0	0	0	256	SEBP	LOUISIANA
28230	7	EUNICE, LA COMPR STA	45,197	30	0	0	0	45,227	549018	LOUISIANA
28300	8	JENA, LA COMPR STA	57,198	2	0	0	0	57,200	549030	LOUISIANA
		JENA DOMESTIC FUEL		813				813		LOUISIANA
		JENA DOMESTIC APU FUEL		81				81		LOUISIANA
28400	9	DELHI, LA COMPR STA	12,216	20	0	2,307	0	14,543	549046	LOUISIANA
28600	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549021	LOUISIANA
28610	145	EUNICE SECT, LA ONSHORE	0	0	0	0	0	0	549020	LOUISIANA
28700	113	PATTERSON SECT, LA O	0	0	0	0	0	0	540041	LOUISIANA
28800	112	PATTERSON SECT, LA O	0	0	0	0	0	0	540047	OFFSHORE
28820	162	PATTERSON SECT, LA EUG	0	0	0	0	0	0	540043	OFFSHORE
28900	134	JENA SECT, LA (TRANS)	0	0	0	0	0	0	MLEBP	LOUISIANA
29220	146	GREENVILLE SECT, AR	0	0	0	0	0	0	549066	ARKANSAS
29230	11	GREENVILLE, MS COMPR	0	253	0	0	0	253	549064	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG A	34,721	0	0	0	0	34,721	540074	MISSISSIPPI
29230	11	GREENVILLE, MS BLDG B	0	0	0	0	0	0	540075	MISSISSIPPI
29230	11	GREENVILLE VGR FUEL	0	0	0	0	0	0	540076	MISSISSIPPI
29260	10	SARDIS, MS COMPR STA	0	0	0	0	0	0	549082	MISSISSIPPI
29260	10	SARDIS MASTER FUEL BLDG A	2,636	0	0	0	0	2,636	540071	MISSISSIPPI
29260	10	SARDIS DOM FUEL	0	0	0	0	0	0	540072	MISSISSIPPI
29290	12	BROWNSVILLE MASTER FUEL	44,824	0	0	0	0	44,824	540064	TENNESSEE
29290	12	BROWNSVILLE, TN COMPR	0	2,098	0	0	0	2,098	549098	TENNESSEE
		BROWNSVILLE DOMESTIC FUEL METER		795				795		TENNESSEE
		BROWNSVILLE APU FUEL		0				0		TENNESSEE
29320	13	COTTAGE GROVE EFM C-1	3,312	0	0	0	0	3,312	540066	TENNESSEE
29320	13	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	540067	TENNESSEE
29320	13	COTTAGE GROVE, TN STA	0	656	0	0	0	656	549116	TENNESSEE
29330		COTTAGE GROVE SECT, KY	0	0	0	0	0	0	MLEBP	KENTUCKY
		COLLIERVILLE DOMESTIC FUEL GAS		152				152		TENNESSEE
		COLLIERVILLE DOMESTIC APU GAS		1				1		TENNESSEE
		Compressor Collierville		5,000				5,000		
29350	15	MADISONVILLE, KY COMP	31,849	951	0	0	0	32,800	549134	KENTUCKY
29380	17	SLAUGHTERS, KY COMP	0	0	0	0	0	0	NO METER	
29400	130	CELESTINE SECT KY	0	0	0	0	0	0	549152	KENTUCKY
29410	14	CELESTINE, IN COMPR ST	0	1,748	0	0	0	1,748	549152	INDIANA
29440	16	SHELBYVILLE, IN COMPR	0	2,194	0	0	0	2,194	549170	INDIANA
29460	20	SULPHUR SPRINGS, IN C	13	53	0	0	0	66	549190	INDIANA
29460	20	SULPHUR SPRINGS, IN C (B UNIT DOM Fuel METER)		554				554	540109	INDIANA
29470	19	PORTLAND, IN COMPR ST	0	43	0	0	0	43	549194	INDIANA
32350	36	GAGEBY, TX FIELD COMP	0	0	22	0	0	22	549254	TEXAS
32400	34	EG HILL, TX COMPR STA	45,986	232	0	0	0	46,218	540011	TEXAS
32400	34	E G HILL ENGINE #4	9,442	0	0	0	0	9,442	540098	TEXAS
32500		ELK CITY SECT, OK	0	0	0	0	0	0	540017	OKLAHOMA
32550	33	COMPRESSOR WEATHERFORD 2538-755338 (CUSTER, OK FIELD COMP)	0	3	0	0	0	3	540063	OKLAHOMA
32560	69	TRANSOK OK FC/CUSTER	2,599	0	0	0	0	2,599	540061	OKLAHOMA
32600	36	MOORELAND, OK COMPR	35,828	543	0	0	0	36,171	549270	OKLAHOMA
32700	40	MEADE KS CS	26,389	303	0	0	0	26,692	549278	KANSAS
33300	39	GREENSBURG, KS STA	44,657	0	0	0	0	44,657	549296	KANSAS
33310	38	BUTTERMILK, KS STA	23,730	0	0	0	0	23,730	549274	KANSAS
33360	37	ALDEN, KS COMPR STA/S	43,199	0	0	0	0	43,199	549314	KANSAS
33400	1	ENTERPRISE, KS COMPR -	45,145	0	0	0	0	45,146	549334	KANSAS
33400	1	ENTERPRISE, KS COMPR - eng #9 only	combined	0	0	0	0	0	549334	KANSAS
33450	46	HAVENSVILLE, KS COMPR	37,260	1,287	0	0	0	38,547	549358	KANSAS
33470	156	HAVENSVILLE SECT MO	0	0	0	0	0	0		MISSOURI
33500	48	MATLAND, MO COMPR ST	65,332	0	0	0	0	65,332	549364	MISSOURI
33540	165	LINEVILLE SECT MO	0	0	0	4	0	4	549382	MISSOURI
33550	47	LINEVILLE, IA COMPR STA	52,743	1,385	0	0	0	54,128	549382	IOWA
33600	49	BIRMINGHAM, IA COMPR	47,698	988	0	0	0	48,586	549402	IOWA
36200	51	NEW WINDSOR, IL COMPR	26,633	1,277	0	0	0	27,810	549420	ILLINOIS
36210	52	SANDWICH, IL COMPR ST	29,750	528	0	0	0	30,278	549438	ILLINOIS
36220	27	ST JOHN, IN COMPR STA	4,149	2,887	9,442	0	0	16,478	549512	INDIANA
36230	25	BRIDGMAN, MI COMPR ST	51,000	1,794	0	0	0	52,794	549526	MICHIGAN
	166	BRIDGMAN AREA MNTNC	0	0	0	0	0	0		MICHIGAN
36240	24	HAMILTON, MI COMP ST	16,762	2,381	0	0	0	19,143	549550	MICHIGAN
36250	50	JOLIET, IL COMPR STA	6,318	610	0	0	0	6,928	549508	ILLINOIS
36300	26	LAGRANGE, IN COMPR ST	14,876	1,211	0	0	0	16,087	549544	INDIANA
NEW	25	LAGRANGE DOMESTIC FUEL		0				0		INDIANA
NEW	26	LAGRANGE APU FUEL		0				0		INDIANA
36310	18	DEFIANCE, OH COMPR ST	3,221	2,201	0	0	0	5,422	549212	OHIO
36620	133	ST. JOHN SECT, IL	0	0	0	0	0	0		ILLINOIS
36640	151	ST. JOHN SECT, MI	N/A	0	0	0	0	0		MICHIGAN
36700	135	LAGRANGE SECT, MI	0	0	0	0	0	0	549544	MICHIGAN
36740		DEFIANCE, MI	0	0	0	0	0	0	549212	OHIO
38200	53	WOODSTOCK, IL COMPR	61,427	3,506	133	0	0	65,066	549448	ILLINOIS
38220	45	KEWASKUM, WI COMPR S	25,170	65	0	0	0	25,235	549496	WISCONSIN
38230	44	JANESVILLE, WI COMPR S	1,923	157	0	925	0	3,005	549472	WISCONSIN
38240	41	MARSHFIELD, WI COMPR	0	889	0	0	0	889	549476	WISCONSIN
38260	43	WEYAUWEGA, WI COMPR	425	592	0	0	0	1,017	549488	WISCONSIN
38270	42	MOUNTAIN, WI COMPR ST	23,768	871	0	0	0	24,639	549492	WISCONSIN
38600	118	EDEN SECT, WI	0	0	0	130	0	130	540015	WISCONSIN
38610	111	STEVENS POINT SECT, W	0	0	0	0	0	0	540059	WISCONSIN
		STEVENS POINT COMPRESSOR	55,474	0	0	0	0	55,474		WISCONSIN
	201	STEVENS POINT BOILER UTILITY AUX 854		192				192		WISCONSIN
	201	STEVENS POINT HEATER UTILITY AUX 854		3				3		WISCONSIN
	201	STEVENS POINT COMP AUX 854		0				0		
38630		SPRING PRAIRIE SECT, W	0	0	0	0	0	0	540057	WISCONSIN
38640	129	BONDUEL SECT, WI	0	0	0	87	0	87	540005	WISCONSIN
38203	60	GOODMAN COMPRESSOR STATION	11,480	224	0	0	0	11,704	540102	WISCONSIN
28800	128	VERMILLION 397 OTHER	0	0	0	0	0	0	530192	OFFSHORE
		Subtotal - Non-Storage	1,091,174	39,829	9,597	3,236	217	1,144,053		
		Total Storage Fuel						116,887		
		Total Fuel Burned						1,260,940		

Measurement Services Department  
November, 2018  
ANR PIPELINE COMPANY  
USE OF GAS DETAIL - NON STORAGE  
VOLUMES IN DTHM'S

CMS	LOCATION	As of December 2018 Close					DTHM'S TOTAL	
		FUEL 859	OTHER 859	PL O 856	PL M 863	DEHY 859		
540005	BONDUEL SECT, WI	N/A	0	0	0	89	89	WISCONSIN
540011	E G HILL, TX COMP STA	46,834	238	0	0	0	47,072	TEXAS
540015	EDEN SECT, WI	N/A	0	0	0	136	136	WISCONSIN
540017	ELK CITY SECT, OK	N/A	0	0	0	0	0	OKLAHOMA
540041	PATTERSON SECT, LA O	N/A	0	0	0	0	0	LOUISIANA
540043	PATTERSON SECT, LA EUG	N/A	0	0	0	0	0	OFFSHORE
540047	PATTERSON SECT, LA O	N/A	0	0	0	0	0	OFFSHORE
540057	SPRING PRAIRIE SECT, W	N/A	0	0	0	0	0	WISCONSIN
540059	STEVENS POINT SECT, W	N/A	0	0	0	0	0	WISCONSIN
540108	STEVENS POINT COMP 859	57,429	0	0	0	0	57,429	WISCONSIN
NEW	STEVENS POINT BOILER UTILITY AUX 854		199	0	0	0	199	WISCONSIN
NEW	STEVENS POINT HEATER UTILITY AUX 854		3	0	0	0	3	WISCONSIN
NEW	STEVENS POINT COMP AUX 854		0	0	0	0	0	WISCONSIN
540061	TRANSOK OK FC/CUSTER	2,651	0	0	0	0	2,651	OKLAHOMA
540063	COMPRESSOR WEATHERFORD 2538-755336 (CUSTER, OK FIELD COMP)	0	3	0	0	0	3	OKLAHOMA
540064	BROWNSVILLE MASTER FUEL	47,418	0	0	0	0	47,418	TENNESSEE
	BROWNSVILLE DOMESTIC FUEL METER		840				840	TENNESSEE
	BROWNSVILLE APU FUEL		0				0	TENNESSEE
540066	COTTAGE GROVE EFM C-1	3,504	0	0	0	0	3,504	TENNESSEE
540067	COTTAGE GROVE EFM C-2	0	0	0	0	0	0	TENNESSEE
540071	SARDIS MASTER FUEL BLDG A	2,802	0	0	0	0	2,802	MISSISSIPPI
540072	SARDIS DOM FUEL	N/A	0	0	0	0	0	MISSISSIPPI
540074	GREENVILLE, MS BLDG A	36,532	0	0	0	0	36,532	MISSISSIPPI
540075	GREENVILLE, MS BLDG B	0	0	0	0	0	0	MISSISSIPPI
540098	E G HILL ENGINE #4	9,653	0	0	0	0	9,653	TEXAS
549002	EI 188 (BLOCK 188 COMPR STA E)	0	0	0	0	0	0	OFFSHORE
549006	PATTERSON, LA COMP	48,978	258	0	0	0	49,236	LOUISIANA
549018	EUNICE, LA COMP STA	47,096	31	0	0	0	47,127	LOUISIANA
549020	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549021	EUNICE SECT, LA ONSHORE	N/A	0	0	0	0	0	LOUISIANA
549022	GRAND CHENIER, LA COM	0	0	0	0	0	0	LOUISIANA
549023	GRAND CHENIER, LA COM	N/A	0	0	0	0	0	LOUISIANA
549024	GR CHENIER-ANR LATERAL	N/A	0	0	0	0	0	LOUISIANA
549025	OFFSHORE GR CHENIER	N/A	0	0	0	0	0	OFFSHORE
549026	LAKE ARTHUR, LA COMP	0	0	0	0	0	0	LOUISIANA
549030	JENA, LA COMP STA	60,248	2	0	0	0	60,250	LOUISIANA
	JENA DOMESTIC FUEL		859				859	LOUISIANA
	JENA DOMESTIC APU FUEL		85				85	LOUISIANA
549046	DELHI, LA COMP STA	12,840	21	0	2,424	0	15,285	LOUISIANA
549064	GREENVILLE, MS COMP	N/A	266	0	0	0	266	MISSISSIPPI
549066	GREENVILLE SECT, AR	N/A	0	0	0	0	0	ARKANSAS
549082	SARDIS, MS COMP STA/	N/A	0	0	0	0	0	MISSISSIPPI
549098	BROWNSVILLE, TN COMP	N/A	2,232	0	0	0	2,232	TENNESSEE
549116	COTTAGE GROVE, TN STA	N/A	677	0	0	0	677	TENNESSEE
	COLLIERVILLE DOMESTIC FUEL GAS		161				161	TENNESSEE
	COLLIERVILLE DOMESTIC APU GAS		1				1	TENNESSEE
	Compressor Collierville		5,317				5,317	
549134	MADISONVILLE, KY COMP	33,767	1,005	0	0	0	34,772	KENTUCKY
549162	CELESTINE, IN COMP ST	0	1,861	0	0	0	1,861	INDIANA
549162	CELESTINE SECT KY	N/A	0	0	0	0	0	KENTUCKY
549170	SHELBYVILLE, IN COMP	0	2,343	0	0	0	2,343	INDIANA
549190	SULPHUR SPRINGS, IN C	13	67	0	0	0	70	INDIANA
540109	SULPHUR SPRINGS, IN C Unit B Dom Fuel M	0	595	0	0	0	595	INDIANA
549194	PORTLAND, IN COMP ST	0	46	0	0	0	46	INDIANA
549212	DEFIANCE, OH COMP ST	3,408	2,350	0	0	0	5,758	OHIO
549212	DEFIANCE, MI	N/A	0	0	0	0	0	OHIO
549254	GAGEBY, TX FIELD COMP	0	0	22	0	0	22	TEXAS
549270	MOORELAND, OK COMP	37,674	548	0	0	0	38,222	OKLAHOMA
549274	BUTTERMILK, KS STA	24,521	0	0	0	0	24,521	KANSAS
549278	MEADE KS CS	26,912	308	0	0	0	27,220	KANSAS
549296	GREENSBURG, KS STA	46,153	0	0	0	0	46,153	KANSAS
549314	ALDEN, KS COMP STA/S	44,689	0	0	0	0	44,689	KANSAS
549334	ENTERPRISE, KS COMP	46,688	0	0	0	0	46,688	KANSAS
549358	HAVENSVILLE, KS COMP	38,551	1,328	0	0	0	39,879	KANSAS
	HAVENSVILLE SECT MO	0	0	0	0	0	0	MISSOURI
549364	MAITLAND, MO COMP ST	67,576	0	0	0	0	67,576	MISSOURI
549382	LINEVILLE, IA COMP STA	54,441	1,429	0	0	0	55,870	IOWA
549382	LINEVILLE SECT MO	N/A	0	0	4	0	4	MISSOURI
549402	BIRMINGHAM, IA COMP	49,152	1,019	0	0	0	50,171	IOWA
549420	NEW WINDSOR, IL COMP	27,376	1,327	0	0	0	28,703	ILLINOIS
549438	SANDWICH, IL COMP ST	31,519	542	0	0	0	32,061	ILLINOIS
549448	WOODSTOCK, IL COMP	64,366	3,715	141	0	0	68,222	ILLINOIS
549472	JANESVILLE, WI COMP S	2,017	166	0	963	0	3,146	WISCONSIN
549476	MARSHFIELD, WI COMP	0	926	0	0	0	926	WISCONSIN
549488	WEYAUWEGA, WI COMP	437	616	0	0	0	1,053	WISCONSIN
549492	MOUNTAIN, WI COMP ST	24,357	895	0	0	0	25,252	WISCONSIN
549496	KEWASKUM, WI COMP S	26,036	65	0	0	0	26,101	WISCONSIN
549508	JOLIET, IL COMP STA	6,691	649	0	0	0	7,340	ILLINOIS
549512	ST JOHN, IN COMP STA/	4,364	3,089	10,140	0	0	17,593	INDIANA
	ST. JOHN SECT, IL	0	0	0	0	0	0	ILLINOIS
	ST. JOHN SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549526	BRIDGMAN, MI COMP ST	54,251	1,909	0	0	0	56,160	MICHIGAN
530232	BRIDGMAN AREA MNTNC	0	0	0	0	0	0	MICHIGAN
549544	LAGRANGE, IN COMP ST	15,842	1,293	0	0	0	17,135	INDIANA
540110	LAGRANGE DOMESTIC FUEL		0				0	INDIANA
540111	LAGRANGE APU FUEL		0				0	INDIANA
549544	LAGRANGE SECT, MI	N/A	0	0	0	0	0	MICHIGAN
549550	HAMILTON, MI COMP ST	17,871	2,542	0	0	0	20,413	MICHIGAN
MLEBP	COTTAGE GROVE SECT, KY	N/A	0	0	0	0	0	KENTUCKY
MLEBP	JENA SECT, LA (TRANS)	N/A	0	0	0	0	0	LOUISIANA
NO METER	SLAUGHTERS, KY COMP	0	0	0	0	0	0	KENTUCKY
SEBP	OFFSHORE-	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE - WEST CAM	N/A	0	0	0	0	0	OFFSHORE
WC167BP	OFFSHORE-LATERAL LINES	N/A	0	0	0	0	0	OFFSHORE
540102	GOODMAN COMPRESSOR	11,794	231	0	0	0	12,025	WISCONSIN
530192	VER 397 - OTHER	N/A	0	0	0	0	0	OFFSHORE
	Subtotal - Non-Storage	1,136,361	42,047	10,303	3,391	225	1,192,317	
				Total Storage Fuel			124,027	
				Total Fuel Burned			1,316,344	



Measurement Services Department  
 November, 2018  
 ANR PIPELINE COMPANY  
 USE OF GAS DETAIL - STORAGE  
 VOLUMES IN MSCF AT 14.73 PSIA  
 SEAGULL, COMET, CMS DATA  
 As of December 2018 Close

PSID	NEW PSID	LOCATION	30 FUEL	31,32,33,34,35 STATION OTHER	37 OPERA PL	36 MAINT PLT	38 GAS DEHY	41,42,43 WELLS	44 EXTRACT	45 FARMS	46 WELL MNTNC	39 CNG	MCF VOLUME	CMS #	STATE
								816	824	826	832	841	TOTAL		
42200	28	WOOLFOLK, MI COMP	32,952	1,114	0	0	0	0	0	0	0	0	34,066	549576	MICHIGAN
42210	142	LOREED, MI COMP ST	1,441	655	0	0	0	0	0	0	0	0	2,096	540021	MICHIGAN
42260	30	LINCORN, MI COMP ST	0	409	0	0	0	0	0	0	0	0	409	549592	MICHIGAN
42310	22	CHESTER, MI COMP	5,545	0	0	0	0	0	0	0	0	0	5,545	540051	MICHIGAN
42600	122	AUSTIN, MI SF	0	0	0	0	0	4,365	0	177	0	0	4,542	540003	MICHIGAN
42722	32	WINFIELD, MI COMP	0	127	0	0	0	0	0	0	0	0	127	549570	MICHIGAN
42723	29	GOODWELL, MI COMP	15,419	107	0	0	0	0	0	0	0	0	15,526	549650	MICHIGAN
42729	31	MUTTONVILLE, MI FL	1,050	0	0	0	0	0	0	0	0	0	1,050	549588	MICHIGAN
42732	21	CHARLTON, MI FL	3,918	35	0	0	0	0	0	0	0	0	3,953	GAYBP	MICHIGAN
42761	138	WINFIELD, MI SF	0	0	0	0	0	1,216	0	23	0	0	1,239	549572	MICHIGAN
42763	137	GOODWELL, MI SF	0	0	0	0	0	2,642	0	3,318	0	0	5,960	549654	MICHIGAN
42767	125	CHESTER, MI SF	0	356	0	0	0	2,413	0	0	0	0	2,769	540055	MICHIGAN
42768	124	CHARLTON, MI SF	0	0	0	0	0	4,045	0	0	0	0	4,045	549625	MICHIGAN
42774	141	LINCORN, MI SF	0	0	0	0	0	4,024	0	0	0	0	4,075	549594	MICHIGAN
42778	140	FREEMAN, MI SF	0	0	0	0	0	2,265	0	0	0	0	2,265	540019	MICHIGAN
42783	143	MUTTONVILLE, MI SF	0	0	0	0	0	1,389	0	0	0	0	1,389	549590	MICHIGAN
42786	142	LOREED, MI SF	0	0	0	0	0	16,055	0	259	0	0	16,314	540023	MICHIGAN
42787	144	REED CITY, MI SF	0	0	0	0	5,257	3,385	0	754	0	0	9,396	549634	MICHIGAN
42860	122	AUSTIN, MI SF	0	0	0	0	0	0	0	0	0	0	0	540001	MICHIGAN
42861	138	WINFIELD, MI SF	0	0	0	0	0	0	0	0	0	0	0	549574	MICHIGAN
42863	137	GOODWELL, MI SF	0	0	0	0	0	0	0	0	0	0	0	549652	MICHIGAN
42867		CHESTER, MI SF	0	0	0	0	0	0	0	0	0	0	0	540053	MICHIGAN
42868	124	CHARLTON, MI SF	0	0	0	0	0	0	0	0	0	0	0	549624	MICHIGAN
42874	141	LINCORN, MI SF	0	0	0	0	0	0	0	0	0	0	0	549596	MICHIGAN
42878	140	FREEMAN, MI SF	0	0	0	0	0	0	0	0	0	0	0	MLWBP	MICHIGAN
42883	143	MUTTONVILLE, MI SF	0	0	0	0	0	0	0	0	0	0	0	549590	MICHIGAN
42886	142	LOREED, MI SF	0	0	0	0	0	0	0	0	0	0	0	540025	MICHIGAN
42887	144	REED CITY, MI SF	0	0	0	0	0	0	0	0	0	0	0	549632	MICHIGAN
42900	75	COLD SPRINGS 1 SF	0	0	0	0	0	2,121	0	0	0	0	2,121	530200	MICHIGAN
		Subtotal - Storage	60,325	2,803	0	0	5,257	43,920	0	4,582	0	0	116,887		

Measurement Services Department  
November, 2018  
ANR PIPELINE COMPANY  
USE OF GAS DETAIL - STORAGE  
VOLUMES IN DTHM'S

As of December 2018 Close

GMS #	LOCATION	FUEL		STA OTHER	OPERA		MAINT		GAS		WELLS		EXTRACT	FARMS	WELL		DTHM'S		STATE	
		819	818		PL	PLT	DEHY	WELLS	821	816	824	826			MNTNC	CNG	VOLUME	TOTAL		
540001	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN	
540003	AUSTIN, MI SF	N/A	0	0	0	0	0	0	0	0	4,639	0	0	188	0	0	0	0	4,827	MICHIGAN
540019	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	2,412	0	0	0	0	0	0	0	2,412	MICHIGAN
540021	LOREED, MI COMP ST	1,529	702	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,231	MICHIGAN
540023	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	17,227	0	0	277	0	0	0	0	17,504	MICHIGAN
540025	LOREED, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,702	MICHIGAN
540051	CHESTER, MI COMP	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
530198	CHESTER, MI SF	N/A	363	0	0	0	0	0	0	0	2,470	0	0	0	0	0	0	0	2,833	MICHIGAN
540055	CHESTER, MI SF	N/A	136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	136	MICHIGAN
549570	WINFIELD, MI COMP	N/A	0	0	0	0	0	0	0	0	1,308	0	24	0	0	0	0	0	1,332	MICHIGAN
549572	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549574	WINFIELD, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,476	MICHIGAN
549576	WOOLFOLK, MI COMP	35,283	1,193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,089	MICHIGAN
549588	MUTTONVILLE, MI FL	1,089	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,462	MICHIGAN
549590	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	1,462	0	0	0	0	0	0	0	0	MICHIGAN
549592	MUTTONVILLE, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549594	LINCORN, MI SF	N/A	435	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	435	MICHIGAN
549596	LINCORN, MI SF	N/A	0	0	0	0	0	0	0	0	4,285	0	53	0	0	0	0	0	4,338	MICHIGAN
549622	CHARLTON, MI FLF	N/A	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,075	MICHIGAN
549624	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549625	CHARLTON, MI SF	N/A	0	0	0	0	0	0	0	0	4,129	0	0	0	0	0	0	0	4,129	MICHIGAN
549632	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549634	REED CITY, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
549650	GOODWELL, MI COMP	N/A	113	0	0	0	0	0	0	5,646	3,635	0	809	0	0	0	0	0	10,090	MICHIGAN
549652	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16,445	MICHIGAN
549654	GOODWELL, MI SF	N/A	0	0	0	0	0	0	0	0	2,797	0	3,513	0	0	0	0	0	6,310	MICHIGAN
MLWBP	FREEMAN, MI SF	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MICHIGAN
530200	COLD SPRINGS 1 SF	N/A	0	0	0	0	0	0	0	0	2,201	0	0	0	0	0	0	0	2,201	MICHIGAN
	Subtotal - Storage	63,974	2,978	0	0	0	0	0	0	5,646	46,565	0	4,864	0	0	0	0	0	124,027	

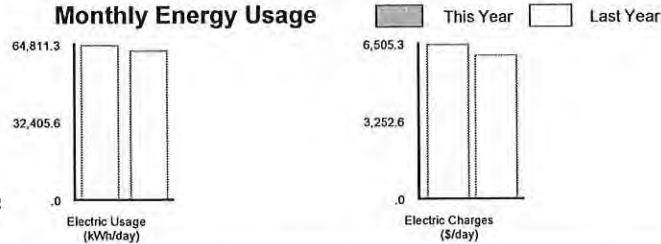
# TAB 4



ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	03/09/2019	\$195,161.51

**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Monthly Energy Usage**



**Billing Summary**

Previous Balance 01/16/19..... \$171,145.16  
 Payment Received As Of 02/06/19..... \$171,145.16CR  
 Balance As Of 02/15/19..... \$ .00  
 Current Energy Charges 02/15/19..... \$195,161.51  
**Total Amount Due \$195,161.51**

	Usage/Day		Charges/Day		Avg Temp	
Electric	64,811.33	62,347.10	\$6,505.38	\$6,038.39	12F	19F

**Electric Service for 01/16/19 to 02/15/19 (30 Days) - 1,590 Heating Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 02/15/19..... 14392  
 Actual Reading on 01/16/19..... 13836  
 Difference..... 556  
 Meter Multiplier..... x3500  
 Total Consumption..... 1,944,340 kWhrs  
 Total On-Peak Consumption..... 730,313 kWhrs  
 Total Off-Peak Consumption..... 1,214,027 kWhrs  
 Actual On-Peak Demand (02/08/19 @ 15:00)  
 ..... 5,333.900kw  
 Actual Off-Peak Demand (02/05/19 @ 23:00)  
 ..... 5,277.900kw  
 Actual Reactive Demand (02/08/19 @ 15:00)  
 ..... 1,251.500kvar

**Total Usage Period : 01/16/19 to 02/15/19**

Current Period Power Factor  
 5,333.900 / sqrt (5,333.900 squared + 1,251.500 squared) = 0.974  
 Customer Demand 01/16/19 - 02/15/19  
 5,333.900kw  
 Billed On-Peak Demand  
 5,333.900\*(1 - .5(.974 - .85)) = 5,003.200kw  
**Total Consumption for All Meters 1,944,340**  
**Total On-Peak Consumption 730,313**  
**Total Off-Peak Consumption 1,214,027**  
 Next Scheduled Meter Reading Date..... 03/14/19

**Current Electricity Charges**

General Primary Service - CP1 30 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (5,003.20 kw x \$13.519000/kw)..... \$67,638.26  
 Act 141 2005 Contribution (30 days x \$6.051970/days)..... \$181.56  
 Act 141 Base Rate Cost (1,944,340 kWh x \$0.003200/-kWh)..... \$6,221.89CR  
 Facilities (30 days x \$19.760100/days)..... \$592.80  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (1,944,340 kWh x \$0.000300/-kWh)..... \$583.30CR  
 On-Peak Energy > 12470 and < 138000  
 (730,313 kWh x \$0.074150/kWh)..... \$54,152.71  
 Off-Peak Energy > 12470 and < 138000  
 (1,214,027 kWh x \$0.052810/kWh)..... \$64,112.77  
 Fuel Cost Adjustment - On Peak  
 (730,313 kWh x \$0.001280/-kWh)..... \$934.80CR  
 Fuel Cost Adjustment - Off Peak  
 (1,214,027 kWh x \$0.001280/-kWh)..... \$1,553.95CR  
 Subtotal Electricity Charges \$185,000.54  
 Sales Tax (\$184,744.94 x 5.50%) ..... \$10,160.97  
**Total Electricity Charges \$195,161.51**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
 ( 5003.20 - 5333.90 ) x 13.519000 (On Peak Demand Charge) = \$ 4470.73CR .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

030919323516933100019516151000195161516

ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	03/09/19	\$195,161.51	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



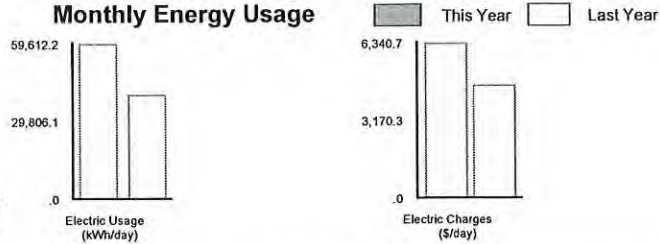
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	04/06/2019	\$177,539.86

**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 02/15/19..... \$195,161.51  
 Payment Received As Of 03/05/19..... \$195,161.51 CR  
 Balance As Of 03/15/19..... \$ .00  
 Current Energy Charges 03/15/19..... \$177,539.86  
**Total Amount Due \$177,539.86**

**Monthly Energy Usage**



	Usage/Day	Charges/Day	Avg Temp
Electric	59,612.25	\$6,340.71	18F 30F

**Electric Service for 02/15/19 to 03/15/19 (28 Days) - 1,311 Heating Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 03/15/19..... 14869  
 Actual Reading on 02/15/19..... 14392  
 Difference..... 477  
 Meter Multiplier..... x3500  
 Total Consumption..... 1,669,143 kWhrs  
 Total On-Peak Consumption..... 567,701 kWhrs  
 Total Off-Peak Consumption..... 1,101,442 kWhrs  
 Actual On-Peak Demand (02/25/19 @ 16:30)  
 ..... 5,333.900kw  
 Actual Off-Peak Demand (02/25/19 @ 05:45)  
 ..... 5,325.500kw  
 Actual Reactive Demand (02/25/19 @ 16:30)  
 ..... 1,273.900kvar

**Total Usage Period : 02/15/19 to 03/15/19**

Current Period Power Factor  
 $5,333.900 / \sqrt{5,333.900^2 + 1,273.900^2} = 0.973$   
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand  
 $5,333.900 * (1 - .5(.973 - .85)) = 5,005.900kw$   
**Total Consumption for All Meters 1,669,143**  
**Total On-Peak Consumption 567,701**  
**Total Off-Peak Consumption 1,101,442**  
 Next Scheduled Meter Reading Date..... 04/12/19

**Current Electricity Charges**

General Primary Service - CP1 28 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (5,005.90 kw x \$13.519000/kw)..... \$67,674.76  
 Act 141 2005 Contribution (28 days x \$6.051970/days)..... \$169.46  
 Act 141 Base Rate Cost (1,669,143 kWh x \$0.003200/-kWh)..... \$5,341.26CR  
 Facilities (28 days x \$19.760100/days)..... \$553.28  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (1,669,143 kWh x \$0.000300/-kWh)..... \$500.74CR  
 On-Peak Energy > 12470 and < 138000  
 (567,701 kWh x \$0.074150/kWh)..... \$42,095.03  
 Off-Peak Energy > 12470 and < 138000  
 (1,101,442 kWh x \$0.052810/kWh)..... \$58,167.15  
 Fuel Cost Adjustment - On Peak  
 (567,701 kWh x \$0.001280/-kWh)..... \$726.66CR  
 Fuel Cost Adjustment - Off Peak  
 (1,101,442 kWh x \$0.001280/-kWh)..... \$1,409.85CR  
 Subtotal Electricity Charges \$168,297.55  
 Sales Tax (\$168,041.95 x 5.50%) ..... \$9,242.31  
**Total Electricity Charges \$177,539.86**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
 ( 5005.90 - 5333.90 ) x 13.519000 (On Peak Demand Charge) = \$ 4434.23CR .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Web Site: www.we-energies.com

Electric Emergency: 1-800-662-4797

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	04/06/19	\$177,539.86	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

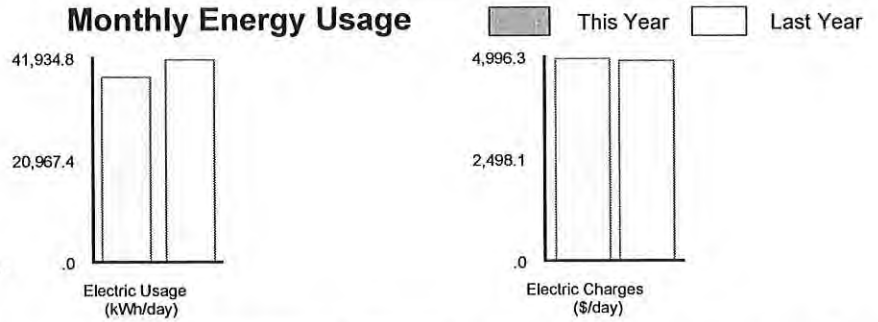


ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	05/06/2019	\$144,894.86

**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 03/15/19..... \$177,539.86  
 Payment Received As Of 04/04/19..... \$177,539.86CR  
 Balance As Of 04/15/19..... \$0.00  
 Current Energy Charges 04/15/19..... \$144,894.86  
**Total Amount Due \$144,894.86**



	Usage/Day		Charges/Day		Avg Temp	
Electric	38,267.72	41,934.87	\$4,996.37	\$4,927.94	37F	32F

**Electric Service for 03/15/19 to 04/13/19 (29 Days) - 805 Heating Degree Days / 1 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 04/13/19..... 15186  
 Actual Reading on 03/15/19..... 14869  
 Difference..... 317  
 Meter Multiplier..... x3500  
 Total Consumption..... 1,109,764 kWhrs  
 Total On-Peak Consumption..... 407,156 kWhrs  
 Total Off-Peak Consumption..... 702,608 kWhrs  
 Actual On-Peak Demand (03/21/19 @ 15:15)  
 ..... 5,258.300kw  
 Actual Off-Peak Demand (03/21/19 @ 09:45)  
 ..... 5,231.700kw  
 Actual Reactive Demand (03/21/19 @ 15:15)  
 ..... 1,429.300kvar

**Total Usage Period : 03/15/19 to 04/13/19**

Current Period Power Factor  
 $5,258.200 / \sqrt{(5,258.200 \text{ squared} + 1,429.300 \text{ squared})} = 0.965$   
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand  
 $5,258.200 * (1 - .5(.965 - .85)) = 4,955.900kw$

**Total Consumption for All Meters 1,109,764**

**Total On-Peak Consumption 407,156**

**Total Off-Peak Consumption 702,608**

Next Scheduled Meter Reading Date..... 05/14/19

**Current Electricity Charges**

General Primary Service - CP1 29 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,955.90 kw x \$13.519000/kw)..... \$66,998.81  
 Act 141 2005 Contribution (29 days x \$6.051970/days)..... \$175.51  
 Act 141 Base Rate Cost (1,109,764 kWh x \$0.003200-/kWh)..... \$3,551.24CR  
 Facilities (29 days x \$19.760100/days)..... \$573.04  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (1,109,764 kWh x \$0.000300-/kWh)..... \$332.93CR  
 On-Peak Energy > 12470 and < 138000  
 (407,156 kWh x \$0.074150/kWh)..... \$30,190.62  
 Off-Peak Energy > 12470 and < 138000  
 (702,608 kWh x \$0.052810/kWh)..... \$37,104.73  
 Fuel Cost Adjustment - On Peak  
 (407,156 kWh x \$0.001280-/kWh)..... \$521.16CR  
 Fuel Cost Adjustment - Off Peak  
 (702,608 kWh x \$0.001280-/kWh)..... \$899.34CR  
 Subtotal Electricity Charges \$137,354.42  
 Sales Tax (\$137,098.82 x 5.50%) ..... \$7,540.44  
**Total Electricity Charges \$144,894.86**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Account Information** One of your meter(s) registered lower than normal energy usage this month which is not consistent with your past usage patterns. Usually a drop in usage is the result of customer conservation, seasonal changes or changes in energy needs. If you believe your energy usage has not changed, please call us.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
 ( 4955.90 - 5258.20 ) x 13.519000 (On Peak Demand Charge) = \$ 4086.79CR .

**Contact Us**

**8-5:00 Monday-Friday**

**Customer Service:** 1-800-714-7777, ext. 7700

**Electric Emergency:** 1-800-662-4797

**Web Site:** www.we-energies.com

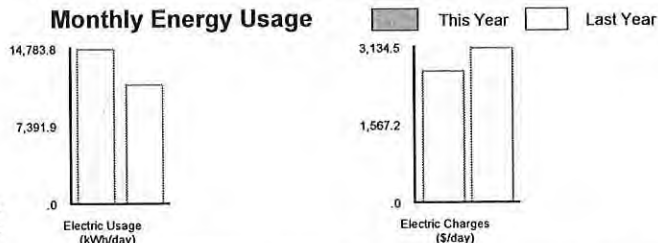
Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.



ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	06/04/2019	\$85,146.70

**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Monthly Energy Usage**



**Billing Summary**

Previous Balance 04/15/19..... \$144,894.86  
 Payment Received As Of 05/01/19..... \$144,894.86CR  
 Balance As Of 05/15/19..... \$5.48CR  
 Current Energy Charges 05/15/19..... \$85,152.18  
 Act 141 Revenue Adjustment 04/25/19..... \$5.19CR  
 Act 141 Revenue Adjustment 04/25/19..... \$.29CR  
**Total Amount Due \$85,146.70**

	Usage/Day		Charges/Day		Avg Temp	
Electric	14,783.88	11,381.03	\$2,661.01	\$3,134.52	46F	49F

**Electric Service for 04/13/19 to 05/15/19 (32 Days) - 601 Heating Degree Days / 5 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 05/15/19..... 15321  
 Actual Reading on 04/13/19..... 15186  
 Difference..... 135  
 Meter Multiplier..... x3500  
 Total Consumption..... 473,084 kWhrs  
 Total On-Peak Consumption..... 142,905 kWhrs  
 Total Off-Peak Consumption..... 330,179 kWhrs  
 Actual On-Peak Demand (05/07/19 @ 14:45)  
 ..... 3,450.900kw  
 Actual Off-Peak Demand (05/02/19 @ 05:15)  
 ..... 4,626.900kw  
 Actual Reactive Demand (05/07/19 @ 14:45)  
 ..... 2,080.300kvar  
**Total Usage Period : 04/13/19 to 05/15/19**  
 Current Period Power Factor  
 $3,450.900 / \sqrt{(3,450.900 \text{ squared} + 2,080.300 \text{ squared})} = 0.856$   
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand  
 $3,450.900 * (1 - .5(.856 - .85)) = 3,440.500kw$   
**Total Consumption for All Meters 473,084**  
**Total On-Peak Consumption 142,905**  
**Total Off-Peak Consumption 330,179**  
 Next Scheduled Meter Reading Date..... 06/14/19

**Current Electricity Charges**

General Primary Service - CP1 32 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (3,440.50 kw x \$13.519000/kw)..... \$46,512.12  
 Act 141 2005 Contribution (32 days x \$6.051970/days)..... \$193.66  
 Act 141 Base Rate Cost (473,084 kWh x \$0.003200-/kWh)..... \$1,513.87CR  
 Facilities (32 days x \$19.760100/days)..... \$632.32  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (473,084 kWh x \$0.000300-/kWh)..... \$141.93CR  
 On-Peak Energy > 12470 and < 138000  
 (142,905 kWh x \$0.074150/kWh)..... \$10,596.41  
 Off-Peak Energy > 12470 and < 138000  
 (330,179 kWh x \$0.052810/kWh)..... \$17,436.75  
 Fuel Cost Adjustment - On Peak  
 (142,905 kWh x \$0.001280-/kWh)..... \$182.92CR  
 Fuel Cost Adjustment - Off Peak  
 (330,179 kWh x \$0.001280-/kWh)..... \$422.63CR  
 Subtotal Electricity Charges \$80,726.29  
 Sales Tax (\$80,470.69 x 5.50%) ..... \$4,425.89  
**Total Electricity Charges \$85,152.18**

**Messages**

- Important Account Information** This month's bill reflects an annual adjustment for the billing of Wisconsin Act 141.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
 $(3440.50 - 3450.90) \times 13.519000$  (On Peak Demand Charge) = \$ 140.60CR .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Web Site: www.we-energies.com

Electric Emergency: 1-800-662-4797

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER
3235-169-331

DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
06/04/19	\$85,146.70	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



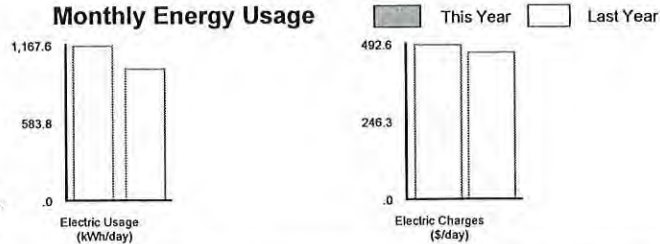
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	07/08/2019	\$15,272.89

**ANR PIPELINE COMPANY**  
 E6131 COUNTY ROAD X  
 WEYAUWEGA WI 54983  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 05/15/19..... \$85,146.70  
 Payment Received As Of 05/31/19..... \$85,146.70 CR  
 Balance As Of 06/17/19..... \$ .00  
 Current Energy Charges 06/17/19..... \$15,272.89  
**Total Amount Due \$15,272.89**

**Monthly Energy Usage**



	Usage/Day	Charges/Day	Avg Temp
Electric	1,167.61	\$492.67	59F 66F

**Electric Service for 05/15/19 to 06/15/19 (31 Days) - 238 Heating Degree Days / 55 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 06/15/19..... 15331  
 Actual Reading on 05/15/19..... 15321  
 Difference..... 10  
 Meter Multiplier..... x3500  
 Total Consumption..... 36,196 kWhrs  
 Total On-Peak Consumption..... 13,086 kWhrs  
 Total Off-Peak Consumption..... 23,110 kWhrs  
 Actual On-Peak Demand (06/04/19 @ 10:30)  
 ..... 60.100kw  
 Actual Off-Peak Demand (05/21/19 @ 06:30)  
 ..... 71.300kw  
 Actual Reactive Demand (06/04/19 @ 10:30)  
 ..... 82.500kvar  
**Total Usage Period : 05/15/19 to 06/15/19**  
 Current Period Power Factor  
 256.500 / sqrt (256.500 squared + 82.500  
 squared) = 0.589  
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand - Rate Min 300.000kw  
**Total Consumption for All Meters 36,196**  
**Total On-Peak Consumption 13,086**  
**Total Off-Peak Consumption 23,110**  
 Next Scheduled Meter Reading Date..... 07/15/19

**Current Electricity Charges**

General Primary Service - CP1 31 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (300.00 kw x \$13.519000/kw)..... \$4,055.70  
 Act 141 2005 Contribution (31 days x \$6.051970/days)..... \$187.61  
 Act 141 Base Rate Cost (36,196 kWh x \$0.003200-/kWh)..... \$115.83 CR  
 Facilities (31 days x \$19.760100/days)..... \$612.56  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (36,196 kWh x \$0.000300-/kWh)..... \$10.86 CR  
 On-Peak Energy > 12470 and < 138000  
 (13,086 kWh x \$0.074150/kWh)..... \$970.33  
 Off-Peak Energy > 12470 and < 138000  
 (23,110 kWh x \$0.052810/kWh)..... \$1,220.44  
 Fuel Cost Adjustment - On Peak  
 (13,086 kWh x \$0.001280-/kWh)..... \$16.75 CR  
 Fuel Cost Adjustment - Off Peak  
 (23,110 kWh x \$0.001280-/kWh)..... \$29.58 CR  
 Subtotal Electricity Charges \$14,490.00  
 Sales Tax (\$14,234.40 x 5.50%) ..... \$782.89  
**Total Electricity Charges \$15,272.89**

**Messages**

- Important Information** Per Wisconsin Act 141 legislation, you are considered a large energy customer and have the opportunity to implement a self-directed energy efficiency program. Visit [www.we-energies.com/Act141](http://www.we-energies.com/Act141) for more information.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows: (300.00 - 256.50) x 13.519000 (On Peak Demand Charge) = \$ 588.08 .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Web Site: [www.we-energies.com](http://www.we-energies.com)

Electric Emergency: 1-800-662-4797

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	07/08/19	\$15,272.89	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



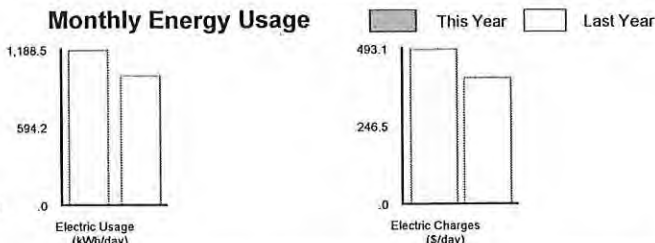


ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	08/05/2019	\$15,288.15

**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 06/17/19..... \$15,272.89  
 Payment Received As Of 07/11/19..... \$15,272.89CR  
 Balance As Of 07/16/19..... \$ .00  
 Current Energy Charges 07/16/19..... \$15,288.15  
**Total Amount Due \$15,288.15**



	Usage/Day	Charges/Day	Avg Temp
Electric	1,188.58	991.03	70F 73F

**Electric Service for 06/15/19 to 07/16/19 (31 Days) - 44 Heating Degree Days / 193 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 07/16/19..... 15342  
 Actual Reading on 06/15/19..... 15331  
 Difference..... 11  
 Meter Multiplier..... x3500  
 Total Consumption..... 36,846 kWhrs  
 Total On-Peak Consumption..... 12,301 kWhrs  
 Total Off-Peak Consumption..... 24,545 kWhrs  
 Actual On-Peak Demand (07/15/19 @ 16:15)  
 ..... 62.900kw  
 Actual Off-Peak Demand (06/29/19 @ 18:00)  
 ..... 60.100kw  
 Actual Reactive Demand (07/15/19 @ 16:15)  
 ..... 83.900kvar  
**Total Usage Period : 06/15/19 to 07/16/19**  
 Current Period Power Factor  
 258.100 / sqrt (258.100 squared + 83.900  
 squared) = 0.600  
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand - Rate Min 300.000kw  
**Total Consumption for All Meters 36,846**  
**Total On-Peak Consumption 12,301**  
**Total Off-Peak Consumption 24,545**  
 Next Scheduled Meter Reading Date..... 08/14/19

**Current Electricity Charges**

General Primary Service - CP1 31 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (300.00 kw x \$13.519000/kw)..... \$4,055.70  
 Act 141 2005 Contribution (31 days x \$6.051970/days)..... \$187.61  
 Act 141 Base Rate Cost (36,846 kWh x \$0.003200-/kWh)..... \$117.91CR  
 Facilities (31 days x \$19.760100/days)..... \$612.56  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (36,846 kWh x \$0.000300-/kWh)..... \$11.05CR  
 On-Peak Energy > 12470 and < 138000  
 (12,301 kWh x \$0.074150/kWh)..... \$912.12  
 Off-Peak Energy > 12470 and < 138000  
 (24,545 kWh x \$0.052810/kWh)..... \$1,296.22  
 Fuel Cost Adjustment - On Peak  
 (12,301 kWh x \$0.001280-/kWh)..... \$15.75CR  
 Fuel Cost Adjustment - Off Peak  
 (24,545 kWh x \$0.001280-/kWh)..... \$31.42CR  
 Subtotal Electricity Charges \$14,504.46  
 Sales Tax (\$14,248.86 x 5.50%) ..... \$783.69  
**Total Electricity Charges \$15,288.15**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows:  
 ( 300.00 - 258.10 ) x 13.519000 (On Peak Demand Charge) = \$ 566.45 .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	08/05/19	\$15,288.15	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



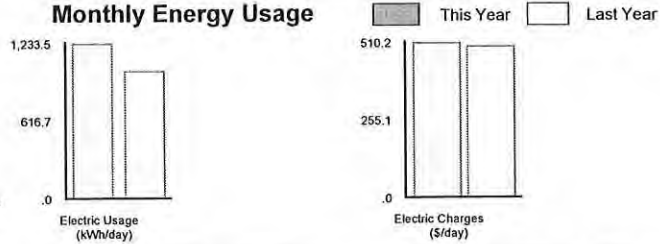
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	09/04/2019	\$15,306.66

**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 07/16/19..... \$15,288.15  
 Payment Received As Of 08/01/19..... \$15,288.15CR  
 Balance As Of 08/15/19..... \$ .00  
 Current Energy Charges 08/15/19..... \$15,306.66  
**Total Amount Due \$15,306.66**

**Monthly Energy Usage**



	Usage/Day	Charges/Day	Avg Temp
Electric	1,233.57	1,011.62	\$510.22 \$497.32 71F 70F

**Electric Service for 07/16/19 to 08/15/19 (30 Days) - 24 Heating Degree Days / 210 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 08/15/19..... 15352  
 Actual Reading on 07/16/19..... 15342  
 Difference..... 10  
 Meter Multiplier..... x3500  
 Total Consumption..... 37,007 kWhrs  
 Total On-Peak Consumption..... 13,970 kWhrs  
 Total Off-Peak Consumption..... 23,037 kWhrs  
 Actual On-Peak Demand (07/19/19 @ 17:00)  
 ..... 64.300kw  
 Actual Off-Peak Demand (08/03/19 @ 16:30)  
 ..... 60.100kw  
 Actual Reactive Demand (07/19/19 @ 17:00)  
 ..... 89.500kvar  
**Total Usage Period : 07/16/19 to 08/15/19**  
 Current Period Power Factor  
 255.600 / sqrt (255.600 squared + 89.500  
 squared) = 0.583  
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand - Rate Min 300.000kw  
**Total Consumption for All Meters 37,007**  
**Total On-Peak Consumption 13,970**  
**Total Off-Peak Consumption 23,037**  
 Next Scheduled Meter Reading Date..... 09/16/19

**Current Electricity Charges**

General Primary Service - CP1 30 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (300.00 kw x \$13.519000/kw)..... \$4,055.70  
 Act 141 2005 Contribution (30 days x \$6.051970/days)..... \$181.56  
 Act 141 Base Rate Cost (37,007 kWh x \$0.003200-/kWh)..... \$118.42CR  
 Facilities (30 days x \$19.760100/days)..... \$592.80  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (37,007 kWh x \$0.000300-/kWh)..... \$11.10CR  
 On-Peak Energy > 12470 and < 138000  
 (13,970 kWh x \$0.074150/kWh)..... \$1,035.88  
 Off-Peak Energy > 12470 and < 138000  
 (23,037 kWh x \$0.052810/kWh)..... \$1,216.58  
 Fuel Cost Adjustment - On Peak  
 (13,970 kWh x \$0.001280-/kWh)..... \$17.88CR  
 Fuel Cost Adjustment - Off Peak  
 (23,037 kWh x \$0.001280-/kWh)..... \$29.49CR  
 Subtotal Electricity Charges \$14,522.01  
 Sales Tax (\$14,266.41 x 5.50%) ..... \$784.65  
**Total Electricity Charges \$15,306.66**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge. This month, your power factor adjustment was calculated as follows: (300.00 - 255.60) x 13.519000 (On Peak Demand Charge) = \$ 600.24.

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Web Site: www.we-energies.com

Electric Emergency: 1-800-662-4797

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	09/04/19	\$15,306.66	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

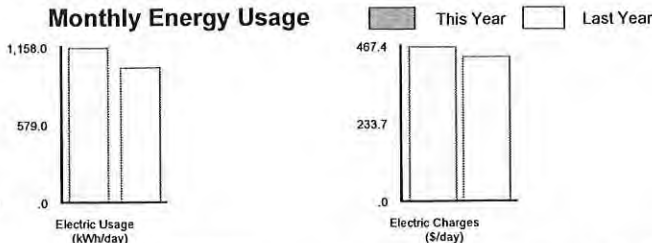


**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	10/07/2019	\$15,425.94

**Billing Summary**

Previous Balance 08/15/19..... \$15,306.66  
 Payment Received As Of 09/09/19..... \$15,306.66CR  
 Balance As Of 09/17/19..... \$ .00  
 Current Energy Charges 09/17/19..... \$15,425.94  
**Total Amount Due \$15,425.94**



	Usage/Day	Charges/Day	Avg Temp
Electric	1,158.00	1,008.03	\$467.45 \$435.97 64F 68F

**Electric Service for 08/15/19 to 09/17/19 (33 Days) - 111 Heating Degree Days / 66 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 09/17/19..... 15363  
 Actual Reading on 08/15/19..... 15352  
 Difference..... 11  
 Meter Multiplier..... x3500  
 Total Consumption..... 38,214 kWhrs  
 Total On-Peak Consumption..... 12,922 kWhrs  
 Total Off-Peak Consumption..... 25,292 kWhrs  
 Actual On-Peak Demand (09/11/19 @ 19:30)  
 ..... 62.900kw  
 Actual Off-Peak Demand (09/12/19 @ 09:30)  
 ..... 677.500kw  
 Actual Reactive Demand (09/11/19 @ 19:30)  
 ..... 120.300kvar

**Total Usage Period : 08/15/19 to 09/17/19**  
 Current Period Power Factor  
 239.700 / sqrt (239.700 squared + 120.300  
 squared) = 0.463  
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand - Rate Min 300.000kw  
**Total Consumption for All Meters 38,214**  
**Total On-Peak Consumption 12,922**  
**Total Off-Peak Consumption 25,292**  
 Next Scheduled Meter Reading Date..... 10/14/19

**Current Electricity Charges**

General Primary Service - CP1 33 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (300.00 kw x \$13.519000/kw)..... \$4,055.70  
 Act 141 2005 Contribution (33 days x \$6.051970/days)..... \$199.72  
 Act 141 Base Rate Cost (38,214 kWh x \$0.003200-/kWh)..... \$122.28CR  
 Facilities (33 days x \$19.760100/days)..... \$652.08  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (38,214 kWh x \$0.000300-/kWh)..... \$11.46CR  
 On-Peak Energy > 12470 and < 138000  
 (12,922 kWh x \$0.074150/kWh)..... \$958.17  
 Off-Peak Energy > 12470 and < 138000  
 (25,292 kWh x \$0.052810/kWh)..... \$1,335.67  
 Fuel Cost Adjustment - On Peak  
 (12,922 kWh x \$0.001280-/kWh)..... \$16.54CR  
 Fuel Cost Adjustment - Off Peak  
 (25,292 kWh x \$0.001280-/kWh)..... \$32.37CR  
 Subtotal Electricity Charges \$14,635.07  
 Sales Tax (\$14,379.47 x 5.50%) ..... \$790.87  
**Total Electricity Charges \$15,425.94**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor charge . This month, your power factor adjustment was calculated as follows: ( 300.00 - 239.70 ) x 13.519000 (On Peak Demand Charge) = \$ 815.20 .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	10/07/19	\$15,425.94	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



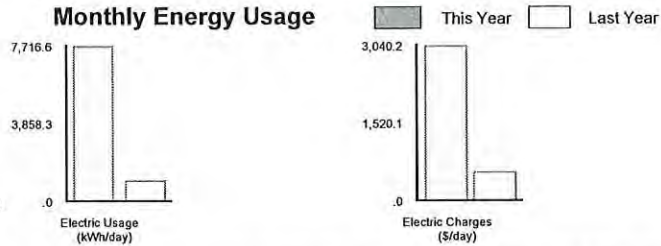
ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	11/05/2019	\$85,127.84

**ANR PIPELINE COMPANY**  
 E6131 COUNTY ROAD X  
 WEYAUWEGA WI 54983  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Monthly Energy Usage**



**Billing Summary**

Previous Balance 09/17/19..... \$15,425.94  
 Payment Received As Of 10/11/19..... \$15,425.94 CR  
 Balance As Of 10/16/19..... \$ .00  
 Current Energy Charges 10/16/19..... \$85,127.84  
**Total Amount Due \$85,127.84**

	Usage/Day	Charges/Day	Avg Temp
Electric	7,716.61	\$3,040.28	57F 53F

**Electric Service for 09/17/19 to 10/15/19 (28 Days) - 264 Heating Degree Days / 48 Cooling Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 10/15/19..... 15425  
 Actual Reading on 09/17/19..... 15363  
 Difference..... 62  
 Meter Multiplier..... x3500  
 Total Consumption..... 216,065 kWhrs  
 Total On-Peak Consumption..... 49,945 kWhrs  
 Total Off-Peak Consumption..... 166,120 kWhrs  
 Actual On-Peak Demand (10/11/19 @ 16:00)  
 ..... 4,758.500kw  
 Actual Off-Peak Demand (10/12/19 @ 17:00)  
 ..... 4,142.500kw  
 Actual Reactive Demand (10/11/19 @ 16:00)  
 ..... 1,462.900kvar

**Total Usage Period : 09/17/19 to 10/15/19**

Current Period Power Factor  
 4,758.500 / sqrt (4,758.500 squared + 1,462.900 squared) = 0.956  
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand  
 4,758.500\*(1 - .5(.956 - .85)) = 4,506.300kw  
**Total Consumption for All Meters 216,065**  
**Total On-Peak Consumption 49,945**  
**Total Off-Peak Consumption 166,120**  
 Next Scheduled Meter Reading Date..... 11/14/19

**Current Electricity Charges**

General Primary Service - CP1 28 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,506.30 kw x \$13.519000/kw)..... \$60,920.67  
 Act 141 2005 Contribution (28 days x \$6.051970/days)..... \$169.46  
 Act 141 Base Rate Cost (216,065 kWh x \$0.003200-/kWh)..... \$691.41 CR  
 Facilities (28 days x \$19.760100/days)..... \$553.28  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (216,065 kWh x \$0.000300-/kWh)..... \$64.82 CR  
 On-Peak Energy > 12470 and < 138000  
 (49,945 kWh x \$0.074150/kWh)..... \$3,703.42  
 Off-Peak Energy > 12470 and < 138000  
 (166,120 kWh x \$0.052810/kWh)..... \$8,772.80  
 Fuel Cost Adjustment - On Peak  
 (49,945 kWh x \$0.001280-/kWh)..... \$63.93 CR  
 Fuel Cost Adjustment - Off Peak  
 (166,120 kWh x \$0.001280-/kWh)..... \$212.63 CR  
 Subtotal Electricity Charges \$80,703.22  
 Sales Tax (\$80,447.62 x 5.50%) ..... \$4,424.62  
**Total Electricity Charges \$85,127.84**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows: (4506.30 - 4758.50 ) x 13.519000 (On Peak Demand Charge) = \$ 3409.49CR .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Web Site: www.we-energies.com

Electric Emergency: 1-800-662-4797

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	11/05/19	\$85,127.84	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



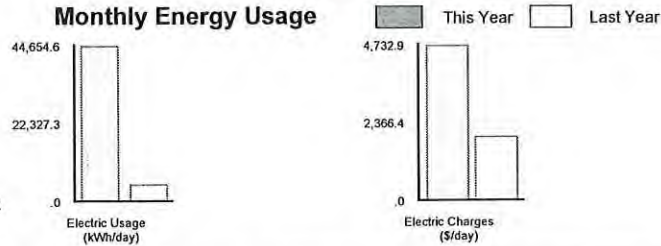
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	12/07/2019	\$146,721.93

**ANR PIPELINE COMPANY**  
 E6131 COUNTY ROAD X  
 WEYAUWEGA WI 54983  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 10/16/19..... \$85,127.84  
 Payment Received As Of 11/06/19..... \$85,127.84 CR  
 Balance As Of 11/15/19..... \$ .00  
 Current Energy Charges 11/15/19..... \$146,721.93  
**Total Amount Due \$146,721.93**

**Monthly Energy Usage**



	Usage/Day	Charges/Day	Avg Temp
Electric	44,654.68	\$4,732.97	35F 38F

**Electric Service for 10/15/19 to 11/15/19 (31 Days) - 944 Heating Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 11/15/19..... 15821  
 Actual Reading on 10/15/19..... 15425  
 Difference..... 396  
 Meter Multiplier..... x3500  
 Total Consumption..... 1,384,295 kWhrs  
 Total On-Peak Consumption..... 442,402 kWhrs  
 Total Off-Peak Consumption..... 941,893 kWhrs  
 Actual On-Peak Demand (11/05/19 @ 22:00)  
 ..... 4,183.100kw  
 Actual Off-Peak Demand (11/12/19 @ 04:45)  
 ..... 5,224.700kw  
 Actual Reactive Demand (11/05/19 @ 22:00)  
 ..... 1,860.500kvar  
**Total Usage Period : 10/15/19 to 11/15/19**  
 Current Period Power Factor  
 4,183.100 / sqrt (4,183.100 squared + 1,860.500  
 squared) = 0.914  
 Customer Demand 02/15/19 - 03/15/19  
 5,333.900kw  
 Billed On-Peak Demand  
 4,183.100\*(1 - .5(.914 - .85)) = 4,049.200kw  
**Total Consumption for All Meters 1,384,295**  
**Total On-Peak Consumption 442,402**  
**Total Off-Peak Consumption 941,893**  
 Next Scheduled Meter Reading Date..... 12/13/19

**Current Electricity Charges**

General Primary Service - CP1 31 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,333.90 kw x \$1.380000/kw)..... \$7,360.78  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,049.20 kw x \$13.519000/kw)..... \$54,741.13  
 Act 141 2005 Contribution (31 days x \$6.051970/days)..... \$187.61  
 Act 141 Base Rate Cost (1,384,295 kWh x \$0.003200-/kWh)..... \$4,429.74 CR  
 Facilities (31 days x \$19.760100/days)..... \$612.56  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (1,384,295 kWh x \$0.000300-/kWh)..... \$415.29 CR  
 On-Peak Energy > 12470 and < 138000  
 (442,402 kWh x \$0.074150/kWh)..... \$32,804.11  
 Off-Peak Energy > 12470 and < 138000  
 (941,893 kWh x \$0.052810/kWh)..... \$49,741.37  
 Fuel Cost Adjustment - On Peak  
 (442,402 kWh x \$0.001280-/kWh)..... \$566.27 CR  
 Fuel Cost Adjustment - Off Peak  
 (941,893 kWh x \$0.001280-/kWh)..... \$1,205.62 CR  
 Subtotal Electricity Charges \$139,086.24  
 Sales Tax (\$138,830.64 x 5.50%) ..... \$7,635.69  
**Total Electricity Charges \$146,721.93**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
 ( 4049.20 - 4183.10 ) x 13.519000 (On Peak Demand Charge) = \$ 1810.19CR .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Web Site: www.we-energies.com

Electric Emergency: 1-800-662-4797

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	12/07/19	\$146,721.93	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



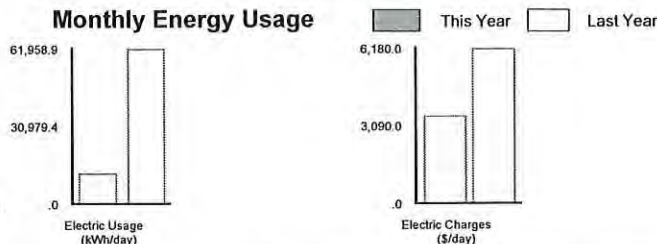
ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	01/06/2020	\$101,428.90

**ANR PIPELINE COMPANY**  
 E6131 COUNTY ROAD X  
 WEYAUWEGA WI 54983  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

**Billing Summary**

Previous Balance 11/15/19..... \$146,721.93  
 Payment Received As Of 12/03/19..... \$146,721.93CR  
 Balance As Of 12/16/19..... \$ .00  
 Current Energy Charges 12/16/19..... \$101,428.90  
**Total Amount Due \$101,428.90**

**Monthly Energy Usage**



	Usage/Day		Charges/Day		Avg Temp	
Electric	12,189.31	61,958.93	\$3,497.55	\$6,180.01	30F	27F

**Electric Service for 11/15/19 to 12/14/19 (29 Days) - 1,020 Heating Degree Days**

**On Peak Period : 10am to 10pm**

**Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 12/14/19..... 15922  
 Actual Reading on 11/15/19..... 15821  
 Difference..... 101  
 Meter Multiplier..... x3500  
 Total Consumption..... 353,490 kWhrs  
 Total On-Peak Consumption..... 153,997 kWhrs  
 Total Off-Peak Consumption..... 199,493 kWhrs  
 Actual On-Peak Demand (12/11/19 @ 21:15)  
 ..... 5,315.700kw  
 Actual Off-Peak Demand (12/11/19 @ 01:00)  
 ..... 5,367.500kw  
 Actual Reactive Demand (12/11/19 @ 21:15)  
 ..... 1,282.300kvar  
**Total Usage Period : 11/15/19 to 12/14/19**  
 Current Period Power Factor  
 5,315.700 / sqrt (5,315.700 squared + 1,282.300  
 squared) = 0.972  
 Customer Demand 11/15/19 - 12/14/19  
 5,367.500kw  
 Billed On-Peak Demand  
 5,315.700\*(1 - .5(.972 - .85)) = 4,991.400kw  
**Total Consumption for All Meters 353,490**  
**Total On-Peak Consumption 153,997**  
**Total Off-Peak Consumption 199,493**  
 Next Scheduled Meter Reading Date..... 01/15/20

**Current Electricity Charges**

General Primary Service - CP1 29 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,367.50 kw x \$1.380000/kw)..... \$7,407.15  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,991.40 kw x \$13.519000/kw)..... \$67,478.74  
 Act 141 2005 Contribution (29 days x \$6.051970/days)..... \$175.51  
 Act 141 Base Rate Cost (353,490 kWh x \$0.003200-/kWh)..... \$1,131.17CR  
 Facilities (29 days x \$19.760100/days)..... \$573.04  
 State Low-Income Assistance Fee..... \$255.60  
 2017 Tax Cut Credit (353,490 kWh x \$0.000300-/kWh)..... \$106.05CR  
 On-Peak Energy > 12470 and < 138000  
 (153,997 kWh x \$0.074150/kWh)..... \$11,418.88  
 Off-Peak Energy > 12470 and < 138000  
 (199,493 kWh x \$0.052810/kWh)..... \$10,535.23  
 Fuel Cost Adjustment - On Peak  
 (153,997 kWh x \$0.001280-/kWh)..... \$197.12CR  
 Fuel Cost Adjustment - Off Peak  
 (199,493 kWh x \$0.001280-/kWh)..... \$255.35CR  
 Subtotal Electricity Charges \$96,154.46  
 Sales Tax (\$95,898.86 x 5.50%) ..... \$5,274.44  
**Total Electricity Charges \$101,428.90**

**Messages**

- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Account Information** One of your meter(s) registered lower than normal energy usage this month which is not consistent with your past usage patterns. Usually a drop in usage is the result of customer conservation, seasonal changes or changes in energy needs. If you believe your energy usage has not changed, please call us.
- Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
 ( 4991.40 - 5315.70 ) x 13.519000 (On Peak Demand Charge) = \$ 4384.21CR .

**Contact Us**

**8-5:00 Monday-Friday**

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

010620323516933100010142890000101428905

ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	01/06/20	\$101,428.90	

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 c/c: 031 CR7158

CR7158 3235-169-331



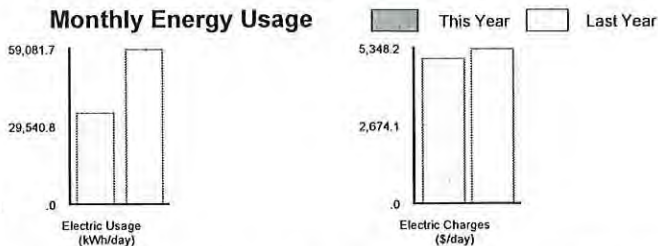
ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446



**ANR PIPELINE COMPANY**  
**E6131 COUNTY ROAD X**  
**WEYAUWEGA WI 54983**  
 EL PASO 6000 HP COMPRESSOR ENERGY AN

ACCOUNT NUMBER	DATE DUE	AMOUNT DUE
3235-169-331	02/08/2020	\$165,401.41

**Monthly Energy Usage**



**Billing Summary**

Previous Balance 12/16/19..... \$101,428.90  
 Payment Received As Of 01/06/20..... \$101,428.90CR  
 Balance As Of 01/17/20..... \$ .00  
 Current Energy Charges 01/17/20..... \$165,401.41  
**Total Amount Due \$165,401.41**

	Usage/Day		Charges/Day		Avg Temp	
Electric	34,813.06	59,081.78	\$5,012.16	\$5,348.29	27F	28F

**Contact Us**

8-5:00 Monday-Friday

Customer Service: 1-800-714-7777, ext. 7700

Electric Emergency: 1-800-662-4797

Web Site: www.we-energies.com

Please detach bottom portion and return with your payment made payable to We Energies. Please mail payment 7 days prior to due date.

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ACCOUNT NUMBER	DATE DUE	AMOUNT DUE	AMOUNT ENCLOSED
3235-169-331	02/08/20	\$165,401.41	

SH  
 cyc: 031 CR7158

CR7158 3235-169-331



ANR PIPELINE COMPANY  
 ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

(continued)

**Electric Service for 12/14/19 to 01/16/20 (33 Days) - 1,254 Heating Degree Days****On Peak Period : 10am to 10pm****Electricity**

Meter Number..... PJXZT1017  
 Actual Reading on 01/16/20..... 16250  
 Actual Reading on 12/14/19..... 15922  
 Difference..... 328  
 Meter Multiplier..... x3500  
 Total Consumption 12/14/19 - 12/31/19  
 ..... 599,743 kWhrs  
 Total On-Peak Consumption 12/14/19 - 12/31/19  
 ..... 206,438 kWhrs  
 Total Off-Peak Consumption 12/14/19 - 12/31/19  
 ..... 393,305 kWhrs  
 Total Consumption 01/01/20 - 01/16/20  
 ..... 549,088 kWhrs  
 Total On-Peak Consumption 01/01/20 - 01/16/20  
 ..... 188,149 kWhrs  
 Total Off-Peak Consumption 01/01/20 - 01/16/20  
 ..... 360,939 kWhrs  
 Actual On-Peak Demand (01/08/20 @ 12:30)  
 ..... 5,255.500kw  
 Actual Off-Peak Demand (12/16/19 @ 22:15)  
 ..... 5,032.900kw  
 Actual Reactive Demand (01/08/20 @ 12:30)  
 ..... 1,531.500kvar  
**Total Usage Period : 12/14/19 to 01/16/20**  
 Current Period Power Factor  
 5,255.400 / sqrt (5,255.400 squared + 1,625.300  
 squared) = 0.960  
 Customer Demand 11/15/19 - 12/14/19  
 5,367.500kw  
 Billed On-Peak Demand  
 5,255.400\*(1 - .5(.960 - .85)) = 4,966.400kw  
**Total Consumption for All Meters 1,531,775**  
**Total On-Peak Consumption 526,116**  
**Total Off-Peak Consumption 1,005,659**  
 Next Scheduled Meter Reading Date..... 02/14/20

**Current Electricity Charges**

General Primary Service - CP1 18 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,367.50 kw x \$0.752727/kw) (prorated)..... \$4,040.26  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,966.40 kw x \$7.374000/kw) (prorated)..... \$36,622.23  
 Act 141 2005 Contribution (18 days x \$6.051970/days)..... \$108.94  
 Act 141 Base Rate Cost (599,743 kWh x \$0.003200-/kWh)..... \$1,919.18CR  
 Facilities (18 days x \$19.760100/days)..... \$355.68  
 State Low-Income Assistance Fee..... \$255.60  
 On-Peak Energy > 12470 and < 138000  
 (206,438 kWh x \$0.074150/kWh)..... \$15,307.38  
 Off-Peak Energy > 12470 and < 138000  
 (393,305 kWh x \$0.052810/kWh)..... \$20,770.44  
 Fuel Cost Adjustment - On Peak  
 (206,438 kWh x \$0.001280-/kWh)..... \$264.24CR  
 Fuel Cost Adjustment - Off Peak  
 (393,305 kWh x \$0.001280-/kWh)..... \$503.43CR  
 2017 Tax Cut Credit (599,743 kWh x \$0.000300-/kWh)..... \$179.92CR  
 General Primary Service - CP1 11 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,367.50 kw x \$0.743333/kw) (prorated)..... \$3,989.84  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,966.40 kw x \$4.182333/kw) (prorated)..... \$20,771.14  
 Act 141 2005 Contribution (11 days x \$6.051970/days)..... \$66.57  
 Act 141 Base Rate Cost (382,944 kWh x \$0.002430-/kWh)..... \$930.55CR  
 Facilities (11 days x \$19.760100/days)..... \$217.36  
 On-Peak Energy > 12470 and < 138000  
 (131,529 kWh x \$0.066720/kWh)..... \$8,775.61  
 Off-Peak Energy > 12470 and < 138000  
 (251,415 kWh x \$0.049490/kWh)..... \$12,442.53  
 2017 Tax Cut-Deferred Tax Credit (382,944 kWh x \$0.001420-/kWh)..... \$543.78CR  
 General Primary Service - CP1 4 Days  
 Customer Demand Charge > 12470 and < 138000  
 (5,367.50 kw x \$0.270303/kw) (prorated)..... \$1,450.85  
 On-Peak Demand Charge > 12470 and < 138000  
 (4,966.40 kw x \$1.520848/kw) (prorated)..... \$7,553.14  
 Act 141 2005 Contribution (4 days x \$6.051970/days)..... \$24.21  
 Act 141 Base Rate Cost (549,088 kWh x \$0.002430-/kWh)..... \$1,334.28CR  
 Facilities (4 days x \$19.760100/days)..... \$79.04  
 On-Peak Energy > 12470 and < 138000  
 (188,149 kWh x \$0.066720/kWh)..... \$12,553.30  
 Off-Peak Energy > 12470 and < 138000  
 (360,939 kWh x \$0.049490/kWh)..... \$17,862.87  
 2017 Tax Cut-Deferred Tax Credit (549,088 kWh x \$0.001420-/kWh)..... \$779.70CR  
 Subtotal Electricity Charges \$156,791.91  
 Sales Tax (\$156,536.31 x 5.50%) ..... \$8,609.50  
**Total Electricity Charges \$165,401.41**

**Messages**

- Important Account Information** Per Wisconsin Act 141 legislation, you are considered a large energy customer. This means your bill will include Act 141 2005 contribution and credit line items effective January 12th. Your bill is split in two sections to reflect this change.
- Important Account Information** Consumption is billed using electronic meter pulse data. The dial meter readings are used as a check to validate the electronic pulses.
- Important Rate Information** The Public Service Commission of Wisconsin authorized a change in your demand charges effective Jan. 1, 2020. For service <= 12,740 volts: On-Peak Demand changed from \$13.720 to \$17.699 (summer) and \$12.733 (non-summer). For



**(continued)**

service > 12,740 volts to < 138,000 volts: On-Peak Demand changed from \$13.519 to \$17.440 (summer) and \$12.547 (non-summer). For service >= 138,00 volts; On-Peak Demand changed from \$13.350 to \$17.222 (summer) and \$ 12.390 (non-summer).

- **Rates/Regulatory** The demand charges are prorated on your bill. To calculate the prorated rate for the period prior to the rate change multiply the previous rate by the number of days billed prior to the rate change, and divide by total number of days in the bill period. To calculate the prorated rate for the period after the rate change multiply the new rate by the number of days billed after the rate change, and divide by total number of days in the bill period.
- **Important Information** Your bill includes a power factor credit . This month, your power factor adjustment was calculated as follows:  
( 4966.40 - 5255.40 ) x 8.894848 (On Peak Demand Charge) = \$ 2570.61CR .

# **TAB 5**



Your Touchstone Energy® Cooperative

Need payment assistance? Dial 2-1-1 for free, confidential help.

**TOTAL  
AMOUNT DUE**

**\$48,466.40**

**Due Date  
03/07/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Member Name:** ANR PIPELINE CO  
**Account #** 238419002  
**Billing Period:** 12/31/2018 - 01/31/2019 for 31 Days  
**Billing Date:** 02/15/2019  
**Current Bill Due Date:** 03/07/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$35,092.80
Payments	-\$35,092.80
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$48,466.40</b>
<b>Total</b>	<b>\$48,466.40</b>

Thank you for your previous payment of: \$35,092.80

**IMPORTANT MEMBER INFORMATION**

Fiber internet is here! Free installation, no data caps, no contracts and fast, reliable service when you sign up for Truestream today. Visit [jointruestream.com](http://jointruestream.com) or return the enclosed sign-up card with your bill payment.

Tree re-clearing work is scheduled in 18 counties. Read the enclosed PowerTalk insert for more information.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$48,466.40</b>
<b>Current Bill Due Date</b>	<b>03/07/2019</b>
Billing Date	02/15/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

1 11



2404802384190020000000000004846640021420199



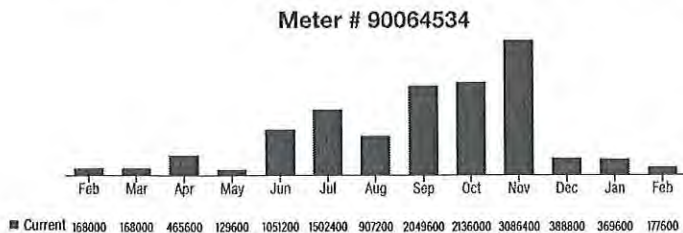
**Member Name:** ANR PIPELINE CO  
**Account Number:** 238419002

**Billing Date:** 02/15/2019  
**Page:** 2 of 2

**Account: 238419002**

**Service Address: PFLUM RD NE**

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	12/31/2018 - 01/31/2019	17850 (Act)	17887 (Act)	4800	177,600	PSDS Three Phase	PM2



<b>Max kW</b>	401.28	01/29/19 10:30 AM
<b>Coincident kW</b>	256.8	01/21/19 07:00 PM
<b>MISO Capacity kW</b>	125.76	

**Previous Account Activity**

Previous Balance	\$35,092.80
Payment(s)	-\$35,092.80
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	177,600 kWh @ 0.05002	\$8,883.55
Maximum Demand	401.28 kW @ 4.612	\$1,850.70
Coincident Demand	256.8 kW @ 8.327	\$2,138.37
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	125.76 kW @ 3.2614	\$410.15
PSCR On Energy Use	177,600 kWh @ 0.00	\$0.00
State Sales Tax (\$14,538.36 x 6.0%)		\$872.30
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$48,466.40</b>

**Total Amount Due \$48,466.40**

**Thank you for being a member!**

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Email \_\_\_\_\_

Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

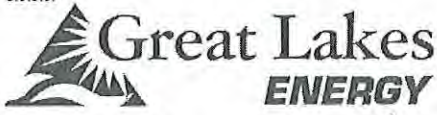
\* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy<sup>®</sup> Cooperative

Fiber Internet is here! Register your interest at [www.jointruestream.com](http://www.jointruestream.com).

**TOTAL  
AMOUNT DUE**

**\$61,849.68**

**Due Date  
04/04/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Member Name:** ANR PIPELINE CO  
**Account #** 238419002  
**Billing Period:** 01/31/2019 - 03/01/2019 for 29 Days  
**Billing Date:** 03/15/2019  
**Current Bill Due Date:** 04/04/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$48,466.40
Payments	-\$48,466.40
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$61,849.68</b>
<b>Total</b>	<b>\$61,849.68</b>

Thank you for your previous payment of: \$48,466.40

**IMPORTANT MEMBER INFORMATION**

Want a chance to win a \$25 bill credit? Fill out and return the enclosed survey with your bill payment or visit [www.coopstats.com/gle2019](http://www.coopstats.com/gle2019).

Rebates and lower rates are available for heat pumps! See the enclosed PowerTalk insert for details.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$61,849.68</b>
<b>Current Bill Due Date</b>	<b>04/04/2019</b>
Billing Date	03/15/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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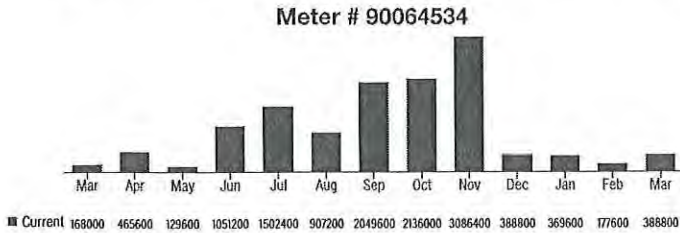
Member Name: ANR PIPELINE CO  
Account Number: 238419002

Billing Date: 03/15/2019  
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	01/31/2019 - 03/01/2019	17887 (Act)	17968 (Act)	4800	388,800	PSDS Three Phase	PM2



Max kW	844.8	02/24/19 10:30 AM
Coincident kW	258.72	02/01/19 10:00 AM
MISO Capacity kW	125.76	

**Previous Account Activity**

Previous Balance	\$48,466.40
Payment(s)	-\$48,466.40
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	388,800 kWh @ 0.05002	\$19,447.78
Maximum Demand	844.8 kW @ 4.612	\$3,896.22
Coincident Demand	258.72 kW @ 8.327	\$2,154.36
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	125.76 kW @ 3.2614	\$410.15
PSCR On Energy Use	388,800 kWh @ 0.00	\$0.00
State Sales Tax (\$27,164.10 x 6.0%)		\$1,629.84
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$61,849.68</b>

**Total Amount Due**

**\$61,849.68**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Email \_\_\_\_\_

Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

\* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_

[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy' Cooperative

Our offices will be closed Friday, April 19.

**TOTAL  
AMOUNT DUE**

**\$76,524.50**

**Due Date  
05/02/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Member Name:** ANR PIPELINE CO  
**Account #** 238419002  
**Billing Period:** 03/01/2019 - 03/31/2019 for 30 Days  
**Billing Date:** 04/12/2019  
**Current Bill Due Date:** 05/02/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance \$61,849.68  
 Payments -\$61,849.68  
**Balance Before Current Charges \$0.00**  
**Total Current Amount \$76,524.50**  
**Total \$76,524.50**  
 Thank you for your previous payment of: \$61,849.68

**IMPORTANT MEMBER INFORMATION**

Join us for a free energy efficiency seminar in Ludington on June 1. See the enclosed insert to learn how to register.

Go green! Sign up for commu

all for details.

Vendor Number <del>2013398</del> 2013398	SAP Company Code <del>2005</del> 3005	Date 4/15/19
Description CS-1 Electric	Coded by name Eloise Mateling	Tax Jurisdiction MI - 49659
Bill Account <del>53110100</del> 63110100	Amount 76,524.50	
Post Object(s) 500601	3 500601	

1 Cooperative Center Dr.  
 Newaygo, MI 49337  
**Statement Enclosed**

**Total Amount Due \$76,524.50**  
**Current Bill Due Date 05/02/2019**  
 Billing Date 04/12/2019  
 Account # 238419002

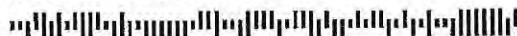


Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

**BILL PAYMENT CENTER 1**  
 2183 N WATER ROAD  
 HART MI 49420-9007

ANR PIPELINE CO  
 ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

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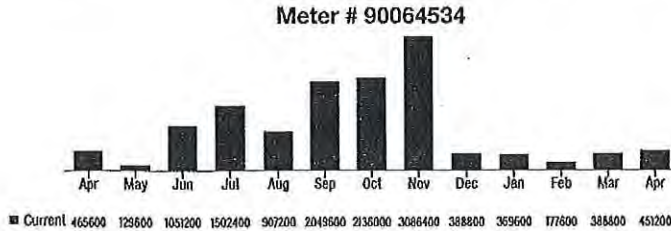
Member Name: ANR PIPELINE CO  
 Account Number: 238419002

Billing Date: 04/12/2019  
 Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	03/01/2019 - 03/31/2019	17968 (Act)	18062 (Act)	4800	451,200	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$61,849.68
Payment(s)	-\$61,849.68
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	451,200 kWh @ 0.05002	\$22,569.02
Maximum Demand	2,357.76 kW @ 4.612	\$10,873.99
Coincident Demand	708.48 kW @ 8.327	\$5,899.51
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	125.76 kW @ 3.2614	\$410.15
PSCR On Energy Use	451,200 kWh @ 0.00	\$0.00
State Sales Tax (\$41,008.26 x 6.0%)		\$2,460.50
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$76,524.50</b>

**Total Amount Due**

**\$76,524.50**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes  
 Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Email \_\_\_\_\_

Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

\* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.  
 Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_

[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)





Your Touchstone Energy® Cooperative

Our offices will be closed Monday, May 27.  
Operations staff will remain on duty.

**TOTAL  
AMOUNT DUE**

**\$128,713.70**

**Due Date  
06/04/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Member Name:** ANR PIPELINE CO  
**Account #** 238419002  
**Billing Period:** 03/31/2019 - 04/30/2019 for 30 Days  
**Billing Date:** 05/15/2019  
**Current Bill Due Date:** 06/04/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$76,524.50
Payments	-\$76,524.50
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$128,713.70</b>
<b>Total</b>	<b>\$128,713.70</b>

Thank you for your previous payment of: \$76,524.50

**IMPORTANT MEMBER INFORMATION**

Save \$149 when you sign up for Truestream fiber internet before construction ends! Visit [jointruestream.com](http://jointruestream.com) today.  
 Starting May 6 our call center representatives will be available from 7am-5:30pm, Monday-Friday. Our office hours will remain unchanged.  
 Dial 2-1-1 for energy bill payment assistance information. Calls are free and confidential.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$128,713.70</b>
<b>Current Bill Due Date</b>	<b>06/04/2019</b>
Billing Date	05/15/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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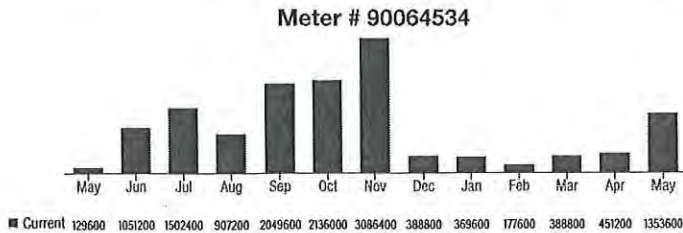
Member Name: ANR PIPELINE CO  
Account Number: 238419002

Billing Date: 05/15/2019  
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	03/31/2019 - 04/30/2019	18062 (Act)	18344 (Act)	4800	1,353,600	PSDS Three Phase	PM2



Max kW	4,202.88	04/12/19 01:45 PM
Coincident kW	192	04/01/19 08:00 AM
MISO Capacity kW	125.76	

**Previous Account Activity**

Previous Balance	\$76,524.50
Payment(s)	-\$76,524.50
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	1,353,600 kWh @ 0.05002	\$67,707.07
Maximum Demand	4,202.88 kW @ 4.612	\$19,383.68
Coincident Demand	192 kW @ 8.327	\$1,598.78
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	125.76 kW @ 3.2614	\$410.15
Coincident Demand - October		-\$111.91
PSCR On Energy Use	1,353,600 kWh @ 0.00	\$0.00
State Sales Tax (\$90,243.36 x 6.0%)		\$5,414.60
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$128,713.70</b>

**Total Amount Due \$128,713.70**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Email \_\_\_\_\_

Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

\* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.

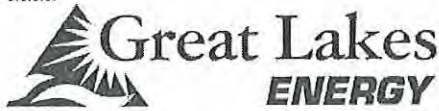


When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_

[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy® Cooperative

Our offices will be closed Thursday, July 4.  
Operations staff will remain on duty.

**TOTAL  
AMOUNT DUE**

**\$242,176.08**

**Due Date  
07/05/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Member Name:** ANR PIPELINE CO  
**Account #** 238419002  
**Billing Period:** 04/30/2019 - 06/01/2019 for 32 Days  
**Billing Date:** 06/14/2019  
**Current Bill Due Date:** 07/05/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$128,713.70
Payments	-\$128,713.70
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$242,176.08</b>
<b>Total</b>	<b>\$242,176.08</b>

Thank you for your previous payment of: \$128,713.70

**IMPORTANT MEMBER INFORMATION**

Your 2018 capital credit allocation is \$83,881.85. You've earned that amount based on last year's electricity purchases. Capital credit refunds will be returned as financial conditions allow. That's the cooperative difference. Learn more at [gtlakes.com](http://gtlakes.com).

Planting or digging? Be sure to call Miss Dig first. Dial 811 and stay safe.

Our call center representatives are now available from 7am-5:30pm, Monday-Friday. Office hours will remain unchanged.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$242,176.08</b>
<b>Current Bill Due Date</b>	<b>07/05/2019</b>
Billing Date	06/14/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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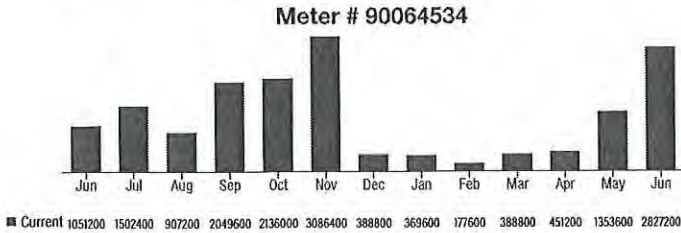
Member Name: ANR PIPELINE CO  
Account Number: 238419002

Billing Date: 06/14/2019  
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	04/30/2019 - 06/01/2019	18344 (Act)	18933 (Act)	4800	2,827,200	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$128,713.70
Payment(s)	-\$128,713.70
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	2,827,200 kWh @ 0.05002	\$141,416.54
Maximum Demand	5,566.08 kW @ 4.612	\$25,670.76
Coincident Demand	3,426.24 kW @ 8.327	\$28,530.30
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	125.76 kW @ 3.2614	\$410.15
PSCR On Energy Use	2,827,200 kWh @ 0.00	\$0.00
State Sales Tax (\$197,283.34 x 6.0%)		\$11,837.00
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$242,176.08</b>

<b>Max kW</b>	5,566.08	06/01/19 12:00 AM
<b>Coincident kW</b>	3,426.24	05/09/19 11:00 AM
<b>MISO Capacity kW</b>	125.76	

Your 2018 capital credit allocation is \$83,881.85. You've earned that amount based on last year's electricity purchases. Capital credit refunds will be returned as financial conditions allow. That's the cooperative difference. Learn more at [gtlakes.com](http://gtlakes.com).

**Total Amount Due \$242,176.08**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Email \_\_\_\_\_

Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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Signature (required) \_\_\_\_\_

[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy® Cooperative

Planting or digging? Call MISS DIG at 811 to have your utilities marked.

**TOTAL  
AMOUNT DUE**

**\$210,500.51**

**Due Date  
08/06/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Member Name:** ANR PIPELINE CO  
**Account #** 238419002  
**Billing Period:** 06/01/2019 - 06/30/2019 for 29 Days  
**Billing Date:** 07/17/2019  
**Current Bill Due Date:** 08/06/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$242,176.08
Payments	-\$242,176.08
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$210,500.51</b>
<b>Total</b>	<b>\$210,500.51</b>

Thank you for your previous payment of: \$242,176.08

**IMPORTANT MEMBER INFORMATION**

Construction has begun for the Truestream fiber internet network in your area. We will be performing major construction work on our utility power lines and you can expect to see crews in your area. Please contact us at 888-485-2537 Ext. 8927 with any questions. Thank you for your patience as Great Lakes Energy builds our Truestream fiber network to bring high-speed internet and voice services to our members.

Enroll in paperless billing and receive this bill through email. Login to your online account today to sign-up.

Our call center representatives are now available from 7am-5:30pm, Monday-Friday. Office hours will remain unchanged.

**Great Lakes ENERGY**  
 1 Cooperative Center Dr.  
 Newaygo, MI 49337  
 Your Touchstone Energy® Cooperative

**Statement Enclosed**

<b>Total Amount Due</b>	<b>\$210,500.51</b>
<b>Current Bill Due Date</b>	<b>08/06/2019</b>
Billing Date	07/17/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

**BILL PAYMENT CENTER 1**  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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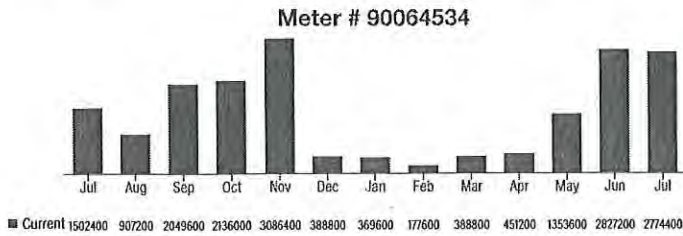
Member Name: ANR PIPELINE CO  
Account Number: 238419002

Billing Date: 07/17/2019  
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	06/01/2019 - 06/30/2019	18933 (Act)	19511 (Act)	4800	2,774,400	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$242,176.08
Payment(s)	-\$242,176.08
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	2,774,400 kWh @ 0.05002	\$138,775.49
Maximum Demand	5,614.08 kW @ 4.612	\$25,892.14
Coincident Demand	129.12 kW @ 8.327	\$1,075.18
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
PSCR On Energy Use	2,774,400 kWh @ 0.00	\$0.00
State Sales Tax (\$167,400.73 x 6.0%)		\$10,044.04
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$210,500.51</b>

<b>Max kW</b>	5,614.08	06/14/19 07:45 AM
<b>Coincident kW</b>	129.12	06/27/19 05:00 PM
<b>MISO Capacity kW</b>	123.36	

**Total Amount Due \$210,500.51**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Email \_\_\_\_\_  
 Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy® Cooperative

Save energy and money with Energy Optimization rebates. Visit michigan-energy.org.

**TOTAL  
AMOUNT DUE**

**\$194,427.95**

**Due Date  
09/03/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Account #:** 238419002  
**Member Name:** ANR PIPELINE CO  
**Billing Period:** 06/30/2019 - 07/31/2019 for 31 Days  
**Billing Date:** 08/14/2019  
**Current Bill Due Date:** 09/03/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$210,500.51
Payments	-\$210,500.51
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$194,427.95</b>
<b>Total</b>	<b>\$194,427.95</b>

Thank you for your previous payment of: \$210,500.51

**IMPORTANT MEMBER INFORMATION**

Construction in your area continues as we build the Truestream fiber internet network. We will be performing major construction work on our utility power lines and you can expect to see crews in your area. Please contact us at 888-485-2537 Ext. 8927 with any questions. Thank you for your patience as Great Lakes Energy builds our Truestream fiber network to bring high-speed internet and voice services to our members.

Our offices will be closed Monday, Sept. 2 for Labor Day. Operations staff will remain on duty.

Give back to your local community through the People Fund. Grants are awarded to local groups in your area. See the back of your bill stub to sign-up or visit [gtlakes.com/peoplefunderroll](http://gtlakes.com/peoplefunderroll).



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$194,427.95</b>
<b>Current Bill Due Date</b>	<b>09/03/2019</b>
Billing Date	08/14/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007

ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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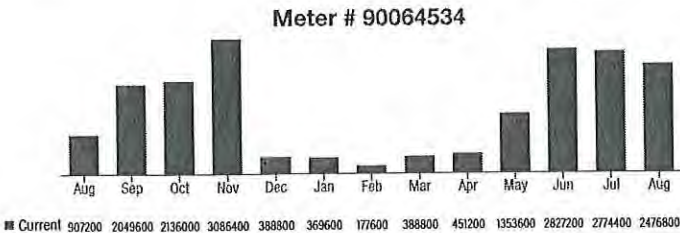
Member Name: ANR PIPELINE CO  
 Primary Account #: 238419002

Billing Date: 08/14/2019  
 Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	06/30/2019 - 07/31/2019	19511 (Act)	20027 (Act)	4800	2,476,800	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$210,500.51
Payment(s)	-\$210,500.51
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	2,476,800 kWh @ 0.05002	\$123,889.54
Maximum Demand	5,531.52 kW @ 4.612	\$25,511.37
Coincident Demand	141.6 kW @ 8.327	\$1,179.10
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
PSCR On Energy Use	2,476,800 kWh @ 0.00	\$0.00
State Sales Tax (\$152,237.93 x 6.0%)		\$9,134.28
MI Low Income Energy Fund		\$0.93
<b>Total Current Activity</b>		<b>\$194,427.95</b>

<b>Max kW</b>	5,531.52	07/07/19 01:30 AM
<b>Coincident kW</b>	141.6	07/19/19 04:00 PM
<b>MISO Capacity kW</b>	123.36	

**Total Amount Due \$194,427.95**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Email \_\_\_\_\_

Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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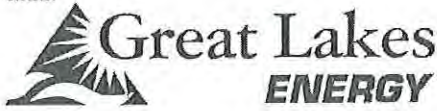


When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)





Your Touchstone Energy® Cooperative

Need payment assistance? Dial 2-1-1 for free, confidential help.

**TOTAL  
AMOUNT DUE**

**\$199,119.47**

**Due Date  
10/03/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

Account #: 238419002  
 Member Name: ANR PIPELINE CO  
 Billing Period: 07/31/2019 - 08/31/2019 for 31 Days  
 Billing Date: 09/13/2019  
 Current Bill Due Date: 10/03/2019  
 Phone Number: (231) 587-2142  
 Mailing Address: ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$194,427.95
Payments	-\$194,427.95
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$199,119.47</b>
<b>Total</b>	<b>\$199,119.47</b>

Thank you for your previous payment of: \$194,427.95

**IMPORTANT MEMBER INFORMATION**

Construction in your area continues as we build the Truestrem fiber internet network. We will be performing major construction work on our utility power lines and you can expect to see crews in your area. Please contact us at 888-485-2537 Ext. 8927 with any questions. Thank you for your patience as Great Lakes Energy builds our Truestream fiber network to bring high-speed internet and voice services to our members.

Next month is National Cooperative Month! Visit one of our offices to pick up an Energy Optimization giveaway and enter to win some energy efficiency prizes.

Learn how to save energy and money! Attend a free energy seminar next month in Boyne City or Newaygo. See the enclosed insert for details or call us today to register.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$199,119.47</b>
<b>Current Bill Due Date</b>	<b>10/03/2019</b>
Billing Date	09/13/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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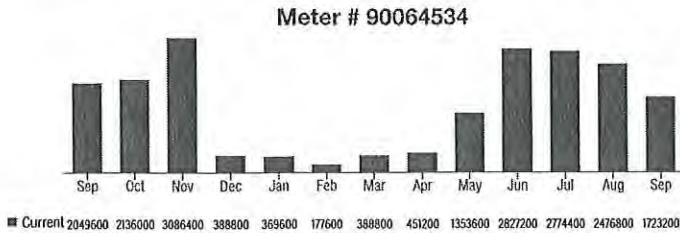
Member Name: ANR PIPELINE CO  
Account #: 238419002

Billing Date: 09/13/2019  
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	07/31/2019 - 08/31/2019	20027 (Act)	20386 (Act)	4800	1,723,200	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$194,427.95
Payment(s)	-\$194,427.95
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	1,723,200 kWh @ 0.05002	\$86,194.46
Maximum Demand	5,391.36 kW @ 4.612	\$24,864.95
Coincident Demand	5,277.6 kW @ 8.327	\$43,946.58
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
PSCR On Energy Use	1,723,200 kWh @ 0.00	\$0.00
State Sales Tax (\$156,663.91 x 6.0%)		\$9,399.83
MI Low Income Energy Fund		\$0.92
<b>Total Current Activity</b>		<b>\$199,119.47</b>

<b>Max kW</b>	5,391.36	08/31/19 05:30 PM
<b>Coincident kW</b>	5,277.6	08/05/19 05:00 PM
<b>MISO Capacity kW</b>	123.36	

**Total Amount Due \$199,119.47**

**Thank you for being a member!**

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
Email \_\_\_\_\_  
Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_

[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy® Cooperative

Save energy and money. Visit michigan-energy.org for available rebate programs.

**TOTAL  
AMOUNT DUE**

**\$209,940.13**

**Due Date  
11/05/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Account #:** 238419002  
**Member Name:** ANR PIPELINE CO  
**Billing Period:** 08/31/2019 - 09/30/2019 for 30 Days  
**Billing Date:** 10/16/2019  
**Current Bill Due Date:** 11/05/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$199,119.47
Payments	-\$199,119.47
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$209,940.13</b>
<b>Total</b>	<b>\$209,940.13</b>

Thank you for your previous payment of: \$199,119.47

**IMPORTANT MEMBER INFORMATION**

Construction in your area continues as we build the Trustream fiber internet network. We will be performing major construction work on our utility power lines and you can expect to see crews in your area. Please contact us at 888-485-2537 Ext. 8927 with any questions. Thank you for your patience as Great Lakes Energy builds our Trustream fiber network to bring high-speed internet and voice services to our members.

October is National Cooperative Month! Visit one of our offices to pick up an Energy Optimization giveaway and enter to win some energy efficiency prizes. Thanks for being a member!



1 Cooperative Center Dr.  
Newaygo, MI 49337

**Statement Enclosed**

<b>Total Amount Due</b>	<b>\$209,940.13</b>
<b>Current Bill Due Date</b>	<b>11/05/2019</b>
Billing Date	10/16/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

1 15



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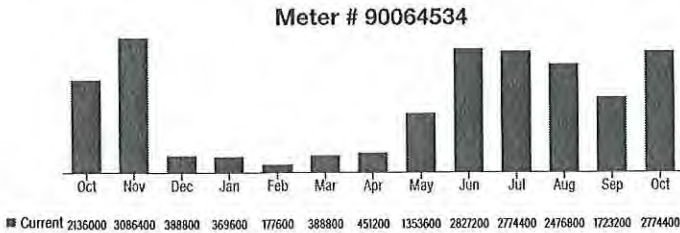
**Member Name:** ANR PIPELINE CO  
**Account #:** 238419002

**Billing Date:** 10/16/2019  
**Page:** 2 of 2

**Account: 238419002**

**Service Address: PFLUM RD NE**

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	08/31/2019 - 09/30/2019	20386 (Act)	20964 (Act)	4800	2,774,400	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$199,119.47
Payment(s)	-\$199,119.47
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	2,774,400 kWh @ 0.05002	\$138,775.49
Maximum Demand	5,531.52 kW @ 4.612	\$25,511.37
Coincident Demand	111.36 kW @ 8.327	\$927.29
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
PSCR On Energy Use	2,774,400 kWh @ 0.00	\$0.00
State Sales Tax (\$166,872.07 x 6.0%)		\$10,012.33
MI Low Income Energy Fund		\$0.92
<b>Total Current Activity</b>		<b>\$209,940.13</b>

<b>Max kW</b>	5,531.52	09/06/19 06:45 PM
<b>Coincident kW</b>	111.36	09/11/19 03:00 PM
<b>MISO Capacity kW</b>	123.36	

**Total Amount Due \$209,940.13**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes  
 Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Email \_\_\_\_\_  
 Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

\* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



When you round up your bill to the nearest dollar, your extra change will fund local non-profit organizations in your community. Sign up for the easiest good thing you'll ever do.

- Yes, I would like to join the People Fund.  
 Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



Your Touchstone Energy® Cooperative

Our offices will be closed Nov. 28-29 for the Thanksgiving holiday.

**TOTAL  
AMOUNT DUE**

**\$184,720.27**

**Due Date  
12/05/2019**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Account #:** 238419002  
**Member Name:** ANR PIPELINE CO  
**Billing Period:** 09/30/2019 - 10/31/2019 for 31 Days  
**Billing Date:** 11/15/2019  
**Current Bill Due Date:** 12/05/2019  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance	\$209,940.13
Payments	-\$209,940.13
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$184,720.27</b>
<b>Total</b>	<b>\$184,720.27</b>

Thank you for your previous payment of: \$209,940.13

**IMPORTANT MEMBER INFORMATION**

Need energy assistance? Help is now available year-round. Visit [www.michigan.gov/mibridges](http://www.michigan.gov/mibridges) to fill out an application. Or call 2-1-1 to learn more.

Want to win \$100 and give back to your local community at the same time? Join the People Fund today. We'll randomly select six winners on Dec. 1. Contact us or see the back of your bill payment stub to enroll.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

<b>Total Amount Due</b>	<b>\$184,720.27</b>
<b>Current Bill Due Date</b>	<b>12/05/2019</b>
Billing Date	11/15/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007

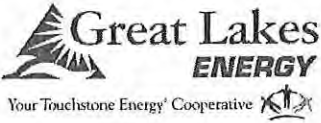


ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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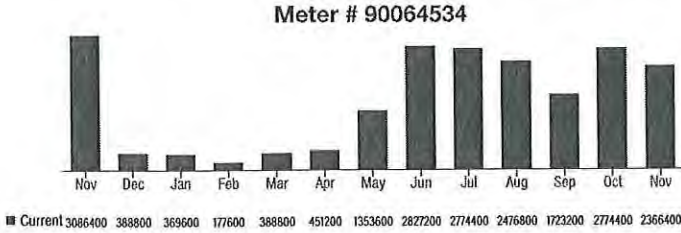
**Member Name:** ANR PIPELINE CO  
**Account #:** 238419002

**Billing Date:** 11/15/2019  
**Page:** 2 of 2

**Account: 238419002**

**Service Address: PFLUM RD NE**

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	09/30/2019 - 10/31/2019	20964 (Act)	21457 (Act)	4800	2,366,400	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$209,940.13
Payment(s)	-\$209,940.13
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	2,366,400 kWh @ 0.05002	\$118,367.33
Maximum Demand	4,750.08 kW @ 4.612	\$21,907.37
Coincident Demand	137.76 kW @ 8.327	\$1,147.13
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
PSCR On Energy Use	2,366,400 kWh @ 0.00	\$0.00
State Sales Tax (\$143,079.75 x 6.0%)		\$8,584.79
MI Low Income Energy Fund		\$0.92
<b>Total Current Activity</b>		<b>\$184,720.27</b>

<b>Max kW</b>	4,750.08	10/28/19 07:45 AM
<b>Coincident kW</b>	137.76	10/01/19 01:00 PM
<b>MISO Capacity kW</b>	123.36	

**Total Amount Due \$184,720.27**

**Thank you for being a member!**

Please call us for all other service change requests.

- Mailing Address or Phone Number Changes  
 Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Email \_\_\_\_\_  
 Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.  
 Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



PO Box 70, Boyne City, MI 49712  
888-485-2537 gtlakes.com

This check is the capital credit refund you earned as a Great Lakes Energy electric cooperative member during any or all of the following years: 2018, 1998 and 1997.

Great Lakes Energy members are entitled to a share of the margins earned by this member-owned business. Our board of directors approved a \$5.08 million capital credit retirement this year which includes \$2 million in margins for 2018 and the remainder of margins from 1997 and 1998.

We plan to continue to issue capital credit refunds each year provided financial conditions allow.

That's the cooperative difference.

1 6

ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446



ATTENTION: If the person entitled to this check is deceased, the person or group who can legally claim this refund check must contact us for an indorsement form and further instructions. Contact us at 888-485-2537 or download the indorsement form at gtlakes.com/indorsement.

RETIREMENT SUMMARY	YEAR	AMOUNT	ACCOUNT	AMOUNT
THIS RETIREMENT	2018	11,194.10	0238419002	11,194.10
		-----		
		11,194.10		

CHECK AMOUNT  
11,194.10

CAPITAL CREDIT NBR: 0000238419  
GREAT LAKES ENERGY

CK#: 00513948  
CAPITAL CREDIT REFUND

DATE: 12/16/19

THIS CHECK IS VOID WITHOUT A COLORED BACKGROUND AND WATERMARK/LINES ON THE BACK - HOLD AT ANGLE TO VIEW



PO Box 70, Boyne City, MI 49712

Fifth Third Bank (North Michigan)  
Petoskey, Michigan 49770

140/724

238419

Capital Credit Refund

Check Number

00513948

Check Date

12/16/19

Net Amount

\$ 11,194.10

VOID AFTER 6 MONTHS

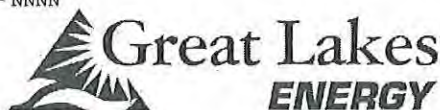
PAY TO THE ORDER OF Eleven Thousand One Hundred Ninety-Four and 10/100 Dollars

TO THE ORDER OF ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

*William M. Scott*  
*Steve F. [unclear]*

SIGNATURE HAS A COLORED BACKGROUND. BORDER CONTAINS MICROPRINTING.

⑈00513948⑈ ⑆072401404⑆ 7504659280⑈



Your Touchstone Energy<sup>®</sup> Cooperative

Our offices will be closed Dec. 24-25 and Jan. 1.

**TOTAL  
AMOUNT DUE**

**\$69,106.68**

**Due Date  
01/03/2020**

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

**Account #:** 238419002  
**Member Name:** ANR PIPELINE CO  
**Billing Period:** 10/31/2019 - 11/30/2019 for 30 Days  
**Billing Date:** 12/14/2019  
**Current Bill Due Date:** 01/03/2020  
**Phone Number:** (231) 587-2142  
**Mailing Address:** ATTN: ACCOUNTS PAYABLE  
 PO BOX 2446  
 HOUSTON TX 77252-2446

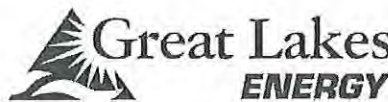
**Balance Summary**

Previous Balance	\$184,720.27
Payments	-\$184,720.27
<b>Balance Before Current Charges</b>	<b>\$0.00</b>
<b>Total Current Amount</b>	<b>\$69,106.68</b>
<b>Total</b>	<b>\$69,106.68</b>

Thank you for your previous payment of: \$184,720.27

**IMPORTANT MEMBER INFORMATION**

We're returning over \$5 million to members this month! If you purchased electricity from GLE in 1997, 1998 or 2018, you will receive a capital credit refund. Refunds over \$25 will be sent as a check. Refunds under \$25 will appear as a credit on this bill. Capital Credit refunds are a part of the cooperative difference.



1 Cooperative Center Dr.  
Newaygo, MI 49337

Your Touchstone Energy<sup>®</sup> Cooperative

**Statement Enclosed**

<b>Total Amount Due</b>	<b>\$69,106.68</b>
<b>Current Bill Due Date</b>	<b>01/03/2020</b>
Billing Date	12/14/2019
Account #	238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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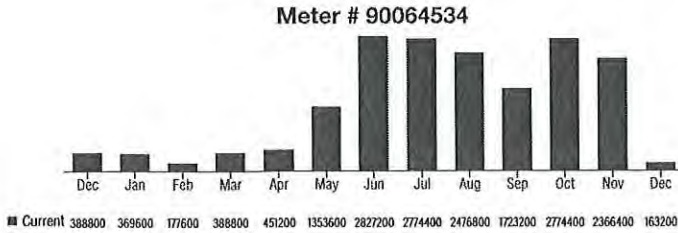
Member Name: ANR PIPELINE CO  
Account #: 238419002

Billing Date: 12/14/2019  
Page: 2 of 2

Account: 238419002

Service Address: PFLUM RD NE

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	10/31/2019 - 11/30/2019	21457 (Act)	21491 (Act)	4800	163,200	PSDS Three Phase	PM2



Max kW	4,784.64	11/04/19 07:00 AM
Coincident kW	254.88	11/13/19 07:00 PM
MISO Capacity kW	123.36	

**Previous Account Activity**

Previous Balance	\$184,720.27
Payment(s)	-\$184,720.27
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	163,200 kWh @ 0.05002	\$8,163.26
Maximum Demand	4,784.64 kW @ 4.612	\$22,066.76
Coincident Demand	254.88 kW @ 8.327	\$2,122.39
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
PSCR On Energy Use	163,200 kWh @ 0.00	\$0.00
State Sales Tax (\$34,010.33 x 6.0%)		\$2,040.62
MI Low Income Energy Fund		\$0.92
<b>Total Current Activity</b>		<b>\$69,106.68</b>

**Total Amount Due**

**\$69,106.68**

**Thank you for being a member!**

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
Email \_\_\_\_\_  
Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

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- Yes, I would like to join the People Fund.
- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)



**GREAT LAKES ENERGY**

Happy New Year! Visit our newly redesigned website: [gtlakes.com](http://gtlakes.com).

**TOTAL AMOUNT DUE**  
**\$46,732.22**  
Due Date  
02/04/2020

See additional pages for billing details.

The MPSC estimates that Energy Optimization programs will save members \$3.00/month on average.

**Account Information**

Account #: 238419002  
Member Name: ANR PIPELINE CO  
Billing Period: 11/30/2019 - 12/31/2019 for 31 Days  
Billing Date: 01/15/2020  
Current Bill Due Date: 02/04/2020  
Phone Number: (231) 587-2142  
Mailing Address: ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

**Balance Summary**

Previous Balance \$69,106.68  
Payments -\$69,106.68  
Balance Before Current Charges \$0.00  
Total Current Amount \$46,732.22  
Total \$46,732.22  
Thank you for your previous payment of: \$69,106.68

**IMPORTANT MEMBER INFORMATION**

Beware of phone and email scams regarding utility payments. When in doubt, hang up and contact us at 888-485-2537.

New Energy Optimization rebates and incentives are here. Visit [michigan-energy.org](http://michigan-energy.org) to learn how to save money and energy.



**GREAT LAKES ENERGY** 1 Cooperative Center Dr.  
Newaygo, MI 49337

Statement Enclosed

Total Amount Due \$46,732.22  
Current Bill Due Date 02/04/2020  
Billing Date 01/15/2020  
Account # 238419002



Check this box and complete reverse side to update your address or phone number, enroll in the automatic bill payment program, or People Fund.

BILL PAYMENT CENTER 1  
2183 N WATER ROAD  
HART MI 49420-9007



ANR PIPELINE CO  
ATTN: ACCOUNTS PAYABLE  
PO BOX 2446  
HOUSTON TX 77252-2446

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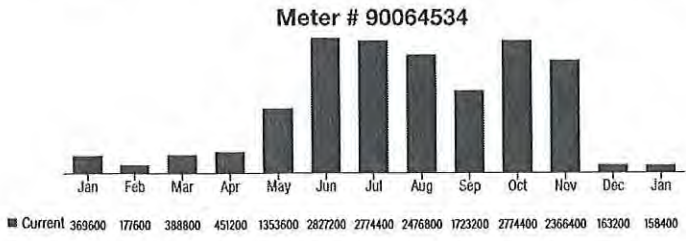
**Member Name:** ANR PIPELINE CO  
**Account #:** 238419002

**Billing Date:** 01/15/2020  
**Page:** 2 of 2

**Account: 238419002**

**Service Address: PFLUM RD NE**

Meter #	Billing Period	Prior Reading	Present Reading	Multiplier	kWh Usage	Description	Rate
90064534	11/30/2019 - 12/31/2019	21491 (Act)	21524 (Act)	4800	158,400	PSDS Three Phase	PM2



**Previous Account Activity**

Previous Balance	\$69,106.68
Payment(s)	-\$69,106.68
<b>Account Balance Before Current Charges</b>	<b>\$0.00</b>

**Current Activity**

Monthly Charge		\$390.00
Energy Usage	158,400 kWh @ 0.05002	\$7,923.17
PSCR On Energy Use	158,400 kWh @ 0.00	\$0.00
Maximum Demand	266.88 kW @ 4.612	\$1,230.85
Coincident Demand	251.04 kW @ 8.327	\$2,090.41
Energy Optimization Surcharge		\$865.59
Minimum Recovery Charge		\$33,054.81
MISO Capacity Charge	123.36 kW @ 3.2614	\$402.33
State Sales Tax (\$12,902.35 x 6.0%)		\$774.14
MI Low Income Energy Fund		\$0.92
<b>Total Current Activity</b>		<b>\$46,732.22</b>

<b>Max kW</b>	266.88	12/11/19 08:15 AM
<b>Coincident kW</b>	251.04	12/11/19 07:00 PM
<b>MISO Capacity kW</b>	123.36	

**Total Amount Due**

**\$46,732.22**

If you have questions or a complaint, please contact us at 888-485-2537 or through mail to the address on this bill.

**Thank you for being a member!**

- Mailing Address or Phone Number Changes Please call us for all other service change requests.
- Permanent  Temporary (from \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)

Mailing Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Email \_\_\_\_\_  
 Home Phone \_\_\_\_\_ Cell Phone \_\_\_\_\_

**AutoPay by check\*** - Use the check enclosed to obtain my bank account information. I understand that I may discontinue AutoPay by contacting Great Lakes Energy.

\* With AutoPay by check you authorize GLE to initiate a monthly electronic funds transfer from your banking institution. Funds may be withdrawn as soon as the same day we receive payment. The transaction will appear as an ACH Debit and an image or copy of the check will not be available through your bank.



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- Yes, I would like to join the People Fund PLUS and contribute an additional \$\_\_\_\_\_/mo.

Signature (required) \_\_\_\_\_  
[gtlakes.com/peoplefundenroll](http://gtlakes.com/peoplefundenroll)

**ANR PIPELINE COMPANY  
DOCKET NO. RP20-\_\_ - \_\_**

**Re-determination of Transporter's Use (%)s and EPC Charges**

**APPENDIX C-2**

**ANR 2019 Fuel Retention**

Appendix C-2 provides by month the actual fuel and L&U retained by rate route as follows:

Tab 1 – Monthly summaries of the retention levels for storage and transportation services.

Tab 2 - Detailed workpapers in support of Tab 1 monthly transportation fuel retention levels, which consists of copies of reports generated from ANR's volume allocation system, showing the fuel and L&U volumes allocated by contract. (Volume 1 contains January – April, 2019. Volume 2 contains May – December, 2019.)

# **TAB 1**

**ANR PIPELINE COMPANY  
FUEL RETAINED BY RATE ROUTE  
SEGMENT CODES**

<u>SEGMENT PER SYSTEM REPORT</u>	=	<u>SEGMENT PER SYSTEM REPORT</u>
ME2	=	ML2
ME3	=	ML3
MI7	=	ML7
WI7	=	ML7
MW6	=	ML6
MW5	=	ML5
HI	=	SE
SE 1	=	SE
SE 2	=	SE
SE 3	=	SE
SE 4	=	SE
SW 1	=	SW
SW 2	=	SW
SW3	=	SW
SW4	=	SW
ML0	=	ML7



**ANR Pipeline Company  
Transportation Services  
Storage Fuel Summary**

GSMCR350

**Reporting Year: January - December 2019**

January	February	March	April	May	June	July	August	September	October	November	December	Total
11,443	3,099	22,582	162,122	207,907	195,223	180,196	183,032	231,362	212,569	58,425	40,760	1,508,720

(PPA rolled into January)



**ANR Pipeline Company  
Transportation Services  
Storage Fuel Summary**

**GSM/CR350**

**Reporting Year: January - December 2019**

January	February	March	April	May	June	July	August	September	October	November	December	Total
11,413	3,099	22,582	162,122	207,907	195,223	180,196	183,032	231,362	212,493	58,425	40,760	1,508,614

(Excluding PPA)





**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
ME 2		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	ME 2	18,482	18,914	19,624	14,284	23,866	20,528	25,993	24,818	24,689	14,476	30,659	31,578	267,911
ME 2	ME 3	17,303	3,619	14,616	342	772	239	248	136	173	6,656	3,749	567	48,420
ME 2	MI 7	9,305	19,714	29,239	660	2,121	849	206	105	333	4,244	6,191	19,383	92,350
ME 2	ML 2	21	74	0	0	0	0	0	0	210	245	288	306	1,144
ME 2	ML 3	83	0	0	0	0	0	0	0	0	0	0	0	83
ME 2	MW 6	2,766	3,106	1,357	0	0	53	0	0	0	0	0	0	7,282
ME 2	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	WI 7	110	1,080	577	0	0	0	0	0	0	0	0	0	1,767
ME 3		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 3	125,625	96,738	100,237	51,268	56,749	49,677	56,856	46,265	46,244	55,815	68,772	66,347	820,593
ME 3	MI 7	216,373	284,783	335,675	443,760	504,980	490,409	395,613	390,946	425,117	399,389	435,751	459,697	4,782,493
ME 3	ML 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ML 3	12,946	11,360	13,783	4,762	4,510	11,022	9,191	9,512	5,617	5,558	6,129	8,700	103,090
ME 3	MW 6	0	389	0	227	0	0	0	0	0	584	1,380	883	3,463
ME 3	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	WI 7	20,154	41,002	23,966	52,523	43,491	33,956	50,009	53,896	30,098	70,883	55,240	57,611	532,829
MI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 3	16,161	12,541	8,246	1,031	889	135	1,640	329	422	1,203	6,231	8,328	57,156



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

Reporting Year: January - December 2019

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
MI 7	MI 7	404,267	348,258	281,669	132,082	151,419	151,300	214,360	174,430	202,595	204,295	222,747	280,934	2,768,356
MI 7	ML 3	4,311	2,170	1,744	428	7	0	17	52	106	29	20	225	9,109
MI 7	MW 5	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	MW 6	6,673	7,537	5,400	404	410	181	56	75	246	1,080	2,214	2,649	26,925
MI 7	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	WI 7	305,409	263,511	229,266	91,234	76,990	66,057	78,715	77,880	66,314	117,624	189,695	227,045	1,789,740
ML 0		0	0	0	0	0	0	0	0	0	0	0	0	0
ML 0	ML 0	13,993	10,752	11,904	0	0	0	0	0	0	0	6,972	7,830	51,451
ML 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	MI 7	0	0	0	0	0	447	307	702	6,827	1,764	0	0	10,047
MW 5	MW 5	0	0	1	0	0	0	0	0	0	0	0	0	1
MW 5	MW 6	33	254	140	0	2	14	0	0	0	30	225	330	1,028
MW 5	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	WI 7	0	0	525	0	0	1,085	0	192	154	2,046	288	0	4,290
MW 6		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 6	MI 7	773	870	2,115	1,682	1,047	1,312	1,199	964	586	906	1,701	1,733	14,888
MW 6	MW 6	0	1,351	251	249	923	1,532	1,085	2,247	717	933	140	111	9,539
SE 1		0	0	0	0	0	0	0	0	0	0	0	0	0
SE 1	ME 2	4,703	1,024	3,655	998	494	435	122	1,068	2,637	0	937	0	16,073
SE 1	ME 3	418	0	0	0	0	0	0	0	8	0	0	0	426
SE 1	MI 7	526	0	557	0	0	0	0	0	0	0	0	0	1,083
SE 1	SE 1	516	361	0	3,512	3,170	675	77	177	149	254	1,608	906	11,405
SE 1	SE 2	437	245	374	270	147	1,242	873	716	1,079	1,191	654	244	7,472



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SE 1	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2		0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2	ME 2	29,056	30,693	51,883	16,583	13,087	14,193	14,423	11,661	9,278	1,956	18,246	10,194	221,253
SE 2	ME 3	19,302	11,236	15,940	4,886	4,187	2,704	2,595	2,059	2,096	2,925	15,800	17,051	100,781
SE 2	MI 7	28,549	19,520	26,644	36,519	11,916	17,482	6,232	3,272	1,879	9,697	32,793	5,998	200,501
SE 2	ML 2	237	364	153	0	0	0	0	0	0	0	0	0	754
SE 2	ML 3	2,182	0	1,220	0	0	0	0	0	0	0	0	0	3,402
SE 2	SE 1	44,833	45,135	75,311	23,538	23,689	24,461	19,979	21,859	19,696	20,828	19,243	22,093	360,665
SE 2	SE 2	197,595	171,394	169,370	63,813	62,574	54,951	40,207	51,341	68,463	74,255	59,399	70,481	1,083,843
SE 2	WI 7	34,301	24,579	37,189	102	134	20	22	0	150	155	9,150	9,455	115,257
SW 1		0	0	0	0	0	0	0	0	0	0	0	0	0
SW 1	MW 6	0	0	0	51	0	0	0	0	0	0	0	0	51
SW 1	SW 1	8,454	11,194	3,343	8,918	9,230	14,642	10,659	11,691	3,378	5,936	14,643	17,042	119,130
SW 1	SW 4	0	0	52	27	270	0	0	0	0	0	0	0	349
SW 3		0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	SW 1	0	0	0	0	0	261	0	0	0	0	0	0	261
SW 3	SW 4	0	0	56	284	0	0	0	0	0	0	0	0	340
SW 4		0	0	0	0	0	0	0	0	0	0	0	0	0
SW 4	ME 3	5,802	3,966	4,305	4,801	4,435	4,801	4,795	4,550	3,979	3,827	4,166	4,899	54,326
SW 4	MI 7	167,583	122,741	165,633	303,817	293,438	303,894	396,944	436,838	422,278	387,761	308,173	237,834	3,546,934
SW 4	ML 3	454	359	412	21	0	719	0	0	0	0	0	0	1,965
SW 4	MW 5	6,105	6,745	5,510	4,613	5,187	4,482	5,143	5,087	4,286	5,523	5,842	5,691	64,214
SW 4	MW 6	183,377	163,584	176,718	162,244	153,719	144,100	82,114	146,994	147,496	174,852	189,204	179,037	1,903,439
SW 4	SW 1	4,982	3,149	2,308	951	756	1,787	5,022	6,452	2,561	632	422	384	29,406



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

Reporting Year: *January - December 2019*

**VARCR350**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SW 4	SW 3	48	44	38	5	1	0	0	0	0	13	35	37	221
SW 4	SW 4	1,835	5,839	6,007	6,870	1,560	2,891	697	592	595	2,072	1,039	978	30,975
SW 4	SW 5	155	155	186	180	186	96	180	155	150	155	150	184	1,932
SW 4	WI 7	398,690	355,168	438,772	324,760	368,891	256,108	242,147	190,588	199,121	208,259	338,461	352,285	3,673,250
WI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	MI 7	2,655	283	1,825	22,408	24,891	18,777	20,511	19,452	26,311	16,443	3,029	1,043	157,628
WI 7	ML 3	0	0	0	0	0	0	0	0	0	5	0	0	5
WI 7	MW 6	0	0	570	4	27	1	0	29	18	0	1,558	1,209	3,416
WI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	WI 7	31,860	21,867	25,101	36,105	31,520	39,450	42,738	41,960	32,752	24,593	13,243	18,109	359,298
<b>Grand Total</b>		2,349,443	2,127,668	2,293,467	1,821,216	1,881,685	1,736,968	1,730,975	1,739,090	1,758,808	1,829,092	2,076,187	2,129,411	23,474,010

(Excluding PPA)



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
ME 2		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	ME 2	18,482	18,914	19,624	14,284	23,866	20,528	25,993	24,818	24,689	14,476	30,659	31,578	267,911
ME 2	ME 3	17,303	3,619	14,616	342	772	239	248	136	173	6,656	3,749	567	48,420
ME 2	MI 7	9,305	19,714	29,239	660	2,121	849	206	105	333	4,244	6,191	19,383	92,350
ME 2	ML 2	21	74	0	0	0	0	0	0	210	245	288	306	1,144
ME 2	ML 3	83	0	0	0	0	0	0	0	0	0	0	0	83
ME 2	MW 6	2,766	3,106	1,357	0	0	53	0	0	0	0	0	0	7,282
ME 2	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	WI 7	110	1,080	577	0	0	0	0	0	0	0	0	0	1,767
ME 3		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 3	125,625	96,738	100,237	51,268	56,749	49,677	56,856	46,265	46,244	55,815	68,772	66,347	820,593
ME 3	MI 7	216,373	284,783	335,675	443,760	504,980	490,409	395,613	390,946	425,117	399,389	435,751	459,697	4,782,493
ME 3	ML 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ML 3	12,946	11,360	13,783	4,762	4,510	11,022	9,191	9,512	5,617	5,558	6,129	8,700	103,090
ME 3	MW 6	0	389	0	227	0	0	0	0	0	584	1,380	883	3,463
ME 3	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	WI 7	20,154	41,002	23,966	52,523	43,491	33,956	50,009	53,896	30,098	70,883	55,240	57,611	532,829
MI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 3	16,161	12,541	8,246	1,031	889	135	1,640	329	422	1,203	6,231	8,328	57,156



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

Reporting Year: January - December 2019

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
MI 7	MI 7	404,267	348,258	281,669	132,082	151,419	151,300	214,360	174,430	202,595	204,295	222,747	280,934	2,768,356
MI 7	ML 3	4,311	2,170	1,744	428	7	0	17	52	106	29	20	225	9,109
MI 7	MW 5	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	MW 6	6,673	7,537	5,400	404	410	181	56	75	246	1,080	2,214	2,649	26,925
MI 7	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	WI 7	305,409	263,511	229,266	91,234	76,990	66,057	78,715	77,880	66,314	117,624	189,695	227,045	1,789,740
ML 0		0	0	0	0	0	0	0	0	0	0	0	0	0
ML 0	ML 0	13,993	10,752	11,904	0	0	0	0	0	0	0	6,972	7,830	51,451
ML 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	MI 7	0	0	0	0	0	447	307	702	6,827	1,764	0	0	10,047
MW 5	MW 5	0	0	1	0	0	0	0	0	0	0	0	0	1
MW 5	MW 6	33	254	140	0	2	14	0	0	0	30	225	330	1,028
MW 5	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	WI 7	0	0	525	0	0	1,085	0	192	154	2,046	288	0	4,290
MW 6		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 6	MI 7	773	870	2,115	1,682	1,047	1,312	1,199	964	586	906	1,701	1,733	14,888
MW 6	MW 6	0	1,351	251	249	923	1,532	1,085	2,247	717	933	140	111	9,539
SE 1		0	0	0	0	0	0	0	0	0	0	0	0	0
SE 1	ME 2	4,703	1,024	3,655	998	494	435	122	1,068	2,637	0	937	0	16,073
SE 1	ME 3	418	0	0	0	0	0	0	0	8	0	0	0	426
SE 1	MI 7	526	0	557	0	0	0	0	0	0	0	0	0	1,083
SE 1	SE 1	516	361	0	3,512	3,170	675	77	177	149	254	1,608	906	11,405
SE 1	SE 2	437	245	374	270	147	1,242	873	716	1,079	1,191	654	244	7,472



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SE 1	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2		0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2	ME 2	29,056	30,693	51,883	16,583	13,087	14,193	14,423	11,661	9,278	1,956	18,246	10,194	221,253
SE 2	ME 3	19,302	11,236	15,940	4,886	4,187	2,704	2,595	2,059	2,096	2,925	15,800	17,051	100,781
SE 2	MI 7	28,549	19,520	26,644	36,519	11,916	17,482	6,232	3,272	1,879	9,697	32,793	5,998	200,501
SE 2	ML 2	237	364	153	0	0	0	0	0	0	0	0	0	754
SE 2	ML 3	2,182	0	1,220	0	0	0	0	0	0	0	0	0	3,402
SE 2	SE 1	44,833	45,135	75,311	23,538	23,689	24,461	19,979	21,859	19,696	20,828	19,243	22,093	360,665
SE 2	SE 2	197,595	171,394	169,370	63,813	62,574	54,951	40,207	51,341	68,463	74,255	59,399	70,481	1,083,843
SE 2	WI 7	34,301	24,579	37,189	102	134	20	22	0	150	155	9,150	9,455	115,257
SW 1		0	0	0	0	0	0	0	0	0	0	0	0	0
SW 1	MW 6	0	0	0	51	0	0	0	0	0	0	0	0	51
SW 1	SW 1	8,454	11,194	3,343	8,918	9,230	14,642	10,659	11,691	3,378	5,936	14,643	17,042	119,130
SW 1	SW 4	0	0	52	27	270	0	0	0	0	0	0	0	349
SW 3		0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	SW 1	0	0	0	0	0	261	0	0	0	0	0	0	261
SW 3	SW 4	0	0	56	284	0	0	0	0	0	0	0	0	340
SW 4		0	0	0	0	0	0	0	0	0	0	0	0	0
SW 4	ME 3	5,802	3,966	4,305	4,801	4,435	4,801	4,795	4,550	3,979	3,827	4,166	4,899	54,326
SW 4	MI 7	167,583	122,741	165,633	303,817	293,438	303,894	396,944	436,838	422,278	387,761	308,173	237,834	3,546,934
SW 4	ML 3	454	359	412	21	0	719	0	0	0	0	0	0	1,965
SW 4	MW 5	6,105	6,745	5,510	4,613	5,187	4,482	5,143	5,087	4,286	5,523	5,842	5,691	64,214
SW 4	MW 6	183,377	163,584	176,718	162,244	153,719	144,100	82,114	146,994	147,496	174,852	189,204	179,037	1,903,439
SW 4	SW 1	4,982	3,149	2,308	951	756	1,787	5,022	6,452	2,561	632	422	384	29,406



**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

**VARCR350**

Reporting Year: *January - December 2019*

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SW 4	SW 3	48	44	38	5	1	0	0	0	0	13	35	37	221
SW 4	SW 4	1,835	5,839	6,007	6,870	1,560	2,891	697	592	595	2,072	1,039	978	30,975
SW 4	SW 5	155	155	186	180	186	96	180	155	150	155	150	184	1,932
SW 4	WI 7	398,690	355,168	438,772	324,760	368,891	256,108	242,147	190,588	199,121	208,259	338,461	352,285	3,673,250
WI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	MI 7	2,655	283	1,825	22,408	24,891	18,777	20,511	19,452	26,311	16,443	3,029	1,043	157,628
WI 7	ML 3	0	0	0	0	0	0	0	0	0	5	0	0	5
WI 7	MW 6	0	0	570	4	27	1	0	29	18	0	1,558	1,209	3,416
WI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	WI 7	31,860	21,867	25,101	36,105	31,520	39,450	42,738	41,960	32,752	24,593	13,243	18,109	359,298
<b>Grand Total</b>		2,349,443	2,127,668	2,293,467	1,821,216	1,881,685	1,736,968	1,730,975	1,739,090	1,758,808	1,829,092	2,076,187	2,129,411	23,474,010

(Excluding PPA)





**ANR Pipeline Company  
Transportation Services  
Fuel and L&U Retained by Rate**

VARCR350

Reporting Year: January - December 2019

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
ME 2		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	ME 2	18,482	18,914	19,624	14,284	23,866	20,528	25,993	24,818	24,689	14,476	30,659	31,578	267,911
ME 2	ME 3	17,303	3,619	14,616	342	772	239	248	136	173	6,656	3,749	567	48,420
ME 2	MI 7	9,305	19,714	29,239	660	2,121	849	206	105	333	4,244	6,191	19,383	92,350
ME 2	ML 2	21	74	0	0	0	0	0	0	210	245	288	306	1,144
ME 2	ML 3	83	0	0	0	0	0	0	0	0	0	0	0	83
ME 2	MW 6	2,766	3,106	1,357	0	0	53	0	0	0	0	0	0	7,282
ME 2	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	WI 7	110	1,080	577	0	0	0	0	0	0	0	0	0	1,767
ME 3		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 3	125,625	96,738	100,237	51,268	56,749	49,677	56,856	46,265	46,244	55,815	68,772	66,347	820,593
ME 3	MI 7	216,373	284,783	335,675	443,760	504,980	490,409	395,613	390,946	425,117	399,389	435,751	459,697	4,782,493
ME 3	ML 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ML 3	12,946	11,360	13,783	4,762	4,510	11,022	9,191	9,512	5,617	5,558	6,129	8,700	103,090
ME 3	MW 6	0	389	0	227	0	0	0	0	0	584	1,380	883	3,463
ME 3	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	WI 7	20,154	41,002	23,966	52,523	43,491	33,956	50,009	53,896	30,098	70,883	55,240	57,611	532,829
MI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 3	16,161	12,541	8,246	1,031	889	135	1,640	329	422	1,203	6,231	8,328	57,156



**ANR Pipeline Company  
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**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
MI 7	MI 7	404,267	348,258	281,669	132,082	151,419	151,300	214,360	174,430	202,595	204,295	222,747	280,934	2,768,356
MI 7	ML 3	4,311	2,170	1,744	428	7	0	17	52	106	29	20	225	9,109
MI 7	MW 5	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	MW 6	6,667	7,537	5,400	404	410	181	56	75	246	1,080	2,214	2,649	26,919
MI 7	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	WI 7	305,409	263,511	229,266	91,234	76,990	66,057	78,715	77,880	66,314	117,624	189,695	227,045	1,789,740
ML 0		0	0	0	0	0	0	0	0	0	0	0	0	0
ML 0	ML 0	13,993	10,752	11,904	0	0	0	0	0	0	0	6,972	7,830	51,451
ML 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	MI 7	0	0	0	0	0	447	307	702	6,827	1,764	0	0	10,047
MW 5	MW 5	0	0	1	0	0	0	0	0	0	0	0	0	1
MW 5	MW 6	33	254	140	0	2	14	0	0	0	30	225	330	1,028
MW 5	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	WI 7	0	0	525	0	0	1,085	0	192	154	2,046	288	0	4,290
MW 6		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 6	MI 7	804	870	2,115	1,682	1,047	1,312	1,199	964	586	906	1,701	1,733	14,919
MW 6	MW 6	0	1,351	251	249	923	1,532	1,085	2,247	717	933	140	111	9,539
SE 1		0	0	0	0	0	0	0	0	0	0	0	0	0
SE 1	ME 2	4,703	1,024	3,655	998	494	435	122	1,068	2,637	0	937	0	16,073
SE 1	ME 3	418	0	0	0	0	0	0	0	8	0	0	0	426
SE 1	MI 7	526	0	557	0	0	0	0	0	0	0	0	0	1,083
SE 1	SE 1	532	361	0	3,512	3,170	675	77	177	149	254	1,608	906	11,421
SE 1	SE 2	437	245	374	270	147	1,242	873	716	1,079	1,191	654	244	7,472



**ANR Pipeline Company  
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**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SE 1	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2	ME 2	29,056	30,693	51,883	16,583	13,087	14,193	14,423	11,661	9,278	1,956	18,246	10,194	221,253
SE 2	ME 3	19,302	11,236	15,940	4,886	4,187	2,704	2,595	2,059	2,096	2,925	15,800	17,051	100,781
SE 2	MI 7	28,549	19,520	26,644	36,519	11,916	17,482	6,232	3,272	1,879	9,697	32,793	5,998	200,501
SE 2	ML 2	237	364	153	0	0	0	0	0	0	0	0	0	754
SE 2	ML 3	2,182	0	1,220	0	0	0	0	0	0	0	0	0	3,402
SE 2	SE 1	44,833	45,135	75,311	23,538	23,689	24,461	19,979	21,859	19,696	20,828	19,243	22,093	360,665
SE 2	SE 2	197,595	171,394	169,370	63,813	62,574	54,951	40,207	51,341	68,463	74,255	59,399	70,481	1,083,843
SE 2	WI 7	34,301	24,579	37,189	102	134	20	22	0	150	155	9,150	9,455	115,257
SW 1	SW 1	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 1	MW 6	0	0	0	51	0	0	0	0	0	0	0	0	51
SW 1	SW 1	8,454	11,194	3,343	8,918	9,230	14,642	10,659	11,691	3,378	5,936	14,643	17,042	119,130
SW 1	SW 4	0	0	52	27	270	0	0	0	0	0	0	0	349
SW 3	SW 3	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	SW 1	0	0	0	0	0	261	0	0	0	0	0	0	261
SW 3	SW 4	0	0	56	284	0	0	0	0	0	0	0	0	340
SW 4	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 4	ME 3	5,802	3,966	4,305	4,801	4,435	4,801	4,795	4,550	3,979	3,827	4,166	4,899	54,326
SW 4	MI 7	167,583	122,741	165,633	303,817	293,438	303,894	396,944	436,838	422,278	387,761	308,173	237,834	3,546,934
SW 4	ML 3	454	359	412	21	0	719	0	0	0	0	0	0	1,965
SW 4	MW 5	6,105	6,745	5,510	4,613	5,187	4,482	5,143	5,087	4,286	5,523	5,842	5,691	64,214
SW 4	MW 6	183,460	163,584	176,718	162,244	153,719	144,100	82,114	146,994	147,496	174,852	189,204	179,037	1,903,522
SW 4	SW 1	4,982	3,149	2,308	951	756	1,787	5,022	6,452	2,561	632	422	384	29,406



**ANR Pipeline Company  
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**VARCR350**

**Reporting Year: January - December 2019**

<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SW 4	SW 3	48	44	38	5	1	0	0	0	0	13	35	37	221
SW 4	SW 4	1,835	5,839	6,007	6,870	1,560	2,891	697	592	595	2,072	1,039	978	30,975
SW 4	SW 5	155	155	186	180	186	96	180	155	150	155	150	184	1,932
SW 4	WI 7	398,690	355,168	438,772	324,760	368,891	256,108	242,147	190,588	199,121	208,259	338,461	352,285	3,673,250
WI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	MI 7	2,655	283	1,825	22,408	24,891	18,777	20,511	19,452	26,311	16,443	3,029	1,043	157,628
WI 7	ML 3	0	0	0	0	0	0	0	0	0	5	0	0	5
WI 7	MW 6	0	0	570	4	27	1	0	29	18	0	1,558	1,209	3,416
WI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	WI 7	31,860	21,867	25,101	36,105	31,520	39,450	42,738	41,960	32,752	24,593	13,243	18,109	359,298
<b>Grand Total</b>		<b>2,349,567</b>	<b>2,127,668</b>	<b>2,293,467</b>	<b>1,821,216</b>	<b>1,881,685</b>	<b>1,736,968</b>	<b>1,750,975</b>	<b>1,739,090</b>	<b>1,758,808</b>	<b>1,829,092</b>	<b>2,076,187</b>	<b>2,129,411</b>	<b>23,474,134</b>

(PPA rolled into January)



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**VARCR350**

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<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
ME 2		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	ME 2	18,482	18,914	19,624	14,284	23,866	20,528	25,993	24,818	24,689	14,476	30,659	31,578	267,911
ME 2	ME 3	17,303	3,619	14,616	342	772	239	248	136	173	6,656	3,749	567	48,420
ME 2	MI 7	9,305	19,714	29,239	660	2,121	849	206	105	333	4,244	6,191	19,383	92,350
ME 2	ML 2	21	74	0	0	0	0	0	0	210	245	288	306	1,144
ME 2	ML 3	83	0	0	0	0	0	0	0	0	0	0	0	83
ME 2	MW 6	2,766	3,106	1,357	0	0	53	0	0	0	0	0	0	7,282
ME 2	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 2	WI 7	110	1,080	577	0	0	0	0	0	0	0	0	0	1,767
ME 3		0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ME 3	125,625	96,738	100,237	51,268	56,749	49,677	56,856	46,265	46,244	55,815	68,772	66,347	820,593
ME 3	MI 7	216,373	284,783	335,675	443,760	504,980	490,409	395,613	390,946	425,117	399,389	435,751	459,697	4,782,493
ME 3	ML 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	ML 3	12,946	11,360	13,783	4,762	4,510	11,022	9,191	9,512	5,617	5,558	6,129	8,700	103,090
ME 3	MW 6	0	389	0	227	0	0	0	0	0	584	1,380	883	3,463
ME 3	SE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
ME 3	WI 7	20,154	41,002	23,966	52,523	43,491	33,956	50,009	53,896	30,098	70,883	55,240	57,611	532,829
MI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	ME 3	16,161	12,541	8,246	1,031	889	135	1,640	329	422	1,203	6,231	8,328	57,156



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**ANR Pipeline Company  
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<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
MI 7	MI 7	404,267	348,258	281,669	132,082	151,419	151,300	214,360	174,430	202,595	204,295	222,747	280,934	2,768,356
MI 7	ML 3	4,311	2,170	1,744	428	7	0	17	52	106	29	20	225	9,109
MI 7	MW 5	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	MW 6	6,667	7,537	5,400	404	410	181	56	75	246	1,080	2,214	2,649	26,919
MI 7	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MI 7	WI 7	305,409	263,511	229,266	91,234	76,990	66,057	78,715	77,880	66,314	117,624	189,695	227,045	1,789,740
ML 0		0	0	0	0	0	0	0	0	0	0	0	0	0
ML 0	ML 0	13,993	10,752	11,904	0	0	0	0	0	0	0	6,972	7,830	51,451
ML 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	MI 7	0	0	0	0	0	447	307	702	6,827	1,764	0	0	10,047
MW 5	MW 5	0	0	1	0	0	0	0	0	0	0	0	0	1
MW 5	MW 6	33	254	140	0	2	14	0	0	0	30	225	330	1,028
MW 5	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
MW 5	WI 7	0	0	525	0	0	1,085	0	192	154	2,046	288	0	4,290
MW 6		0	0	0	0	0	0	0	0	0	0	0	0	0
MW 6	MI 7	804	870	2,115	1,682	1,047	1,312	1,199	964	586	906	1,701	1,733	14,919
MW 6	MW 6	0	1,351	251	249	923	1,532	1,085	2,247	717	933	140	111	9,539
SE 1		0	0	0	0	0	0	0	0	0	0	0	0	0
SE 1	ME 2	4,703	1,024	3,655	998	494	435	122	1,068	2,637	0	937	0	16,073
SE 1	ME 3	418	0	0	0	0	0	0	0	8	0	0	0	426
SE 1	MI 7	526	0	557	0	0	0	0	0	0	0	0	0	1,083
SE 1	SE 1	532	361	0	3,512	3,170	675	77	177	149	254	1,608	906	11,421
SE 1	SE 2	437	245	374	270	147	1,242	873	716	1,079	1,191	654	244	7,472



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<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SE 1	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2	SE 2	0	0	0	0	0	0	0	0	0	0	0	0	0
SE 2	ME 2	29,056	30,693	51,883	16,583	13,087	14,193	14,423	11,661	9,278	1,956	18,246	10,194	221,253
SE 2	ME 3	19,302	11,236	15,940	4,886	4,187	2,704	2,595	2,059	2,096	2,925	15,800	17,051	100,781
SE 2	MI 7	28,549	19,520	26,644	36,519	11,916	17,482	6,232	3,272	1,879	9,697	32,793	5,998	200,501
SE 2	ML 2	237	364	153	0	0	0	0	0	0	0	0	0	754
SE 2	ML 3	2,182	0	1,220	0	0	0	0	0	0	0	0	0	3,402
SE 2	SE 1	44,833	45,135	75,311	23,538	23,689	24,461	19,979	21,859	19,696	20,828	19,243	22,093	360,665
SE 2	SE 2	197,595	171,394	169,370	63,813	62,574	54,951	40,207	51,341	68,463	74,255	59,399	70,481	1,083,843
SE 2	WI 7	34,301	24,579	37,189	102	134	20	22	0	150	155	9,150	9,455	115,257
SW 1	SW 1	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 1	MW 6	0	0	0	51	0	0	0	0	0	0	0	0	51
SW 1	SW 1	8,454	11,194	3,343	8,918	9,230	14,642	10,659	11,691	3,378	5,936	14,643	17,042	119,130
SW 1	SW 4	0	0	52	27	270	0	0	0	0	0	0	0	349
SW 3	SW 3	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	MI 7	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 3	SW 1	0	0	0	0	0	261	0	0	0	0	0	0	261
SW 3	SW 4	0	0	56	284	0	0	0	0	0	0	0	0	340
SW 4	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
SW 4	ME 3	5,802	3,966	4,305	4,801	4,435	4,801	4,795	4,550	3,979	3,827	4,166	4,899	54,326
SW 4	MI 7	167,583	122,741	165,633	303,817	293,438	303,894	396,944	436,838	422,278	387,761	308,173	237,834	3,546,934
SW 4	ML 3	454	359	412	21	0	719	0	0	0	0	0	0	1,965
SW 4	MW 5	6,105	6,745	5,510	4,613	5,187	4,482	5,143	5,087	4,286	5,523	5,842	5,691	64,214
SW 4	MW 6	183,460	163,584	176,718	162,244	153,719	144,100	82,114	146,994	147,496	174,852	189,204	179,037	1,903,522
SW 4	SW 1	4,982	3,149	2,308	951	756	1,787	5,022	6,452	2,561	632	422	384	29,406



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<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
SW 4	SW 3	48	44	38	5	1	0	0	0	0	13	35	37	221
SW 4	SW 4	1,835	5,839	6,007	6,870	1,560	2,891	697	592	595	2,072	1,039	978	30,975
SW 4	SW 5	155	155	186	180	186	96	180	155	150	155	150	184	1,932
SW 4	WI 7	398,690	355,168	438,772	324,760	368,891	256,108	242,147	190,588	199,121	208,259	338,461	352,285	3,673,250
WI 7		0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	MI 7	2,655	283	1,825	22,408	24,891	18,777	20,511	19,452	26,311	16,443	3,029	1,043	157,628
WI 7	ML 3	0	0	0	0	0	0	0	0	0	5	0	0	5
WI 7	MW 6	0	0	570	4	27	1	0	29	18	0	1,558	1,209	3,416
WI 7	SW 4	0	0	0	0	0	0	0	0	0	0	0	0	0
WI 7	WI 7	31,860	21,867	25,101	36,105	31,520	39,450	42,738	41,960	32,752	24,593	13,243	18,109	359,298
<b>Grand Total</b>		2,349,567	2,127,668	2,293,467	1,821,216	1,881,685	1,736,968	1,730,975	1,739,090	1,758,808	1,829,092	2,076,187	2,129,411	23,474,134

(PPA rolled into January)







## **TAB 2**



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 2	ME 2	TR	104491	513084	803184	521982	283195	743
1/2019	ME 2	ME 2	TR	114655	505226	153719	521044	261572	77
1/2019	ME 2	ME 2	TR	114655	505226	153719	521644	274229	233
1/2019	ME 2	ME 2	TR	114655	513062	490940	521044	261572	584
1/2019	ME 2	ME 2	TR	114655	513062	490940	521644	274229	652
1/2019	ME 2	ME 2	TR	114656	505226	153719	521644	274229	14
1/2019	ME 2	ME 2	TR	114656	513062	490940	521644	274229	620
1/2019	ME 2	ME 2	TR	120643	505226	153719	523066	781395	73
1/2019	ME 2	ME 2	TR	124160	513084	803184	505606	505606	24
1/2019	ME 2	ME 2	TR	126586	505226	153719	523054	490941	2,280
1/2019	ME 2	ME 2	TR	126586	513062	490940	505606	505606	842
1/2019	ME 2	ME 2	TR	126586	513084	803184	505606	505606	9,075
1/2019	ME 2	ME 2	TR	129398	513084	803184	523066	781395	11
1/2019	ME 2	ME 2	TR	129616	513084	803184	521536	20046	1,589
1/2019	ME 2	ME 2	TR	129616	513084	803184	521982	283195	24
1/2019	ME 2	ME 2	TR	129616	513084	803184	523066	781395	96
1/2019	ME 2	ME 2	TR	129616	513084	803184	523069	1055519	65
1/2019	ME 2	ME 2	TR	129616	513084	803184	523083	1402187	1,336
1/2019	ME 2	ME 2	TR	130590	513084	803184	523069	1055519	144
									<b>18,482</b>
	<b>Segment Subtotal</b>								
1/2019	ME 2	ME 3	TR	129331	513062	490940	513085	742252	116
1/2019	ME 2	ME 3	TR	129331	513062	490940	521620	16118	393
1/2019	ME 2	ME 3	TR	129331	513066	702777	505582	505582	1,254
1/2019	ME 2	ME 3	TR	129331	513066	702777	513085	742252	427
1/2019	ME 2	ME 3	TR	129331	513066	702777	521620	16118	163
1/2019	ME 2	ME 3	TR	129331	513066	702777	521986	277052	115
1/2019	ME 2	ME 3	TR	129331	513066	702777	523006	314730	722
1/2019	ME 2	ME 3	TR	129331	513090	927982	505238	174721	62
1/2019	ME 2	ME 3	TR	129331	513090	927982	505582	505582	496
1/2019	ME 2	ME 3	TR	129331	513090	927982	520027	295956	78
1/2019	ME 2	ME 3	TR	129331	513090	927982	521010	40186	254
1/2019	ME 2	ME 3	TR	129331	513090	927982	521032	138747	315
1/2019	ME 2	ME 3	TR	129331	513090	927982	521552	16265	28



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 2	ME 3	TR	129331	513090	927982	521620	16118	494
1/2019	ME 2	ME 3	TR	129331	513090	927982	521986	277052	1,250
1/2019	ME 2	ME 3	TR	129331	513090	927982	523006	314730	853
1/2019	ME 2	ME 3	TR	129402	505226	153719	520028	295957	313
1/2019	ME 2	ME 3	TR	129402	513062	490940	520028	295957	613
1/2019	ME 2	ME 3	TR	129402	513062	490940	523006	314730	74
1/2019	ME 2	ME 3	TR	129402	513062	490940	523038	398767	43
1/2019	ME 2	ME 3	TR	129402	513084	803184	520028	295957	3,312
1/2019	ME 2	ME 3	TR	129402	513084	803184	521010	40186	52
1/2019	ME 2	ME 3	TR	129402	513084	803184	523006	314730	1,397
1/2019	ME 2	ME 3	TR	129402	513084	803184	523038	398767	203
1/2019	ME 2	ME 3	TR	130984	513084	803184	521552	16265	577
1/2019	ME 2	ME 3	TR	131279	513062	490940	521092	4475	315
1/2019	ME 2	ME 3	TR	131280	513087	924935	513085	742252	516
1/2019	ME 2	ME 3	TR	131918	513054	467676	513085	742252	214
1/2019	ME 2	ME 3	TR	131918	513054	467676	521986	277052	210
1/2019	ME 2	ME 3	TR	131918	513090	927982	513085	742252	543
1/2019	ME 2	ME 3	TR	131919	513054	467676	513085	742252	525
1/2019	ME 2	ME 3	TR	131919	513090	927982	513085	742252	516
1/2019	ME 2	ME 3	TR	132075	513083	803183	523006	314730	172
1/2019	ME 2	ME 3	TR	132092	513054	467676	513085	742252	525
1/2019	ME 2	ME 3	TS	123081	513084	803184	521568	4280	163
<b>Segment Subtotal</b>									
1/2019	ME 2	MI 7	TR	106308	521594	20666	505038	153808	56
1/2019	ME 2	MI 7	TR	110024	513084	803184	505018	139250	3,111
1/2019	ME 2	MI 7	TR	110024	513084	803184	505038	153808	82
1/2019	ME 2	MI 7	TR	120977	513062	490940	521116	42078	1,092
1/2019	ME 2	MI 7	TR	129331	513062	490940	521098	108641	30
1/2019	ME 2	MI 7	TR	129331	513062	490940	521116	42078	148
1/2019	ME 2	MI 7	TR	129331	513066	702777	521098	108641	289
1/2019	ME 2	MI 7	TR	129331	513066	702777	521116	42078	147
1/2019	ME 2	MI 7	TR	129331	513090	927982	521098	108641	142
1/2019	ME 2	MI 7	TR	129331	513090	927982	521116	42078	243



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 2	MI 7	TR	129331	513090	927982	521636	22992	2
1/2019	ME 2	MI 7	TR	129402	513062	490940	511136	277072	133
1/2019	ME 2	MI 7	TR	129402	513062	490940	523008	312117	97
1/2019	ME 2	MI 7	TR	129402	513084	803184	505108	243097	158
1/2019	ME 2	MI 7	TR	129402	513084	803184	511136	277072	152
1/2019	ME 2	MI 7	TR	129402	513084	803184	521016	4196	631
1/2019	ME 2	MI 7	TR	129402	513084	803184	521116	42078	33
1/2019	ME 2	MI 7	TR	129402	513084	803184	521985	278172	311
1/2019	ME 2	MI 7	TR	129402	513084	803184	523008	312117	734
1/2019	ME 2	MI 7	TR	130984	513084	803184	505020	139252	127
1/2019	ME 2	MI 7	TR	131554	513084	803184	521008	11616	1,104
1/2019	ME 2	MI 7	TR	131554	513084	803184	521016	4196	291
1/2019	ME 2	MI 7	TR	131554	513090	927982	521016	4196	192
1/2019	<b>Segment Subtotal</b>								<b>9,305</b>
1/2019	ME 2	ML 2	TR	131279	513062	490940	521668	22975	21
1/2019	<b>Segment Subtotal</b>								<b>21</b>
1/2019	ME 2	ML 3	TR	129331	513062	490940	521622	110850	21
1/2019	ME 2	ML 3	TR	129331	513066	702777	521622	110850	23
1/2019	ME 2	ML 3	TR	129331	513090	927982	521622	110850	39
1/2019	<b>Segment Subtotal</b>								<b>83</b>
1/2019	ME 2	MW 6	TR	118249	513084	803184	505013	139241	2,766
1/2019	<b>Segment Subtotal</b>								<b>2,766</b>
1/2019	ME 2	WI 7	TR	131554	513084	803184	521034	183670	18
1/2019	ME 2	WI 7	TR	131554	513090	927982	521034	183670	92
1/2019	<b>Segment Subtotal</b>								<b>110</b>
1/2019	ME 3	ME 3	TR	109920	513105	513105	520014	261713	168
1/2019	ME 3	ME 3	TR	110505	513085	742252	520027	295956	1
1/2019	ME 3	ME 3	TR	110505	513105	513105	520018	22986	19
1/2019	ME 3	ME 3	TR	110505	513105	513105	520026	38843	15
1/2019	ME 3	ME 3	TR	110505	513105	513105	520027	295956	770
1/2019	ME 3	ME 3	TR	110505	513105	513105	521552	16265	164



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	110505	513105	513105	521620	16118	106
1/2019	ME 3	ME 3	TR	110506	513105	513105	520018	22986	16
1/2019	ME 3	ME 3	TR	110506	513105	513105	520027	295956	761
1/2019	ME 3	ME 3	TR	110506	513105	513105	521552	16265	176
1/2019	ME 3	ME 3	TR	110507	513105	513105	520026	38843	4
1/2019	ME 3	ME 3	TR	110507	513105	513105	520027	295956	124
1/2019	ME 3	ME 3	TR	110507	513105	513105	521620	16118	16
1/2019	ME 3	ME 3	TR	115126	505227	153721	505564	1389346	211
1/2019	ME 3	ME 3	TR	118863	505227	153721	521986	277052	206
1/2019	ME 3	ME 3	TR	123625	513085	742252	520026	38843	152
1/2019	ME 3	ME 3	TR	123625	513085	742252	520027	295956	684
1/2019	ME 3	ME 3	TR	123625	513105	513105	520027	295956	216
1/2019	ME 3	ME 3	TR	123625	513125	1387755	521010	40186	87
1/2019	ME 3	ME 3	TR	123966	513105	513105	505564	1389346	22
1/2019	ME 3	ME 3	TR	123966	513105	513105	521620	16118	2,824
1/2019	ME 3	ME 3	TR	123966	513105	513105	521626	40184	557
1/2019	ME 3	ME 3	TR	124690	513105	513105	521552	16265	53
1/2019	ME 3	ME 3	TR	126846	513085	742252	521092	4475	1,682
1/2019	ME 3	ME 3	TR	126846	513126	1389630	521092	4475	114
1/2019	ME 3	ME 3	TR	126846	513126	1389630	521620	16118	1,122
1/2019	ME 3	ME 3	TR	126846	513126	1389630	521626	40184	645
1/2019	ME 3	ME 3	TR	126847	513085	742252	521092	4475	84
1/2019	ME 3	ME 3	TR	126847	513126	1389630	521626	40184	1,209
1/2019	ME 3	ME 3	TR	127183	513085	742252	520015	108796	41
1/2019	ME 3	ME 3	TR	127184	513085	742252	520027	295956	313
1/2019	ME 3	ME 3	TR	127686	505227	153721	505582	505582	164
1/2019	ME 3	ME 3	TR	127686	510009	138660	505582	505582	90
1/2019	ME 3	ME 3	TR	127686	513085	742252	505582	505582	370
1/2019	ME 3	ME 3	TR	128295	513085	742252	505564	1389346	14
1/2019	ME 3	ME 3	TR	128295	513085	742252	520005	15672	53
1/2019	ME 3	ME 3	TR	128295	513085	742252	521066	40462	837
1/2019	ME 3	ME 3	TR	128295	513085	742252	521092	4475	621
1/2019	ME 3	ME 3	TR	128295	513085	742252	521528	4351	56



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	128295	513085	742252	521530	4274	8
1/2019	ME 3	ME 3	TR	128295	513085	742252	521572	40455	8
1/2019	ME 3	ME 3	TR	128295	513085	742252	521620	16118	46
1/2019	ME 3	ME 3	TR	128295	513085	742252	521626	40184	111
1/2019	ME 3	ME 3	TR	128295	513085	742252	523006	314730	114
1/2019	ME 3	ME 3	TR	128295	513105	513105	521092	4475	1
1/2019	ME 3	ME 3	TR	128295	513105	513105	521552	16265	25
1/2019	ME 3	ME 3	TR	128295	513105	513105	521620	16118	338
1/2019	ME 3	ME 3	TR	128296	513085	742252	521066	40462	124
1/2019	ME 3	ME 3	TR	128296	513085	742252	521092	4475	534
1/2019	ME 3	ME 3	TR	128296	513085	742252	521572	40455	12
1/2019	ME 3	ME 3	TR	128296	513085	742252	521620	16118	3
1/2019	ME 3	ME 3	TR	128296	513085	742252	521626	40184	257
1/2019	ME 3	ME 3	TR	128296	513085	742252	523006	314730	29
1/2019	ME 3	ME 3	TR	128296	513105	513105	523006	314730	2
1/2019	ME 3	ME 3	TR	128709	513105	513105	523006	314730	95
1/2019	ME 3	ME 3	TR	128710	513085	742252	523038	398767	77
1/2019	ME 3	ME 3	TR	128710	513105	513105	523038	398767	26
1/2019	ME 3	ME 3	TR	129331	513085	742252	521620	16118	23
1/2019	ME 3	ME 3	TR	129331	513105	513105	513085	742252	452
1/2019	ME 3	ME 3	TR	129331	513105	513105	520015	108796	4
1/2019	ME 3	ME 3	TR	129331	513105	513105	520027	295956	4
1/2019	ME 3	ME 3	TR	129331	513105	513105	521010	40186	560
1/2019	ME 3	ME 3	TR	129331	513105	513105	521032	138747	1,267
1/2019	ME 3	ME 3	TR	129331	513105	513105	521552	16265	84
1/2019	ME 3	ME 3	TR	129331	513105	513105	521620	16118	2,690
1/2019	ME 3	ME 3	TR	129331	513105	513105	521986	277052	630
1/2019	ME 3	ME 3	TR	129331	513105	513105	523006	314730	481
1/2019	ME 3	ME 3	TR	129337	513125	1387755	513085	742252	630
1/2019	ME 3	ME 3	TR	129337	513125	1387755	521010	40186	105
1/2019	ME 3	ME 3	TR	129337	513125	1387755	521032	138747	378
1/2019	ME 3	ME 3	TR	129337	513125	1387755	521620	16118	2,613
1/2019	ME 3	ME 3	TR	129337	513125	1387755	521986	277052	106





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	129378	513085	742252	523038	398767	221
1/2019	ME 3	ME 3	TR	129378	513126	1389630	513085	742252	187
1/2019	ME 3	ME 3	TR	129378	513126	1389630	523038	398767	1
1/2019	ME 3	ME 3	TR	129379	505227	153721	523038	398767	2
1/2019	ME 3	ME 3	TR	129379	513085	742252	523038	398767	79
1/2019	ME 3	ME 3	TR	129379	513126	1389630	513085	742252	49
1/2019	ME 3	ME 3	TR	129402	513105	513105	520028	295957	65
1/2019	ME 3	ME 3	TR	129402	513126	1389630	513085	742252	16
1/2019	ME 3	ME 3	TR	129402	513126	1389630	521010	40186	464
1/2019	ME 3	ME 3	TR	129402	513126	1389630	521626	40184	4
1/2019	ME 3	ME 3	TR	129994	513085	742252	521626	40184	415
1/2019	ME 3	ME 3	TR	130318	513085	742252	521638	153767	135
1/2019	ME 3	ME 3	TR	130319	505227	153721	521638	153767	5
1/2019	ME 3	ME 3	TR	130319	513085	742252	521638	153767	435
1/2019	ME 3	ME 3	TR	130320	513085	742252	521638	153767	598
1/2019	ME 3	ME 3	TR	130322	513085	742252	521638	153767	154
1/2019	ME 3	ME 3	TR	130527	505227	153721	523006	314730	22
1/2019	ME 3	ME 3	TR	130702	513085	742252	521010	40186	245
1/2019	ME 3	ME 3	TR	130702	513085	742252	521620	16118	402
1/2019	ME 3	ME 3	TR	130775	505012	139240	520027	295956	26
1/2019	ME 3	ME 3	TR	130775	510008	38224	505012	139240	6
1/2019	ME 3	ME 3	TR	130775	513085	742252	505012	139240	810
1/2019	ME 3	ME 3	TR	130775	513085	742252	505392	356048	6
1/2019	ME 3	ME 3	TR	130775	513085	742252	520018	22986	1,249
1/2019	ME 3	ME 3	TR	130775	513085	742252	520027	295956	2,727
1/2019	ME 3	ME 3	TR	130775	513085	742252	521010	40186	717
1/2019	ME 3	ME 3	TR	130775	513085	742252	521626	40184	162
1/2019	ME 3	ME 3	TR	130775	513105	513105	505012	139240	2,594
1/2019	ME 3	ME 3	TR	130775	513105	513105	505392	356048	21
1/2019	ME 3	ME 3	TR	130775	513105	513105	520018	22986	134
1/2019	ME 3	ME 3	TR	130775	513105	513105	520027	295956	560
1/2019	ME 3	ME 3	TR	130775	513105	513105	521010	40186	755
1/2019	ME 3	ME 3	TR	130775	513105	513105	521626	40184	543



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	130775	513105	513105	523006	314730	210
1/2019	ME 3	ME 3	TR	130775	513126	1389630	505012	139240	6
1/2019	ME 3	ME 3	TR	130776	510008	38224	505012	139240	77
1/2019	ME 3	ME 3	TR	130776	513085	742252	505012	139240	2,832
1/2019	ME 3	ME 3	TR	130776	513085	742252	520027	295956	532
1/2019	ME 3	ME 3	TR	130776	513085	742252	521010	40186	1,531
1/2019	ME 3	ME 3	TR	130776	513105	513105	505012	139240	3,562
1/2019	ME 3	ME 3	TR	130776	513105	513105	505392	356048	4
1/2019	ME 3	ME 3	TR	130776	513105	513105	520005	15672	95
1/2019	ME 3	ME 3	TR	130776	513105	513105	521626	40184	104
1/2019	ME 3	ME 3	TR	130776	513105	513105	523006	314730	105
1/2019	ME 3	ME 3	TR	131000	513085	742252	521552	16265	81
1/2019	ME 3	ME 3	TR	131000	513105	513105	521552	16265	11
1/2019	ME 3	ME 3	TR	131000	513105	513105	521620	16118	112
1/2019	ME 3	ME 3	TR	131003	513105	513105	505392	356048	164
1/2019	ME 3	ME 3	TR	131003	513105	513105	505573	1400988	6
1/2019	ME 3	ME 3	TR	131003	513105	513105	520018	22986	35
1/2019	ME 3	ME 3	TR	131007	513085	742252	505573	1400988	5
1/2019	ME 3	ME 3	TR	131008	505227	153721	520027	295956	10
1/2019	ME 3	ME 3	TR	131008	505227	153721	521620	16118	5
1/2019	ME 3	ME 3	TR	131008	513085	742252	505563	1389347	33
1/2019	ME 3	ME 3	TR	131008	513085	742252	520027	295956	63
1/2019	ME 3	ME 3	TR	131008	513085	742252	521092	4475	11
1/2019	ME 3	ME 3	TR	131008	513085	742252	521620	16118	221
1/2019	ME 3	ME 3	TR	131008	513085	742252	521626	40184	151
1/2019	ME 3	ME 3	TR	131008	513105	513105	505563	1389347	16
1/2019	ME 3	ME 3	TR	131008	513105	513105	505564	1389346	55
1/2019	ME 3	ME 3	TR	131008	513105	513105	520015	108796	54
1/2019	ME 3	ME 3	TR	131008	513105	513105	520027	295956	210
1/2019	ME 3	ME 3	TR	131008	513105	513105	521092	4475	20
1/2019	ME 3	ME 3	TR	131008	513105	513105	521620	16118	1,777
1/2019	ME 3	ME 3	TR	131008	513105	513105	521626	40184	560
1/2019	ME 3	ME 3	TR	131008	513125	1387755	521620	16118	701



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	131019	513085	742252	520027	295956	47
1/2019	ME 3	ME 3	TR	131019	513085	742252	521552	16265	470
1/2019	ME 3	ME 3	TR	131019	513085	742252	521620	16118	2
1/2019	ME 3	ME 3	TR	131019	513105	513105	521552	16265	67
1/2019	ME 3	ME 3	TR	131048	513085	742252	505392	356048	692
1/2019	ME 3	ME 3	TR	131177	513085	742252	513085	742252	184
1/2019	ME 3	ME 3	TR	131177	513085	742252	521626	40184	145
1/2019	ME 3	ME 3	TR	131280	513085	742252	521620	16118	104
1/2019	ME 3	ME 3	TR	131280	513105	513105	521620	16118	8,048
1/2019	ME 3	ME 3	TR	131680	513085	742252	521092	4475	90
1/2019	ME 3	ME 3	TR	131680	513085	742252	521528	4351	61
1/2019	ME 3	ME 3	TR	131680	513085	742252	521534	138745	82
1/2019	ME 3	ME 3	TR	131680	513085	742252	521092	4475	25
1/2019	ME 3	ME 3	TR	131681	513085	742252	521626	40184	1
1/2019	ME 3	ME 3	TR	131681	513085	742252	521626	40184	31
1/2019	ME 3	ME 3	TR	131684	513085	742252	521626	40184	36
1/2019	ME 3	ME 3	TR	131687	513085	742252	521092	4475	9
1/2019	ME 3	ME 3	TR	131732	513085	742252	505238	174721	32
1/2019	ME 3	ME 3	TR	131732	513085	742252	520027	295956	3
1/2019	ME 3	ME 3	TR	131733	513085	742252	505238	174721	5
1/2019	ME 3	ME 3	TR	131733	513085	742252	520027	295956	31
1/2019	ME 3	ME 3	TR	131736	513085	742252	521626	40184	36
1/2019	ME 3	ME 3	TR	131739	513085	742252	505238	174721	9
1/2019	ME 3	ME 3	TR	131739	513085	742252	520027	295956	32
1/2019	ME 3	ME 3	TR	131768	513085	742252	505564	1389346	3
1/2019	ME 3	ME 3	TR	131768	513085	742252	521010	40186	7
1/2019	ME 3	ME 3	TR	131768	513085	742252	521620	16118	26
1/2019	ME 3	ME 3	TR	131768	513085	742252	521626	40184	541
1/2019	ME 3	ME 3	TR	131768	513085	742252	521626	40184	188
1/2019	ME 3	ME 3	TR	131768	513085	742252	521626	40184	3,108
1/2019	ME 3	ME 3	TR	131768	513085	742252	521010	40186	1,550
1/2019	ME 3	ME 3	TR	131795	513085	513105	521010	40186	1
1/2019	ME 3	ME 3	TR	131814	513105	513105	521620	16118	3,945
1/2019	ME 3	ME 3	TR	131879	513085	742252	521552	16265	31
1/2019	ME 3	ME 3	TR	131879	513085	742252	505582	505582	24
1/2019	ME 3	ME 3	TR	131879	513085	742252	520015	108796	241
1/2019	ME 3	ME 3	TR	131879	513085	742252	520018	22986	37



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	131879	513085	742252	520027	295956	158
1/2019	ME 3	ME 3	TR	131879	513085	742252	521552	16265	94
1/2019	ME 3	ME 3	TR	131879	513085	742252	521620	16118	481
1/2019	ME 3	ME 3	TR	131879	513105	513105	520015	108796	119
1/2019	ME 3	ME 3	TR	131879	513105	513105	520027	295956	22
1/2019	ME 3	ME 3	TR	131879	513105	513105	521552	16265	2
1/2019	ME 3	ME 3	TR	131879	513105	513105	521620	16118	51
1/2019	ME 3	ME 3	TR	131880	513085	742252	521626	40184	1,151
1/2019	ME 3	ME 3	TR	131887	513105	513105	521626	40184	62
1/2019	ME 3	ME 3	TR	131888	513105	513105	521626	40184	31
1/2019	ME 3	ME 3	TR	131889	513105	513105	521626	40184	31
1/2019	ME 3	ME 3	TR	131891	513105	513105	521626	40184	62
1/2019	ME 3	ME 3	TR	131894	513105	513105	521626	40184	31
1/2019	ME 3	ME 3	TR	131930	513085	742252	505564	1389346	21
1/2019	ME 3	ME 3	TR	131930	513085	742252	521620	16118	1
1/2019	ME 3	ME 3	TR	131934	513085	742252	505563	1389347	601
1/2019	ME 3	ME 3	TR	131934	513105	513105	505563	1389347	1,114
1/2019	ME 3	ME 3	TR	131941	513085	742252	520015	108796	3
1/2019	ME 3	ME 3	TR	131941	513105	513105	505564	1389346	22
1/2019	ME 3	ME 3	TR	131954	513105	513105	520014	261713	227
1/2019	ME 3	ME 3	TR	131961	513085	742252	520014	261713	99
1/2019	ME 3	ME 3	TR	131961	513085	742252	520027	295956	524
1/2019	ME 3	ME 3	TR	131961	513105	513105	520014	261713	156
1/2019	ME 3	ME 3	TR	131961	513105	513105	520027	295956	61
1/2019	ME 3	ME 3	TR	131964	513085	742252	521620	16118	31
1/2019	ME 3	ME 3	TR	131989	513085	742252	520027	295956	297
1/2019	ME 3	ME 3	TR	131989	513085	742252	521032	138747	491
1/2019	ME 3	ME 3	TR	131989	513085	742252	521092	4475	146
1/2019	ME 3	ME 3	TR	131989	513085	742252	521552	16265	81
1/2019	ME 3	ME 3	TR	131989	513085	742252	521620	16118	776
1/2019	ME 3	ME 3	TR	131989	513085	742252	521626	40184	40
1/2019	ME 3	ME 3	TR	131989	513085	742252	523006	314730	49
1/2019	ME 3	ME 3	TR	131989	513105	513105	521092	4475	41



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production *01/2019*

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	131989	513105	513105	521552	16265	53
1/2019	ME 3	ME 3	TR	131989	513105	513105	521620	16118	313
1/2019	ME 3	ME 3	TR	131989	513105	513105	521626	40184	54
1/2019	ME 3	ME 3	TR	131989	513105	513105	523006	314730	54
1/2019	ME 3	ME 3	TR	131991	513085	742252	505564	1389346	881
1/2019	ME 3	ME 3	TR	131991	513085	742252	520005	15672	4
1/2019	ME 3	ME 3	TR	131991	513085	742252	520027	295956	72
1/2019	ME 3	ME 3	TR	131991	513085	742252	521032	138747	559
1/2019	ME 3	ME 3	TR	131991	513085	742252	521092	4475	612
1/2019	ME 3	ME 3	TR	131991	513085	742252	521528	4351	35
1/2019	ME 3	ME 3	TR	131991	513085	742252	521626	40184	202
1/2019	ME 3	ME 3	TR	131991	513085	742252	523006	314730	51
1/2019	ME 3	ME 3	TR	132030	513085	742252	520015	108796	84
1/2019	ME 3	ME 3	TR	132030	513085	742252	520018	22986	11
1/2019	ME 3	ME 3	TR	132030	513085	742252	520027	295956	85
1/2019	ME 3	ME 3	TR	132030	513085	742252	521552	16265	46
1/2019	ME 3	ME 3	TR	132030	513085	742252	521620	16118	35
1/2019	ME 3	ME 3	TR	132030	513085	742252	520015	108796	25
1/2019	ME 3	ME 3	TR	132030	513105	513105	520027	295956	51
1/2019	ME 3	ME 3	TR	132030	513105	513105	521552	16265	12
1/2019	ME 3	ME 3	TR	132074	513085	742252	505564	1389346	607
1/2019	ME 3	ME 3	TR	132074	513085	742252	520005	15672	65
1/2019	ME 3	ME 3	TR	132074	513085	742252	520027	295956	751
1/2019	ME 3	ME 3	TR	132074	513085	742252	521032	138747	69
1/2019	ME 3	ME 3	TR	132074	513085	742252	521092	4475	336
1/2019	ME 3	ME 3	TR	132074	513085	742252	521528	4351	64
1/2019	ME 3	ME 3	TR	132074	513085	742252	521530	4274	7
1/2019	ME 3	ME 3	TR	132074	513085	742252	521552	16265	13
1/2019	ME 3	ME 3	TR	132074	513085	742252	521572	40455	389
1/2019	ME 3	ME 3	TR	132074	513085	742252	521620	16118	769
1/2019	ME 3	ME 3	TR	132074	513085	742252	521626	40184	269
1/2019	ME 3	ME 3	TR	132074	513105	513105	521092	4475	20
1/2019	ME 3	ME 3	TR	132074	513105	513105	521572	40455	22



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	132074	513105	513105	521620	16118	3,667
1/2019	ME 3	ME 3	TR	132074	513105	513105	521626	40184	719
1/2019	ME 3	ME 3	TR	132074	513105	513105	523006	314730	1
1/2019	ME 3	ME 3	TR	132075	513085	742252	505564	1389346	150
1/2019	ME 3	ME 3	TR	132075	513085	742252	520026	38843	2
1/2019	ME 3	ME 3	TR	132075	513085	742252	521620	16118	141
1/2019	ME 3	ME 3	TR	132075	513085	742252	523006	314730	212
1/2019	ME 3	ME 3	TR	132075	513105	513105	505564	1389346	272
1/2019	ME 3	ME 3	TR	132075	513105	513105	521552	16265	53
1/2019	ME 3	ME 3	TR	132075	513105	513105	521620	16118	167
1/2019	ME 3	ME 3	TR	132075	513125	1387755	521620	16118	38
1/2019	ME 3	ME 3	TR	132081	513085	742252	505564	1389346	158
1/2019	ME 3	ME 3	TR	132081	513085	742252	521010	40186	382
1/2019	ME 3	ME 3	TR	132081	513085	742252	521092	4475	8
1/2019	ME 3	ME 3	TR	132081	513085	742252	521620	16118	321
1/2019	ME 3	ME 3	TR	132081	513085	742252	521626	40184	373
1/2019	ME 3	ME 3	TR	132081	513105	513105	505564	1389346	103
1/2019	ME 3	ME 3	TR	132081	513105	513105	521010	40186	327
1/2019	ME 3	ME 3	TR	132081	513105	513105	521534	138745	10
1/2019	ME 3	ME 3	TR	132081	513105	513105	521620	16118	3,312
1/2019	ME 3	ME 3	TR	132081	513105	513105	521626	40184	429
1/2019	ME 3	ME 3	TR	132082	513085	742252	521530	4274	31
1/2019	ME 3	ME 3	TR	132082	513105	513105	521620	16118	424
1/2019	ME 3	ME 3	TR	132082	513126	1389630	521010	40186	141
1/2019	ME 3	ME 3	TR	132082	513126	1389630	521620	16118	510
1/2019	ME 3	ME 3	TR	132082	513126	1389630	521626	40184	901
1/2019	ME 3	ME 3	TR	132083	513105	513105	521620	16118	430
1/2019	ME 3	ME 3	TR	132083	513126	1389630	521010	40186	1,236
1/2019	ME 3	ME 3	TR	132083	513126	1389630	521620	16118	590
1/2019	ME 3	ME 3	TR	132084	513085	742252	521620	16118	33
1/2019	ME 3	ME 3	TR	132084	513105	513105	520015	108796	1
1/2019	ME 3	ME 3	TR	132084	513105	513105	520027	295956	3
1/2019	ME 3	ME 3	TR	132084	513105	513105	521010	40186	12



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	132084	513105	513105	521620	16118	40
1/2019	ME 3	ME 3	TR	132084	513105	513105	521626	40184	385
1/2019	ME 3	ME 3	TR	132087	513085	742252	521528	4351	244
1/2019	ME 3	ME 3	TR	132087	513085	742252	521530	4274	31
1/2019	ME 3	ME 3	TR	132087	513085	742252	521620	16118	2,181
1/2019	ME 3	ME 3	TR	132087	513085	742252	521638	153767	252
1/2019	ME 3	ME 3	TR	132088	513085	742252	521638	153767	6
1/2019	ME 3	ME 3	TR	132089	513085	742252	523006	314730	306
1/2019	ME 3	ME 3	TR	132089	513105	513105	505238	174721	285
1/2019	ME 3	ME 3	TR	132089	513105	513105	513085	742252	476
1/2019	ME 3	ME 3	TR	132089	513105	513105	523006	314730	518
1/2019	ME 3	ME 3	TR	132101	513085	742252	505573	1400988	124
1/2019	ME 3	ME 3	TR	132102	513085	742252	505573	1400988	72
1/2019	ME 3	ME 3	TR	132103	513085	742252	505238	174721	199
1/2019	ME 3	ME 3	TR	132103	513085	742252	505573	1400988	610
1/2019	ME 3	ME 3	TR	132103	513085	742252	520018	22986	412
1/2019	ME 3	ME 3	TR	132103	513085	742252	520027	295956	177
1/2019	ME 3	ME 3	TR	132104	513085	742252	505573	1400988	1,788
1/2019	ME 3	ME 3	TR	132104	513085	742252	520018	22986	24
1/2019	ME 3	ME 3	TR	132104	513085	742252	520026	38843	10
1/2019	ME 3	ME 3	TR	132104	513085	742252	521620	16118	32
1/2019	ME 3	ME 3	TR	132106	513085	742252	505573	1400988	93
1/2019	ME 3	ME 3	TR	132106	513085	742252	520015	108796	16
1/2019	ME 3	ME 3	TR	132106	513085	742252	520027	295956	14
1/2019	ME 3	ME 3	TR	132107	513085	742252	505564	1389346	136
1/2019	ME 3	ME 3	TR	132107	513085	742252	505573	1400988	193
1/2019	ME 3	ME 3	TR	132107	513085	742252	521092	4475	592
1/2019	ME 3	ME 3	TR	132107	513085	742252	521528	4351	278
1/2019	ME 3	ME 3	TR	132107	513085	742252	521530	4274	147
1/2019	ME 3	ME 3	TR	132107	513085	742252	521534	138745	62
1/2019	ME 3	ME 3	TR	132107	513085	742252	521552	16265	30
1/2019	ME 3	ME 3	TR	132107	513085	742252	521572	40455	930
1/2019	ME 3	ME 3	TR	132107	513085	742252	521576	40189	34



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production: *01/2019*

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	132107	513085	742252	521626	40184	283
1/2019	ME 3	ME 3	TR	132107	513105	513105	521620	16118	193
1/2019	ME 3	ME 3	TR	132107	513105	513105	521626	40184	10
1/2019	ME 3	ME 3	TR	132107	513126	1389630	521626	40184	290
1/2019	ME 3	ME 3	TR	132108	513085	742252	505573	1400988	122
1/2019	ME 3	ME 3	TR	132109	513085	742252	521092	4475	2,667
1/2019	ME 3	ME 3	TR	132109	513105	513105	521620	16118	89
1/2019	ME 3	ME 3	TR	132109	513105	513105	521626	40184	5
1/2019	ME 3	ME 3	TR	132109	513105	513105	523006	314730	9
1/2019	ME 3	ME 3	TR	132109	513126	1389630	521626	40184	99
1/2019	ME 3	ME 3	TR	132110	513085	742252	505573	1400988	1
1/2019	ME 3	ME 3	TR	132110	513085	742252	520027	295956	3
1/2019	ME 3	ME 3	TR	132111	513085	742252	505573	1400988	15
1/2019	ME 3	ME 3	TR	132113	513085	742252	505238	174721	124
1/2019	ME 3	ME 3	TR	132113	513085	742252	505573	1400988	657
1/2019	ME 3	ME 3	TR	132113	513085	742252	520027	295956	14
1/2019	ME 3	ME 3	TR	132114	513105	513105	505573	1400988	685
1/2019	ME 3	ME 3	TR	132114	513105	513105	520018	22986	123
1/2019	ME 3	ME 3	TR	132115	513085	742252	505392	356048	60
1/2019	ME 3	ME 3	TR	132115	513085	742252	505573	1400988	445
1/2019	ME 3	ME 3	TR	132115	513085	742252	520023	28447	93
1/2019	ME 3	ME 3	TR	132115	513085	742252	520027	295956	12
1/2019	ME 3	ME 3	TR	132115	513085	742252	521620	16118	6
1/2019	ME 3	ME 3	TR	132116	513085	742252	505573	1400988	409
1/2019	ME 3	ME 3	TR	132118	513085	742252	505119	261345	10
1/2019	ME 3	ME 3	TR	132118	513085	742252	505573	1400988	31
1/2019	ME 3	ME 3	TR	132119	513085	742252	505573	1400988	31
1/2019	ME 3	ME 3	TR	132125	513085	742252	505238	174721	235
1/2019	ME 3	ME 3	TR	132125	513085	742252	505573	1400988	1,379
1/2019	ME 3	ME 3	TR	132126	513085	742252	505573	1400988	1,467
1/2019	ME 3	ME 3	TR	132126	513085	742252	520027	295956	147
1/2019	ME 3	ME 3	TR	132128	513085	742252	505573	1400988	122
1/2019	ME 3	ME 3	TR	132129	513085	742252	505573	1400988	31





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ME 3	TR	132132	513085	742252	505573	1400988	124
1/2019	ME 3	ME 3	TR	132133	513085	742252	505573	1400988	30
1/2019	ME 3	ME 3	TR	132133	513085	742252	520018	22986	1
1/2019	ME 3	ME 3	TR	132135	513085	742252	505573	1400988	1,073
1/2019	ME 3	ME 3	TR	132136	513085	742252	505573	1400988	410
1/2019	ME 3	ME 3	TR	132136	513085	742252	520027	295956	264
1/2019	ME 3	ME 3	TR	132140	513085	742252	505573	1400988	248
1/2019	ME 3	ME 3	TR	132141	513085	742252	505573	1400988	118
1/2019	ME 3	ME 3	TR	132148	513085	742252	505573	1400988	91
1/2019	ME 3	ME 3	TR	132149	513085	742252	505573	1400988	60
1/2019	ME 3	ME 3	TR	132151	513085	742252	505573	1400988	92
1/2019	ME 3	ME 3	TR	132152	513085	742252	505573	1400988	52
1/2019	ME 3	ME 3	TR	132152	513085	742252	520015	108796	9
<b>Segment Subtotal</b>									
1/2019	ME 3	MI 7	TR	1700	505008	139236	505038	153808	3
1/2019	ME 3	MI 7	TR	15400	505032	139374	505038	153808	5
1/2019	ME 3	MI 7	TR	110505	513105	513105	521074	40470	21
1/2019	ME 3	MI 7	TR	110505	513105	513105	521098	108641	104
1/2019	ME 3	MI 7	TR	110505	513105	513105	521116	42078	243
1/2019	ME 3	MI 7	TR	110505	513105	513105	521142	40477	90
1/2019	ME 3	MI 7	TR	110505	513105	513105	521144	11580	18
1/2019	ME 3	MI 7	TR	110505	513105	513105	521146	11785	9
1/2019	ME 3	MI 7	TR	110506	513105	513105	521098	108641	200
1/2019	ME 3	MI 7	TR	110506	513105	513105	521116	42078	354
1/2019	ME 3	MI 7	TR	110506	513105	513105	521636	22992	202
1/2019	ME 3	MI 7	TR	110507	513105	513105	521116	42078	9
1/2019	ME 3	MI 7	TR	113877	513085	742252	521008	11616	23
1/2019	ME 3	MI 7	TR	113877	513085	742252	521118	11578	14
1/2019	ME 3	MI 7	TR	113877	513085	742252	521122	11751	10
1/2019	ME 3	MI 7	TR	113877	513085	742252	521124	11562	11
1/2019	ME 3	MI 7	TR	113877	513085	742252	521142	40477	70
1/2019	ME 3	MI 7	TR	113877	513085	742252	521144	11580	61
1/2019	ME 3	MI 7	TR	113877	513085	742252	521162	11748	150



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	113877	513085	742252	521670	40468	283
1/2019	ME 3	MI 7	TR	113879	513085	742252	521074	40470	136
1/2019	ME 3	MI 7	TR	113879	513085	742252	521142	40477	19
1/2019	ME 3	MI 7	TR	113880	513085	742252	521146	11785	330
1/2019	ME 3	MI 7	TR	113884	513085	742252	521008	11616	44
1/2019	ME 3	MI 7	TR	113884	513085	742252	521074	40470	16
1/2019	ME 3	MI 7	TR	113884	513085	742252	521116	42078	87
1/2019	ME 3	MI 7	TR	113884	513085	742252	521142	40477	129
1/2019	ME 3	MI 7	TR	113884	513085	742252	521144	11580	50
1/2019	ME 3	MI 7	TR	113884	513085	742252	521162	11748	130
1/2019	ME 3	MI 7	TR	113884	513085	742252	521670	40468	331
1/2019	ME 3	MI 7	TR	113886	513085	742252	521074	40470	150
1/2019	ME 3	MI 7	TR	113886	513085	742252	521142	40477	29
1/2019	ME 3	MI 7	TR	113886	513085	742252	521144	11580	7
1/2019	ME 3	MI 7	TR	113889	513085	742252	521138	11680	217
1/2019	ME 3	MI 7	TR	113890	513085	742252	521142	40477	8
1/2019	ME 3	MI 7	TR	113890	513085	742252	521144	11580	116
1/2019	ME 3	MI 7	TR	113904	513085	742252	521138	11680	195
1/2019	ME 3	MI 7	TR	113922	513085	742252	521074	40470	47
1/2019	ME 3	MI 7	TR	113922	513085	742252	521142	40477	55
1/2019	ME 3	MI 7	TR	113922	513085	742252	521144	11580	148
1/2019	ME 3	MI 7	TR	113922	513085	742252	521146	11785	507
1/2019	ME 3	MI 7	TR	113922	513085	742252	521156	11572	486
1/2019	ME 3	MI 7	TR	113922	513085	742252	521670	40468	86
1/2019	ME 3	MI 7	TR	113922	513085	742252	521932	138744	69
1/2019	ME 3	MI 7	TR	113933	513085	742252	521074	40470	150
1/2019	ME 3	MI 7	TR	113933	513085	742252	521118	11578	38
1/2019	ME 3	MI 7	TR	113933	513085	742252	521142	40477	28
1/2019	ME 3	MI 7	TR	113933	513085	742252	521670	40468	1
1/2019	ME 3	MI 7	TR	113936	513085	742252	521074	40470	156
1/2019	ME 3	MI 7	TR	113936	513085	742252	521142	40477	24
1/2019	ME 3	MI 7	TR	113936	513085	742252	521144	11580	6
1/2019	ME 3	MI 7	TR	113937	513085	742252	521118	11578	37



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	113937	513085	742252	521142	40477	63
1/2019	ME 3	MI 7	TR	113937	513085	742252	521144	11580	251
1/2019	ME 3	MI 7	TR	113945	513085	742252	521074	40470	147
1/2019	ME 3	MI 7	TR	113945	513085	742252	521116	42078	6
1/2019	ME 3	MI 7	TR	113945	513085	742252	521118	11578	53
1/2019	ME 3	MI 7	TR	113945	513085	742252	521122	11751	39
1/2019	ME 3	MI 7	TR	113945	513085	742252	521124	11562	14
1/2019	ME 3	MI 7	TR	113945	513085	742252	521142	40477	39
1/2019	ME 3	MI 7	TR	113945	513085	742252	521144	11580	5
1/2019	ME 3	MI 7	TR	113945	513085	742252	521146	11785	2
1/2019	ME 3	MI 7	TR	113945	513085	742252	521670	40468	48
1/2019	ME 3	MI 7	TR	113945	513085	742252	521144	11580	93
1/2019	ME 3	MI 7	TR	113956	513085	742252	521144	11580	124
1/2019	ME 3	MI 7	TR	113960	513085	742252	521074	40470	230
1/2019	ME 3	MI 7	TR	113976	513085	742252	521118	11578	12
1/2019	ME 3	MI 7	TR	113976	513085	742252	521142	40477	28
1/2019	ME 3	MI 7	TR	113976	513085	742252	521144	11580	33
1/2019	ME 3	MI 7	TR	113976	513085	742252	521162	11748	56
1/2019	ME 3	MI 7	TR	113976	513085	742252	521008	11616	148
1/2019	ME 3	MI 7	TR	113987	513085	742252	521116	42078	204
1/2019	ME 3	MI 7	TR	113987	513085	742252	521122	11751	34
1/2019	ME 3	MI 7	TR	113987	513085	742252	521142	40477	132
1/2019	ME 3	MI 7	TR	113987	513085	742252	521144	11580	47
1/2019	ME 3	MI 7	TR	113987	513085	742252	521162	11748	68
1/2019	ME 3	MI 7	TR	113987	513085	742252	521670	40468	338
1/2019	ME 3	MI 7	TR	113987	513085	742252	521116	42078	33
1/2019	ME 3	MI 7	TR	115747	513085	742252	521142	40477	11
1/2019	ME 3	MI 7	TR	115931	513085	742252	521144	11580	113
1/2019	ME 3	MI 7	TR	115931	513085	742252	521116	42078	1
1/2019	ME 3	MI 7	TR	121075	513085	742252	521008	11616	140
1/2019	ME 3	MI 7	TR	123255	513085	742252	521985	278172	661
1/2019	ME 3	MI 7	TR	123255	513085	742252	521985	278172	879
1/2019	ME 3	MI 7	TR	123255	513105	513105	521985	278172	284
1/2019	ME 3	MI 7	TR	123625	513105	513105	521985	278172	284



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	123626	513105	513105	511136	277072	141
1/2019	ME 3	MI 7	TR	123626	513105	513105	521636	22992	185
1/2019	ME 3	MI 7	TR	123626	513105	513105	521985	278172	345
1/2019	ME 3	MI 7	TR	123626	513125	1387755	521636	22992	3
1/2019	ME 3	MI 7	TR	123627	513105	513105	521932	138744	1,960
1/2019	ME 3	MI 7	TR	123627	513105	513105	521985	278172	560
1/2019	ME 3	MI 7	TR	123627	513125	1387755	521985	278172	420
1/2019	ME 3	MI 7	TR	123966	513085	742252	505587	505587	117
1/2019	ME 3	MI 7	TR	123966	513085	742252	521008	11616	156
1/2019	ME 3	MI 7	TR	123966	513085	742252	521116	42078	936
1/2019	ME 3	MI 7	TR	123966	513105	513105	505541	1181282	639
1/2019	ME 3	MI 7	TR	123966	513105	513105	505587	505587	2,540
1/2019	ME 3	MI 7	TR	123966	513105	513105	511136	277072	617
1/2019	ME 3	MI 7	TR	123966	513105	513105	521008	11616	6,532
1/2019	ME 3	MI 7	TR	123966	513105	513105	521080	138675	403
1/2019	ME 3	MI 7	TR	123966	513105	513105	521098	108641	164
1/2019	ME 3	MI 7	TR	123966	513105	513105	521116	42078	51,656
1/2019	ME 3	MI 7	TR	123966	513105	513105	521138	11680	2,217
1/2019	ME 3	MI 7	TR	123966	513105	513105	521670	40468	1,002
1/2019	ME 3	MI 7	TR	123966	513105	513105	521932	138744	1,156
1/2019	ME 3	MI 7	TR	123966	513105	513105	521962	139401	472
1/2019	ME 3	MI 7	TR	123966	513105	513105	521985	278172	1,858
1/2019	ME 3	MI 7	TR	123966	513105	513105	523086	523086	6,458
1/2019	ME 3	MI 7	TR	124157	513085	742252	521008	11616	140
1/2019	ME 3	MI 7	TR	124157	513085	742252	521636	22992	86
1/2019	ME 3	MI 7	TR	124157	513085	742252	521985	278172	528
1/2019	ME 3	MI 7	TR	124157	513105	513105	521985	278172	774
1/2019	ME 3	MI 7	TR	124157	513125	1387755	521636	22992	210
1/2019	ME 3	MI 7	TR	124157	513125	1387755	521985	278172	126
1/2019	ME 3	MI 7	TR	124690	513085	742252	521636	22992	6
1/2019	ME 3	MI 7	TR	124690	513085	742252	521985	278172	882
1/2019	ME 3	MI 7	TR	124690	513105	513105	521636	22992	274
1/2019	ME 3	MI 7	TR	124690	513105	513105	521985	278172	677



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	124690	513125	1387755	521985	278172	17
1/2019	ME 3	MI 7	TR	125014	513085	742252	521074	40470	156
1/2019	ME 3	MI 7	TR	125014	513085	742252	521142	40477	24
1/2019	ME 3	MI 7	TR	125014	513085	742252	521144	11580	6
1/2019	ME 3	MI 7	TR	125047	505007	139235	505038	153808	347
1/2019	ME 3	MI 7	TR	125082	513105	513105	505038	153808	14
1/2019	ME 3	MI 7	TR	125082	513105	513105	511136	277072	893
1/2019	ME 3	MI 7	TR	125082	513105	513105	521008	11616	140
1/2019	ME 3	MI 7	TR	125082	513105	513105	521932	138744	19
1/2019	ME 3	MI 7	TR	125082	513105	513105	521985	278172	78
1/2019	ME 3	MI 7	TR	125083	513105	513105	511136	277072	590
1/2019	ME 3	MI 7	TR	125083	513105	513105	521932	138744	179
1/2019	ME 3	MI 7	TR	125083	513105	513105	521985	278172	543
1/2019	ME 3	MI 7	TR	125655	513085	742252	521670	40468	31
1/2019	ME 3	MI 7	TR	126229	513085	742252	521144	11580	124
1/2019	ME 3	MI 7	TR	126231	513085	742252	521636	22992	8
1/2019	ME 3	MI 7	TR	126231	513085	742252	521670	40468	57
1/2019	ME 3	MI 7	TR	126509	513085	742252	521144	11580	62
1/2019	ME 3	MI 7	TR	126512	513085	742252	521074	40470	31
1/2019	ME 3	MI 7	TR	126513	513085	742252	521670	40468	62
1/2019	ME 3	MI 7	TR	126846	513105	513105	521074	40470	98
1/2019	ME 3	MI 7	TR	126846	513105	513105	521098	108641	36
1/2019	ME 3	MI 7	TR	126846	513105	513105	521116	42078	112
1/2019	ME 3	MI 7	TR	126846	513105	513105	521118	11578	19
1/2019	ME 3	MI 7	TR	126846	513105	513105	521138	11680	191
1/2019	ME 3	MI 7	TR	126846	513105	513105	521144	11580	223
1/2019	ME 3	MI 7	TR	126846	513105	513105	521146	11785	84
1/2019	ME 3	MI 7	TR	126846	513105	513105	521158	11581	1
1/2019	ME 3	MI 7	TR	126846	513105	513105	521606	216654	720
1/2019	ME 3	MI 7	TR	126846	513105	513105	521670	40468	214
1/2019	ME 3	MI 7	TR	126846	513105	513105	521932	138744	162
1/2019	ME 3	MI 7	TR	126846	513105	513105	521966	216338	7
1/2019	ME 3	MI 7	TR	126847	513105	513105	505038	153808	44



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	126847	513105	513105	521074	40470	238
1/2019	ME 3	MI 7	TR	126847	513105	513105	521098	108641	20
1/2019	ME 3	MI 7	TR	126847	513105	513105	521116	42078	57
1/2019	ME 3	MI 7	TR	126847	513105	513105	521118	11578	19
1/2019	ME 3	MI 7	TR	126847	513105	513105	521124	11562	7
1/2019	ME 3	MI 7	TR	126847	513105	513105	521138	11680	222
1/2019	ME 3	MI 7	TR	126847	513105	513105	521144	11580	53
1/2019	ME 3	MI 7	TR	126847	513105	513105	521146	11785	31
1/2019	ME 3	MI 7	TR	126847	513105	513105	521606	216654	450
1/2019	ME 3	MI 7	TR	126847	513105	513105	521670	40468	86
1/2019	ME 3	MI 7	TR	126847	513105	513105	521690	40892	19
1/2019	ME 3	MI 7	TR	126847	513105	513105	521932	138744	100
1/2019	ME 3	MI 7	TR	126847	513126	1389630	505038	153808	9
1/2019	ME 3	MI 7	TR	126847	513126	1389630	521606	216654	199
1/2019	ME 3	MI 7	TR	126847	513126	1389630	521670	40468	182
1/2019	ME 3	MI 7	TR	126847	513126	1389630	521690	40892	13
1/2019	ME 3	MI 7	TR	127183	513085	742252	521098	108641	10
1/2019	ME 3	MI 7	TR	127184	513085	742252	521098	108641	18
1/2019	ME 3	MI 7	TR	128295	513085	742252	505038	153808	102
1/2019	ME 3	MI 7	TR	128295	513085	742252	521014	153852	48
1/2019	ME 3	MI 7	TR	128295	513085	742252	521985	278172	102
1/2019	ME 3	MI 7	TR	128295	513105	513105	521014	153852	38
1/2019	ME 3	MI 7	TR	128295	513105	513105	521098	108641	3
1/2019	ME 3	MI 7	TR	128295	513105	513105	521116	42078	28
1/2019	ME 3	MI 7	TR	128295	513126	1389630	521985	278172	28
1/2019	ME 3	MI 7	TR	128296	513085	742252	521098	108641	58
1/2019	ME 3	MI 7	TR	128296	513105	513105	521014	153852	2
1/2019	ME 3	MI 7	TR	128296	513105	513105	521098	108641	268
1/2019	ME 3	MI 7	TR	128709	513085	742252	523008	312117	126
1/2019	ME 3	MI 7	TR	128709	513105	513105	523008	312117	4
1/2019	ME 3	MI 7	TR	128709	513126	1389630	521116	42078	1,008
1/2019	ME 3	MI 7	TR	128710	513105	513105	521636	22992	88
1/2019	ME 3	MI 7	TR	128710	513105	513105	523008	312117	371



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production *01/2019*

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	129331	510008	38224	521030	282436	50
1/2019	ME 3	MI 7	TR	129331	513085	742252	521030	282436	466
1/2019	ME 3	MI 7	TR	129331	513085	742252	521116	42078	270
1/2019	ME 3	MI 7	TR	129331	513085	742252	523086	523086	287
1/2019	ME 3	MI 7	TR	129331	513105	513105	510005	246067	251
1/2019	ME 3	MI 7	TR	129331	513105	513105	511136	277072	50
1/2019	ME 3	MI 7	TR	129331	513105	513105	521030	282436	2,942
1/2019	ME 3	MI 7	TR	129331	513105	513105	521098	108641	1,090
1/2019	ME 3	MI 7	TR	129331	513105	513105	521116	42078	136
1/2019	ME 3	MI 7	TR	129331	513105	513105	521636	22992	585
1/2019	ME 3	MI 7	TR	129331	513105	513105	523086	523086	561
1/2019	ME 3	MI 7	TR	129331	513105	513105	505038	153808	86
1/2019	ME 3	MI 7	TR	129337	513105	513105	521030	282436	72
1/2019	ME 3	MI 7	TR	129337	513105	513105	521098	108641	138
1/2019	ME 3	MI 7	TR	129337	513105	513105	523086	523086	591
1/2019	ME 3	MI 7	TR	129337	513125	1387755	521030	282436	658
1/2019	ME 3	MI 7	TR	129337	513125	1387755	521098	108641	1,195
1/2019	ME 3	MI 7	TR	129337	513125	1387755	521985	278172	350
1/2019	ME 3	MI 7	TR	129337	513125	1387755	523086	523086	4,569
1/2019	ME 3	MI 7	TR	129378	513085	742252	523008	312117	929
1/2019	ME 3	MI 7	TR	129378	513105	513105	511136	277072	24
1/2019	ME 3	MI 7	TR	129378	513105	513105	523008	312117	1,671
1/2019	ME 3	MI 7	TR	129378	513125	1387755	505038	153808	387
1/2019	ME 3	MI 7	TR	129378	513125	1387755	523008	312117	462
1/2019	ME 3	MI 7	TR	129378	513126	1389630	523008	312117	2,416
1/2019	ME 3	MI 7	TR	129379	513085	742252	523008	312117	971
1/2019	ME 3	MI 7	TR	129379	513105	513105	523008	312117	1,134
1/2019	ME 3	MI 7	TR	129379	513125	1387755	523008	312117	175
1/2019	ME 3	MI 7	TR	129379	513126	1389630	523008	312117	17
1/2019	ME 3	MI 7	TR	129402	513085	742252	521116	42078	213
1/2019	ME 3	MI 7	TR	129402	513085	742252	523008	312117	219
1/2019	ME 3	MI 7	TR	129402	513105	513105	505108	243097	118
1/2019	ME 3	MI 7	TR	129402	513105	513105	511136	277072	2,425



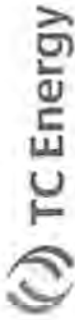
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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	M1 7	TR	129402	513105	513105	521116	42078	7
1/2019	ME 3	M1 7	TR	129402	513105	513105	521636	22992	32
1/2019	ME 3	M1 7	TR	129402	513105	513105	521985	278172	192
1/2019	ME 3	M1 7	TR	129402	513105	513105	523008	312117	765
1/2019	ME 3	M1 7	TR	129402	513125	1387755	521116	42078	3,531
1/2019	ME 3	M1 7	TR	129402	513126	1389630	521116	42078	2,482
1/2019	ME 3	M1 7	TR	129402	513126	1389630	523008	312117	282
1/2019	ME 3	M1 7	TR	129994	513085	742252	521932	138744	244
1/2019	ME 3	M1 7	TR	130318	513085	742252	521670	40468	168
1/2019	ME 3	M1 7	TR	130319	513085	742252	521074	40470	487
1/2019	ME 3	M1 7	TR	130320	513085	742252	521670	40468	792
1/2019	ME 3	M1 7	TR	130702	513085	742252	521074	40470	612
1/2019	ME 3	M1 7	TR	130702	513085	742252	521116	42078	365
1/2019	ME 3	M1 7	TR	130702	513085	742252	521138	11680	62
1/2019	ME 3	M1 7	TR	130702	513085	742252	521144	11580	12
1/2019	ME 3	M1 7	TR	130702	513085	742252	521146	11785	6
1/2019	ME 3	M1 7	TR	130702	513085	742252	521636	22992	4
1/2019	ME 3	M1 7	TR	130702	513085	742252	521942	198847	272
1/2019	ME 3	M1 7	TR	130779	505012	139240	505038	153808	722
1/2019	ME 3	M1 7	TR	131000	513105	513105	521138	11680	75
1/2019	ME 3	M1 7	TR	131000	513105	513105	521670	40468	40
1/2019	ME 3	M1 7	TR	131008	513085	742252	521116	42078	35
1/2019	ME 3	M1 7	TR	131008	513105	513105	505038	153808	15
1/2019	ME 3	M1 7	TR	131008	513105	513105	505541	1181282	156
1/2019	ME 3	M1 7	TR	131008	513105	513105	521098	108641	86
1/2019	ME 3	M1 7	TR	131008	513105	513105	521116	42078	255
1/2019	ME 3	M1 7	TR	131008	513105	513105	521138	11680	6
1/2019	ME 3	M1 7	TR	131008	513105	513105	521962	139401	7
1/2019	ME 3	M1 7	TR	131008	513125	1387755	521116	42078	140
1/2019	ME 3	M1 7	TR	131048	513085	742252	521098	108641	18
1/2019	ME 3	M1 7	TR	131177	513085	742252	521098	108641	26
1/2019	ME 3	M1 7	TR	131177	513085	742252	521116	42078	184
1/2019	ME 3	M1 7	TR	131177	513085	742252	521118	11578	494



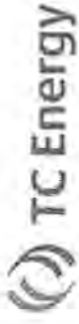


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	131177	513085	742252	521636	22992	336
1/2019	ME 3	MI 7	TR	131177	513085	742252	521932	138744	51
1/2019	ME 3	MI 7	TR	131554	513085	742252	521008	11616	1,858
1/2019	ME 3	MI 7	TR	131554	513085	742252	521016	4196	205
1/2019	ME 3	MI 7	TR	131569	513085	742252	521008	11616	420
1/2019	ME 3	MI 7	TR	131569	513085	742252	521116	42078	210
1/2019	ME 3	MI 7	TR	131588	513085	742252	505515	866062	207
1/2019	ME 3	MI 7	TR	131588	513085	742252	521116	42078	71
1/2019	ME 3	MI 7	TR	131588	513105	513105	511136	277072	74
1/2019	ME 3	MI 7	TR	131588	513105	513105	521116	42078	13
1/2019	ME 3	MI 7	TR	131653	513085	742252	505038	153808	134
1/2019	ME 3	MI 7	TR	131653	513085	742252	505515	866062	-134
1/2019	ME 3	MI 7	TR	131655	513085	742252	521116	42078	417
1/2019	ME 3	MI 7	TR	131680	513085	742252	505038	153808	7
1/2019	ME 3	MI 7	TR	131681	513085	742252	521932	138744	142
1/2019	ME 3	MI 7	TR	131687	513085	742252	505038	153808	5
1/2019	ME 3	MI 7	TR	131687	513085	742252	521932	138744	173
1/2019	ME 3	MI 7	TR	131697	513085	742252	521932	138744	93
1/2019	ME 3	MI 7	TR	131707	513085	742252	521932	138744	6
1/2019	ME 3	MI 7	TR	131729	513085	742252	521932	138744	31
1/2019	ME 3	MI 7	TR	131732	513085	742252	521932	138744	318
1/2019	ME 3	MI 7	TR	131732	513105	513105	521932	138744	35
1/2019	ME 3	MI 7	TR	131733	513085	742252	521932	138744	236
1/2019	ME 3	MI 7	TR	131733	513105	513105	521932	138744	4
1/2019	ME 3	MI 7	TR	131739	513085	742252	521932	138744	237
1/2019	ME 3	MI 7	TR	131739	513105	513105	521932	138744	9
1/2019	ME 3	MI 7	TR	131768	510008	38224	505038	153808	43
1/2019	ME 3	MI 7	TR	131768	513085	742252	521008	11616	2
1/2019	ME 3	MI 7	TR	131768	513085	742252	521116	42078	199
1/2019	ME 3	MI 7	TR	131768	513085	742252	521138	11680	2
1/2019	ME 3	MI 7	TR	131768	513085	742252	521604	150409	44
1/2019	ME 3	MI 7	TR	131768	513085	742252	521636	22992	19
1/2019	ME 3	MI 7	TR	131768	513085	742252	521670	40468	66



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	131768	513105	513105	505038	153808	74
1/2019	ME 3	MI 7	TR	131768	513105	513105	521008	11616	81
1/2019	ME 3	MI 7	TR	131768	513105	513105	521116	42078	425
1/2019	ME 3	MI 7	TR	131768	513105	513105	521138	11680	26
1/2019	ME 3	MI 7	TR	131768	513105	513105	521142	40477	27
1/2019	ME 3	MI 7	TR	131768	513105	513105	521146	11785	3
1/2019	ME 3	MI 7	TR	131768	513105	513105	521162	11748	22
1/2019	ME 3	MI 7	TR	131768	513105	513105	521604	150409	293
1/2019	ME 3	MI 7	TR	131768	513105	513105	521636	22992	2
1/2019	ME 3	MI 7	TR	131768	513105	513105	521670	40468	298
1/2019	ME 3	MI 7	TR	131806	513085	742252	521932	138744	62
1/2019	ME 3	MI 7	TR	131814	513105	513105	505108	243097	264
1/2019	ME 3	MI 7	TR	131814	513105	513105	511136	277072	16
1/2019	ME 3	MI 7	TR	131814	513105	513105	521030	282436	38
1/2019	ME 3	MI 7	TR	131818	513085	742252	521932	138744	31
1/2019	ME 3	MI 7	TR	131855	513085	742252	521932	138744	15
1/2019	ME 3	MI 7	TR	131879	513085	742252	521098	108641	532
1/2019	ME 3	MI 7	TR	131879	513085	742252	521116	42078	161
1/2019	ME 3	MI 7	TR	131879	513105	513105	521098	108641	585
1/2019	ME 3	MI 7	TR	131879	513105	513105	521116	42078	168
1/2019	ME 3	MI 7	TR	131880	513085	742252	505108	243097	11
1/2019	ME 3	MI 7	TR	131880	513085	742252	521098	108641	69
1/2019	ME 3	MI 7	TR	131880	513085	742252	521116	42078	3
1/2019	ME 3	MI 7	TR	131882	513085	742252	521624	4375	31
1/2019	ME 3	MI 7	TR	131906	513085	742252	521030	282436	7
1/2019	ME 3	MI 7	TR	131906	513085	742252	521116	42078	546
1/2019	ME 3	MI 7	TR	131907	513085	742252	521030	282436	98
1/2019	ME 3	MI 7	TR	131907	513085	742252	521116	42078	294
1/2019	ME 3	MI 7	TR	131908	513125	1387755	521116	42078	210
1/2019	ME 3	MI 7	TR	131909	513125	1387755	521116	42078	210
1/2019	ME 3	MI 7	TR	131924	513085	742252	521116	42078	2,450
1/2019	ME 3	MI 7	TR	131930	513085	742252	521118	11578	7
1/2019	ME 3	MI 7	TR	131930	513085	742252	521122	11751	1



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production *01/2019*

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	131930	513085	742252	521124	11562	7
1/2019	ME 3	MI 7	TR	131930	513085	742252	521138	11680	6
1/2019	ME 3	MI 7	TR	131930	513105	513105	505038	153808	15
1/2019	ME 3	MI 7	TR	131930	513105	513105	505541	1181282	100
1/2019	ME 3	MI 7	TR	131930	513105	513105	521074	40470	320
1/2019	ME 3	MI 7	TR	131930	513105	513105	521116	42078	206
1/2019	ME 3	MI 7	TR	131930	513105	513105	521118	11578	180
1/2019	ME 3	MI 7	TR	131930	513105	513105	521122	11751	10
1/2019	ME 3	MI 7	TR	131930	513105	513105	521124	11562	53
1/2019	ME 3	MI 7	TR	131930	513105	513105	521138	11680	441
1/2019	ME 3	MI 7	TR	131930	513105	513105	521142	40477	66
1/2019	ME 3	MI 7	TR	131930	513105	513105	521144	11580	72
1/2019	ME 3	MI 7	TR	131930	513105	513105	521146	11785	15
1/2019	ME 3	MI 7	TR	131930	513105	513105	521162	11748	32
1/2019	ME 3	MI 7	TR	131930	513105	513105	521670	40468	380
1/2019	ME 3	MI 7	TR	131930	513105	513105	521966	216338	120
1/2019	ME 3	MI 7	TR	131941	513105	513105	521118	11578	206
1/2019	ME 3	MI 7	TR	131941	513105	513105	521122	11751	225
1/2019	ME 3	MI 7	TR	131941	513105	513105	521124	11562	340
1/2019	ME 3	MI 7	TR	131941	513105	513105	521142	40477	54
1/2019	ME 3	MI 7	TR	131941	513105	513105	521144	11580	12
1/2019	ME 3	MI 7	TR	131941	513105	513105	521162	11748	181
1/2019	ME 3	MI 7	TR	131941	513105	513105	521932	138744	1
1/2019	ME 3	MI 7	TR	131941	513125	1387755	521118	11578	156
1/2019	ME 3	MI 7	TR	131941	513125	1387755	521122	11751	234
1/2019	ME 3	MI 7	TR	131941	513125	1387755	521124	11562	219
1/2019	ME 3	MI 7	TR	131941	513125	1387755	521162	11748	63
1/2019	ME 3	MI 7	TR	131941	513125	1387755	521932	138744	293
1/2019	ME 3	MI 7	TR	131951	513085	742252	511136	277072	124
1/2019	ME 3	MI 7	TR	131951	513085	742252	521636	22992	4
1/2019	ME 3	MI 7	TR	131951	513085	742252	521690	40892	8
1/2019	ME 3	MI 7	TR	131951	513105	513105	511136	277072	445
1/2019	ME 3	MI 7	TR	131951	513105	513105	521636	22992	1,406

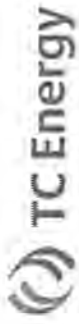


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	131951	513105	513105	521690	40892	831
1/2019	ME 3	MI 7	TR	131951	513105	513105	521932	138744	2,542
1/2019	ME 3	MI 7	TR	131952	513105	513105	511136	277072	52
1/2019	ME 3	MI 7	TR	131952	513105	513105	521008	11616	88
1/2019	ME 3	MI 7	TR	131952	513105	513105	521118	11578	750
1/2019	ME 3	MI 7	TR	131952	513105	513105	521122	11751	31
1/2019	ME 3	MI 7	TR	131952	513105	513105	521124	11562	93
1/2019	ME 3	MI 7	TR	131952	513105	513105	521138	11680	108
1/2019	ME 3	MI 7	TR	131952	513105	513105	521142	40477	432
1/2019	ME 3	MI 7	TR	131952	513105	513105	521636	22992	364
1/2019	ME 3	MI 7	TR	131952	513105	513105	521670	40468	49
1/2019	ME 3	MI 7	TR	131952	513105	513105	521690	40892	104
1/2019	ME 3	MI 7	TR	131952	513105	513105	521932	138744	582
1/2019	ME 3	MI 7	TR	131953	513105	513105	511136	277072	108
1/2019	ME 3	MI 7	TR	131953	513105	513105	521008	11616	192
1/2019	ME 3	MI 7	TR	131953	513105	513105	521636	22992	384
1/2019	ME 3	MI 7	TR	131953	513105	513105	521690	40892	192
1/2019	ME 3	MI 7	TR	131953	513105	513105	521932	138744	1,866
1/2019	ME 3	MI 7	TR	131954	513105	513105	521098	108641	136
1/2019	ME 3	MI 7	TR	131954	513105	513105	521962	139401	703
1/2019	ME 3	MI 7	TR	131961	513085	742252	521636	22992	184
1/2019	ME 3	MI 7	TR	131961	513085	742252	521962	139401	3
1/2019	ME 3	MI 7	TR	131961	513105	513105	521116	42078	156
1/2019	ME 3	MI 7	TR	131961	513105	513105	521636	22992	743
1/2019	ME 3	MI 7	TR	131961	513105	513105	521962	139401	1,580
1/2019	ME 3	MI 7	TR	131963	505227	153721	521962	139401	29
1/2019	ME 3	MI 7	TR	131963	513085	742252	521098	108641	124
1/2019	ME 3	MI 7	TR	131963	513085	742252	521670	40468	62
1/2019	ME 3	MI 7	TR	131963	513085	742252	521962	139401	31
1/2019	ME 3	MI 7	TR	131963	513125	1387755	521116	42078	420
1/2019	ME 3	MI 7	TR	131963	513125	1387755	521138	11680	545
1/2019	ME 3	MI 7	TR	131963	513125	1387755	521670	40468	39
1/2019	ME 3	MI 7	TR	131963	513125	1387755	521962	139401	921



**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	131964	513105	513105	521008	11616	1,569
1/2019	ME 3	MI 7	TR	131964	513105	513105	521074	40470	174
1/2019	ME 3	MI 7	TR	131964	513105	513105	521116	42078	829
1/2019	ME 3	MI 7	TR	131964	513105	513105	521118	11578	126
1/2019	ME 3	MI 7	TR	131964	513105	513105	521122	11751	52
1/2019	ME 3	MI 7	TR	131964	513105	513105	521124	11562	16
1/2019	ME 3	MI 7	TR	131964	513105	513105	521142	40477	569
1/2019	ME 3	MI 7	TR	131964	513105	513105	521144	11580	190
1/2019	ME 3	MI 7	TR	131964	513105	513105	521162	11748	414
1/2019	ME 3	MI 7	TR	131964	513105	513105	521636	22992	69
1/2019	ME 3	MI 7	TR	131964	513105	513105	521670	40468	195
1/2019	ME 3	MI 7	TR	131967	513085	742252	521008	11616	2,885
1/2019	ME 3	MI 7	TR	131967	513085	742252	521690	40892	1,386
1/2019	ME 3	MI 7	TR	131970	513085	742252	521008	11616	531
1/2019	ME 3	MI 7	TR	131970	513085	742252	521690	40892	1,639
1/2019	ME 3	MI 7	TR	131971	513085	742252	511136	277072	350
1/2019	ME 3	MI 7	TR	131971	513085	742252	521008	11616	140
1/2019	ME 3	MI 7	TR	131971	513085	742252	521690	40892	1,610
1/2019	ME 3	MI 7	TR	131979	513105	513105	505541	1181282	139
1/2019	ME 3	MI 7	TR	131979	513105	513105	511136	277072	336
1/2019	ME 3	MI 7	TR	131979	513105	513105	521008	11616	289
1/2019	ME 3	MI 7	TR	131979	513105	513105	521116	42078	139
1/2019	ME 3	MI 7	TR	131979	513105	513105	521122	11751	60
1/2019	ME 3	MI 7	TR	131979	513105	513105	521636	22992	1,144
1/2019	ME 3	MI 7	TR	131979	513105	513105	521670	40468	51
1/2019	ME 3	MI 7	TR	131979	513105	513105	521690	40892	139
1/2019	ME 3	MI 7	TR	131979	513105	513105	521932	138744	1,016
1/2019	ME 3	MI 7	TR	131979	513105	513105	521985	278172	102
1/2019	ME 3	MI 7	TR	131981	513085	742252	505541	1181282	21
1/2019	ME 3	MI 7	TR	131981	513105	513105	505541	1181282	403
1/2019	ME 3	MI 7	TR	131981	513105	513105	521098	108641	77
1/2019	ME 3	MI 7	TR	131981	513105	513105	521116	42078	103
1/2019	ME 3	MI 7	TR	131982	513105	513105	505541	1181282	56



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	131982	513105	513105	511136	277072	37
1/2019	ME 3	MI 7	TR	131982	513105	513105	521008	11616	212
1/2019	ME 3	MI 7	TR	131982	513105	513105	521116	42078	19
1/2019	ME 3	MI 7	TR	131982	513105	513105	521636	22992	497
1/2019	ME 3	MI 7	TR	131982	513105	513105	521690	40892	132
1/2019	ME 3	MI 7	TR	131982	513105	513105	521932	138744	470
1/2019	ME 3	MI 7	TR	131982	513105	513105	521985	278172	162
1/2019	ME 3	MI 7	TR	131989	513085	742252	521014	153852	34
1/2019	ME 3	MI 7	TR	131989	513105	513105	521014	153852	58
1/2019	ME 3	MI 7	TR	131990	513085	742252	521985	278172	22
1/2019	ME 3	MI 7	TR	131991	513085	742252	505038	153808	14
1/2019	ME 3	MI 7	TR	131991	513085	742252	521014	153852	216
1/2019	ME 3	MI 7	TR	131991	513085	742252	521690	40892	25
1/2019	ME 3	MI 7	TR	131992	513085	742252	521588	40481	1,736
1/2019	ME 3	MI 7	TR	132007	513105	513105	505108	243097	78
1/2019	ME 3	MI 7	TR	132007	513105	513105	521030	282436	78
1/2019	ME 3	MI 7	TR	132007	513105	513105	523090	523090	48
1/2019	ME 3	MI 7	TR	132030	513085	742252	521116	42078	184
1/2019	ME 3	MI 7	TR	132057	513085	742252	505515	866062	420
1/2019	ME 3	MI 7	TR	132057	513085	742252	521116	42078	567
1/2019	ME 3	MI 7	TR	132057	513105	513105	521116	42078	118
1/2019	ME 3	MI 7	TR	132082	513105	513105	521162	11748	21
1/2019	ME 3	MI 7	TR	132082	513105	513105	521670	40468	67
1/2019	ME 3	MI 7	TR	132083	513105	513105	521670	40468	124
1/2019	ME 3	MI 7	TR	132087	513085	742252	521074	40470	69
1/2019	ME 3	MI 7	TR	132087	513085	742252	521098	108641	33
1/2019	ME 3	MI 7	TR	132087	513085	742252	521116	42078	5,786
1/2019	ME 3	MI 7	TR	132087	513085	742252	521144	11580	529
1/2019	ME 3	MI 7	TR	132087	513085	742252	521146	11785	4
1/2019	ME 3	MI 7	TR	132087	513085	742252	521162	11748	21
1/2019	ME 3	MI 7	TR	132087	513085	742252	521636	22992	141
1/2019	ME 3	MI 7	TR	132087	513085	742252	521670	40468	1,006
1/2019	ME 3	MI 7	TR	132087	513105	513105	521008	11616	18



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	MI 7	TR	132087	513105	513105	521074	40470	606
1/2019	ME 3	MI 7	TR	132087	513105	513105	521098	108641	20
1/2019	ME 3	MI 7	TR	132087	513105	513105	521116	42078	1,620
1/2019	ME 3	MI 7	TR	132087	513105	513105	521138	11680	509
1/2019	ME 3	MI 7	TR	132087	513105	513105	521144	11580	91
1/2019	ME 3	MI 7	TR	132087	513105	513105	521146	11785	8
1/2019	ME 3	MI 7	TR	132087	513105	513105	521636	22992	6
1/2019	ME 3	MI 7	TR	132087	513105	513105	521670	40468	672
1/2019	ME 3	MI 7	TR	132087	513105	513105	521962	139401	23
1/2019	ME 3	MI 7	TR	132088	513085	742252	521098	108641	650
1/2019	ME 3	MI 7	TR	132088	513085	742252	521116	42078	1,714
1/2019	ME 3	MI 7	TR	132088	513085	742252	521122	11751	51
1/2019	ME 3	MI 7	TR	132088	513085	742252	521144	11580	181
1/2019	ME 3	MI 7	TR	132088	513085	742252	521146	11785	57
1/2019	ME 3	MI 7	TR	132088	513085	742252	521162	11748	64
1/2019	ME 3	MI 7	TR	132088	513085	742252	521636	22992	4
1/2019	ME 3	MI 7	TR	132088	513085	742252	521670	40468	142
1/2019	ME 3	MI 7	TR	132115	513085	742252	505020	139252	8
1/2019	ME 3	MI 7	TR	132160	513085	742252	505017	139249	3,195
1/2019	ME 3	MI 7	TR	132163	513085	742252	521074	40470	680
1/2019	ME 3	MI 7	TR	132163	513085	742252	521606	216654	748
1/2019	ME 3	MI 7	TR	132213	513085	742252	505017	139249	198
1/2019	ME 3	MI 7	TR	132229	513105	513105	511136	277072	417
1/2019	ME 3	MI 7	TR	132230	513105	513105	511136	277072	112
1/2019	ME 3	MI 7	TR	132231	513105	513105	511136	277072	132
	<b>Segment Subtotal</b>								<b>216,373</b>
1/2019	ME 3	ML 3	TR	110505	513105	513105	521622	110850	59
1/2019	ME 3	ML 3	TR	110506	513105	513105	521622	110850	120
1/2019	ME 3	ML 3	TR	110507	513105	513105	521622	110850	7
1/2019	ME 3	ML 3	TR	123625	513105	513105	521622	110850	3,441
1/2019	ME 3	ML 3	TR	123966	513105	513105	521622	110850	619
1/2019	ME 3	ML 3	TR	123966	513105	513105	521678	140834	2,201
1/2019	ME 3	ML 3	TR	124690	513105	513105	521622	110850	112



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**ANR Pipeline Company  
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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	ML 3	TR	128295	513085	742252	521622	110850	47
1/2019	ME 3	ML 3	TR	128295	513105	513105	521622	110850	155
1/2019	ME 3	ML 3	TR	128296	513085	742252	521622	110850	15
1/2019	ME 3	ML 3	TR	128296	513105	513105	521622	110850	4
1/2019	ME 3	ML 3	TR	129331	513085	742252	521622	110850	221
1/2019	ME 3	ML 3	TR	129331	513105	513105	521622	110850	1,747
1/2019	ME 3	ML 3	TR	129337	513125	1387755	521622	110850	413
1/2019	ME 3	ML 3	TR	131008	513105	513105	521622	110850	299
1/2019	ME 3	ML 3	TR	131177	513085	742252	521622	110850	893
1/2019	ME 3	ML 3	TR	131879	513085	742252	521622	110850	438
1/2019	ME 3	ML 3	TR	131879	513085	742252	521678	140834	205
1/2019	ME 3	ML 3	TR	131879	513105	513105	521622	110850	183
1/2019	ME 3	ML 3	TR	131879	513105	513105	521678	140834	89
1/2019	ME 3	ML 3	TR	131880	513085	742252	521622	110850	26
1/2019	ME 3	ML 3	TR	131930	505227	153721	521622	110850	1
1/2019	ME 3	ML 3	TR	132087	513085	742252	521622	110850	366
1/2019	ME 3	ML 3	TR	132087	513105	513105	521622	110850	663
1/2019	ME 3	ML 3	TR	132087	513105	513105	521678	140834	465
1/2019	ME 3	ML 3	TR	132088	513085	742252	521622	110850	157
	<b>Segment Subtotal</b>								<b>12,946</b>
1/2019	ME 3	W17	TR	113237	513125	1387755	505025	139257	10
1/2019	ME 3	W17	TR	113237	513125	1387755	521814	36934	203
1/2019	ME 3	W17	TR	113877	513105	513105	521164	28842	23
1/2019	ME 3	W17	TR	113884	513105	513105	521164	28842	29
1/2019	ME 3	W17	TR	113937	513105	513105	521164	28842	13
1/2019	ME 3	W17	TR	113945	513105	513105	521164	28842	1
1/2019	ME 3	W17	TR	113987	513105	513105	521164	28842	34
1/2019	ME 3	W17	TR	115270	513085	742252	505437	395744	411
1/2019	ME 3	W17	TR	123626	513105	513105	521164	28842	2,436
1/2019	ME 3	W17	TR	123626	513105	513105	521302	28747	3,654
1/2019	ME 3	W17	TR	123626	513105	513105	521314	28661	29
1/2019	ME 3	W17	TR	123628	513085	742252	521314	28661	499
1/2019	ME 3	W17	TR	123628	513085	742252	523034	384136	28





**ANR Pipeline Company  
Transportation Services  
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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	WI 7	TR	123628	513105	513105	521314	28661	942
1/2019	ME 3	WI 7	TR	123628	513105	513105	523034	384136	14
1/2019	ME 3	WI 7	TR	123628	513125	1387755	521314	28661	42
1/2019	ME 3	WI 7	TR	123966	513105	513105	521164	28842	24
1/2019	ME 3	WI 7	TR	123966	513105	513105	521316	28831	70
1/2019	ME 3	WI 7	TR	123966	513105	513105	523032	384134	1,246
1/2019	ME 3	WI 7	TR	123966	513105	513105	523034	384136	140
1/2019	ME 3	WI 7	TR	123966	513105	513105	523042	439345	280
1/2019	ME 3	WI 7	TR	125082	513105	513105	523035	387791	256
1/2019	ME 3	WI 7	TR	126846	513105	513105	521174	28778	48
1/2019	ME 3	WI 7	TR	126846	513105	513105	521784	28720	6
1/2019	ME 3	WI 7	TR	126847	513105	513105	521174	28778	19
1/2019	ME 3	WI 7	TR	126847	513105	513105	521784	28720	8
1/2019	ME 3	WI 7	TR	128295	513085	742252	521610	261574	26
1/2019	ME 3	WI 7	TR	128710	513085	742252	521314	28661	191
1/2019	ME 3	WI 7	TR	131880	513085	742252	521034	183670	7
1/2019	ME 3	WI 7	TR	131880	513085	742252	521288	28670	24
1/2019	ME 3	WI 7	TR	131906	513105	513105	521266	28702	898
1/2019	ME 3	WI 7	TR	131906	513105	513105	521314	28661	357
1/2019	ME 3	WI 7	TR	131906	513105	513105	523032	384134	2,236
1/2019	ME 3	WI 7	TR	131907	513085	742252	521266	28702	44
1/2019	ME 3	WI 7	TR	131907	513105	513105	521172	28846	98
1/2019	ME 3	WI 7	TR	131907	513105	513105	521266	28702	1,965
1/2019	ME 3	WI 7	TR	131908	513105	513105	521180	28875	149
1/2019	ME 3	WI 7	TR	131908	513125	1387755	521180	28875	1,485
1/2019	ME 3	WI 7	TR	131908	513125	1387755	521314	28661	140
1/2019	ME 3	WI 7	TR	131909	513105	513105	521172	28846	186
1/2019	ME 3	WI 7	TR	131909	513125	1387755	521172	28846	1,487
1/2019	ME 3	WI 7	TR	131909	513125	1387755	521180	28875	140
1/2019	ME 3	WI 7	TR	131929	513085	742252	521314	28661	63
1/2019	ME 3	WI 7	TR	131929	513085	742252	521316	28831	21
1/2019	ME 3	WI 7	TR	131929	513105	513105	521314	28661	63
1/2019	ME 3	WI 7	TR	131929	513105	513105	521316	28831	70



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	ME 3	WI 7	TR	131964	513105	513105	521164	28842	11
1/2019	ME 3	WI 7	TR	131964	513105	513105	521178	28883	28
	<b>Segment Subtotal</b>								
1/2019	MI 7	ME 3	TR	1700	505038	153808	505008	139236	475
1/2019	MI 7	ME 3	TR	15400	505038	153808	505032	139374	147
1/2019	MI 7	ME 3	TR	15400	505038	153808	521534	138745	359
1/2019	MI 7	ME 3	TR	109920	511136	277072	520014	261713	48
1/2019	MI 7	ME 3	TR	118088	505038	153808	520015	108796	6
1/2019	MI 7	ME 3	TR	124603	511136	277072	521626	40184	375
1/2019	MI 7	ME 3	TR	124945	511136	277072	521626	40184	176
1/2019	MI 7	ME 3	TR	124948	505038	153808	521626	40184	3,002
1/2019	MI 7	ME 3	TR	125047	505038	153808	505007	139235	562
1/2019	MI 7	ME 3	TR	128295	505038	153808	523006	314730	60
1/2019	MI 7	ME 3	TR	128296	511136	277072	521626	40184	8
1/2019	MI 7	ME 3	TR	128709	511136	277072	520028	295957	73
1/2019	MI 7	ME 3	TR	128710	505038	153808	520028	295957	23
1/2019	MI 7	ME 3	TR	129331	505038	153808	520005	15672	230
1/2019	MI 7	ME 3	TR	129331	505038	153808	521010	40186	20
1/2019	MI 7	ME 3	TR	129331	505038	153808	521032	138747	60
1/2019	MI 7	ME 3	TR	129331	505038	153808	521620	16118	410
1/2019	MI 7	ME 3	TR	129331	505038	153808	521986	277052	257
1/2019	MI 7	ME 3	TR	129331	505038	153808	523006	314730	67
1/2019	MI 7	ME 3	TR	129331	510005	246067	520005	15672	9
1/2019	MI 7	ME 3	TR	129331	510005	246067	521620	16118	64
1/2019	MI 7	ME 3	TR	129331	510005	246067	521986	277052	68
1/2019	MI 7	ME 3	TR	129331	510029	2610	520005	15672	25
1/2019	MI 7	ME 3	TR	129331	511128	139396	520005	15672	72
1/2019	MI 7	ME 3	TR	129331	511128	139396	521986	277052	131
1/2019	MI 7	ME 3	TR	129331	511136	277072	521032	138747	34
1/2019	MI 7	ME 3	TR	129331	511136	277072	521620	16118	102
1/2019	MI 7	ME 3	TR	129331	511136	277072	521986	277052	55
1/2019	MI 7	ME 3	TR	129331	521985	278172	521620	16118	87
1/2019	MI 7	ME 3	TR	129337	505038	153808	521620	16118	10

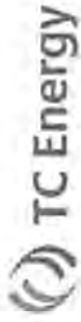


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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	ME 3	TR	129337	505108	243097	521620	16118	13
1/2019	MI 7	ME 3	TR	129337	510029	2610	521620	16118	38
1/2019	MI 7	ME 3	TR	129337	511128	139396	521620	16118	57
1/2019	MI 7	ME 3	TR	129378	505038	153808	520028	295957	179
1/2019	MI 7	ME 3	TR	129402	505038	153808	513085	742252	68
1/2019	MI 7	ME 3	TR	129402	505038	153808	520028	295957	293
1/2019	MI 7	ME 3	TR	129402	511136	277072	513085	742252	67
1/2019	MI 7	ME 3	TR	129402	511136	277072	520028	295957	159
1/2019	MI 7	ME 3	TR	129994	511136	277072	521626	40184	23
1/2019	MI 7	ME 3	TR	130779	505038	153808	505012	139240	6,650
1/2019	MI 7	ME 3	TR	131177	511128	139396	513085	742252	80
1/2019	MI 7	ME 3	TR	131664	505038	153808	521626	40184	33
1/2019	MI 7	ME 3	TR	131682	505038	153808	521626	40184	34
1/2019	MI 7	ME 3	TR	131683	505038	153808	521626	40184	93
1/2019	MI 7	ME 3	TR	131692	505038	153808	521626	40184	1
1/2019	MI 7	ME 3	TR	131725	505038	153808	521626	40184	39
1/2019	MI 7	ME 3	TR	131735	505038	153808	521626	40184	48
1/2019	MI 7	ME 3	TR	131768	505038	153808	521620	16118	145
1/2019	MI 7	ME 3	TR	131768	511136	277072	521620	16118	27
1/2019	MI 7	ME 3	TR	131797	505038	153808	521552	16265	40
1/2019	MI 7	ME 3	TR	131797	505038	153808	521626	40184	8
1/2019	MI 7	ME 3	TR	131800	505038	153808	521626	40184	1
1/2019	MI 7	ME 3	TR	131814	505038	153808	520005	15672	72
1/2019	MI 7	ME 3	TR	131814	505038	153808	521986	277052	33
1/2019	MI 7	ME 3	TR	131814	510005	246067	521986	277052	41
1/2019	MI 7	ME 3	TR	131814	511128	139396	505582	505582	22
1/2019	MI 7	ME 3	TR	131828	505038	153808	521626	40184	11
1/2019	MI 7	ME 3	TR	131830	505038	153808	521626	40184	62
1/2019	MI 7	ME 3	TR	131879	505038	153808	520015	108796	8
1/2019	MI 7	ME 3	TR	131879	505038	153808	521552	16265	1
1/2019	MI 7	ME 3	TR	131879	505038	153808	521620	16118	14
1/2019	MI 7	ME 3	TR	131991	511162	153853	523006	314730	148
1/2019	MI 7	ME 3	TR	132007	505038	153808	521986	277052	57



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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	ME 3	TR	132030	505038	153808	521552	16265	3
1/2019	MI 7	ME 3	TR	132077	505038	153808	521626	40184	29
1/2019	MI 7	ME 3	TR	132082	511136	277072	521620	16118	27
1/2019	MI 7	ME 3	TR	132083	511136	277072	521620	16118	20
1/2019	MI 7	ME 3	TR	132154	505038	153808	521626	40184	3
1/2019	MI 7	ME 3	TS	109138	505038	153808	505011	139239	340
1/2019	MI 7	ME 3	TS	109190	505038	153808	505009	139237	107
1/2019	MI 7	ME 3	TS	123081	505038	153808	505010	139238	28
1/2019	MI 7	ME 3	TS	123608	505038	153808	521560	4481	24
<b>Segment Subtotal</b>									
1/2019	MI 7	MI 7	TR	104405	505038	153808	521008	11616	16,161
1/2019	MI 7	MI 7	TR	107896	511136	277072	505038	153808	862
1/2019	MI 7	MI 7	TR	107898	505038	153808	521008	11616	40
1/2019	MI 7	MI 7	TR	108304	511144	48642	505030	139369	1,058
1/2019	MI 7	MI 7	TR	109595	505038	153808	505019	139251	1,751
1/2019	MI 7	MI 7	TR	109920	511136	277072	521636	22992	378
1/2019	MI 7	MI 7	TR	109920	511136	277072	521962	139401	550
1/2019	MI 7	MI 7	TR	109920	511162	153853	505019	139251	163
1/2019	MI 7	MI 7	TR	109920	511162	153853	521116	42078	3,519
1/2019	MI 7	MI 7	TR	110019	505038	153808	505018	139250	122
1/2019	MI 7	MI 7	TR	110019	505038	153808	521116	42078	4,125
1/2019	MI 7	MI 7	TR	110020	505038	153808	505031	139371	1,198
1/2019	MI 7	MI 7	TR	110022	505038	153808	505034	139384	77
1/2019	MI 7	MI 7	TR	110024	505038	153808	505018	139250	664
1/2019	MI 7	MI 7	TR	111493	511144	48642	505033	139382	3
1/2019	MI 7	MI 7	TR	111973	511158	48644	521124	11562	64,266
1/2019	MI 7	MI 7	TR	112110	505475	542527	505033	139382	519
1/2019	MI 7	MI 7	TR	112958	505038	153808	523014	318733	9,723
1/2019	MI 7	MI 7	TR	113498	505038	153808	521008	11616	1
1/2019	MI 7	MI 7	TR	113709	505038	153808	523065	769472	357
1/2019	MI 7	MI 7	TR	113710	505038	153808	523025	338685	8,314
1/2019	MI 7	MI 7	TR	113884	505038	153808	521690	40892	2,980
1/2019	MI 7	MI 7	TR	113987	511136	277072	505038	153808	17
1/2019	MI 7	MI 7	TR						20



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	114091	505038	153808	523025	338685	318
1/2019	MI 7	MI 7	TR	114122	511158	48644	521124	11562	545
1/2019	MI 7	MI 7	TR	114567	505038	153808	505137	320550	64
1/2019	MI 7	MI 7	TR	114746	511136	277072	521074	40470	33
1/2019	MI 7	MI 7	TR	114746	511136	277072	521124	11562	77
1/2019	MI 7	MI 7	TR	114746	511136	277072	521158	11581	9
1/2019	MI 7	MI 7	TR	114746	511136	277072	521606	216654	4
1/2019	MI 7	MI 7	TR	114824	505230	153728	521606	216654	33
1/2019	MI 7	MI 7	TR	118249	505038	153808	511136	277072	39
1/2019	MI 7	MI 7	TR	118840	505038	153808	523025	338685	2,526
1/2019	MI 7	MI 7	TR	118861	505038	153808	521008	11616	1,590
1/2019	MI 7	MI 7	TR	119970	505108	243097	520021	40785	64
1/2019	MI 7	MI 7	TR	119973	505230	153728	523074	1292925	109
1/2019	MI 7	MI 7	TR	119973	510036	142164	523074	1292925	162
1/2019	MI 7	MI 7	TR	120592	505038	153808	520021	40785	23,535
1/2019	MI 7	MI 7	TR	120592	505038	153808	521008	11616	7,082
1/2019	MI 7	MI 7	TR	122006	511162	153853	505017	139249	8,844
1/2019	MI 7	MI 7	TR	122065	511144	48642	521704	40832	6,082
1/2019	MI 7	MI 7	TR	122247	511128	139396	521110	11803	65
1/2019	MI 7	MI 7	TR	123405	505038	153808	511136	277072	16
1/2019	MI 7	MI 7	TR	123626	511136	277072	521636	22992	4
1/2019	MI 7	MI 7	TR	123743	505038	153808	523025	338685	1,282
1/2019	MI 7	MI 7	TR	124086	505038	153808	523025	338685	2,889
1/2019	MI 7	MI 7	TR	124088	505038	153808	523025	338685	1,543
1/2019	MI 7	MI 7	TR	124157	511136	277072	521636	22992	163
1/2019	MI 7	MI 7	TR	124947	505038	153808	521624	4375	7,197
1/2019	MI 7	MI 7	TR	124947	505038	153808	521932	138744	3,813
1/2019	MI 7	MI 7	TR	124949	505038	153808	521948	4492	195
1/2019	MI 7	MI 7	TR	125045	505038	153808	505028	139366	1,754
1/2019	MI 7	MI 7	TR	125056	505038	153808	505131	295958	3,158
1/2019	MI 7	MI 7	TR	125056	505038	153808	521016	4196	246
1/2019	MI 7	MI 7	TR	125056	505131	295958	505038	153808	1,874
1/2019	MI 7	MI 7	TR	125195	505038	153808	511136	277072	39



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	125465	505038	153808	505017	139249	7,358
1/2019	MI 7	MI 7	TR	125861	505230	153728	523014	318733	767
1/2019	MI 7	MI 7	TR	125886	505230	153728	521058	282435	427
1/2019	MI 7	MI 7	TR	126181	505038	153808	523025	338685	24
1/2019	MI 7	MI 7	TR	126190	505038	153808	505541	1181282	30
1/2019	MI 7	MI 7	TR	126190	505038	153808	523014	318733	28
1/2019	MI 7	MI 7	TR	126190	521058	282435	505038	153808	50
1/2019	MI 7	MI 7	TR	126190	523014	318733	505038	153808	33
1/2019	MI 7	MI 7	TR	126194	505038	153808	523014	318733	2
1/2019	MI 7	MI 7	TR	126194	521058	282435	505038	153808	16
1/2019	MI 7	MI 7	TR	126194	523014	318733	505038	153808	16
1/2019	MI 7	MI 7	TR	126196	505038	153808	523014	318733	3
1/2019	MI 7	MI 7	TR	126196	521058	282435	505038	153808	18
1/2019	MI 7	MI 7	TR	126196	523014	318733	505038	153808	17
1/2019	MI 7	MI 7	TR	126197	505038	153808	523014	318733	16
1/2019	MI 7	MI 7	TR	126197	521058	282435	505038	153808	16
1/2019	MI 7	MI 7	TR	126266	505038	153808	505541	1181282	58
1/2019	MI 7	MI 7	TR	126266	505038	153808	511136	277072	290
1/2019	MI 7	MI 7	TR	126266	505038	153808	521118	11578	23
1/2019	MI 7	MI 7	TR	126266	505038	153808	521670	40468	19
1/2019	MI 7	MI 7	TR	126266	505038	153808	523014	318733	5
1/2019	MI 7	MI 7	TR	126266	511136	277072	505541	1181282	25
1/2019	MI 7	MI 7	TR	126266	521058	282435	505038	153808	58
1/2019	MI 7	MI 7	TR	126355	505038	153808	505018	139250	1,947
1/2019	MI 7	MI 7	TR	126356	511136	277072	521118	11578	1,263
1/2019	MI 7	MI 7	TR	126507	505038	153808	511136	277072	3,277
1/2019	MI 7	MI 7	TR	126507	505038	153808	521690	40892	939
1/2019	MI 7	MI 7	TR	126507	505230	153728	523085	1402711	3
1/2019	MI 7	MI 7	TR	126599	505038	153808	505541	1181282	57
1/2019	MI 7	MI 7	TR	126599	505038	153808	511136	277072	399
1/2019	MI 7	MI 7	TR	126599	505038	153808	521080	138675	21
1/2019	MI 7	MI 7	TR	126599	505038	153808	521118	11578	4
1/2019	MI 7	MI 7	TR	126599	505038	153808	521690	40892	122



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	126599	505038	153808	521932	138744	2
1/2019	MI 7	MI 7	TR	126599	505038	153808	523014	318733	72
1/2019	MI 7	MI 7	TR	126599	511136	277072	505541	1181282	25
1/2019	MI 7	MI 7	TR	126599	521058	282435	505038	153808	61
1/2019	MI 7	MI 7	TR	126846	505038	153808	521118	11578	160
1/2019	MI 7	MI 7	TR	126846	505038	153808	521122	11751	65
1/2019	MI 7	MI 7	TR	126846	505038	153808	521124	11562	101
1/2019	MI 7	MI 7	TR	126846	505038	153808	521142	40477	207
1/2019	MI 7	MI 7	TR	126846	505038	153808	521606	216654	447
1/2019	MI 7	MI 7	TR	126846	505038	153808	521690	40892	9
1/2019	MI 7	MI 7	TR	126847	505038	153808	521118	11578	130
1/2019	MI 7	MI 7	TR	126847	505038	153808	521122	11751	88
1/2019	MI 7	MI 7	TR	126847	505038	153808	521124	11562	59
1/2019	MI 7	MI 7	TR	126847	505038	153808	521142	40477	57
1/2019	MI 7	MI 7	TR	126847	505038	153808	521606	216654	462
1/2019	MI 7	MI 7	TR	126847	505038	153808	521690	40892	34
1/2019	MI 7	MI 7	TR	127692	505038	153808	521116	42078	64
1/2019	MI 7	MI 7	TR	127692	505038	153808	521118	11578	82
1/2019	MI 7	MI 7	TR	127692	505038	153808	521606	216654	930
1/2019	MI 7	MI 7	TR	127692	505038	153808	521636	22992	488
1/2019	MI 7	MI 7	TR	127692	505038	153808	521962	139401	1,861
1/2019	MI 7	MI 7	TR	128295	511136	277072	521116	42078	66
1/2019	MI 7	MI 7	TR	128295	511162	153853	521985	278172	280
1/2019	MI 7	MI 7	TR	128296	511162	153853	521098	108641	151
1/2019	MI 7	MI 7	TR	128315	505038	153808	511136	277072	16
1/2019	MI 7	MI 7	TR	128315	505038	153808	521690	40892	16
1/2019	MI 7	MI 7	TR	128319	505038	153808	521690	40892	9
1/2019	MI 7	MI 7	TR	128321	511136	277072	505038	153808	11
1/2019	MI 7	MI 7	TR	128408	505038	153808	521690	40892	5
1/2019	MI 7	MI 7	TR	128423	505038	153808	521008	11616	324
1/2019	MI 7	MI 7	TR	128423	505038	153808	521690	40892	6
1/2019	MI 7	MI 7	TR	128423	511136	277072	521008	11616	32
1/2019	MI 7	MI 7	TR	128430	505038	153808	521690	40892	4



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production **01/2019**

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	128709	505038	153808	523008	312117	19
1/2019	MI 7	MI 7	TR	128709	511136	277072	505038	153808	104
1/2019	MI 7	MI 7	TR	128709	511136	277072	523008	312117	335
1/2019	MI 7	MI 7	TR	128710	505038	153808	523008	312117	77
1/2019	MI 7	MI 7	TR	128710	510005	246067	505038	153808	180
1/2019	MI 7	MI 7	TR	128710	510005	246067	523008	312117	111
1/2019	MI 7	MI 7	TR	128710	511136	277072	505038	153808	12
1/2019	MI 7	MI 7	TR	128710	511136	277072	523008	312117	13
1/2019	MI 7	MI 7	TR	129022	505038	153808	521690	40892	9,595
1/2019	MI 7	MI 7	TR	129087	505038	153808	521008	11616	858
1/2019	MI 7	MI 7	TR	129087	505038	153808	521690	40892	110
1/2019	MI 7	MI 7	TR	129087	511136	277072	505038	153808	43
1/2019	MI 7	MI 7	TR	129087	511136	277072	521008	11616	208
1/2019	MI 7	MI 7	TR	129087	511136	277072	521670	40468	36
1/2019	MI 7	MI 7	TR	129087	511136	277072	521690	40892	84
1/2019	MI 7	MI 7	TR	129331	505038	153808	505108	243097	337
1/2019	MI 7	MI 7	TR	129331	505038	153808	505137	320550	855
1/2019	MI 7	MI 7	TR	129331	505038	153808	510005	246067	102
1/2019	MI 7	MI 7	TR	129331	505038	153808	511136	277072	303
1/2019	MI 7	MI 7	TR	129331	505038	153808	521008	11616	109
1/2019	MI 7	MI 7	TR	129331	505038	153808	521030	282436	8,699
1/2019	MI 7	MI 7	TR	129331	505038	153808	521690	40892	454
1/2019	MI 7	MI 7	TR	129331	505038	153808	523086	523086	1,049
1/2019	MI 7	MI 7	TR	129331	505108	243097	521030	282436	108
1/2019	MI 7	MI 7	TR	129331	505222	140358	505137	320550	2,402
1/2019	MI 7	MI 7	TR	129331	505587	505587	511136	277072	134
1/2019	MI 7	MI 7	TR	129331	505587	505587	521030	282436	109
1/2019	MI 7	MI 7	TR	129331	510005	246067	505137	320550	10
1/2019	MI 7	MI 7	TR	129331	510005	246067	521030	282436	2,211
1/2019	MI 7	MI 7	TR	129331	510005	246067	521690	40892	549
1/2019	MI 7	MI 7	TR	129331	510005	246067	523086	523086	227
1/2019	MI 7	MI 7	TR	129331	510029	2610	521030	282436	22
1/2019	MI 7	MI 7	TR	129331	511128	159396	505108	243097	153





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	129331	511128	139396	510005	246067	171
1/2019	MI 7	MI 7	TR	129331	511128	139396	511136	277072	68
1/2019	MI 7	MI 7	TR	129331	511128	139396	521098	108641	350
1/2019	MI 7	MI 7	TR	129331	511128	139396	521116	42078	9
1/2019	MI 7	MI 7	TR	129331	511128	139396	523086	523086	269
1/2019	MI 7	MI 7	TR	129331	511136	277072	505038	153808	140
1/2019	MI 7	MI 7	TR	129331	511136	277072	505137	320550	16
1/2019	MI 7	MI 7	TR	129331	511136	277072	521030	282436	1,143
1/2019	MI 7	MI 7	TR	129331	511136	277072	521636	22992	82
1/2019	MI 7	MI 7	TR	129331	511144	48642	521030	282436	387
1/2019	MI 7	MI 7	TR	129331	511158	48644	505108	243097	19
1/2019	MI 7	MI 7	TR	129331	511158	48644	511136	277072	317
1/2019	MI 7	MI 7	TR	129331	511158	48644	521030	282436	795
1/2019	MI 7	MI 7	TR	129331	511158	48644	523090	523090	1,044
1/2019	MI 7	MI 7	TR	129331	521985	278172	521030	282436	19
1/2019	MI 7	MI 7	TR	129331	521985	278172	523086	523086	72
1/2019	MI 7	MI 7	TR	129337	505038	153808	505137	320550	233
1/2019	MI 7	MI 7	TR	129337	505038	153808	511136	277072	36
1/2019	MI 7	MI 7	TR	129337	505038	153808	521030	282436	578
1/2019	MI 7	MI 7	TR	129337	505038	153808	521690	40892	84
1/2019	MI 7	MI 7	TR	129337	505038	153808	523086	523086	1,070
1/2019	MI 7	MI 7	TR	129337	505587	505587	521030	282436	126
1/2019	MI 7	MI 7	TR	129337	510005	246067	505038	153808	33
1/2019	MI 7	MI 7	TR	129337	510005	246067	521030	282436	104
1/2019	MI 7	MI 7	TR	129337	510005	246067	521690	40892	141
1/2019	MI 7	MI 7	TR	129337	510005	246067	523086	523086	231
1/2019	MI 7	MI 7	TR	129337	511136	277072	521030	282436	165
1/2019	MI 7	MI 7	TR	129337	511144	48642	521030	282436	101
1/2019	MI 7	MI 7	TR	129337	511158	48644	521030	282436	162
1/2019	MI 7	MI 7	TR	129378	505038	153808	521008	11616	114
1/2019	MI 7	MI 7	TR	129378	505038	153808	521690	40892	53
1/2019	MI 7	MI 7	TR	129378	505038	153808	523008	312117	2,676
1/2019	MI 7	MI 7	TR	129378	510005	246067	523008	312117	545



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	129378	511136	277072	505038	153808	83
1/2019	MI 7	MI 7	TR	129378	511136	277072	523008	312117	242
1/2019	MI 7	MI 7	TR	129378	523086	523086	523008	312117	24
1/2019	MI 7	MI 7	TR	129379	505038	153808	521690	40892	1,554
1/2019	MI 7	MI 7	TR	129379	505038	153808	523008	312117	2,573
1/2019	MI 7	MI 7	TR	129379	510005	246067	523008	312117	155
1/2019	MI 7	MI 7	TR	129379	511136	277072	505038	153808	468
1/2019	MI 7	MI 7	TR	129379	511136	277072	521690	40892	411
1/2019	MI 7	MI 7	TR	129379	511136	277072	523008	312117	1,102
1/2019	MI 7	MI 7	TR	129402	505038	153808	511136	277072	61
1/2019	MI 7	MI 7	TR	129402	505038	153808	521008	11616	49
1/2019	MI 7	MI 7	TR	129402	505038	153808	521690	40892	431
1/2019	MI 7	MI 7	TR	129402	505038	153808	523008	312117	3,728
1/2019	MI 7	MI 7	TR	129402	510005	246067	505038	153808	431
1/2019	MI 7	MI 7	TR	129402	510005	246067	523008	312117	9,297
1/2019	MI 7	MI 7	TR	129402	511136	277072	505038	153808	1,186
1/2019	MI 7	MI 7	TR	129402	511136	277072	521636	22992	123
1/2019	MI 7	MI 7	TR	129402	511136	277072	521690	40892	317
1/2019	MI 7	MI 7	TR	129402	511136	277072	523008	312117	8,995
1/2019	MI 7	MI 7	TR	129402	521985	278172	523008	312117	62
1/2019	MI 7	MI 7	TR	129402	523086	523086	521116	42078	168
1/2019	MI 7	MI 7	TR	129402	523086	523086	523008	312117	179
1/2019	MI 7	MI 7	TR	129742	505038	153808	521606	216654	19
1/2019	MI 7	MI 7	TR	129742	511136	277072	521690	40892	5
1/2019	MI 7	MI 7	TR	129749	511136	277072	505038	153808	8
1/2019	MI 7	MI 7	TR	129751	511136	277072	505038	153808	2
1/2019	MI 7	MI 7	TR	129753	505038	153808	521008	11616	130
1/2019	MI 7	MI 7	TR	129753	505038	153808	521690	40892	3
1/2019	MI 7	MI 7	TR	129763	505038	153808	521690	40892	12
1/2019	MI 7	MI 7	TR	129766	511136	277072	505038	153808	12
1/2019	MI 7	MI 7	TR	129774	505038	153808	521690	40892	4
1/2019	MI 7	MI 7	TR	129774	511136	277072	505038	153808	20
1/2019	MI 7	MI 7	TR	130320	511136	277072	521008	11616	16



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	130504	505038	153808	521008	11616	2,273
1/2019	MI 7	MI 7	TR	130625	505038	153808	521118	11578	287
1/2019	MI 7	MI 7	TR	130625	505038	153808	521636	22992	4,646
1/2019	MI 7	MI 7	TR	130702	511136	277072	521008	11616	202
1/2019	MI 7	MI 7	TR	130702	511136	277072	521074	40470	11
1/2019	MI 7	MI 7	TR	130702	511136	277072	521144	11580	81
1/2019	MI 7	MI 7	TR	130702	511136	277072	521146	11785	26
1/2019	MI 7	MI 7	TR	130702	511136	277072	521636	22992	4
1/2019	MI 7	MI 7	TR	130702	511136	277072	521690	40892	156
1/2019	MI 7	MI 7	TR	130702	511144	48642	521008	11616	5
1/2019	MI 7	MI 7	TR	130702	511144	48642	521144	11580	6
1/2019	MI 7	MI 7	TR	130702	511144	48642	521146	11785	2
1/2019	MI 7	MI 7	TR	130706	505038	153808	511136	277072	284
1/2019	MI 7	MI 7	TR	130706	505038	153808	521008	11616	878
1/2019	MI 7	MI 7	TR	130706	505038	153808	521932	138744	272
1/2019	MI 7	MI 7	TR	130706	505038	153808	521985	278172	332
1/2019	MI 7	MI 7	TR	130706	510005	246067	505587	505587	192
1/2019	MI 7	MI 7	TR	130706	510005	246067	521008	11616	23
1/2019	MI 7	MI 7	TR	130706	510005	246067	521690	40892	155
1/2019	MI 7	MI 7	TR	130706	511136	277072	505587	505587	4
1/2019	MI 7	MI 7	TR	130985	505108	243097	505020	139252	6
1/2019	MI 7	MI 7	TR	130985	510029	2610	505020	139252	7
1/2019	MI 7	MI 7	TR	130990	505038	153808	521985	278172	20
1/2019	MI 7	MI 7	TR	131008	505038	153808	505108	243097	97
1/2019	MI 7	MI 7	TR	131008	505038	153808	505541	1181282	179
1/2019	MI 7	MI 7	TR	131008	505038	153808	511136	277072	1,157
1/2019	MI 7	MI 7	TR	131008	505038	153808	521008	11616	3,453
1/2019	MI 7	MI 7	TR	131008	505038	153808	521058	282435	30
1/2019	MI 7	MI 7	TR	131008	505038	153808	521080	138675	222
1/2019	MI 7	MI 7	TR	131008	505038	153808	521636	22992	98
1/2019	MI 7	MI 7	TR	131008	505038	153808	521690	40892	646
1/2019	MI 7	MI 7	TR	131008	505038	153808	521932	138744	25
1/2019	MI 7	MI 7	TR	131008	505038	153808	521985	278172	163



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131008	505038	153808	523014	318733	22
1/2019	MI 7	MI 7	TR	131008	505108	243097	521008	11616	153
1/2019	MI 7	MI 7	TR	131023	505038	153808	521985	278172	6
1/2019	MI 7	MI 7	TR	131162	505038	153808	511136	277072	367
1/2019	MI 7	MI 7	TR	131162	505038	153808	521030	282436	1,812
1/2019	MI 7	MI 7	TR	131162	505038	153808	521985	278172	611
1/2019	MI 7	MI 7	TR	131162	505038	153808	523086	523086	694
1/2019	MI 7	MI 7	TR	131162	505038	153808	523090	523090	4,863
1/2019	MI 7	MI 7	TR	131162	510005	246067	505038	153808	324
1/2019	MI 7	MI 7	TR	131162	510005	246067	521030	282436	162
1/2019	MI 7	MI 7	TR	131176	505038	153808	510005	246067	91
1/2019	MI 7	MI 7	TR	131176	505038	153808	521016	4196	231
1/2019	MI 7	MI 7	TR	131176	505038	153808	521118	11578	78
1/2019	MI 7	MI 7	TR	131176	505038	153808	521636	22992	1,914
1/2019	MI 7	MI 7	TR	131176	505038	153808	521690	40892	833
1/2019	MI 7	MI 7	TR	131176	505038	153808	521932	138744	364
1/2019	MI 7	MI 7	TR	131176	510005	246067	505038	153808	409
1/2019	MI 7	MI 7	TR	131176	510005	246067	521636	22992	120
1/2019	MI 7	MI 7	TR	131176	511128	139396	505038	153808	13
1/2019	MI 7	MI 7	TR	131176	511128	139396	521016	4196	152
1/2019	MI 7	MI 7	TR	131176	511128	139396	521636	22992	266
1/2019	MI 7	MI 7	TR	131176	511128	139396	521690	40892	36
1/2019	MI 7	MI 7	TR	131176	511128	139396	521932	138744	186
1/2019	MI 7	MI 7	TR	131176	511136	277072	505038	153808	476
1/2019	MI 7	MI 7	TR	131176	511136	277072	521116	42078	171
1/2019	MI 7	MI 7	TR	131176	511136	277072	521118	11578	183
1/2019	MI 7	MI 7	TR	131176	511136	277072	521636	22992	1,037
1/2019	MI 7	MI 7	TR	131177	505038	153808	521098	108641	10
1/2019	MI 7	MI 7	TR	131177	505038	153808	521116	42078	60
1/2019	MI 7	MI 7	TR	131177	505038	153808	521118	11578	1,609
1/2019	MI 7	MI 7	TR	131177	505038	153808	521636	22992	789
1/2019	MI 7	MI 7	TR	131177	510005	246067	521116	42078	41
1/2019	MI 7	MI 7	TR	131177	510005	246067	521118	11578	38



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131177	511136	277072	521116	42078	161
1/2019	MI 7	MI 7	TR	131177	511136	277072	521118	11578	402
1/2019	MI 7	MI 7	TR	131193	511136	277072	505038	153808	25
1/2019	MI 7	MI 7	TR	131198	505135	318732	505222	140358	201
1/2019	MI 7	MI 7	TR	131221	505038	153808	521008	11616	90
1/2019	MI 7	MI 7	TR	131221	505038	153808	521074	40470	9
1/2019	MI 7	MI 7	TR	131221	505038	153808	521142	40477	29
1/2019	MI 7	MI 7	TR	131221	505038	153808	521144	11580	12
1/2019	MI 7	MI 7	TR	131221	505038	153808	521156	11572	3
1/2019	MI 7	MI 7	TR	131221	505038	153808	521158	11581	28
1/2019	MI 7	MI 7	TR	131221	505038	153808	521162	11748	6
1/2019	MI 7	MI 7	TR	131221	505038	153808	521606	216654	262
1/2019	MI 7	MI 7	TR	131221	505038	153808	521690	40892	76
1/2019	MI 7	MI 7	TR	131221	505038	153808	521966	216338	3
1/2019	MI 7	MI 7	TR	131221	505038	153808	523052	467243	40
1/2019	MI 7	MI 7	TR	131221	510005	246067	505038	153808	12
1/2019	MI 7	MI 7	TR	131221	510005	246067	521074	40470	854
1/2019	MI 7	MI 7	TR	131221	510005	246067	521098	108641	28
1/2019	MI 7	MI 7	TR	131221	510005	246067	521118	11578	195
1/2019	MI 7	MI 7	TR	131221	510005	246067	521122	11751	172
1/2019	MI 7	MI 7	TR	131221	510005	246067	521124	11562	129
1/2019	MI 7	MI 7	TR	131221	510005	246067	521138	11680	160
1/2019	MI 7	MI 7	TR	131221	510005	246067	521142	40477	255
1/2019	MI 7	MI 7	TR	131221	510005	246067	521144	11580	131
1/2019	MI 7	MI 7	TR	131221	510005	246067	521146	11785	44
1/2019	MI 7	MI 7	TR	131221	510005	246067	521156	11572	8
1/2019	MI 7	MI 7	TR	131221	510005	246067	521158	11581	49
1/2019	MI 7	MI 7	TR	131221	510005	246067	521162	11748	16
1/2019	MI 7	MI 7	TR	131221	510005	246067	521606	216654	136
1/2019	MI 7	MI 7	TR	131221	510005	246067	521670	40468	172
1/2019	MI 7	MI 7	TR	131221	510005	246067	521690	40892	144
1/2019	MI 7	MI 7	TR	131221	510005	246067	521966	216338	8
1/2019	MI 7	MI 7	TR	131221	510005	246067	523052	467243	92

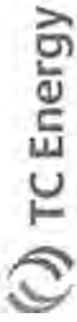


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131221	511128	139396	521074	40470	1,195
1/2019	MI 7	MI 7	TR	131221	511128	139396	521138	11680	22
1/2019	MI 7	MI 7	TR	131221	511128	139396	521144	11580	21
1/2019	MI 7	MI 7	TR	131221	511128	139396	521158	11581	1
1/2019	MI 7	MI 7	TR	131221	511128	139396	521670	40468	33
1/2019	MI 7	MI 7	TR	131221	511128	139396	521966	216338	10
1/2019	MI 7	MI 7	TR	131221	511136	277072	505038	153808	160
1/2019	MI 7	MI 7	TR	131221	511144	48642	521008	11616	340
1/2019	MI 7	MI 7	TR	131221	511144	48642	521074	40470	555
1/2019	MI 7	MI 7	TR	131221	511144	48642	521098	108641	9
1/2019	MI 7	MI 7	TR	131221	511144	48642	521118	11578	116
1/2019	MI 7	MI 7	TR	131221	511144	48642	521122	11751	122
1/2019	MI 7	MI 7	TR	131221	511144	48642	521124	11562	78
1/2019	MI 7	MI 7	TR	131221	511144	48642	521138	11680	94
1/2019	MI 7	MI 7	TR	131221	511144	48642	521142	40477	170
1/2019	MI 7	MI 7	TR	131221	511144	48642	521144	11580	81
1/2019	MI 7	MI 7	TR	131221	511144	48642	521146	11785	24
1/2019	MI 7	MI 7	TR	131221	511144	48642	521156	11572	6
1/2019	MI 7	MI 7	TR	131221	511144	48642	521158	11581	42
1/2019	MI 7	MI 7	TR	131221	511144	48642	521162	11748	12
1/2019	MI 7	MI 7	TR	131221	511144	48642	521606	216654	516
1/2019	MI 7	MI 7	TR	131221	511144	48642	521670	40468	109
1/2019	MI 7	MI 7	TR	131221	511144	48642	521932	138744	4,084
1/2019	MI 7	MI 7	TR	131221	511144	48642	521966	216338	7
1/2019	MI 7	MI 7	TR	131221	511144	48642	523052	467243	100
1/2019	MI 7	MI 7	TR	131282	511158	48644	521124	11562	421
1/2019	MI 7	MI 7	TR	131283	505038	153808	511136	277072	42
1/2019	MI 7	MI 7	TR	131283	505038	153808	523014	318733	2
1/2019	MI 7	MI 7	TR	131283	523014	318733	505038	153808	21
1/2019	MI 7	MI 7	TR	131437	505038	153808	511136	277072	409
1/2019	MI 7	MI 7	TR	131437	505038	153808	521690	40892	160
1/2019	MI 7	MI 7	TR	131437	505038	153808	523014	318733	8
1/2019	MI 7	MI 7	TR	131437	511136	277072	505541	1181282	47



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131437	521058	282435	505038	153808	126
1/2019	MI 7	MI 7	TR	131437	523014	318733	505038	153808	24
1/2019	MI 7	MI 7	TR	131468	505038	153808	510005	246067	81
1/2019	MI 7	MI 7	TR	131468	505038	153808	521030	282436	246
1/2019	MI 7	MI 7	TR	131469	510005	246067	523008	312117	328
1/2019	MI 7	MI 7	TR	131469	511136	277072	523008	312117	66
1/2019	MI 7	MI 7	TR	131471	505038	153808	521008	11616	83
1/2019	MI 7	MI 7	TR	131471	505038	153808	521058	282435	10
1/2019	MI 7	MI 7	TR	131471	505038	153808	521985	278172	555
1/2019	MI 7	MI 7	TR	131471	505038	153808	523014	318733	17
1/2019	MI 7	MI 7	TR	131471	505038	153808	521116	42078	50
1/2019	MI 7	MI 7	TR	131471	521985	278172	505038	153808	65
1/2019	MI 7	MI 7	TR	131471	523014	318733	505038	278172	150
1/2019	MI 7	MI 7	TR	131472	505038	153808	521985	278172	15
1/2019	MI 7	MI 7	TR	131472	505038	153808	523014	318733	10
1/2019	MI 7	MI 7	TR	131472	521985	278172	521116	42078	16
1/2019	MI 7	MI 7	TR	131472	523014	318733	505038	153808	888
1/2019	MI 7	MI 7	TR	131552	505038	153808	511136	277072	103
1/2019	MI 7	MI 7	TR	131552	505038	153808	521008	11616	82
1/2019	MI 7	MI 7	TR	131552	511136	277072	505038	153808	311
1/2019	MI 7	MI 7	TR	131552	511144	48642	505038	153808	263
1/2019	MI 7	MI 7	TR	131552	511144	48642	511136	277072	244
1/2019	MI 7	MI 7	TR	131568	505038	153808	505541	1181282	2,700
1/2019	MI 7	MI 7	TR	131568	505038	153808	521008	11616	1,229
1/2019	MI 7	MI 7	TR	131568	505038	153808	521985	278172	39
1/2019	MI 7	MI 7	TR	131568	505038	153808	523014	318733	11
1/2019	MI 7	MI 7	TR	131568	521985	278172	521116	42078	87
1/2019	MI 7	MI 7	TR	131568	523014	318733	505038	153808	312
1/2019	MI 7	MI 7	TR	131570	511136	277072	521624	4375	152
1/2019	MI 7	MI 7	TR	131570	511136	277072	521690	40892	620
1/2019	MI 7	MI 7	TR	131570	511144	48642	511136	277072	65
1/2019	MI 7	MI 7	TR	131570	511144	48642	521008	11616	420
1/2019	MI 7	MI 7	TR	131570	511144	48642	521624	4375	213
1/2019	MI 7	MI 7	TR	131570	511144	48642	521636	22992	



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production *01/2019*

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131570	511144	48642	521932	138744	184
1/2019	MI 7	MI 7	TR	131588	511136	277072	521690	40892	7
1/2019	MI 7	MI 7	TR	131604	505038	153808	511136	277072	1,927
1/2019	MI 7	MI 7	TR	131604	505038	153808	521008	11616	3,036
1/2019	MI 7	MI 7	TR	131604	511136	277072	505038	153808	258
1/2019	MI 7	MI 7	TR	131604	511136	277072	521008	11616	163
1/2019	MI 7	MI 7	TR	131604	511144	48642	505038	153808	1,514
1/2019	MI 7	MI 7	TR	131604	511144	48642	511136	277072	5,107
1/2019	MI 7	MI 7	TR	131604	511144	48642	521008	11616	1,218
1/2019	MI 7	MI 7	TR	131604	511144	48642	521636	22992	41
1/2019	MI 7	MI 7	TR	131643	511136	277072	505038	153808	64
1/2019	MI 7	MI 7	TR	131643	511136	277072	521008	11616	261
1/2019	MI 7	MI 7	TR	131643	511136	277072	521690	40892	147
1/2019	MI 7	MI 7	TR	131655	511136	277072	521690	40892	1,346
1/2019	MI 7	MI 7	TR	131655	511144	48642	511136	277072	1,251
1/2019	MI 7	MI 7	TR	131655	511144	48642	521016	4196	808
1/2019	MI 7	MI 7	TR	131662	505038	153808	521932	138744	18
1/2019	MI 7	MI 7	TR	131682	505038	153808	521932	138744	741
1/2019	MI 7	MI 7	TR	131692	505038	153808	521118	11578	2
1/2019	MI 7	MI 7	TR	131692	505038	153808	521124	11562	36
1/2019	MI 7	MI 7	TR	131692	505038	153808	521670	40468	2
1/2019	MI 7	MI 7	TR	131692	505038	153808	521932	138744	59
1/2019	MI 7	MI 7	TR	131693	505038	153808	521932	138744	10
1/2019	MI 7	MI 7	TR	131695	505038	153808	521932	138744	1
1/2019	MI 7	MI 7	TR	131702	505038	153808	521932	138744	155
1/2019	MI 7	MI 7	TR	131705	505038	153808	521948	4492	1
1/2019	MI 7	MI 7	TR	131724	505038	153808	521932	138744	42
1/2019	MI 7	MI 7	TR	131734	505038	153808	521142	40477	12
1/2019	MI 7	MI 7	TR	131734	505038	153808	521932	138744	466
1/2019	MI 7	MI 7	TR	131768	505038	153808	521008	11616	1,373
1/2019	MI 7	MI 7	TR	131768	505038	153808	521074	40470	14
1/2019	MI 7	MI 7	TR	131768	505038	153808	521116	42078	122
1/2019	MI 7	MI 7	TR	131768	505038	153808	521118	11578	31





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131768	505038	153808	521122	11751	125
1/2019	MI 7	MI 7	TR	131768	505038	153808	521138	11680	97
1/2019	MI 7	MI 7	TR	131768	505038	153808	521162	11748	11
1/2019	MI 7	MI 7	TR	131768	505038	153808	521604	150409	120
1/2019	MI 7	MI 7	TR	131768	505038	153808	521636	22992	108
1/2019	MI 7	MI 7	TR	131768	505038	153808	521670	40468	373
1/2019	MI 7	MI 7	TR	131768	510005	246067	521008	11616	226
1/2019	MI 7	MI 7	TR	131768	510005	246067	521074	40470	4
1/2019	MI 7	MI 7	TR	131768	510005	246067	521116	42078	33
1/2019	MI 7	MI 7	TR	131768	510005	246067	521138	11680	16
1/2019	MI 7	MI 7	TR	131768	510005	246067	521604	150409	57
1/2019	MI 7	MI 7	TR	131768	510005	246067	521636	22992	70
1/2019	MI 7	MI 7	TR	131768	510005	246067	521670	40468	81
1/2019	MI 7	MI 7	TR	131768	510005	246067	521690	40892	147
1/2019	MI 7	MI 7	TR	131768	511136	277072	505038	153808	16
1/2019	MI 7	MI 7	TR	131768	511136	277072	521008	11616	430
1/2019	MI 7	MI 7	TR	131768	511136	277072	521074	40470	15
1/2019	MI 7	MI 7	TR	131768	511136	277072	521116	42078	90
1/2019	MI 7	MI 7	TR	131768	511136	277072	521118	11578	63
1/2019	MI 7	MI 7	TR	131768	511136	277072	521122	11751	127
1/2019	MI 7	MI 7	TR	131768	511136	277072	521138	11680	167
1/2019	MI 7	MI 7	TR	131768	511136	277072	521162	11748	15
1/2019	MI 7	MI 7	TR	131768	511136	277072	521604	150409	127
1/2019	MI 7	MI 7	TR	131768	511136	277072	521636	22992	200
1/2019	MI 7	MI 7	TR	131768	511136	277072	521670	40468	516
1/2019	MI 7	MI 7	TR	131768	511136	277072	521690	40892	142
1/2019	MI 7	MI 7	TR	131768	511136	277072	521966	216338	2
1/2019	MI 7	MI 7	TR	131775	505038	153808	511136	277072	41
1/2019	MI 7	MI 7	TR	131775	505038	153808	521690	40892	167
1/2019	MI 7	MI 7	TR	131782	511136	277072	501136	104776	10
1/2019	MI 7	MI 7	TR	131797	505038	153808	521098	108641	26
1/2019	MI 7	MI 7	TR	131797	505038	153808	521932	138744	47
1/2019	MI 7	MI 7	TR	131800	505038	153808	521932	138744	1

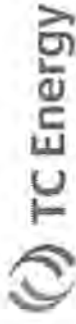


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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131811	505038	153808	521932	138744	124
1/2019	MI 7	MI 7	TR	131814	505038	153808	505108	243097	164
1/2019	MI 7	MI 7	TR	131814	505038	153808	521016	4196	246
1/2019	MI 7	MI 7	TR	131814	505038	153808	521030	282436	1,276
1/2019	MI 7	MI 7	TR	131814	510005	246067	521030	282436	256
1/2019	MI 7	MI 7	TR	131814	510005	246067	523086	523086	164
1/2019	MI 7	MI 7	TR	131814	511128	139396	521030	282436	37
1/2019	MI 7	MI 7	TR	131828	505038	153808	521932	138744	124
1/2019	MI 7	MI 7	TR	131843	505038	153808	521138	11680	8
1/2019	MI 7	MI 7	TR	131843	511136	277072	521074	40470	3
1/2019	MI 7	MI 7	TR	131843	511136	277072	521138	11680	8
1/2019	MI 7	MI 7	TR	131843	511136	277072	521146	11785	10
1/2019	MI 7	MI 7	TR	131843	511136	277072	521670	40468	11
1/2019	MI 7	MI 7	TR	131843	511136	277072	521690	40892	8
1/2019	MI 7	MI 7	TR	131853	505038	153808	505541	1181282	99
1/2019	MI 7	MI 7	TR	131853	505038	153808	521008	11616	70
1/2019	MI 7	MI 7	TR	131853	505038	153808	521058	282435	69
1/2019	MI 7	MI 7	TR	131853	505038	153808	521690	40892	79
1/2019	MI 7	MI 7	TR	131853	505038	153808	523014	318733	121
1/2019	MI 7	MI 7	TR	131853	521058	282435	505038	153808	69
1/2019	MI 7	MI 7	TR	131853	523014	318733	505038	153808	54
1/2019	MI 7	MI 7	TR	131854	505038	153808	521008	11616	37
1/2019	MI 7	MI 7	TR	131854	505038	153808	521058	282435	13
1/2019	MI 7	MI 7	TR	131854	505038	153808	521690	40892	8
1/2019	MI 7	MI 7	TR	131854	521058	282435	505038	153808	44
1/2019	MI 7	MI 7	TR	131854	523014	318733	505038	153808	44
1/2019	MI 7	MI 7	TR	131879	505038	153808	511136	277072	246
1/2019	MI 7	MI 7	TR	131879	505038	153808	521008	11616	1,630
1/2019	MI 7	MI 7	TR	131879	505038	153808	521074	40470	19
1/2019	MI 7	MI 7	TR	131879	505038	153808	521098	108641	713
1/2019	MI 7	MI 7	TR	131879	505038	153808	521116	42078	726
1/2019	MI 7	MI 7	TR	131879	505038	153808	521118	11578	74
1/2019	MI 7	MI 7	TR	131879	505038	153808	521124	11562	39



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131879	505038	153808	521138	11680	2
1/2019	MI 7	MI 7	TR	131879	505038	153808	521142	40477	19
1/2019	MI 7	MI 7	TR	131879	505038	153808	521144	11580	15
1/2019	MI 7	MI 7	TR	131879	505038	153808	521146	11785	3
1/2019	MI 7	MI 7	TR	131879	505038	153808	521670	40468	57
1/2019	MI 7	MI 7	TR	131879	505038	153808	521932	138744	38
1/2019	MI 7	MI 7	TR	131879	511136	277072	521098	108641	17
1/2019	MI 7	MI 7	TR	131879	511136	277072	521116	42078	96
1/2019	MI 7	MI 7	TR	131884	505038	153808	521624	4375	62
1/2019	MI 7	MI 7	TR	131885	505038	153808	521624	4375	31
1/2019	MI 7	MI 7	TR	131890	505038	153808	521008	11616	9
1/2019	MI 7	MI 7	TR	131891	505038	153808	521008	11616	4
1/2019	MI 7	MI 7	TR	131892	505038	153808	521008	11616	2
1/2019	MI 7	MI 7	TR	131905	505038	153808	511136	277072	1,895
1/2019	MI 7	MI 7	TR	131905	505038	153808	521008	11616	229
1/2019	MI 7	MI 7	TR	131905	511136	277072	505038	153808	227
1/2019	MI 7	MI 7	TR	131905	511144	48642	505038	153808	430
1/2019	MI 7	MI 7	TR	131905	511144	48642	511136	277072	523
1/2019	MI 7	MI 7	TR	131906	505038	153808	521030	282436	106
1/2019	MI 7	MI 7	TR	131907	505038	153808	521030	282436	57
1/2019	MI 7	MI 7	TR	131908	505038	153808	521030	282436	41
1/2019	MI 7	MI 7	TR	131909	505038	153808	521030	282436	41
1/2019	MI 7	MI 7	TR	131912	505038	153808	521932	138744	11
1/2019	MI 7	MI 7	TR	131928	505038	153808	523014	318733	44
1/2019	MI 7	MI 7	TR	131929	505038	153808	511136	277072	12
1/2019	MI 7	MI 7	TR	131929	505038	153808	521080	138675	11
1/2019	MI 7	MI 7	TR	131929	523014	318733	505038	153808	12
1/2019	MI 7	MI 7	TR	131930	505038	153808	521074	40470	9
1/2019	MI 7	MI 7	TR	131930	505038	153808	521118	11578	714
1/2019	MI 7	MI 7	TR	131930	505038	153808	521122	11751	36
1/2019	MI 7	MI 7	TR	131930	505038	153808	521124	11562	188
1/2019	MI 7	MI 7	TR	131930	505038	153808	521138	11680	13
1/2019	MI 7	MI 7	TR	131930	505038	153808	521142	40477	212



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131930	505038	153808	521144	11580	212
1/2019	MI 7	MI 7	TR	131930	505038	153808	521146	11785	29
1/2019	MI 7	MI 7	TR	131930	505038	153808	521162	11748	133
1/2019	MI 7	MI 7	TR	131930	505038	153808	521636	22992	5
1/2019	MI 7	MI 7	TR	131930	505038	153808	521670	40468	15
1/2019	MI 7	MI 7	TR	131930	505038	153808	521966	216338	3
1/2019	MI 7	MI 7	TR	131930	511136	277072	505038	153808	4
1/2019	MI 7	MI 7	TR	131930	511136	277072	521118	11578	14
1/2019	MI 7	MI 7	TR	131930	511136	277072	521124	11562	4
1/2019	MI 7	MI 7	TR	131930	511136	277072	521162	11748	2
1/2019	MI 7	MI 7	TR	131939	511136	277072	521670	40468	1
1/2019	MI 7	MI 7	TR	131939	511136	277072	521690	40892	8
1/2019	MI 7	MI 7	TR	131940	511128	139396	521138	11680	20
1/2019	MI 7	MI 7	TR	131940	511136	277072	521142	40477	1
1/2019	MI 7	MI 7	TR	131940	511136	277072	521146	11785	3
1/2019	MI 7	MI 7	TR	131940	511136	277072	521670	40468	14
1/2019	MI 7	MI 7	TR	131940	511136	277072	521690	40892	16
1/2019	MI 7	MI 7	TR	131941	505038	153808	521008	11616	1,451
1/2019	MI 7	MI 7	TR	131941	505038	153808	521118	11578	404
1/2019	MI 7	MI 7	TR	131941	505038	153808	521122	11751	435
1/2019	MI 7	MI 7	TR	131941	505038	153808	521124	11562	502
1/2019	MI 7	MI 7	TR	131941	505038	153808	521142	40477	124
1/2019	MI 7	MI 7	TR	131941	505038	153808	521162	11748	63
1/2019	MI 7	MI 7	TR	131941	511136	277072	521118	11578	1
1/2019	MI 7	MI 7	TR	131941	511136	277072	521122	11751	15
1/2019	MI 7	MI 7	TR	131942	511128	139396	521138	11680	8
1/2019	MI 7	MI 7	TR	131942	511136	277072	521670	40468	19
1/2019	MI 7	MI 7	TR	131942	511136	277072	521690	40892	60
1/2019	MI 7	MI 7	TR	131951	511136	277072	521636	22992	57
1/2019	MI 7	MI 7	TR	131952	511136	277072	521118	11578	12
1/2019	MI 7	MI 7	TR	131952	511136	277072	521142	40477	1
1/2019	MI 7	MI 7	TR	131961	511128	139396	521962	139401	30
1/2019	MI 7	MI 7	TR	131963	511136	277072	521690	40892	112

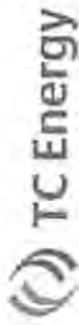


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131964	511136	277072	521690	40892	129
1/2019	MI 7	MI 7	TR	131967	505135	318732	505222	140358	163
1/2019	MI 7	MI 7	TR	131977	505038	153808	523084	1402545	410
1/2019	MI 7	MI 7	TR	131977	505230	153728	523084	1402545	176
1/2019	MI 7	MI 7	TR	131979	505038	153808	511136	277072	79
1/2019	MI 7	MI 7	TR	131979	505038	153808	521008	11616	472
1/2019	MI 7	MI 7	TR	131979	505038	153808	521636	22992	54
1/2019	MI 7	MI 7	TR	131979	505038	153808	521690	40892	325
1/2019	MI 7	MI 7	TR	131979	505038	153808	521985	278172	9
1/2019	MI 7	MI 7	TR	131979	505038	153808	505587	505587	287
1/2019	MI 7	MI 7	TR	131979	510005	246067	521008	11616	41
1/2019	MI 7	MI 7	TR	131979	510005	246067	521636	22992	17
1/2019	MI 7	MI 7	TR	131979	510005	246067	505541	1181282	80
1/2019	MI 7	MI 7	TR	131981	505038	153808	511136	277072	15
1/2019	MI 7	MI 7	TR	131981	505038	153808	521008	11616	155
1/2019	MI 7	MI 7	TR	131981	505038	153808	521058	282435	44
1/2019	MI 7	MI 7	TR	131981	505038	153808	521985	278172	1,504
1/2019	MI 7	MI 7	TR	131981	505038	153808	523014	318733	18
1/2019	MI 7	MI 7	TR	131981	505038	153808	505038	153808	86
1/2019	MI 7	MI 7	TR	131981	523014	318733	521008	11616	203
1/2019	MI 7	MI 7	TR	131982	505038	153808	521985	278172	78
1/2019	MI 7	MI 7	TR	131982	505038	153808	505587	505587	114
1/2019	MI 7	MI 7	TR	131982	510005	246067	521636	22992	7
1/2019	MI 7	MI 7	TR	131982	511136	277072	521030	282436	1,375
1/2019	MI 7	MI 7	TR	131985	505038	153808	521030	282436	103
1/2019	MI 7	MI 7	TR	131985	510005	246067	523086	523086	41
1/2019	MI 7	MI 7	TR	131985	510005	246067	521030	282436	144
1/2019	MI 7	MI 7	TR	131985	511136	277072	523086	523086	144
1/2019	MI 7	MI 7	TR	131985	511136	277072	521030	282436	254
1/2019	MI 7	MI 7	TR	131988	505038	153808	521030	282436	23
1/2019	MI 7	MI 7	TR	131988	510005	246067	521030	282436	8
1/2019	MI 7	MI 7	TR	131988	511136	277072	521030	282436	1,211
1/2019	MI 7	MI 7	TR	131989	505038	153808	505108	243097	33
1/2019	MI 7	MI 7	TR	131989	505038	153808	511136	277072	



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	131989	505038	153808	521690	40892	675
1/2019	MI 7	MI 7	TR	131989	505038	153808	521985	278172	598
1/2019	MI 7	MI 7	TR	131989	511136	277072	521624	4375	7
1/2019	MI 7	MI 7	TR	131990	505038	153808	505108	243097	32
1/2019	MI 7	MI 7	TR	131990	505038	153808	511136	277072	19
1/2019	MI 7	MI 7	TR	131990	505038	153808	521624	4375	44
1/2019	MI 7	MI 7	TR	131990	505038	153808	521690	40892	37
1/2019	MI 7	MI 7	TR	131990	505038	153808	521985	278172	107
1/2019	MI 7	MI 7	TR	131990	511136	277072	521690	40892	6
1/2019	MI 7	MI 7	TR	131991	505038	153808	505108	243097	396
1/2019	MI 7	MI 7	TR	131991	505038	153808	511136	277072	133
1/2019	MI 7	MI 7	TR	131991	505038	153808	521690	40892	507
1/2019	MI 7	MI 7	TR	131991	505038	153808	521985	278172	347
1/2019	MI 7	MI 7	TR	131991	511136	277072	505038	153808	11
1/2019	MI 7	MI 7	TR	131992	511158	48644	521016	4196	24
1/2019	MI 7	MI 7	TR	132006	505038	153808	521690	40892	537
1/2019	MI 7	MI 7	TR	132006	510005	246067	521636	22992	489
1/2019	MI 7	MI 7	TR	132006	510005	246067	521690	40892	1,432
1/2019	MI 7	MI 7	TR	132006	511136	277072	521690	40892	173
1/2019	MI 7	MI 7	TR	132007	505038	153808	521030	282436	753
1/2019	MI 7	MI 7	TR	132007	510005	246067	521030	282436	138
1/2019	MI 7	MI 7	TR	132007	510005	246067	523086	523086	92
1/2019	MI 7	MI 7	TR	132007	511128	139396	523090	523090	17
1/2019	MI 7	MI 7	TR	132007	511136	277072	521030	282436	16
1/2019	MI 7	MI 7	TR	132009	505038	153808	521142	40477	7
1/2019	MI 7	MI 7	TR	132009	511136	277072	521008	11616	106
1/2019	MI 7	MI 7	TR	132009	511136	277072	521142	40477	4
1/2019	MI 7	MI 7	TR	132009	511136	277072	521162	11748	1
1/2019	MI 7	MI 7	TR	132009	511136	277072	521690	40892	324
1/2019	MI 7	MI 7	TR	132010	505038	153808	523014	318733	2
1/2019	MI 7	MI 7	TR	132010	523014	318733	505038	153808	7
1/2019	MI 7	MI 7	TR	132011	505038	153808	523014	318733	26
1/2019	MI 7	MI 7	TR	132011	523014	318733	505038	153808	17



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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	132012	505515	866062	521636	22992	111
1/2019	MI 7	MI 7	TR	132012	511136	277072	505587	505587	82
1/2019	MI 7	MI 7	TR	132012	511136	277072	521636	22992	101
1/2019	MI 7	MI 7	TR	132012	511144	48642	511136	277072	658
1/2019	MI 7	MI 7	TR	132012	511144	48642	521008	11616	1,425
1/2019	MI 7	MI 7	TR	132012	511144	48642	521074	40470	32
1/2019	MI 7	MI 7	TR	132012	511144	48642	521142	40477	82
1/2019	MI 7	MI 7	TR	132012	511144	48642	521624	4375	26
1/2019	MI 7	MI 7	TR	132012	511144	48642	521636	22992	292
1/2019	MI 7	MI 7	TR	132012	511144	48642	521116	42078	969
1/2019	MI 7	MI 7	TR	132030	505038	153808	505587	505587	164
1/2019	MI 7	MI 7	TR	132032	505038	153808	505587	505587	253
1/2019	MI 7	MI 7	TR	132032	505038	153808	511136	277072	316
1/2019	MI 7	MI 7	TR	132032	505038	153808	521116	42078	204
1/2019	MI 7	MI 7	TR	132037	511136	277072	521690	40892	2
1/2019	MI 7	MI 7	TR	132082	505038	153808	521074	40470	295
1/2019	MI 7	MI 7	TR	132082	505038	153808	521118	11578	93
1/2019	MI 7	MI 7	TR	132082	505038	153808	521122	11751	45
1/2019	MI 7	MI 7	TR	132082	505038	153808	521124	11562	13
1/2019	MI 7	MI 7	TR	132082	505038	153808	521146	11785	102
1/2019	MI 7	MI 7	TR	132082	510005	246067	521118	11578	8
1/2019	MI 7	MI 7	TR	132082	511136	277072	521074	40470	222
1/2019	MI 7	MI 7	TR	132082	511136	277072	521118	11578	157
1/2019	MI 7	MI 7	TR	132082	511136	277072	521122	11751	18
1/2019	MI 7	MI 7	TR	132082	511136	277072	521124	11562	14
1/2019	MI 7	MI 7	TR	132082	511136	277072	521146	11785	50
1/2019	MI 7	MI 7	TR	132083	505038	153808	521124	11562	200
1/2019	MI 7	MI 7	TR	132083	505038	153808	521142	40477	10
1/2019	MI 7	MI 7	TR	132083	505038	153808	521144	11580	5
1/2019	MI 7	MI 7	TR	132083	505038	153808	521146	11785	177
1/2019	MI 7	MI 7	TR	132083	505038	153808	521162	11748	123
1/2019	MI 7	MI 7	TR	132083	505038	153808	523052	467243	28
1/2019	MI 7	MI 7	TR	132083	510005	246067	521124	11562	60
1/2019	MI 7	MI 7	TR	132083	510005	246067	521142	40477	



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**ANR Pipeline Company  
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Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	132083	510005	246067	521162	11748	68
1/2019	MI 7	MI 7	TR	132083	510005	246067	523052	467243	6
1/2019	MI 7	MI 7	TR	132083	511136	277072	521124	11562	65
1/2019	MI 7	MI 7	TR	132083	511136	277072	521142	40477	206
1/2019	MI 7	MI 7	TR	132083	511136	277072	521144	11580	20
1/2019	MI 7	MI 7	TR	132083	511136	277072	521146	11785	2
1/2019	MI 7	MI 7	TR	132083	511136	277072	521162	11748	122
1/2019	MI 7	MI 7	TR	132083	511136	277072	523052	467243	84
1/2019	MI 7	MI 7	TR	132087	511136	277072	521008	11616	2
1/2019	MI 7	MI 7	TR	132088	505038	153808	511136	277072	34
1/2019	MI 7	MI 7	TR	132088	505230	153728	521008	11616	8
1/2019	MI 7	MI 7	TR	132088	511136	277072	505038	153808	92
1/2019	MI 7	MI 7	TR	132088	511136	277072	521008	11616	25
1/2019	MI 7	MI 7	TR	132088	511136	277072	521690	40892	215
1/2019	MI 7	MI 7	TR	132090	510005	246067	521008	11616	16
1/2019	MI 7	MI 7	TR	132090	511136	277072	521008	11616	124
1/2019	MI 7	MI 7	TR	132090	511136	277072	521116	42078	454
1/2019	MI 7	MI 7	TR	132090	511136	277072	521636	22992	94
1/2019	MI 7	MI 7	TR	132094	511136	277072	505038	153808	274
1/2019	MI 7	MI 7	TR	132098	505038	153808	521008	11616	41
1/2019	MI 7	MI 7	TR	132098	505108	243097	505038	153808	408
1/2019	MI 7	MI 7	TR	132098	505108	243097	521008	11616	318
1/2019	MI 7	MI 7	TR	132112	505038	153808	511136	277072	122
1/2019	MI 7	MI 7	TR	132112	505038	153808	521008	11616	1,603
1/2019	MI 7	MI 7	TR	132112	505038	153808	521690	40892	114
1/2019	MI 7	MI 7	TR	132112	505038	153808	521932	138744	570
1/2019	MI 7	MI 7	TR	132112	505038	153808	521985	278172	282
1/2019	MI 7	MI 7	TR	132112	510005	246067	505587	505587	489
1/2019	MI 7	MI 7	TR	132112	510005	246067	521144	11580	37
1/2019	MI 7	MI 7	TR	132112	510005	246067	521690	40892	3
1/2019	MI 7	MI 7	TR	132112	511136	277072	521074	40470	33
1/2019	MI 7	MI 7	TR	132112	511136	277072	521116	42078	16
1/2019	MI 7	MI 7	TR	132112	511136	277072	521144	11580	9





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production **01/2019**

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	132112	511136	277072	521146	11785	9
1/2019	MI 7	MI 7	TR	132112	511136	277072	521162	11748	19
1/2019	MI 7	MI 7	TR	132112	511136	277072	521670	40468	17
1/2019	MI 7	MI 7	TR	132112	511136	277072	521690	40892	58
1/2019	MI 7	MI 7	TR	132112	521985	278172	521932	138744	39
1/2019	MI 7	MI 7	TR	132159	511136	277072	521606	216654	2
1/2019	MI 7	MI 7	TR	132159	511158	48644	521074	40470	238
1/2019	MI 7	MI 7	TR	132160	505038	153808	521118	11578	28
1/2019	MI 7	MI 7	TR	132160	505038	153808	521122	11751	215
1/2019	MI 7	MI 7	TR	132160	505038	153808	521124	11562	14
1/2019	MI 7	MI 7	TR	132160	505038	153808	521142	40477	129
1/2019	MI 7	MI 7	TR	132160	505038	153808	521144	11580	29
1/2019	MI 7	MI 7	TR	132160	505038	153808	521156	11572	15
1/2019	MI 7	MI 7	TR	132160	505038	153808	521158	11581	77
1/2019	MI 7	MI 7	TR	132160	505038	153808	521162	11748	46
1/2019	MI 7	MI 7	TR	132160	505038	153808	521606	216654	39
1/2019	MI 7	MI 7	TR	132160	505038	153808	521690	40892	5
1/2019	MI 7	MI 7	TR	132160	505038	153808	521932	138744	60
1/2019	MI 7	MI 7	TR	132160	505038	153808	523052	467243	236
1/2019	MI 7	MI 7	TR	132160	511136	277072	505038	153808	206
1/2019	MI 7	MI 7	TR	132160	511136	277072	521606	216654	19
1/2019	MI 7	MI 7	TR	132160	511136	277072	521690	40892	60
1/2019	MI 7	MI 7	TR	132160	511136	277072	523052	467243	15
1/2019	MI 7	MI 7	TR	132161	511158	48644	521142	40477	336
1/2019	MI 7	MI 7	TR	132161	511158	48644	521606	216654	111
1/2019	MI 7	MI 7	TR	132162	511158	48644	521606	216654	182
1/2019	MI 7	MI 7	TR	132163	505038	153808	521074	40470	280
1/2019	MI 7	MI 7	TR	132163	505038	153808	521606	216654	359
1/2019	MI 7	MI 7	TR	132163	505038	153808	521690	40892	32
1/2019	MI 7	MI 7	TR	132163	505038	153808	521932	138744	32
1/2019	MI 7	MI 7	TR	132163	511136	277072	505038	153808	112
1/2019	MI 7	MI 7	TR	132163	511136	277072	521606	216654	41
1/2019	MI 7	MI 7	TR	132163	511136	277072	521690	40892	40



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MI 7	TR	132173	511144	48642	511136	277072	138
1/2019	MI 7	MI 7	TR	132174	505038	153808	511136	277072	98
1/2019	MI 7	MI 7	TR	132174	505038	153808	521008	11616	282
1/2019	MI 7	MI 7	TR	132174	505038	153808	521690	40892	41
1/2019	MI 7	MI 7	TR	132174	505038	153808	521932	138744	562
1/2019	MI 7	MI 7	TR	132174	505038	153808	521985	278172	20
1/2019	MI 7	MI 7	TR	132174	511136	277072	521008	11616	8
1/2019	MI 7	MI 7	TR	132175	505038	153808	521008	11616	1,968
1/2019	MI 7	MI 7	TR	132177	505038	153808	511136	277072	831
1/2019	MI 7	MI 7	TR	132177	505038	153808	521932	138744	132
1/2019	MI 7	MI 7	TR	132177	505038	153808	521985	278172	556
1/2019	MI 7	MI 7	TR	132213	505038	153808	521606	216654	96
1/2019	MI 7	MI 7	TR	132228	511144	48642	511136	277072	163
1/2019	MI 7	MI 7	TR	132228	511144	48642	521016	4196	156
1/2019	MI 7	MI 7	TS	109171	505038	153808	505038	153808	5
1/2019	MI 7	MI 7	TS	123102	505038	153808	505038	153808	113
1/2019	MI 7	MI 7	TS	123151	505038	153808	505038	153808	1
1/2019	MI 7	MI 7	TS	128294	505038	153808	505038	153808	24
	<b>Segment Subtotal</b>								<b>404,267</b>
1/2019	MI 7	ML 3	TR	129331	505038	153808	521622	110850	666
1/2019	MI 7	ML 3	TR	129331	510005	246067	521622	110850	14
1/2019	MI 7	ML 3	TR	129331	511128	139396	521622	110850	216
1/2019	MI 7	ML 3	TR	129331	511136	277072	521622	110850	81
1/2019	MI 7	ML 3	TR	129331	521985	278172	521622	110850	41
1/2019	MI 7	ML 3	TR	131008	505038	153808	521622	110850	23
1/2019	MI 7	ML 3	TR	131177	505038	153808	521622	110850	1,668
1/2019	MI 7	ML 3	TR	131177	510005	246067	521622	110850	52
1/2019	MI 7	ML 3	TR	131177	511136	277072	521622	110850	340
1/2019	MI 7	ML 3	TR	131570	511144	48642	521622	110850	232
1/2019	MI 7	ML 3	TR	131879	505038	153808	521622	110850	633
1/2019	MI 7	ML 3	TR	131879	505038	153808	521678	140834	250
1/2019	MI 7	ML 3	TR	131989	505038	153808	521622	110850	81
1/2019	MI 7	ML 3	TR	132007	505038	153808	521622	110850	14



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
	<b>Segment Subtotal</b>								
1/2019	MI 7	MW 6	TR	750	505038	153808	505014	139246	4,311
1/2019	MI 7	MW 6	TR	108985	505038	153808	505005	139233	272
1/2019	MI 7	MW 6	TR	113046	505038	153808	521470	4738	57
1/2019	MI 7	MW 6	TR	118249	510005	246067	505013	139241	308
1/2019	MI 7	MW 6	TR	118249	511136	277072	505013	139241	96
1/2019	MI 7	MW 6	TR	123405	505038	153808	505013	139241	353
1/2019	MI 7	MW 6	TR	129742	510005	246067	521434	4619	2,202
1/2019	MI 7	MW 6	TR	129742	510005	246067	521506	3797	11
1/2019	MI 7	MW 6	TR	129742	511136	277072	521434	4619	4
1/2019	MI 7	MW 6	TR	129742	511136	277072	521506	3797	279
1/2019	MI 7	MW 6	TR	130990	505038	153808	521482	4741	8
1/2019	MI 7	MW 6	TR	130990	511136	277072	521482	4741	477
1/2019	MI 7	MW 6	TR	131774	505038	153808	521420	4602	24
1/2019	MI 7	MW 6	TR	131774	511136	277072	521420	4602	206
1/2019	MI 7	MW 6	TR	131775	505038	153808	521420	4602	65
1/2019	MI 7	MW 6	TR	131775	511136	277072	521420	4602	187
1/2019	MI 7	MW 6	TR	131877	505108	243097	521442	4607	41
1/2019	MI 7	MW 6	TR	131877	505108	243097	521470	4738	89
1/2019	MI 7	MW 6	TR	131877	505108	243097	521482	4741	46
1/2019	MI 7	MW 6	TR	131991	511136	277072	521482	4741	4
1/2019	MI 7	MW 6	TR	132112	505108	243097	521086	103709	9
1/2019	MI 7	MW 6	TR	132112	505108	243097	521434	4619	27
1/2019	MI 7	MW 6	TR	132112	511136	277072	521086	103709	5
1/2019	MI 7	MW 6	TR	132112	511136	277072	521442	4607	160
1/2019	MI 7	MW 6	TR	132112	511136	277072	521470	4738	16
1/2019	MI 7	MW 6	TR	132112	511136	277072	521566	12977	4
1/2019	MI 7	MW 6	TS	109148	505038	153808	521428	40193	83
1/2019	MI 7	MW 6	TS	109171	505038	153808	521428	40193	135
1/2019	MI 7	MW 6	TS	110863	505038	153808	521608	171759	181
1/2019	MI 7	MW 6	TS	123056	505038	153808	521504	4856	3
1/2019	MI 7	MW 6	TS	123057	505038	153808	521502	4747	11
1/2019	MI 7	MW 6	TS	123059	505038	153808	521424	13215	36
1/2019	MI 7	MW 6	TS	123065	505038	153808	521430	40195	89



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	MW 6	TS	123147	505038	153808	505029	139367	513
1/2019	MI 7	MW 6	TS	123151	505038	153808	521498	4857	20
1/2019	MI 7	MW 6	TS	123203	505038	153808	521500	4693	14
1/2019	MI 7	MW 6	TS	123214	505038	153808	521598	4564	23
1/2019	MI 7	MW 6	TS	123215	505038	153808	521494	4605	92
1/2019	MI 7	MW 6	TS	123216	505038	153808	521492	4604	49
1/2019	MI 7	MW 6	TS	123217	505038	153808	521418	12991	138
1/2019	MI 7	MW 6	TS	123221	505038	153808	521496	4689	21
1/2019	MI 7	MW 6	TS	123222	505038	153808	521526	3969	9
1/2019	MI 7	MW 6	TS	123242	505038	153808	521426	40183	42
1/2019	MI 7	MW 6	TS	123300	505038	153808	521524	3973	189
1/2019	MI 7	MW 6	TS	128874	505038	153808	521422	12976	69
<b>Segment Subtotal</b>									
1/2019	MI 7	W1 7	TR	820	511136	277072	505025	139257	956
1/2019	MI 7	W1 7	TR	850	505038	153808	505025	139257	6,568
1/2019	MI 7	W1 7	TR	850	511136	277072	505025	139257	151
1/2019	MI 7	W1 7	TR	1600	505038	153808	505026	139258	18,520
1/2019	MI 7	W1 7	TR	5500	511136	277072	505026	139258	1,135
1/2019	MI 7	W1 7	TR	12000	511136	277072	521322	28868	1,921
1/2019	MI 7	W1 7	TR	105424	511136	277072	521168	28834	4
1/2019	MI 7	W1 7	TR	105424	511136	277072	521250	28841	6
1/2019	MI 7	W1 7	TR	105428	511136	277072	521262	36868	368
1/2019	MI 7	W1 7	TR	105429	511136	277072	521250	28841	10
1/2019	MI 7	W1 7	TR	105430	511136	277072	521676	100052	3
1/2019	MI 7	W1 7	TR	106211	505038	153808	510033	28873	2,891
1/2019	MI 7	W1 7	TR	106955	511136	277072	521172	28846	272
1/2019	MI 7	W1 7	TR	107306	511136	277072	521298	28736	75
1/2019	MI 7	W1 7	TR	107879	505038	153808	505023	139255	3,792
1/2019	MI 7	W1 7	TR	107896	511136	277072	505024	139256	4,114
1/2019	MI 7	W1 7	TR	107897	505038	153808	505024	139256	10,835
1/2019	MI 7	W1 7	TR	108014	511136	277072	505023	139255	6,014
1/2019	MI 7	W1 7	TR	109021	505038	153808	521034	183670	8,046
1/2019	MI 7	W1 7	TR	109022	505038	153808	521610	261574	635



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	109025	510005	246067	521610	261574	3,400
1/2019	MI 7	WI 7	TR	109218	505038	153808	505023	139255	5,492
1/2019	MI 7	WI 7	TR	109610	510005	246067	521392	28730	62
1/2019	MI 7	WI 7	TR	110016	511136	277072	523035	387791	3,753
1/2019	MI 7	WI 7	TR	110904	505038	153808	505025	139257	591
1/2019	MI 7	WI 7	TR	110904	511136	277072	505025	139257	299
1/2019	MI 7	WI 7	TR	110905	511136	277072	505025	139257	134
1/2019	MI 7	WI 7	TR	111200	505038	153808	505025	139257	8
1/2019	MI 7	WI 7	TR	111200	511136	277072	505025	139257	16
1/2019	MI 7	WI 7	TR	111201	511136	277072	521250	28841	20
1/2019	MI 7	WI 7	TR	111201	511136	277072	521262	36868	10
1/2019	MI 7	WI 7	TR	111202	511136	277072	521172	28846	104
1/2019	MI 7	WI 7	TR	111203	511136	277072	521250	28841	20
1/2019	MI 7	WI 7	TR	111203	511136	277072	521298	28736	10
1/2019	MI 7	WI 7	TR	111296	511136	277072	505026	139258	82
1/2019	MI 7	WI 7	TR	111316	511136	277072	521370	28788	152
1/2019	MI 7	WI 7	TR	111730	505038	153808	523034	384136	241
1/2019	MI 7	WI 7	TR	111730	511136	277072	521164	28842	869
1/2019	MI 7	WI 7	TR	111730	511136	277072	523034	384136	4,194
1/2019	MI 7	WI 7	TR	111813	505038	153808	505025	139257	2
1/2019	MI 7	WI 7	TR	111813	511136	277072	505025	139257	2,511
1/2019	MI 7	WI 7	TR	112565	505038	153808	521296	139402	49
1/2019	MI 7	WI 7	TR	112565	505038	153808	521650	269472	83
1/2019	MI 7	WI 7	TR	112565	505038	153808	523032	384134	2,590
1/2019	MI 7	WI 7	TR	112565	505038	153808	523042	439345	566
1/2019	MI 7	WI 7	TR	112901	511136	277072	521292	28806	31
1/2019	MI 7	WI 7	TR	112958	511136	277072	523047	444972	279
1/2019	MI 7	WI 7	TR	113239	505038	153808	521814	36934	440
1/2019	MI 7	WI 7	TR	113239	511136	277072	505025	139257	65
1/2019	MI 7	WI 7	TR	113239	511136	277072	521814	36934	33
1/2019	MI 7	WI 7	TR	113240	505038	153808	505025	139257	37
1/2019	MI 7	WI 7	TR	113240	505038	153808	521814	36934	37
1/2019	MI 7	WI 7	TR	113240	511136	277072	521814	36934	434

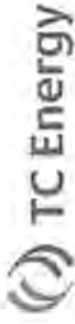


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	113406	511136	277072	523055	494371	899
1/2019	MI 7	WI 7	TR	113479	505038	153808	523034	384136	97
1/2019	MI 7	WI 7	TR	113710	505038	153808	505023	139255	6,454
1/2019	MI 7	WI 7	TR	113877	511136	277072	521164	28842	55
1/2019	MI 7	WI 7	TR	113877	511136	277072	521168	28834	154
1/2019	MI 7	WI 7	TR	113877	511136	277072	521218	28865	68
1/2019	MI 7	WI 7	TR	113877	511136	277072	521246	28844	39
1/2019	MI 7	WI 7	TR	113877	511136	277072	521314	28661	1
1/2019	MI 7	WI 7	TR	113877	511136	277072	521784	28720	14
1/2019	MI 7	WI 7	TR	113877	511136	277072	521786	28798	37
1/2019	MI 7	WI 7	TR	113879	511136	277072	521350	28660	93
1/2019	MI 7	WI 7	TR	113880	511136	277072	521786	28798	186
1/2019	MI 7	WI 7	TR	113881	511136	277072	521198	28782	31
1/2019	MI 7	WI 7	TR	113884	505038	153808	521246	28844	123
1/2019	MI 7	WI 7	TR	113884	511136	277072	521178	28883	3
1/2019	MI 7	WI 7	TR	113884	511136	277072	521246	28844	371
1/2019	MI 7	WI 7	TR	113886	511136	277072	521166	40496	93
1/2019	MI 7	WI 7	TR	113887	511136	277072	521186	42139	31
1/2019	MI 7	WI 7	TR	113889	511136	277072	521178	28883	124
1/2019	MI 7	WI 7	TR	113890	511136	277072	521214	40197	62
1/2019	MI 7	WI 7	TR	113895	511136	277072	521320	28740	31
1/2019	MI 7	WI 7	TR	113904	511136	277072	521210	28828	124
1/2019	MI 7	WI 7	TR	113906	511136	277072	521344	28734	61
1/2019	MI 7	WI 7	TR	113910	511136	277072	521310	28743	31
1/2019	MI 7	WI 7	TR	113914	511136	277072	521180	28875	31
1/2019	MI 7	WI 7	TR	113916	511136	277072	521316	28831	31
1/2019	MI 7	WI 7	TR	113917	511136	277072	521194	40223	31
1/2019	MI 7	WI 7	TR	113921	511136	277072	521260	36867	93
1/2019	MI 7	WI 7	TR	113922	511136	277072	521012	40226	55
1/2019	MI 7	WI 7	TR	113922	511136	277072	521164	28842	26
1/2019	MI 7	WI 7	TR	113922	511136	277072	521246	28844	73
1/2019	MI 7	WI 7	TR	113922	511136	277072	521248	28811	3
1/2019	MI 7	WI 7	TR	113922	511136	277072	521676	100052	78



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	113922	511136	277072	521784	28720	321
1/2019	MI 7	WI 7	TR	113922	511136	277072	521786	28798	256
1/2019	MI 7	WI 7	TR	113924	511136	277072	521814	36934	31
1/2019	MI 7	WI 7	TR	113925	511136	277072	521248	28811	31
1/2019	MI 7	WI 7	TR	113928	511136	277072	521240	28759	62
1/2019	MI 7	WI 7	TR	113933	511136	277072	521204	28672	124
1/2019	MI 7	WI 7	TR	113936	511136	277072	521246	28844	13
1/2019	MI 7	WI 7	TR	113936	511136	277072	521248	28811	86
1/2019	MI 7	WI 7	TR	113936	511136	277072	521812	40304	3
1/2019	MI 7	WI 7	TR	113937	511136	277072	523034	384136	239
1/2019	MI 7	WI 7	TR	113938	511136	277072	521184	40224	31
1/2019	MI 7	WI 7	TR	113945	511136	277072	521260	36867	1
1/2019	MI 7	WI 7	TR	113945	511136	277072	521814	36934	242
1/2019	MI 7	WI 7	TR	113953	511136	277072	521202	28682	31
1/2019	MI 7	WI 7	TR	113956	511136	277072	521324	28794	62
1/2019	MI 7	WI 7	TR	113960	511136	277072	521370	28788	62
1/2019	MI 7	WI 7	TR	113961	511136	277072	521286	28853	31
1/2019	MI 7	WI 7	TR	113963	511136	277072	521336	28738	31
1/2019	MI 7	WI 7	TR	113975	511136	277072	521370	28788	62
1/2019	MI 7	WI 7	TR	113976	511136	277072	521012	40226	212
1/2019	MI 7	WI 7	TR	113976	511136	277072	521784	28720	4
1/2019	MI 7	WI 7	TR	113978	511136	277072	521382	174790	31
1/2019	MI 7	WI 7	TR	113981	511136	277072	521374	28662	93
1/2019	MI 7	WI 7	TR	113987	505038	153808	521164	28842	4
1/2019	MI 7	WI 7	TR	113987	505038	153808	521784	28720	101
1/2019	MI 7	WI 7	TR	113987	511136	277072	521784	28720	475
1/2019	MI 7	WI 7	TR	113992	511136	277072	521324	28794	29
1/2019	MI 7	WI 7	TR	113999	511136	277072	521230	28819	62
1/2019	MI 7	WI 7	TR	114000	511136	277072	521174	28778	62
1/2019	MI 7	WI 7	TR	114005	511136	277072	521676	100052	155
1/2019	MI 7	WI 7	TR	114007	511136	277072	521168	28834	124
1/2019	MI 7	WI 7	TR	114492	511136	277072	510033	28873	11,379
1/2019	MI 7	WI 7	TR	114505	511136	277072	505026	139258	24



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	114525	511136	277072	521200	28679	62
1/2019	MI 7	WI 7	TR	114667	511136	277072	510033	28873	2,139
1/2019	MI 7	WI 7	TR	114668	505230	153728	521258	265372	1
1/2019	MI 7	WI 7	TR	114677	511136	277072	521288	28670	1,085
1/2019	MI 7	WI 7	TR	114823	511136	277072	521266	28702	310
1/2019	MI 7	WI 7	TR	115067	505038	153808	505024	139256	204
1/2019	MI 7	WI 7	TR	115138	511136	277072	521336	28738	1
1/2019	MI 7	WI 7	TR	115224	511136	277072	521012	40226	155
1/2019	MI 7	WI 7	TR	115931	511136	277072	521298	28736	93
1/2019	MI 7	WI 7	TR	115957	505038	153808	505504	854822	1,079
1/2019	MI 7	WI 7	TR	116064	505038	153808	505025	139257	3,409
1/2019	MI 7	WI 7	TR	117335	505038	153808	505021	139253	12,186
1/2019	MI 7	WI 7	TR	117336	511136	277072	521810	36869	1,884
1/2019	MI 7	WI 7	TR	117349	505038	153808	521262	36868	1,242
1/2019	MI 7	WI 7	TR	117354	510005	246067	521810	36869	1,519
1/2019	MI 7	WI 7	TR	117358	505108	243097	505021	139253	1,610
1/2019	MI 7	WI 7	TR	118149	511136	277072	521676	100052	1,271
1/2019	MI 7	WI 7	TR	118490	511136	277072	521270	28676	31
1/2019	MI 7	WI 7	TR	118787	505038	153808	505024	139256	2,720
1/2019	MI 7	WI 7	TR	118794	505038	153808	505023	139255	303
1/2019	MI 7	WI 7	TR	118840	505038	153808	505023	139255	5,200
1/2019	MI 7	WI 7	TR	120880	511136	277072	521396	150407	42
1/2019	MI 7	WI 7	TR	121282	511136	277072	521204	28672	93
1/2019	MI 7	WI 7	TR	121284	511136	277072	521202	28682	24
1/2019	MI 7	WI 7	TR	121284	511136	277072	521314	28661	76
1/2019	MI 7	WI 7	TR	121481	511136	277072	521180	28875	31
1/2019	MI 7	WI 7	TR	121932	505108	243097	521288	28670	6
1/2019	MI 7	WI 7	TR	121932	511136	277072	521266	28702	310
1/2019	MI 7	WI 7	TR	121932	511136	277072	521288	28670	3
1/2019	MI 7	WI 7	TR	122014	511136	277072	521314	28661	496
1/2019	MI 7	WI 7	TR	123389	511136	277072	521392	28730	31
1/2019	MI 7	WI 7	TR	123397	505108	243097	521266	28702	186
1/2019	MI 7	WI 7	TR	123397	510005	246067	521266	28702	31





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production **01/2019**

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	123398	511136	277072	521392	28730	124
1/2019	MI 7	WI 7	TR	123399	510005	246067	521392	28730	93
1/2019	MI 7	WI 7	TR	123627	511136	277072	521164	28842	80
1/2019	MI 7	WI 7	TR	123628	511136	277072	521164	28842	80
1/2019	MI 7	WI 7	TR	123628	511136	277072	521178	28883	164
1/2019	MI 7	WI 7	TR	124175	511136	277072	521314	28661	186
1/2019	MI 7	WI 7	TR	124176	511136	277072	521298	28736	124
1/2019	MI 7	WI 7	TR	124177	511136	277072	521188	28862	31
1/2019	MI 7	WI 7	TR	124178	511136	277072	521322	28868	62
1/2019	MI 7	WI 7	TR	124624	505038	153808	521250	28841	1,197
1/2019	MI 7	WI 7	TR	124627	505038	153808	505024	139256	855
1/2019	MI 7	WI 7	TR	124705	511136	277072	521262	36868	1,240
1/2019	MI 7	WI 7	TR	124706	511136	277072	521266	28702	254
1/2019	MI 7	WI 7	TR	125014	511136	277072	521812	40304	93
1/2019	MI 7	WI 7	TR	125533	511136	277072	523035	387791	2,288
1/2019	MI 7	WI 7	TR	125655	511136	277072	521302	28747	31
1/2019	MI 7	WI 7	TR	126181	505038	153808	521786	28798	82
1/2019	MI 7	WI 7	TR	126181	505038	153808	523034	384136	913
1/2019	MI 7	WI 7	TR	126181	505230	153728	521164	28842	574
1/2019	MI 7	WI 7	TR	126181	505230	153728	521250	28841	155
1/2019	MI 7	WI 7	TR	126181	505230	153728	521784	28720	198
1/2019	MI 7	WI 7	TR	126181	511136	277072	521164	28842	74
1/2019	MI 7	WI 7	TR	126181	511136	277072	523034	384136	4,297
1/2019	MI 7	WI 7	TR	126183	505038	153808	523034	384136	1,466
1/2019	MI 7	WI 7	TR	126190	505038	153808	521314	28661	39
1/2019	MI 7	WI 7	TR	126190	505038	153808	523041	395460	100
1/2019	MI 7	WI 7	TR	126190	505108	243097	521172	28846	33
1/2019	MI 7	WI 7	TR	126190	505108	243097	523041	395460	30
1/2019	MI 7	WI 7	TR	126190	505230	153728	523041	395460	29
1/2019	MI 7	WI 7	TR	126190	511136	277072	521172	28846	43
1/2019	MI 7	WI 7	TR	126190	511136	277072	521310	28743	100
1/2019	MI 7	WI 7	TR	126190	511136	277072	521314	28661	231
1/2019	MI 7	WI 7	TR	126190	511136	277072	521654	284917	29



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	W17	TR	126190	511136	277072	523041	395460	296
1/2019	MI 7	W17	TR	126192	511136	277072	521676	100052	58
1/2019	MI 7	W17	TR	126193	511136	277072	521250	28841	155
1/2019	MI 7	W17	TR	126194	511136	277072	521356	28774	496
1/2019	MI 7	W17	TR	126195	511136	277072	521676	100052	6
1/2019	MI 7	W17	TR	126195	511136	277072	523034	384136	88
1/2019	MI 7	W17	TR	126196	511136	277072	521324	28794	245
1/2019	MI 7	W17	TR	126196	511136	277072	521810	36869	300
1/2019	MI 7	W17	TR	126197	511136	277072	521330	28761	496
1/2019	MI 7	W17	TR	126229	511136	277072	521260	36867	62
1/2019	MI 7	W17	TR	126231	511136	277072	521266	28702	31
1/2019	MI 7	W17	TR	126266	505108	243097	521012	40226	6
1/2019	MI 7	W17	TR	126266	505108	243097	521200	28679	3
1/2019	MI 7	W17	TR	126266	505108	243097	521204	28672	11
1/2019	MI 7	W17	TR	126266	505108	243097	521218	28865	1
1/2019	MI 7	W17	TR	126266	505108	243097	521250	28841	26
1/2019	MI 7	W17	TR	126266	505108	243097	521394	36936	9
1/2019	MI 7	W17	TR	126266	505108	243097	523034	384136	2
1/2019	MI 7	W17	TR	126266	511136	277072	521204	28672	13
1/2019	MI 7	W17	TR	126266	511136	277072	521250	28841	22
1/2019	MI 7	W17	TR	126266	511136	277072	521394	36936	4
1/2019	MI 7	W17	TR	126333	511136	277072	505026	139258	75
1/2019	MI 7	W17	TR	126333	511136	277072	521322	28868	1,102
1/2019	MI 7	W17	TR	126509	511136	277072	521266	28702	31
1/2019	MI 7	W17	TR	126513	511136	277072	521374	28662	2
1/2019	MI 7	W17	TR	126513	511136	277072	521382	174790	29
1/2019	MI 7	W17	TR	126599	505038	153808	521012	40226	4
1/2019	MI 7	W17	TR	126599	505038	153808	521172	28846	51
1/2019	MI 7	W17	TR	126599	505038	153808	521200	28679	1
1/2019	MI 7	W17	TR	126599	505038	153808	521204	28672	8
1/2019	MI 7	W17	TR	126599	505038	153808	521250	28841	8
1/2019	MI 7	W17	TR	126599	505038	153808	521314	28661	83
1/2019	MI 7	W17	TR	126599	505038	153808	521394	36936	15



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	126599	505108	243097	521172	28846	31
1/2019	MI 7	WI 7	TR	126599	505108	243097	521314	28661	514
1/2019	MI 7	WI 7	TR	126599	511136	277072	521012	40226	5
1/2019	MI 7	WI 7	TR	126599	511136	277072	521172	28846	74
1/2019	MI 7	WI 7	TR	126599	511136	277072	521180	28875	7
1/2019	MI 7	WI 7	TR	126599	511136	277072	521188	28862	23
1/2019	MI 7	WI 7	TR	126599	511136	277072	521200	28679	2
1/2019	MI 7	WI 7	TR	126599	511136	277072	521204	28672	19
1/2019	MI 7	WI 7	TR	126599	511136	277072	521210	28828	21
1/2019	MI 7	WI 7	TR	126599	511136	277072	521250	28841	40
1/2019	MI 7	WI 7	TR	126599	511136	277072	521310	28743	40
1/2019	MI 7	WI 7	TR	126599	511136	277072	521314	28661	168
1/2019	MI 7	WI 7	TR	126599	511136	277072	521394	36936	26
1/2019	MI 7	WI 7	TR	126846	511136	277072	521172	28846	19
1/2019	MI 7	WI 7	TR	126846	511136	277072	521174	28778	256
1/2019	MI 7	WI 7	TR	126846	511136	277072	521784	28720	45
1/2019	MI 7	WI 7	TR	126847	505038	153808	521174	28778	19
1/2019	MI 7	WI 7	TR	126847	511136	277072	521174	28778	16
1/2019	MI 7	WI 7	TR	127959	511136	277072	521302	28747	58
1/2019	MI 7	WI 7	TR	128295	511136	277072	521314	28661	238
1/2019	MI 7	WI 7	TR	128295	511136	277072	523034	384136	192
1/2019	MI 7	WI 7	TR	128295	511136	277072	523035	387791	128
1/2019	MI 7	WI 7	TR	128295	511162	153853	521314	28661	201
1/2019	MI 7	WI 7	TR	128296	511136	277072	523035	387791	8
1/2019	MI 7	WI 7	TR	128311	505038	153808	521260	36867	46
1/2019	MI 7	WI 7	TR	128311	511136	277072	521260	36867	16
1/2019	MI 7	WI 7	TR	128312	505038	153808	521814	36934	205
1/2019	MI 7	WI 7	TR	128312	511136	277072	521814	36934	73
1/2019	MI 7	WI 7	TR	128313	505038	153808	521812	40304	154
1/2019	MI 7	WI 7	TR	128313	511136	277072	521812	40304	91
1/2019	MI 7	WI 7	TR	128314	505038	153808	521270	28676	21
1/2019	MI 7	WI 7	TR	128314	511136	277072	521270	28676	10
1/2019	MI 7	WI 7	TR	128315	505038	153808	521178	28883	48



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	128315	505038	153808	521260	36867	201
1/2019	MI 7	WI 7	TR	128315	511136	277072	521178	28883	32
1/2019	MI 7	WI 7	TR	128315	511136	277072	521260	36867	199
1/2019	MI 7	WI 7	TR	128316	505038	153808	521176	28859	170
1/2019	MI 7	WI 7	TR	128316	511136	277072	521176	28859	78
1/2019	MI 7	WI 7	TR	128317	505038	153808	521180	28875	92
1/2019	MI 7	WI 7	TR	128317	511136	277072	521180	28875	32
1/2019	MI 7	WI 7	TR	128318	505038	153808	521164	28842	16
1/2019	MI 7	WI 7	TR	128318	505038	153808	521218	28865	8
1/2019	MI 7	WI 7	TR	128318	505038	153808	521356	28774	152
1/2019	MI 7	WI 7	TR	128318	511136	277072	521356	28774	56
1/2019	MI 7	WI 7	TR	128319	505038	153808	521164	28842	64
1/2019	MI 7	WI 7	TR	128319	505038	153808	521176	28859	48
1/2019	MI 7	WI 7	TR	128319	505038	153808	521246	28844	60
1/2019	MI 7	WI 7	TR	128319	505038	153808	521316	28831	258
1/2019	MI 7	WI 7	TR	128319	505038	153808	521676	100052	6
1/2019	MI 7	WI 7	TR	128319	511136	277072	521176	28859	6
1/2019	MI 7	WI 7	TR	128319	511136	277072	521246	28844	34
1/2019	MI 7	WI 7	TR	128319	511136	277072	521316	28831	168
1/2019	MI 7	WI 7	TR	128321	505038	153808	521176	28859	44
1/2019	MI 7	WI 7	TR	128321	505038	153808	521260	36867	8
1/2019	MI 7	WI 7	TR	128321	505038	153808	521324	28794	180
1/2019	MI 7	WI 7	TR	128321	511136	277072	521178	28883	11
1/2019	MI 7	WI 7	TR	128321	511136	277072	521324	28794	38
1/2019	MI 7	WI 7	TR	128408	505038	153808	521266	28702	352
1/2019	MI 7	WI 7	TR	128408	511136	277072	521246	28844	14
1/2019	MI 7	WI 7	TR	128408	511136	277072	521266	28702	305
1/2019	MI 7	WI 7	TR	128408	511136	277072	521676	100052	9
1/2019	MI 7	WI 7	TR	128408	511136	277072	521784	28720	8
1/2019	MI 7	WI 7	TR	128418	511136	277072	521238	28836	155
1/2019	MI 7	WI 7	TR	128423	505038	153808	521164	28842	28
1/2019	MI 7	WI 7	TR	128423	505038	153808	521176	28859	39
1/2019	MI 7	WI 7	TR	128423	505038	153808	521178	28883	28



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	W1 7	TR	128423	505038	153808	521186	42139	12
1/2019	MI 7	W1 7	TR	128423	505038	153808	521310	28743	194
1/2019	MI 7	W1 7	TR	128423	505038	153808	521784	28720	4
1/2019	MI 7	W1 7	TR	128423	505038	153808	521812	40304	58
1/2019	MI 7	W1 7	TR	128423	511136	277072	521164	28842	36
1/2019	MI 7	W1 7	TR	128423	511136	277072	521176	28859	34
1/2019	MI 7	W1 7	TR	128423	511136	277072	521178	28883	20
1/2019	MI 7	W1 7	TR	128423	511136	277072	521186	42139	12
1/2019	MI 7	W1 7	TR	128423	511136	277072	521190	28825	6
1/2019	MI 7	W1 7	TR	128423	511136	277072	521310	28743	203
1/2019	MI 7	W1 7	TR	128423	511136	277072	521812	40304	15
1/2019	MI 7	W1 7	TR	128423	511136	277072	521306	28741	124
1/2019	MI 7	W1 7	TR	128428	511136	277072	521190	28825	124
1/2019	MI 7	W1 7	TR	128429	511136	277072	521178	28883	270
1/2019	MI 7	W1 7	TR	128430	505038	153808	521260	36867	32
1/2019	MI 7	W1 7	TR	128430	505038	153808	521812	40304	14
1/2019	MI 7	W1 7	TR	128430	505038	153808	521178	28883	181
1/2019	MI 7	W1 7	TR	128430	511136	277072	521246	28844	4
1/2019	MI 7	W1 7	TR	128710	505108	243097	521248	28811	45
1/2019	MI 7	W1 7	TR	128710	505108	243097	521250	28841	6
1/2019	MI 7	W1 7	TR	128710	505108	243097	521266	28702	2
1/2019	MI 7	W1 7	TR	128710	505108	243097	521314	28661	4
1/2019	MI 7	W1 7	TR	128710	510005	246067	521164	28842	24
1/2019	MI 7	W1 7	TR	128710	510005	246067	521246	28844	10
1/2019	MI 7	W1 7	TR	128710	510005	246067	521248	28811	45
1/2019	MI 7	W1 7	TR	128710	510005	246067	521250	28841	6
1/2019	MI 7	W1 7	TR	128710	510005	246067	521266	28702	2
1/2019	MI 7	W1 7	TR	128710	510005	246067	521300	28739	10
1/2019	MI 7	W1 7	TR	128710	510005	246067	521314	28661	11
1/2019	MI 7	W1 7	TR	128710	511136	277072	521164	28842	565
1/2019	MI 7	W1 7	TR	128710	511136	277072	521172	28846	14
1/2019	MI 7	W1 7	TR	128710	511136	277072	521246	28844	270
1/2019	MI 7	W1 7	TR	128710	511136	277072	521248	28811	1,215



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	128710	511136	277072	521250	28841	162
1/2019	MI 7	WI 7	TR	128710	511136	277072	521266	28702	54
1/2019	MI 7	WI 7	TR	128710	511136	277072	521300	28739	181
1/2019	MI 7	WI 7	TR	128710	511136	277072	521302	28747	12
1/2019	MI 7	WI 7	TR	128710	511136	277072	521314	28661	534
1/2019	MI 7	WI 7	TR	128710	511136	277072	521328	28763	12
1/2019	MI 7	WI 7	TR	128710	511136	277072	521340	28732	6
1/2019	MI 7	WI 7	TR	128710	511136	277072	521350	28660	6
1/2019	MI 7	WI 7	TR	128710	511136	277072	523034	384136	31
1/2019	MI 7	WI 7	TR	128710	511136	277072	523047	444972	6
1/2019	MI 7	WI 7	TR	129087	505038	153808	521266	28702	13
1/2019	MI 7	WI 7	TR	129087	505038	153808	521310	28743	61
1/2019	MI 7	WI 7	TR	129087	505038	153808	521314	28661	34
1/2019	MI 7	WI 7	TR	129087	505038	153808	521676	100052	63
1/2019	MI 7	WI 7	TR	129087	505038	153808	523034	384136	25
1/2019	MI 7	WI 7	TR	129087	511136	277072	521174	28778	219
1/2019	MI 7	WI 7	TR	129087	511136	277072	521178	28883	375
1/2019	MI 7	WI 7	TR	129087	511136	277072	521188	28862	79
1/2019	MI 7	WI 7	TR	129087	511136	277072	521198	28782	12
1/2019	MI 7	WI 7	TR	129087	511136	277072	521210	28828	42
1/2019	MI 7	WI 7	TR	129087	511136	277072	521246	28844	4
1/2019	MI 7	WI 7	TR	129087	511136	277072	521266	28702	600
1/2019	MI 7	WI 7	TR	129087	511136	277072	521306	28741	3
1/2019	MI 7	WI 7	TR	129087	511136	277072	521310	28743	641
1/2019	MI 7	WI 7	TR	129087	511136	277072	521314	28661	292
1/2019	MI 7	WI 7	TR	129087	511136	277072	521316	28831	132
1/2019	MI 7	WI 7	TR	129087	511136	277072	521324	28794	45
1/2019	MI 7	WI 7	TR	129087	511136	277072	521356	28774	17
1/2019	MI 7	WI 7	TR	129087	511136	277072	521676	100052	1,016
1/2019	MI 7	WI 7	TR	129087	511136	277072	523032	384134	205
1/2019	MI 7	WI 7	TR	129087	511136	277072	523034	384136	164
1/2019	MI 7	WI 7	TR	129087	511136	277072	523035	387791	222
1/2019	MI 7	WI 7	TR	129331	505038	153808	521164	28842	56



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	129331	505038	153808	523034	384136	443
1/2019	MI 7	WI 7	TR	129331	510005	246067	510033	28873	163
1/2019	MI 7	WI 7	TR	129331	510005	246067	521164	28842	326
1/2019	MI 7	WI 7	TR	129331	510005	246067	523034	384136	1,063
1/2019	MI 7	WI 7	TR	129331	511136	277072	523034	384136	515
1/2019	MI 7	WI 7	TR	129337	505038	153808	523034	384136	289
1/2019	MI 7	WI 7	TR	129337	505038	153808	523035	387791	66
1/2019	MI 7	WI 7	TR	129337	511136	277072	523035	387791	133
1/2019	MI 7	WI 7	TR	129378	510005	246067	510033	28873	9
1/2019	MI 7	WI 7	TR	129378	510005	246067	521172	28846	14
1/2019	MI 7	WI 7	TR	129378	510005	246067	523034	384136	815
1/2019	MI 7	WI 7	TR	129378	511136	277072	510033	28873	180
1/2019	MI 7	WI 7	TR	129378	511136	277072	521172	28846	350
1/2019	MI 7	WI 7	TR	129379	511136	277072	521266	28702	132
1/2019	MI 7	WI 7	TR	129379	511136	277072	523034	384136	3,401
1/2019	MI 7	WI 7	TR	129379	510005	246067	521266	28702	204
1/2019	MI 7	WI 7	TR	129379	511136	277072	510033	28873	9
1/2019	MI 7	WI 7	TR	129379	511136	277072	521266	28702	253
1/2019	MI 7	WI 7	TR	129379	511136	277072	523032	384134	328
1/2019	MI 7	WI 7	TR	129379	511136	277072	523035	387791	690
1/2019	MI 7	WI 7	TR	129402	511136	277072	523034	384136	468
1/2019	MI 7	WI 7	TR	129402	511136	277072	523035	387791	192
1/2019	MI 7	WI 7	TR	129655	511136	277072	521270	28676	31
1/2019	MI 7	WI 7	TR	129656	511136	277072	521270	28676	124
1/2019	MI 7	WI 7	TR	129657	511136	277072	521208	28780	2
1/2019	MI 7	WI 7	TR	129657	511136	277072	521786	28798	29
1/2019	MI 7	WI 7	TR	129658	511136	277072	521188	28862	91
1/2019	MI 7	WI 7	TR	129658	511136	277072	521266	28702	2
1/2019	MI 7	WI 7	TR	129659	511136	277072	521218	28865	31
1/2019	MI 7	WI 7	TR	129663	511136	277072	521758	28855	31
1/2019	MI 7	WI 7	TR	129666	511136	277072	521356	28774	93
1/2019	MI 7	WI 7	TR	129749	505038	153808	521164	28842	31
1/2019	MI 7	WI 7	TR	129749	505038	153808	521318	28829	130



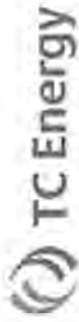
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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	129749	505038	153808	521676	100052	8
1/2019	MI 7	WI 7	TR	129749	511136	277072	521318	28829	32
1/2019	MI 7	WI 7	TR	129750	511136	277072	521164	28842	11
1/2019	MI 7	WI 7	TR	129750	511136	277072	521186	42139	53
1/2019	MI 7	WI 7	TR	129750	511136	277072	521246	28844	86
1/2019	MI 7	WI 7	TR	129750	511136	277072	521266	28702	246
1/2019	MI 7	WI 7	TR	129750	511136	277072	521336	28738	85
1/2019	MI 7	WI 7	TR	129750	511136	277072	521372	11703	159
1/2019	MI 7	WI 7	TR	129750	511136	277072	521676	100052	10
1/2019	MI 7	WI 7	TR	129750	511136	277072	521784	28720	71
1/2019	MI 7	WI 7	TR	129751	511136	277072	521012	40226	5
1/2019	MI 7	WI 7	TR	129751	511136	277072	521178	28883	23
1/2019	MI 7	WI 7	TR	129751	511136	277072	521246	28844	20
1/2019	MI 7	WI 7	TR	129751	511136	277072	521260	36867	8
1/2019	MI 7	WI 7	TR	129751	511136	277072	521340	28732	238
1/2019	MI 7	WI 7	TR	129751	511136	277072	521392	28730	19
1/2019	MI 7	WI 7	TR	129751	511136	277072	521676	100052	24
1/2019	MI 7	WI 7	TR	129752	511136	277072	521164	28842	11
1/2019	MI 7	WI 7	TR	129752	511136	277072	521330	28761	167
1/2019	MI 7	WI 7	TR	129752	511136	277072	521372	11703	99
1/2019	MI 7	WI 7	TR	129752	511136	277072	521392	28730	262
1/2019	MI 7	WI 7	TR	129752	511136	277072	521676	100052	6
1/2019	MI 7	WI 7	TR	129752	511136	277072	521784	28720	13
1/2019	MI 7	WI 7	TR	129753	505038	153808	521266	28702	219
1/2019	MI 7	WI 7	TR	129753	505038	153808	521298	28736	79
1/2019	MI 7	WI 7	TR	129753	511136	277072	521266	28702	267
1/2019	MI 7	WI 7	TR	129753	511136	277072	521298	28736	9
1/2019	MI 7	WI 7	TR	129753	511136	277072	521784	28720	36
1/2019	MI 7	WI 7	TR	129754	511136	277072	521164	28842	18
1/2019	MI 7	WI 7	TR	129754	511136	277072	521676	100052	478
1/2019	MI 7	WI 7	TR	129755	511136	277072	521344	28734	120
1/2019	MI 7	WI 7	TR	129756	511136	277072	521012	40226	18
1/2019	MI 7	WI 7	TR	129756	511136	277072	521266	28702	12





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production</u> <u>Period</u>	<u>Receipt</u> <u>Segment</u>	<u>Delivery</u> <u>Segment</u>	<u>Service</u> <u>Class</u>	<u>Svc Req</u> <u>Contract</u>	<u>Receipt</u> <u>Location</u>	<u>Receipt</u> <u>Loc Prop</u>	<u>Delivery</u> <u>Location</u>	<u>Delivery</u> <u>Loc Prop</u>	<u>Fuel</u> <u>Quantity</u>
1/2019	MI 7	WI 7	TR	129756	511136	277072	521784	28720	30
1/2019	MI 7	WI 7	TR	129756	511136	277072	523047	444972	288
1/2019	MI 7	WI 7	TR	129761	511136	277072	521330	28761	93
1/2019	MI 7	WI 7	TR	129762	511136	277072	521372	11703	363
1/2019	MI 7	WI 7	TR	129762	511136	277072	521676	100052	10
1/2019	MI 7	WI 7	TR	129763	505038	153808	521260	36867	344
1/2019	MI 7	WI 7	TR	129763	511136	277072	521260	36867	184
1/2019	MI 7	WI 7	TR	129764	511136	277072	521164	28842	48
1/2019	MI 7	WI 7	TR	129764	511136	277072	521178	28883	16
1/2019	MI 7	WI 7	TR	129764	511136	277072	523047	444972	370
1/2019	MI 7	WI 7	TR	129765	511136	277072	521198	28782	31
1/2019	MI 7	WI 7	TR	129766	511136	277072	521164	28842	37
1/2019	MI 7	WI 7	TR	129766	511136	277072	521370	28788	310
1/2019	MI 7	WI 7	TR	129766	511136	277072	521676	100052	1
1/2019	MI 7	WI 7	TR	129766	511136	277072	521784	28720	13
1/2019	MI 7	WI 7	TR	129767	511136	277072	521260	36867	13
1/2019	MI 7	WI 7	TR	129767	511136	277072	521266	28702	359
1/2019	MI 7	WI 7	TR	129768	511136	277072	521178	28883	12
1/2019	MI 7	WI 7	TR	129768	511136	277072	521324	28794	205
1/2019	MI 7	WI 7	TR	129769	511136	277072	521164	28842	5
1/2019	MI 7	WI 7	TR	129769	511136	277072	521326	28772	180
1/2019	MI 7	WI 7	TR	129770	511136	277072	521196	28771	62
1/2019	MI 7	WI 7	TR	129771	511136	277072	521190	28825	1
1/2019	MI 7	WI 7	TR	129771	511136	277072	521230	28819	208
1/2019	MI 7	WI 7	TR	129771	511136	277072	523034	384136	9
1/2019	MI 7	WI 7	TR	129772	511136	277072	521178	28883	62
1/2019	MI 7	WI 7	TR	129773	511136	277072	521164	28842	10
1/2019	MI 7	WI 7	TR	129773	511136	277072	521374	28662	207
1/2019	MI 7	WI 7	TR	129774	505038	153808	521164	28842	22
1/2019	MI 7	WI 7	TR	129774	505038	153808	521178	28883	20
1/2019	MI 7	WI 7	TR	129774	505038	153808	521260	36867	27
1/2019	MI 7	WI 7	TR	129774	505038	153808	521302	28747	279
1/2019	MI 7	WI 7	TR	129774	511136	277072	521164	28842	23



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	M17	W17	TR	129774	511136	277072	521178	28883	60
1/2019	M17	W17	TR	129774	511136	277072	521260	36867	12
1/2019	M17	W17	TR	129774	511136	277072	521302	28747	53
1/2019	M17	W17	TR	129775	505038	153808	521316	28831	48
1/2019	M17	W17	TR	129775	511136	277072	521316	28831	14
1/2019	M17	W17	TR	129776	511136	277072	521322	28868	93
1/2019	M17	W17	TR	129777	505038	153808	521322	28868	18
1/2019	M17	W17	TR	129777	505038	153808	521676	100052	15
1/2019	M17	W17	TR	129777	511136	277072	521012	40226	125
1/2019	M17	W17	TR	129777	511136	277072	521164	28842	89
1/2019	M17	W17	TR	129777	511136	277072	521246	28844	69
1/2019	M17	W17	TR	129777	511136	277072	521260	36867	65
1/2019	M17	W17	TR	129777	511136	277072	521322	28868	318
1/2019	M17	W17	TR	129777	511136	277072	521676	100052	95
1/2019	M17	W17	TR	129796	511136	277072	521190	28825	51
1/2019	M17	W17	TR	129796	511136	277072	521372	11703	476
1/2019	M17	W17	TR	129878	505038	153808	523032	384134	128
1/2019	M17	W17	TR	129878	505108	243097	523032	384134	620
1/2019	M17	W17	TR	129878	511136	277072	523032	384134	1,291
1/2019	M17	W17	TR	129880	505038	153808	523032	384134	19
1/2019	M17	W17	TR	129880	505038	153808	523042	459345	26
1/2019	M17	W17	TR	129880	511136	277072	523032	384134	6
1/2019	M17	W17	TR	130300	511136	277072	521164	28842	317
1/2019	M17	W17	TR	130300	511136	277072	521178	28883	85
1/2019	M17	W17	TR	130300	511136	277072	521246	28844	40
1/2019	M17	W17	TR	130300	511136	277072	521784	28720	31
1/2019	M17	W17	TR	130300	511136	277072	521786	28798	3
1/2019	M17	W17	TR	130300	511136	277072	521812	40304	17
1/2019	M17	W17	TR	130317	511136	277072	521176	28859	173
1/2019	M17	W17	TR	130317	511136	277072	521178	28883	2,456
1/2019	M17	W17	TR	130317	511136	277072	521186	42139	61
1/2019	M17	W17	TR	130317	511136	277072	521190	28825	58
1/2019	M17	W17	TR	130317	511136	277072	521218	28865	95



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	130317	511136	277072	521260	36867	108
1/2019	MI 7	WI 7	TR	130317	511136	277072	521814	36934	1
1/2019	MI 7	WI 7	TR	130318	511136	277072	521164	28842	20
1/2019	MI 7	WI 7	TR	130318	511136	277072	521260	36867	4
1/2019	MI 7	WI 7	TR	130318	511136	277072	521676	100052	100
1/2019	MI 7	WI 7	TR	130319	511136	277072	521012	40226	57
1/2019	MI 7	WI 7	TR	130319	511136	277072	521164	28842	3
1/2019	MI 7	WI 7	TR	130319	511136	277072	521260	36867	12
1/2019	MI 7	WI 7	TR	130319	511136	277072	521330	28761	24
1/2019	MI 7	WI 7	TR	130319	511136	277072	521676	100052	276
1/2019	MI 7	WI 7	TR	130320	511136	277072	521012	40226	117
1/2019	MI 7	WI 7	TR	130320	511136	277072	521164	28842	16
1/2019	MI 7	WI 7	TR	130320	511136	277072	521676	100052	310
1/2019	MI 7	WI 7	TR	130320	511136	277072	521784	28720	20
1/2019	MI 7	WI 7	TR	130572	511136	277072	521300	28739	24
1/2019	MI 7	WI 7	TR	130572	511136	277072	521302	28747	6
1/2019	MI 7	WI 7	TR	130572	511136	277072	521314	28661	4
1/2019	MI 7	WI 7	TR	130573	511136	277072	521164	28842	7
1/2019	MI 7	WI 7	TR	130573	511136	277072	521260	36867	12
1/2019	MI 7	WI 7	TR	130574	511136	277072	521676	100052	61
1/2019	MI 7	WI 7	TR	130575	511136	277072	521386	174791	31
1/2019	MI 7	WI 7	TR	130576	511136	277072	521328	28763	46
1/2019	MI 7	WI 7	TR	130576	511136	277072	521370	28788	109
1/2019	MI 7	WI 7	TR	130706	505038	153808	523034	384136	16
1/2019	MI 7	WI 7	TR	130706	505038	153808	523035	387791	21
1/2019	MI 7	WI 7	TR	130706	505108	243097	521164	28842	106
1/2019	MI 7	WI 7	TR	130706	505108	243097	521246	28844	6
1/2019	MI 7	WI 7	TR	130706	505108	243097	521654	284917	164
1/2019	MI 7	WI 7	TR	130706	505108	243097	521784	28720	160
1/2019	MI 7	WI 7	TR	130706	505108	243097	523032	384134	234
1/2019	MI 7	WI 7	TR	130706	505108	243097	523034	384136	188
1/2019	MI 7	WI 7	TR	130706	510005	246067	521654	284917	82
1/2019	MI 7	WI 7	TR	130706	510005	246067	523032	384134	58



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	W1 7	TR	130706	510005	246067	523034	384136	7
1/2019	MI 7	W1 7	TR	130706	510005	246067	523035	387791	3
1/2019	MI 7	W1 7	TR	130706	511136	277072	521164	28842	28
1/2019	MI 7	W1 7	TR	130706	511136	277072	521246	28844	8
1/2019	MI 7	W1 7	TR	130706	511136	277072	521784	28720	4
1/2019	MI 7	W1 7	TR	130706	511136	277072	523032	384134	231
1/2019	MI 7	W1 7	TR	130706	511136	277072	523034	384136	151
1/2019	MI 7	W1 7	TR	130706	511136	277072	523035	387791	34
1/2019	MI 7	W1 7	TR	130706	521985	278172	521266	28702	43
1/2019	MI 7	W1 7	TR	130795	505108	243097	521174	28778	104
1/2019	MI 7	W1 7	TR	130795	505108	243097	521178	28883	96
1/2019	MI 7	W1 7	TR	130795	505108	243097	521188	28862	23
1/2019	MI 7	W1 7	TR	130795	505108	243097	521198	28782	8
1/2019	MI 7	W1 7	TR	130795	505108	243097	521266	28702	321
1/2019	MI 7	W1 7	TR	130795	505108	243097	521310	28743	250
1/2019	MI 7	W1 7	TR	130795	505108	243097	521314	28661	919
1/2019	MI 7	W1 7	TR	130795	505108	243097	521316	28831	12
1/2019	MI 7	W1 7	TR	130795	505108	243097	521676	100052	655
1/2019	MI 7	W1 7	TR	130795	505108	243097	523032	384134	62
1/2019	MI 7	W1 7	TR	130795	505108	243097	523035	387791	473
1/2019	MI 7	W1 7	TR	131008	505038	153808	510033	28873	164
1/2019	MI 7	W1 7	TR	131008	505038	153808	521172	28846	19
1/2019	MI 7	W1 7	TR	131008	505038	153808	521314	28661	12
1/2019	MI 7	W1 7	TR	131008	505038	153808	521324	28794	23
1/2019	MI 7	W1 7	TR	131008	505038	153808	523032	384134	164
1/2019	MI 7	W1 7	TR	131008	505038	153808	523034	384136	19
1/2019	MI 7	W1 7	TR	131008	505108	243097	521172	28846	32
1/2019	MI 7	W1 7	TR	131008	505108	243097	521246	28844	11
1/2019	MI 7	W1 7	TR	131008	505108	243097	521266	28702	82
1/2019	MI 7	W1 7	TR	131008	505108	243097	521314	28661	187
1/2019	MI 7	W1 7	TR	131008	505108	243097	521394	36936	3
1/2019	MI 7	W1 7	TR	131008	511136	277072	521172	28846	74
1/2019	MI 7	W1 7	TR	131008	511136	277072	521310	28743	10

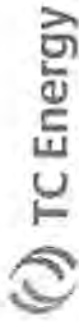


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	W1 7	TR	131008	511136	277072	521314	28661	152
1/2019	MI 7	W1 7	TR	131008	511136	277072	521654	284917	94
1/2019	MI 7	W1 7	TR	131008	511136	277072	523034	384136	16
1/2019	MI 7	W1 7	TR	131023	511136	277072	523034	384136	6
1/2019	MI 7	W1 7	TR	131023	511136	277072	523035	387791	1
1/2019	MI 7	W1 7	TR	131024	511136	277072	523034	384136	2
1/2019	MI 7	W1 7	TR	131159	511136	277072	521178	28883	352
1/2019	MI 7	W1 7	TR	131159	511136	277072	521260	36867	9
1/2019	MI 7	W1 7	TR	131159	511136	277072	521812	40304	11
1/2019	MI 7	W1 7	TR	131176	511136	277072	521262	36868	108
1/2019	MI 7	W1 7	TR	131177	505038	153808	521250	28841	17
1/2019	MI 7	W1 7	TR	131177	505038	153808	521262	36868	21
1/2019	MI 7	W1 7	TR	131177	511136	277072	521012	40226	44
1/2019	MI 7	W1 7	TR	131177	511136	277072	521168	28834	7
1/2019	MI 7	W1 7	TR	131177	511136	277072	521172	28846	71
1/2019	MI 7	W1 7	TR	131177	511136	277072	521176	28859	4
1/2019	MI 7	W1 7	TR	131177	511136	277072	521180	28875	18
1/2019	MI 7	W1 7	TR	131177	511136	277072	521182	28854	29
1/2019	MI 7	W1 7	TR	131177	511136	277072	521190	28825	4
1/2019	MI 7	W1 7	TR	131177	511136	277072	521198	28782	4
1/2019	MI 7	W1 7	TR	131177	511136	277072	521200	28679	11
1/2019	MI 7	W1 7	TR	131177	511136	277072	521208	28780	18
1/2019	MI 7	W1 7	TR	131177	511136	277072	521212	28882	8
1/2019	MI 7	W1 7	TR	131177	511136	277072	521214	40197	15
1/2019	MI 7	W1 7	TR	131177	511136	277072	521220	28766	36
1/2019	MI 7	W1 7	TR	131177	511136	277072	521230	28819	3
1/2019	MI 7	W1 7	TR	131177	511136	277072	521246	28844	44
1/2019	MI 7	W1 7	TR	131177	511136	277072	521250	28841	48
1/2019	MI 7	W1 7	TR	131177	511136	277072	521262	36868	119
1/2019	MI 7	W1 7	TR	131177	511136	277072	521266	28702	51
1/2019	MI 7	W1 7	TR	131177	511136	277072	521302	28747	5
1/2019	MI 7	W1 7	TR	131177	511136	277072	521314	28661	26
1/2019	MI 7	W1 7	TR	131177	511136	277072	521316	28831	5



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	W17	TR	131177	511136	277072	521318	28829	6
1/2019	MI 7	W17	TR	131177	511136	277072	521320	28740	3
1/2019	MI 7	W17	TR	131177	511136	277072	521324	28794	11
1/2019	MI 7	W17	TR	131177	511136	277072	521330	28761	8
1/2019	MI 7	W17	TR	131177	511136	277072	521336	28738	11
1/2019	MI 7	W17	TR	131177	511136	277072	521340	28732	3
1/2019	MI 7	W17	TR	131177	511136	277072	521344	28734	2
1/2019	MI 7	W17	TR	131177	511136	277072	521350	28660	11
1/2019	MI 7	W17	TR	131177	511136	277072	521356	28774	11
1/2019	MI 7	W17	TR	131177	511136	277072	521374	28662	3
1/2019	MI 7	W17	TR	131177	511136	277072	521676	100052	31
1/2019	MI 7	W17	TR	131177	511136	277072	523034	384136	25
1/2019	MI 7	W17	TR	131193	511136	277072	521250	28841	5,803
1/2019	MI 7	W17	TR	131221	510005	246067	521174	28778	81
1/2019	MI 7	W17	TR	131221	511136	277072	521012	40226	237
1/2019	MI 7	W17	TR	131221	511136	277072	521168	28834	58
1/2019	MI 7	W17	TR	131221	511136	277072	521172	28846	2,167
1/2019	MI 7	W17	TR	131221	511136	277072	521174	28778	3,986
1/2019	MI 7	W17	TR	131221	511136	277072	521186	42139	29
1/2019	MI 7	W17	TR	131221	511136	277072	521188	28862	206
1/2019	MI 7	W17	TR	131221	511136	277072	521200	28679	24
1/2019	MI 7	W17	TR	131221	511136	277072	521218	28865	24
1/2019	MI 7	W17	TR	131221	511136	277072	521240	28759	14
1/2019	MI 7	W17	TR	131221	511136	277072	521246	28844	366
1/2019	MI 7	W17	TR	131221	511136	277072	521252	28779	884
1/2019	MI 7	W17	TR	131221	511136	277072	521260	36867	156
1/2019	MI 7	W17	TR	131221	511136	277072	521266	28702	106
1/2019	MI 7	W17	TR	131221	511136	277072	521298	28736	46
1/2019	MI 7	W17	TR	131221	511136	277072	521302	28747	172
1/2019	MI 7	W17	TR	131221	511136	277072	521314	28661	349
1/2019	MI 7	W17	TR	131221	511136	277072	521316	28831	144
1/2019	MI 7	W17	TR	131221	511136	277072	521320	28740	23
1/2019	MI 7	W17	TR	131221	511136	277072	521322	28868	132



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131221	511136	277072	521324	28794	59
1/2019	MI 7	WI 7	TR	131221	511136	277072	521374	28662	103
1/2019	MI 7	WI 7	TR	131221	511136	277072	521610	261574	174
1/2019	MI 7	WI 7	TR	131221	511136	277072	521784	28720	1,831
1/2019	MI 7	WI 7	TR	131221	511136	277072	521786	28798	31
1/2019	MI 7	WI 7	TR	131221	511136	277072	521812	40304	90
1/2019	MI 7	WI 7	TR	131221	511136	277072	521814	36934	90
1/2019	MI 7	WI 7	TR	131221	511144	48642	521172	28846	376
1/2019	MI 7	WI 7	TR	131221	511144	48642	521174	28778	126
1/2019	MI 7	WI 7	TR	131270	511136	277072	521164	28842	42
1/2019	MI 7	WI 7	TR	131270	511136	277072	521260	36867	20
1/2019	MI 7	WI 7	TR	131281	511136	277072	521370	28788	41
1/2019	MI 7	WI 7	TR	131436	511136	277072	521180	28875	6
1/2019	MI 7	WI 7	TR	131436	511136	277072	521302	28747	56
1/2019	MI 7	WI 7	TR	131437	505038	153808	521172	28846	49
1/2019	MI 7	WI 7	TR	131437	505038	153808	521188	28862	8
1/2019	MI 7	WI 7	TR	131437	505038	153808	521210	28828	7
1/2019	MI 7	WI 7	TR	131437	505038	153808	521314	28661	87
1/2019	MI 7	WI 7	TR	131437	505108	243097	505025	139257	76
1/2019	MI 7	WI 7	TR	131437	505108	243097	521172	28846	573
1/2019	MI 7	WI 7	TR	131437	505108	243097	521188	28862	121
1/2019	MI 7	WI 7	TR	131437	505108	243097	521204	28672	10
1/2019	MI 7	WI 7	TR	131437	505108	243097	521210	28828	77
1/2019	MI 7	WI 7	TR	131437	505108	243097	521246	28844	168
1/2019	MI 7	WI 7	TR	131437	505108	243097	521314	28661	784
1/2019	MI 7	WI 7	TR	131437	505108	243097	521394	36936	54
1/2019	MI 7	WI 7	TR	131437	505108	243097	521676	100052	7
1/2019	MI 7	WI 7	TR	131437	511136	277072	505025	139257	88
1/2019	MI 7	WI 7	TR	131437	511136	277072	521172	28846	69
1/2019	MI 7	WI 7	TR	131437	511136	277072	521204	28672	19
1/2019	MI 7	WI 7	TR	131437	511136	277072	521246	28844	65
1/2019	MI 7	WI 7	TR	131437	511136	277072	521250	28841	21
1/2019	MI 7	WI 7	TR	131437	511136	277072	521314	28661	35



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131437	511136	277072	521394	36936	27
1/2019	MI 7	WI 7	TR	131459	505038	153808	505025	139257	478
1/2019	MI 7	WI 7	TR	131468	505038	153808	521164	28842	794
1/2019	MI 7	WI 7	TR	131468	505038	153808	521314	28661	794
1/2019	MI 7	WI 7	TR	131468	505038	153808	523034	384136	82
1/2019	MI 7	WI 7	TR	131468	510005	246067	521164	28842	231
1/2019	MI 7	WI 7	TR	131468	510005	246067	521314	28661	231
1/2019	MI 7	WI 7	TR	131468	511136	277072	521164	28842	164
1/2019	MI 7	WI 7	TR	131468	511136	277072	521314	28661	164
1/2019	MI 7	WI 7	TR	131468	511136	277072	523034	384136	81
1/2019	MI 7	WI 7	TR	131469	505108	243097	523034	384136	68
1/2019	MI 7	WI 7	TR	131469	510005	246067	521176	28859	80
1/2019	MI 7	WI 7	TR	131469	510005	246067	521180	28875	80
1/2019	MI 7	WI 7	TR	131469	510005	246067	521196	28771	80
1/2019	MI 7	WI 7	TR	131469	510005	246067	521314	28661	80
1/2019	MI 7	WI 7	TR	131469	510005	246067	523034	384136	80
1/2019	MI 7	WI 7	TR	131469	511136	277072	521176	28859	384
1/2019	MI 7	WI 7	TR	131469	511136	277072	521180	28875	384
1/2019	MI 7	WI 7	TR	131469	511136	277072	521196	28771	384
1/2019	MI 7	WI 7	TR	131469	511136	277072	521314	28661	384
1/2019	MI 7	WI 7	TR	131469	511136	277072	523034	384136	470
1/2019	MI 7	WI 7	TR	131470	511136	277072	521164	28842	287
1/2019	MI 7	WI 7	TR	131471	505038	153808	523034	384136	390
1/2019	MI 7	WI 7	TR	131471	505038	153808	523035	387791	59
1/2019	MI 7	WI 7	TR	131472	505038	153808	521314	28661	3
1/2019	MI 7	WI 7	TR	131472	505038	153808	523034	384136	55
1/2019	MI 7	WI 7	TR	131472	505038	153808	523035	387791	16
1/2019	MI 7	WI 7	TR	131552	505038	153808	521250	28841	64
1/2019	MI 7	WI 7	TR	131552	505038	153808	523034	384136	73
1/2019	MI 7	WI 7	TR	131552	505108	243097	523034	384136	9
1/2019	MI 7	WI 7	TR	131552	511136	277072	523034	384136	80
1/2019	MI 7	WI 7	TR	131554	511136	277072	521610	261574	199
1/2019	MI 7	WI 7	TR	131565	511136	277072	521164	28842	14





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	W1 7	TR	131565	511136	277072	521270	28676	31
1/2019	MI 7	W1 7	TR	131565	511136	277072	521292	28806	19
1/2019	MI 7	W1 7	TR	131565	511136	277072	521300	28739	24
1/2019	MI 7	W1 7	TR	131565	511136	277072	521314	28661	4
1/2019	MI 7	W1 7	TR	131565	511136	277072	521812	40304	10
1/2019	MI 7	W1 7	TR	131568	505038	153808	523032	384134	375
1/2019	MI 7	W1 7	TR	131568	505038	153808	523035	387791	227
1/2019	MI 7	W1 7	TR	131568	510005	246067	523032	384134	10
1/2019	MI 7	W1 7	TR	131568	510005	246067	523035	387791	5
1/2019	MI 7	W1 7	TR	131568	511136	277072	523032	384134	36
1/2019	MI 7	W1 7	TR	131568	521058	282435	521164	28842	13
1/2019	MI 7	W1 7	TR	131568	523014	318733	521164	28842	5
1/2019	MI 7	W1 7	TR	131569	511136	277072	521164	28842	41
1/2019	MI 7	W1 7	TR	131569	511136	277072	523035	387791	82
1/2019	MI 7	W1 7	TR	131570	511136	277072	523042	439345	1,080
1/2019	MI 7	W1 7	TR	131604	505038	153808	521012	40226	41
1/2019	MI 7	W1 7	TR	131604	505038	153808	521164	28842	389
1/2019	MI 7	W1 7	TR	131604	505038	153808	521172	28846	12
1/2019	MI 7	W1 7	TR	131604	505038	153808	521246	28844	8
1/2019	MI 7	W1 7	TR	131604	505038	153808	521250	28841	94
1/2019	MI 7	W1 7	TR	131604	505038	153808	521260	36867	105
1/2019	MI 7	W1 7	TR	131604	505038	153808	521314	28661	4
1/2019	MI 7	W1 7	TR	131604	505038	153808	521784	28720	58
1/2019	MI 7	W1 7	TR	131604	505108	243097	521012	40226	16
1/2019	MI 7	W1 7	TR	131604	505108	243097	521164	28842	41
1/2019	MI 7	W1 7	TR	131604	505108	243097	521260	36867	65
1/2019	MI 7	W1 7	TR	131604	505108	243097	521314	28661	41
1/2019	MI 7	W1 7	TR	131604	505108	243097	521784	28720	41
1/2019	MI 7	W1 7	TR	131604	505108	243097	521812	40304	41
1/2019	MI 7	W1 7	TR	131604	511136	277072	510041	11661	39
1/2019	MI 7	W1 7	TR	131604	511136	277072	521012	40226	32
1/2019	MI 7	W1 7	TR	131604	511136	277072	521164	28842	26
1/2019	MI 7	W1 7	TR	131604	511136	277072	521260	36867	130



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131604	511136	277072	521314	28661	26
1/2019	MI 7	WI 7	TR	131604	511136	277072	521784	28720	52
1/2019	MI 7	WI 7	TR	131604	511136	277072	521812	40304	26
1/2019	MI 7	WI 7	TR	131604	511144	48642	521012	40226	416
1/2019	MI 7	WI 7	TR	131604	511144	48642	521164	28842	900
1/2019	MI 7	WI 7	TR	131604	511144	48642	521250	28841	79
1/2019	MI 7	WI 7	TR	131604	511144	48642	521260	36867	1,586
1/2019	MI 7	WI 7	TR	131604	511144	48642	521314	28661	205
1/2019	MI 7	WI 7	TR	131604	511144	48642	521784	28720	209
1/2019	MI 7	WI 7	TR	131604	511144	48642	521812	40304	205
1/2019	MI 7	WI 7	TR	131604	511144	48642	523034	384136	82
1/2019	MI 7	WI 7	TR	131643	505038	153808	521654	284917	61
1/2019	MI 7	WI 7	TR	131643	505038	153808	521676	100052	42
1/2019	MI 7	WI 7	TR	131643	505038	153808	523032	384134	102
1/2019	MI 7	WI 7	TR	131643	505038	153808	523034	384136	59
1/2019	MI 7	WI 7	TR	131643	505038	153808	523035	387791	76
1/2019	MI 7	WI 7	TR	131643	510005	246067	523032	384134	47
1/2019	MI 7	WI 7	TR	131643	511136	277072	521164	28842	211
1/2019	MI 7	WI 7	TR	131643	511136	277072	521174	28778	40
1/2019	MI 7	WI 7	TR	131643	511136	277072	521266	28702	223
1/2019	MI 7	WI 7	TR	131643	511136	277072	521314	28661	18
1/2019	MI 7	WI 7	TR	131643	511136	277072	521654	284917	114
1/2019	MI 7	WI 7	TR	131643	511136	277072	521676	100052	271
1/2019	MI 7	WI 7	TR	131643	511136	277072	523032	384134	290
1/2019	MI 7	WI 7	TR	131643	511136	277072	523034	384136	349
1/2019	MI 7	WI 7	TR	131643	511136	277072	523035	387791	326
1/2019	MI 7	WI 7	TR	131659	511136	277072	521814	36934	124
1/2019	MI 7	WI 7	TR	131768	505038	153808	521314	28661	234
1/2019	MI 7	WI 7	TR	131768	511136	277072	521314	28661	1,190
1/2019	MI 7	WI 7	TR	131778	510005	246067	523034	384136	56
1/2019	MI 7	WI 7	TR	131778	511136	277072	523034	384136	589
1/2019	MI 7	WI 7	TR	131780	511136	277072	505025	139257	134
1/2019	MI 7	WI 7	TR	131780	511136	277072	521012	40226	21



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131780	511136	277072	521172	28846	188
1/2019	MI 7	WI 7	TR	131780	511136	277072	521180	28875	154
1/2019	MI 7	WI 7	TR	131780	511136	277072	521182	28854	128
1/2019	MI 7	WI 7	TR	131780	511136	277072	521204	28672	54
1/2019	MI 7	WI 7	TR	131780	511136	277072	521220	28766	2
1/2019	MI 7	WI 7	TR	131780	511136	277072	521246	28844	53
1/2019	MI 7	WI 7	TR	131780	511136	277072	521248	28811	29
1/2019	MI 7	WI 7	TR	131780	511136	277072	521250	28841	377
1/2019	MI 7	WI 7	TR	131780	511136	277072	521266	28702	52
1/2019	MI 7	WI 7	TR	131780	511136	277072	521314	28661	115
1/2019	MI 7	WI 7	TR	131780	511136	277072	521322	28868	187
1/2019	MI 7	WI 7	TR	131780	511136	277072	521328	28763	225
1/2019	MI 7	WI 7	TR	131780	511136	277072	521330	28761	118
1/2019	MI 7	WI 7	TR	131780	511136	277072	521336	28738	2
1/2019	MI 7	WI 7	TR	131780	511136	277072	521350	28660	40
1/2019	MI 7	WI 7	TR	131780	511136	277072	521356	28774	12
1/2019	MI 7	WI 7	TR	131780	511136	277072	521370	28788	7
1/2019	MI 7	WI 7	TR	131780	511136	277072	521676	100052	32
1/2019	MI 7	WI 7	TR	131780	511136	277072	521786	28798	120
1/2019	MI 7	WI 7	TR	131780	511136	277072	521812	40304	29
1/2019	MI 7	WI 7	TR	131780	511136	277072	521814	36934	234
1/2019	MI 7	WI 7	TR	131781	511136	277072	505025	139257	5
1/2019	MI 7	WI 7	TR	131781	511136	277072	521172	28846	12
1/2019	MI 7	WI 7	TR	131782	511136	277072	505025	139257	16
1/2019	MI 7	WI 7	TR	131782	511136	277072	521250	28841	48
1/2019	MI 7	WI 7	TR	131785	511136	277072	505025	139257	8
1/2019	MI 7	WI 7	TR	131785	511136	277072	521246	28844	24
1/2019	MI 7	WI 7	TR	131814	505038	153808	521164	28842	164
1/2019	MI 7	WI 7	TR	131814	505038	153808	521314	28661	51
1/2019	MI 7	WI 7	TR	131814	510005	246067	523034	384136	246
1/2019	MI 7	WI 7	TR	131843	511136	277072	521178	28883	23
1/2019	MI 7	WI 7	TR	131843	511136	277072	521182	28854	23
1/2019	MI 7	WI 7	TR	131843	511136	277072	521210	28828	23



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131843	511136	277072	521300	28739	20
1/2019	MI 7	WI 7	TR	131843	511136	277072	521314	28661	27
1/2019	MI 7	WI 7	TR	131843	511136	277072	521676	100052	69
1/2019	MI 7	WI 7	TR	131846	505108	243097	521314	28661	1,141
1/2019	MI 7	WI 7	TR	131846	505108	243097	521610	261574	132
1/2019	MI 7	WI 7	TR	131846	505108	243097	523034	384136	87
1/2019	MI 7	WI 7	TR	131846	505108	243097	523035	387791	261
1/2019	MI 7	WI 7	TR	131846	511136	277072	521164	28842	273
1/2019	MI 7	WI 7	TR	131846	511136	277072	521314	28661	2,176
1/2019	MI 7	WI 7	TR	131846	511136	277072	521610	261574	1,210
1/2019	MI 7	WI 7	TR	131846	511136	277072	523034	384136	1,388
1/2019	MI 7	WI 7	TR	131846	511136	277072	523035	387791	243
1/2019	MI 7	WI 7	TR	131853	511136	277072	521178	28883	2,070
1/2019	MI 7	WI 7	TR	131854	511136	277072	521324	28794	1,295
1/2019	MI 7	WI 7	TR	131877	505108	243097	521246	28844	3
1/2019	MI 7	WI 7	TR	131877	505108	243097	521250	28841	10
1/2019	MI 7	WI 7	TR	131879	505038	153808	510041	11661	115
1/2019	MI 7	WI 7	TR	131879	505038	153808	521164	28842	14
1/2019	MI 7	WI 7	TR	131879	505038	153808	523034	384136	687
1/2019	MI 7	WI 7	TR	131880	511136	277072	521610	261574	10
1/2019	MI 7	WI 7	TR	131906	505038	153808	521266	28702	63
1/2019	MI 7	WI 7	TR	131906	505038	153808	523032	384134	543
1/2019	MI 7	WI 7	TR	131906	510005	246067	521266	28702	72
1/2019	MI 7	WI 7	TR	131906	510005	246067	523032	384134	246
1/2019	MI 7	WI 7	TR	131906	511136	277072	521266	28702	48
1/2019	MI 7	WI 7	TR	131906	511136	277072	523032	384134	228
1/2019	MI 7	WI 7	TR	131906	521985	278172	523032	384134	51
1/2019	MI 7	WI 7	TR	131907	505038	153808	521266	28702	179
1/2019	MI 7	WI 7	TR	131907	510005	246067	521266	28702	192
1/2019	MI 7	WI 7	TR	131907	511136	277072	521266	28702	114
1/2019	MI 7	WI 7	TR	131908	505038	153808	521180	28875	36
1/2019	MI 7	WI 7	TR	131908	510005	246067	521180	28875	155
1/2019	MI 7	WI 7	TR	131908	511136	277072	521180	28875	41



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131909	505038	153808	521172	28846	14
1/2019	MI 7	WI 7	TR	131909	510005	246067	521172	28846	154
1/2019	MI 7	WI 7	TR	131909	511136	277072	521172	28846	41
1/2019	MI 7	WI 7	TR	131924	511136	277072	521164	28842	82
1/2019	MI 7	WI 7	TR	131928	511136	277072	521316	28831	899
1/2019	MI 7	WI 7	TR	131929	505038	153808	521314	28661	1
1/2019	MI 7	WI 7	TR	131929	505038	153808	521316	28831	24
1/2019	MI 7	WI 7	TR	131929	505108	243097	521314	28661	24
1/2019	MI 7	WI 7	TR	131929	505108	243097	521316	28831	48
1/2019	MI 7	WI 7	TR	131929	511136	277072	521314	28661	12
1/2019	MI 7	WI 7	TR	131929	511136	277072	521316	28831	32
1/2019	MI 7	WI 7	TR	131937	511136	277072	521164	28842	6
1/2019	MI 7	WI 7	TR	131937	511136	277072	521374	28662	180
1/2019	MI 7	WI 7	TR	131939	511136	277072	521164	28842	6
1/2019	MI 7	WI 7	TR	131939	511136	277072	521180	28875	5
1/2019	MI 7	WI 7	TR	131939	511136	277072	521188	28862	18
1/2019	MI 7	WI 7	TR	131939	511136	277072	521246	28844	10
1/2019	MI 7	WI 7	TR	131939	511136	277072	521260	36867	20
1/2019	MI 7	WI 7	TR	131939	511136	277072	521288	28670	159
1/2019	MI 7	WI 7	TR	131939	511136	277072	521300	28739	17
1/2019	MI 7	WI 7	TR	131939	511136	277072	521314	28661	74
1/2019	MI 7	WI 7	TR	131939	511136	277072	521318	28829	23
1/2019	MI 7	WI 7	TR	131939	511136	277072	521328	28763	23
1/2019	MI 7	WI 7	TR	131939	511136	277072	521330	28761	23
1/2019	MI 7	WI 7	TR	131939	511136	277072	521350	28660	23
1/2019	MI 7	WI 7	TR	131939	511136	277072	521786	28798	7
1/2019	MI 7	WI 7	TR	131939	511136	277072	521812	40304	1
1/2019	MI 7	WI 7	TR	131939	511136	277072	523047	444972	9
1/2019	MI 7	WI 7	TR	131940	511136	277072	521288	28670	237
1/2019	MI 7	WI 7	TR	131940	511136	277072	521314	28661	46
1/2019	MI 7	WI 7	TR	131942	511136	277072	521164	28842	2
1/2019	MI 7	WI 7	TR	131942	511136	277072	521260	36867	41
1/2019	MI 7	WI 7	TR	131942	511136	277072	521288	28670	133



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131942	511136	277072	521314	28661	29
1/2019	MI 7	WI 7	TR	131942	511136	277072	521812	40304	2
1/2019	MI 7	WI 7	TR	131963	511136	277072	521164	28842	213
1/2019	MI 7	WI 7	TR	131963	511136	277072	521166	40496	216
1/2019	MI 7	WI 7	TR	131963	511136	277072	521174	28778	18
1/2019	MI 7	WI 7	TR	131963	511136	277072	521176	28859	48
1/2019	MI 7	WI 7	TR	131963	511136	277072	521186	42139	6
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1/2019	MI 7	WI 7	TR	131963	511136	277072	521210	28828	49
1/2019	MI 7	WI 7	TR	131963	511136	277072	521218	28865	62
1/2019	MI 7	WI 7	TR	131963	511136	277072	521314	28661	12
1/2019	MI 7	WI 7	TR	131963	511136	277072	521812	40304	65
1/2019	MI 7	WI 7	TR	131964	505038	153808	521164	28842	10
1/2019	MI 7	WI 7	TR	131964	511136	277072	521012	40226	90
1/2019	MI 7	WI 7	TR	131964	511136	277072	521164	28842	207
1/2019	MI 7	WI 7	TR	131964	511136	277072	521178	28883	161
1/2019	MI 7	WI 7	TR	131964	511136	277072	521190	28825	4
1/2019	MI 7	WI 7	TR	131964	511136	277072	521218	28865	13
1/2019	MI 7	WI 7	TR	131964	511136	277072	521246	28844	289
1/2019	MI 7	WI 7	TR	131964	511136	277072	521260	36867	529
1/2019	MI 7	WI 7	TR	131964	511136	277072	521266	28702	107
1/2019	MI 7	WI 7	TR	131964	511136	277072	521676	100052	46
1/2019	MI 7	WI 7	TR	131964	511136	277072	521784	28720	176
1/2019	MI 7	WI 7	TR	131964	511136	277072	521812	40304	54
1/2019	MI 7	WI 7	TR	131979	505038	153808	523034	384136	82
1/2019	MI 7	WI 7	TR	131979	505108	243097	521164	28842	83
1/2019	MI 7	WI 7	TR	131979	505108	243097	521178	28883	55
1/2019	MI 7	WI 7	TR	131979	505108	243097	521246	28844	7
1/2019	MI 7	WI 7	TR	131979	505108	243097	521260	36867	123
1/2019	MI 7	WI 7	TR	131979	505108	243097	523034	384136	219
1/2019	MI 7	WI 7	TR	131979	510005	246067	521164	28842	4
1/2019	MI 7	WI 7	TR	131979	510005	246067	521178	28883	41



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131979	510005	246067	521246	28844	3
1/2019	MI 7	WI 7	TR	131979	510005	246067	523032	384134	21
1/2019	MI 7	WI 7	TR	131979	510005	246067	523034	384136	351
1/2019	MI 7	WI 7	TR	131979	510005	246067	523035	387791	33
1/2019	MI 7	WI 7	TR	131979	511136	277072	521178	28883	2
1/2019	MI 7	WI 7	TR	131979	511136	277072	523032	384134	123
1/2019	MI 7	WI 7	TR	131979	511136	277072	523034	384136	236
1/2019	MI 7	WI 7	TR	131979	521985	278172	521266	28702	31
1/2019	MI 7	WI 7	TR	131981	505038	153808	523032	384134	132
1/2019	MI 7	WI 7	TR	131981	505038	153808	523034	384136	3
1/2019	MI 7	WI 7	TR	131981	505038	153808	523035	387791	52
1/2019	MI 7	WI 7	TR	131981	511136	277072	523032	384134	32
1/2019	MI 7	WI 7	TR	131981	511136	277072	523035	387791	71
1/2019	MI 7	WI 7	TR	131982	505108	243097	523034	384136	10
1/2019	MI 7	WI 7	TR	131982	505108	243097	523035	387791	29
1/2019	MI 7	WI 7	TR	131982	510005	246067	523034	384136	78
1/2019	MI 7	WI 7	TR	131982	511136	277072	521164	28842	8
1/2019	MI 7	WI 7	TR	131982	511136	277072	523032	384134	3
1/2019	MI 7	WI 7	TR	131982	511136	277072	523034	384136	39
1/2019	MI 7	WI 7	TR	131982	511136	277072	523035	387791	50
1/2019	MI 7	WI 7	TR	131982	521985	278172	505597	505597	39
1/2019	MI 7	WI 7	TR	131985	505038	153808	505023	159255	72
1/2019	MI 7	WI 7	TR	131985	505038	153808	521314	28661	81
1/2019	MI 7	WI 7	TR	131985	505038	153808	521676	100052	134
1/2019	MI 7	WI 7	TR	131985	505108	243097	505023	139255	72
1/2019	MI 7	WI 7	TR	131989	505038	153808	521164	28842	109
1/2019	MI 7	WI 7	TR	131989	505038	153808	521314	28661	1,140
1/2019	MI 7	WI 7	TR	131989	505038	153808	523034	384136	602
1/2019	MI 7	WI 7	TR	131989	505038	153808	523035	387791	325
1/2019	MI 7	WI 7	TR	131989	511136	277072	523034	384136	205
1/2019	MI 7	WI 7	TR	131990	505038	153808	521610	261574	112
1/2019	MI 7	WI 7	TR	131990	505038	153808	523034	384136	32
1/2019	MI 7	WI 7	TR	131990	505038	153808	523035	387791	8



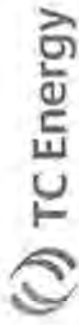
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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	131990	511136	277072	523035	387791	32
1/2019	MI 7	WI 7	TR	131991	505038	153808	521164	28842	87
1/2019	MI 7	WI 7	TR	131991	505038	153808	521610	261574	292
1/2019	MI 7	WI 7	TR	131991	505038	153808	523034	384136	234
1/2019	MI 7	WI 7	TR	131991	505038	153808	523035	387791	123
1/2019	MI 7	WI 7	TR	131991	511136	277072	523034	384136	73
1/2019	MI 7	WI 7	TR	131991	511136	277072	523035	387791	12
1/2019	MI 7	WI 7	TR	131992	511158	48644	521288	28670	8
1/2019	MI 7	WI 7	TR	131992	511158	48644	521610	261574	14
1/2019	MI 7	WI 7	TR	132004	511136	277072	505026	139258	2,418
1/2019	MI 7	WI 7	TR	132007	505038	153808	521164	28842	28
1/2019	MI 7	WI 7	TR	132007	505038	153808	523035	387791	2
1/2019	MI 7	WI 7	TR	132007	510005	246067	523034	384136	138
1/2019	MI 7	WI 7	TR	132007	511136	277072	523035	387791	27
1/2019	MI 7	WI 7	TR	132009	505038	153808	510041	11661	1
1/2019	MI 7	WI 7	TR	132009	505038	153808	523032	384134	29
1/2019	MI 7	WI 7	TR	132009	505038	153808	523034	384136	16
1/2019	MI 7	WI 7	TR	132009	505038	153808	523035	387791	174
1/2019	MI 7	WI 7	TR	132009	511136	277072	510041	11661	7
1/2019	MI 7	WI 7	TR	132009	511136	277072	521164	28842	77
1/2019	MI 7	WI 7	TR	132009	511136	277072	521178	28883	472
1/2019	MI 7	WI 7	TR	132009	511136	277072	521246	28844	104
1/2019	MI 7	WI 7	TR	132009	511136	277072	521288	28670	575
1/2019	MI 7	WI 7	TR	132009	511136	277072	521300	28739	109
1/2019	MI 7	WI 7	TR	132009	511136	277072	521314	28661	11
1/2019	MI 7	WI 7	TR	132009	511136	277072	521654	284917	346
1/2019	MI 7	WI 7	TR	132009	511136	277072	521784	28720	740
1/2019	MI 7	WI 7	TR	132009	511136	277072	523032	384134	550
1/2019	MI 7	WI 7	TR	132009	511136	277072	523034	384136	122
1/2019	MI 7	WI 7	TR	132009	511136	277072	523035	387791	554
1/2019	MI 7	WI 7	TR	132010	511136	277072	521306	28741	214
1/2019	MI 7	WI 7	TR	132011	511136	277072	521356	28774	510
1/2019	MI 7	WI 7	TR	132012	511136	277072	523042	439345	280





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	132012	511144	48642	523042	439345	33
1/2019	MI 7	WI 7	TR	132030	505038	153808	510041	11661	41
1/2019	MI 7	WI 7	TR	132030	505038	153808	521164	28842	80
1/2019	MI 7	WI 7	TR	132030	505038	153808	523034	384136	1,638
1/2019	MI 7	WI 7	TR	132030	511136	277072	523034	384136	37
1/2019	MI 7	WI 7	TR	132032	505038	153808	510041	11661	598
1/2019	MI 7	WI 7	TR	132032	505038	153808	521164	28842	34
1/2019	MI 7	WI 7	TR	132032	505038	153808	523034	384136	1,228
1/2019	MI 7	WI 7	TR	132032	510005	246067	523034	384136	5
1/2019	MI 7	WI 7	TR	132032	511136	277072	523034	384136	107
1/2019	MI 7	WI 7	TR	132082	511136	277072	521266	28702	20
1/2019	MI 7	WI 7	TR	132082	511136	277072	521654	284917	123
1/2019	MI 7	WI 7	TR	132082	511136	277072	521784	28720	20
1/2019	MI 7	WI 7	TR	132083	511136	277072	521210	28828	9
1/2019	MI 7	WI 7	TR	132083	511136	277072	521266	28702	6
1/2019	MI 7	WI 7	TR	132083	511136	277072	521300	28739	15
1/2019	MI 7	WI 7	TR	132083	511136	277072	521316	28831	12
1/2019	MI 7	WI 7	TR	132083	511136	277072	521654	284917	76
1/2019	MI 7	WI 7	TR	132083	511136	277072	523034	384136	20
1/2019	MI 7	WI 7	TR	132086	510005	246067	521266	28702	67
1/2019	MI 7	WI 7	TR	132087	505038	153808	521178	28883	265
1/2019	MI 7	WI 7	TR	132087	511136	277072	521012	40226	148
1/2019	MI 7	WI 7	TR	132087	511136	277072	521164	28842	1,998
1/2019	MI 7	WI 7	TR	132087	511136	277072	521176	28859	142
1/2019	MI 7	WI 7	TR	132087	511136	277072	521178	28883	321
1/2019	MI 7	WI 7	TR	132087	511136	277072	521186	42139	13
1/2019	MI 7	WI 7	TR	132087	511136	277072	521190	28825	62
1/2019	MI 7	WI 7	TR	132087	511136	277072	521218	28865	27
1/2019	MI 7	WI 7	TR	132087	511136	277072	521240	28759	18
1/2019	MI 7	WI 7	TR	132087	511136	277072	521246	28844	410
1/2019	MI 7	WI 7	TR	132087	511136	277072	521260	36867	196
1/2019	MI 7	WI 7	TR	132087	511136	277072	521266	28702	125
1/2019	MI 7	WI 7	TR	132087	511136	277072	521314	28661	79



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	MI 7	WI 7	TR	132087	511136	277072	521676	100052	83
1/2019	MI 7	WI 7	TR	132087	511136	277072	521784	28720	509
1/2019	MI 7	WI 7	TR	132088	505038	153808	521012	40226	7
1/2019	MI 7	WI 7	TR	132088	505038	153808	521164	28842	68
1/2019	MI 7	WI 7	TR	132088	505038	153808	521178	28883	29
1/2019	MI 7	WI 7	TR	132088	511136	277072	521012	40226	81
1/2019	MI 7	WI 7	TR	132088	511136	277072	521164	28842	378
1/2019	MI 7	WI 7	TR	132088	511136	277072	521168	28834	6
1/2019	MI 7	WI 7	TR	132088	511136	277072	521178	28883	145
1/2019	MI 7	WI 7	TR	132088	511136	277072	521190	28825	7
1/2019	MI 7	WI 7	TR	132088	511136	277072	521210	28828	6
1/2019	MI 7	WI 7	TR	132088	511136	277072	521218	28865	30
1/2019	MI 7	WI 7	TR	132088	511136	277072	521246	28844	127
1/2019	MI 7	WI 7	TR	132088	511136	277072	521260	36867	48
1/2019	MI 7	WI 7	TR	132088	511136	277072	521314	28661	54
1/2019	MI 7	WI 7	TR	132088	511136	277072	521676	100052	26
1/2019	MI 7	WI 7	TR	132088	511136	277072	521784	28720	70
1/2019	MI 7	WI 7	TR	132094	511136	277072	521172	28846	28
1/2019	MI 7	WI 7	TR	132094	511136	277072	523034	384136	540
1/2019	MI 7	WI 7	TR	132112	505108	243097	523032	384134	29
1/2019	MI 7	WI 7	TR	132112	505108	243097	523034	384136	58
1/2019	MI 7	WI 7	TR	132112	510005	246067	523032	384134	62
1/2019	MI 7	WI 7	TR	132112	510005	246067	523034	384136	59
1/2019	MI 7	WI 7	TR	132112	511136	277072	523032	384134	234
1/2019	MI 7	WI 7	TR	132112	511136	277072	523034	384136	63
1/2019	MI 7	WI 7	TR	132112	511136	277072	523035	387791	143
1/2019	MI 7	WI 7	TR	132112	521985	278172	505597	505597	3
1/2019	MI 7	WI 7	TR	132112	521985	278172	523034	384136	6
1/2019	MI 7	WI 7	TR	132160	505038	153808	521174	28778	28
1/2019	MI 7	WI 7	TR	132160	505038	153808	521314	28661	2
1/2019	MI 7	WI 7	TR	132163	511136	277072	521246	28844	7
1/2019	MI 7	WI 7	TR	132247	511136	277072	521784	28720	13
1/2019	MI 7	WI 7	TR	132248	511136	277072	521266	28702	82



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

Production Period	Receipt Segment	Delivery Segment	Service Class	Svc Req Contract	Receipt Location	Receipt Loc Prop	Delivery Location	Delivery Loc Prop	Fuel Quantity
1/2019	MI 7	WI 7	TR	132255	511136	277072	521784	28720	65
1/2019	MI 7	WI 7	TR	132257	511136	277072	521178	28883	7
1/2019	MI 7	WI 7	TS	123061	505038	153808	521396	150407	122
1/2019	MI 7	WI 7	TS	123220	505038	153808	521392	28730	366
	<b>Segment Subtotal</b>								<b>305,409</b>
1/2019	ML 0	ML 0	TR	108268	501120	206051	505058	216158	156
1/2019	ML 0	ML 0	TR	108304	501120	206051	505058	216158	284
1/2019	ML 0	ML 0	TR	109511	501120	206051	505058	216158	472
1/2019	ML 0	ML 0	TR	122065	501120	206051	505058	216158	7,245
1/2019	ML 0	ML 0	TR	122067	501120	206051	505058	216158	1,674
1/2019	ML 0	ML 0	TR	122247	501120	206051	505058	216158	331
1/2019	ML 0	ML 0	TR	122248	501120	206051	505058	216158	2,914
1/2019	ML 0	ML 0	TR	131198	513000	307110	505058	216158	635
1/2019	ML 0	ML 0	TR	131967	513000	307110	505058	216158	282
	<b>Segment Subtotal</b>								<b>13,993</b>
1/2019	MW 5	MW 6	TR	114767	513067	696539	521608	171759	33
	<b>Segment Subtotal</b>								<b>33</b>
1/2019	MW 6	MI 7	TR	750	505014	139246	505038	153808	14
1/2019	MW 6	MI 7	TR	108985	505005	139233	505038	153808	1
1/2019	MW 6	MI 7	TR	123405	505013	139241	505038	153808	526
1/2019	MW 6	MI 7	TR	130990	521482	4741	505038	153808	248
1/2019	MW 6	MI 7	TR	131775	521420	4602	505038	153808	15
	<b>Segment Subtotal</b>								<b>804</b>
1/2019	SE 1	ME 2	TR	114655	505264	68285	521044	261572	137
1/2019	SE 1	ME 2	TR	114655	505264	68285	521644	274229	96
1/2019	SE 1	ME 2	TR	114656	511164	186900	521644	274229	580
1/2019	SE 1	ME 2	TR	126586	505264	68285	505606	505606	1,868
1/2019	SE 1	ME 2	TR	126586	511164	186900	505606	505606	2,022
	<b>Segment Subtotal</b>								<b>4,703</b>
1/2019	SE 1	ME 3	TR	124603	511164	186900	521626	40184	418



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
	<b>Segment Subtotal</b>								
1/2019	SE 1	MI 7	TR	124603	511164	186900	521932	138744	418
1/2019	SE 1	MI 7	TR	124945	511164	186900	521624	4375	170
1/2019	SE 1	MI 7	TR	131700	511164	186900	521932	138744	339
1/2019	SE 1	MI 7	TR	131701	511164	186900	521932	138744	15
	<b>Segment Subtotal</b>								
1/2019	SE 1	SE 1	TR	120616	505264	68285	523075	1387567	2
1/2019	SE 1	SE 1	TR	126586	505264	68285	521036	186899	526
	<b>Segment Subtotal</b>								
1/2019	SE 1	SE 2	TR	118861	512196	22040	505358	345116	16
	<b>Segment Subtotal</b>								
1/2019	SE 2	ME 2	TR	106309	505002	103565	521594	20666	516
1/2019	SE 2	ME 2	TR	114655	505002	103565	521044	261572	532
1/2019	SE 2	ME 2	TR	122803	505002	103565	523073	1292823	437
1/2019	SE 2	ME 2	TR	122805	505002	103565	523073	1292823	3,226
1/2019	SE 2	ME 2	TR	125082	505002	103565	523009	312115	575
1/2019	SE 2	ME 2	TR	125083	505002	103565	505606	505606	2,402
1/2019	SE 2	ME 2	TR	126418	505002	103565	523043	416969	206
1/2019	SE 2	ME 2	TR	126586	505002	103565	505606	505606	2
1/2019	SE 2	ME 2	TR	126586	505002	103565	521044	261572	728
1/2019	SE 2	ME 2	TR	126586	505002	103565	521644	274229	6,635
1/2019	SE 2	ME 2	TR	126586	505002	103565	523054	490941	11,308
1/2019	SE 2	ME 2	TR	126922	505002	103565	521612	261477	1,270
1/2019	SE 2	ME 2	TR	129616	505002	103565	523066	781395	471
1/2019	SE 2	ME 2	TR	129616	505002	103565	523069	1055519	237
1/2019	SE 2	ME 2	TR	129616	505002	103565	523083	1402187	1,519
1/2019	SE 2	ME 2	TR	131941	505002	103565	521612	261477	79
1/2019	SE 2	ME 2	TR	131941	505002	103565	521978	218539	76
	<b>Segment Subtotal</b>								
1/2019	SE 2	ME 3	TR	108031	505002	103565	521688	153708	225
1/2019	SE 2	ME 3	TR	120643	505002	103565	521568	4280	71
	<b>Segment Subtotal</b>								
	<b>29,056</b>								
	<b>2,942</b>								
	<b>31</b>								



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	ME 3	TR	124945	505002	103565	521626	40184	1,470
1/2019	SE 2	ME 3	TR	129402	505002	103565	520028	295957	570
1/2019	SE 2	ME 3	TR	129402	505002	103565	523006	314730	535
1/2019	SE 2	ME 3	TR	130987	505002	103565	505392	356048	543
1/2019	SE 2	ME 3	TR	131000	505002	103565	505573	1400988	55
1/2019	SE 2	ME 3	TR	131000	505002	103565	520027	295956	41
1/2019	SE 2	ME 3	TR	131002	505002	103565	505392	356048	1,571
1/2019	SE 2	ME 3	TR	131002	505002	103565	505573	1400988	168
1/2019	SE 2	ME 3	TR	131004	505002	103565	505392	356048	806
1/2019	SE 2	ME 3	TR	131015	505002	103565	505392	356048	315
1/2019	SE 2	ME 3	TR	131019	505002	103565	520027	295956	65
1/2019	SE 2	ME 3	TR	131025	505002	103565	521552	16265	164
1/2019	SE 2	ME 3	TR	131052	505002	103565	521552	16265	164
1/2019	SE 2	ME 3	TR	131052	505002	103565	521620	16118	40
1/2019	SE 2	ME 3	TR	131056	505002	103565	505392	356048	1,837
1/2019	SE 2	ME 3	TR	131663	505002	103565	521010	40186	11
1/2019	SE 2	ME 3	TR	131663	505002	103565	521626	40184	82
1/2019	SE 2	ME 3	TR	131690	505002	103565	521626	40184	6
1/2019	SE 2	ME 3	TR	131691	505002	103565	521626	40184	20
1/2019	SE 2	ME 3	TR	131694	505002	103565	520018	22986	2
1/2019	SE 2	ME 3	TR	131694	505002	103565	521626	40184	15
1/2019	SE 2	ME 3	TR	131726	505002	103565	521626	40184	93
1/2019	SE 2	ME 3	TR	131795	505002	103565	521552	16265	62
1/2019	SE 2	ME 3	TR	131796	505002	103565	521552	16265	4
1/2019	SE 2	ME 3	TR	131796	505002	103565	521626	40184	1
1/2019	SE 2	ME 3	TR	131826	505002	103565	521626	40184	248
1/2019	SE 2	ME 3	TR	131827	505002	103565	521626	40184	124
1/2019	SE 2	ME 3	TR	131829	505002	103565	521626	40184	93
1/2019	SE 2	ME 3	TR	131879	505002	103565	520015	108796	66
1/2019	SE 2	ME 3	TR	131879	505002	103565	520018	22986	19
1/2019	SE 2	ME 3	TR	131879	505002	103565	520027	295956	97
1/2019	SE 2	ME 3	TR	131879	505002	103565	521552	16265	182
1/2019	SE 2	ME 3	TR	131879	505002	103565	521620	16118	47

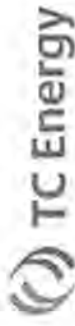


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ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	ME 3	TR	131934	505002	103565	505563	1389347	1,355
1/2019	SE 2	ME 3	TR	131938	505002	103565	521626	40184	630
1/2019	SE 2	ME 3	TR	131954	505002	103565	505238	174721	754
1/2019	SE 2	ME 3	TR	131954	505002	103565	513085	742252	203
1/2019	SE 2	ME 3	TR	131954	505002	103565	520014	261713	102
1/2019	SE 2	ME 3	TR	131954	505002	103565	520027	295956	275
1/2019	SE 2	ME 3	TR	131987	505002	103565	520027	295956	1
1/2019	SE 2	ME 3	TR	132003	505002	103565	520015	108796	2
1/2019	SE 2	ME 3	TR	132003	505002	103565	520027	295956	5
1/2019	SE 2	ME 3	TR	132030	505002	103565	520015	108796	15
1/2019	SE 2	ME 3	TR	132030	505002	103565	520018	22986	42
1/2019	SE 2	ME 3	TR	132030	505002	103565	520027	295956	109
1/2019	SE 2	ME 3	TR	132030	505002	103565	521552	16265	90
1/2019	SE 2	ME 3	TR	132030	505002	103565	521620	16118	23
1/2019	SE 2	ME 3	TR	132032	505002	103565	520018	22986	109
1/2019	SE 2	ME 3	TR	132032	505002	103565	520027	295956	315
1/2019	SE 2	ME 3	TR	132032	505002	103565	521620	16118	40
1/2019	SE 2	ME 3	TR	132084	505002	103565	521626	40184	158
1/2019	SE 2	ME 3	TR	132111	505002	103565	505573	1400988	38
1/2019	SE 2	ME 3	TS	109138	505002	103565	505011	139239	1,559
1/2019	SE 2	ME 3	TS	109190	505002	103565	505009	139237	943
1/2019	SE 2	ME 3	TS	123081	505002	103565	521568	4280	14
1/2019	SE 2	ME 3	TS	123608	505002	103565	521560	4481	31
	<b>Segment Subtotal</b>								<b>19,302</b>
1/2019	SE 2	MI 7	TR	106308	505002	103565	505038	153808	39
1/2019	SE 2	MI 7	TR	110024	505002	103565	505018	139250	5,606
1/2019	SE 2	MI 7	TR	124945	505002	103565	521932	138744	1,640
1/2019	SE 2	MI 7	TR	129402	505002	103565	523008	312117	175
1/2019	SE 2	MI 7	TR	131002	505002	103565	505020	139252	188
1/2019	SE 2	MI 7	TR	131015	505002	103565	521098	108641	57
1/2019	SE 2	MI 7	TR	131588	505002	103565	511136	277072	80
1/2019	SE 2	MI 7	TR	131588	505002	103565	521008	11616	59
1/2019	SE 2	MI 7	TR	131655	505002	103565	521116	42078	1,329



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	MI 7	TR	131660	505002	103565	521932	138744	62
1/2019	SE 2	MI 7	TR	131661	505002	103565	521932	138744	31
1/2019	SE 2	MI 7	TR	131690	505002	103565	505038	153808	54
1/2019	SE 2	MI 7	TR	131690	505002	103565	521138	11680	211
1/2019	SE 2	MI 7	TR	131690	505002	103565	521932	138744	22
1/2019	SE 2	MI 7	TR	131691	505002	103565	505038	153808	72
1/2019	SE 2	MI 7	TR	131691	505002	103565	521118	11578	2
1/2019	SE 2	MI 7	TR	131691	505002	103565	521124	11562	61
1/2019	SE 2	MI 7	TR	131691	505002	103565	521138	11680	5
1/2019	SE 2	MI 7	TR	131691	505002	103565	521932	138744	22
1/2019	SE 2	MI 7	TR	131694	505002	103565	505038	153808	68
1/2019	SE 2	MI 7	TR	131694	505002	103565	521118	11578	6
1/2019	SE 2	MI 7	TR	131694	505002	103565	521122	11751	2
1/2019	SE 2	MI 7	TR	131694	505002	103565	521124	11562	53
1/2019	SE 2	MI 7	TR	131694	505002	103565	521138	11680	6
1/2019	SE 2	MI 7	TR	131694	505002	103565	521670	40468	6
1/2019	SE 2	MI 7	TR	131694	505002	103565	521932	138744	16
1/2019	SE 2	MI 7	TR	131700	505002	103565	521932	138744	5
1/2019	SE 2	MI 7	TR	131717	505002	103565	521932	138744	93
1/2019	SE 2	MI 7	TR	131795	505002	103565	521636	22992	31
1/2019	SE 2	MI 7	TR	131795	505002	103565	521932	138744	1
1/2019	SE 2	MI 7	TR	131796	505002	103565	521932	138744	40
1/2019	SE 2	MI 7	TR	131809	505002	103565	521932	138744	124
1/2019	SE 2	MI 7	TR	131810	505002	103565	521932	138744	62
1/2019	SE 2	MI 7	TR	131879	505002	103565	521074	40470	12
1/2019	SE 2	MI 7	TR	131879	505002	103565	521098	108641	1,389
1/2019	SE 2	MI 7	TR	131879	505002	103565	521118	11578	14
1/2019	SE 2	MI 7	TR	131879	505002	103565	521122	11751	1
1/2019	SE 2	MI 7	TR	131879	505002	103565	521142	40477	3
1/2019	SE 2	MI 7	TR	131879	505002	103565	521670	40468	15
1/2019	SE 2	MI 7	TR	131879	505002	103565	521932	138744	305
1/2019	SE 2	MI 7	TR	131941	505002	103565	521932	138744	413
1/2019	SE 2	MI 7	TR	131954	505002	103565	521962	139401	818
1/2019	SE 2	MI 7	TR	132030	505002	103565	521098	108641	818



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ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	MI 7	TR	132030	505002	103565	521116	42078	678
1/2019	SE 2	MI 7	TR	132032	505002	103565	521098	108641	373
1/2019	SE 2	MI 7	TR	132057	505002	103565	511136	277072	640
1/2019	SE 2	MI 7	TR	132085	505002	103565	511136	277072	186
1/2019	SE 2	MI 7	TR	132085	505002	103565	521116	42078	666
1/2019	SE 2	MI 7	TR	132090	505002	103565	511136	277072	208
1/2019	SE 2	MI 7	TR	132159	505002	103565	505017	139249	8,192
1/2019	SE 2	MI 7	TR	132229	505002	103565	511136	277072	1,017
1/2019	SE 2	MI 7	TR	132246	505002	103565	511136	277072	3,391
	<b>Segment Subtotal</b>								<b>28,549</b>
1/2019	SE 2	ML 2	TR	131279	505002	103565	521668	22975	237
	<b>Segment Subtotal</b>								<b>237</b>
1/2019	SE 2	ML 3	TR	131879	505002	103565	521622	110850	825
1/2019	SE 2	ML 3	TR	131879	505002	103565	521678	140834	793
1/2019	SE 2	ML 3	TR	132032	505002	103565	521622	110850	564
	<b>Segment Subtotal</b>								<b>2,182</b>
1/2019	SE 2	SE 1	TR	115656	505002	103565	523064	766185	413
1/2019	SE 2	SE 1	TR	120616	505545	1250766	523075	1387567	403
1/2019	SE 2	SE 1	TR	120802	505002	103565	523064	766185	170
1/2019	SE 2	SE 1	TR	126586	505002	103565	523064	766185	57
1/2019	SE 2	SE 1	TR	129167	505002	103565	521036	186899	93
1/2019	SE 2	SE 1	TR	129167	505002	103565	521682	28554	3,028
1/2019	SE 2	SE 1	TR	129167	513075	742882	521682	28554	45
1/2019	SE 2	SE 1	TR	130073	505002	103565	521036	186899	109
1/2019	SE 2	SE 1	TR	130073	505002	103565	521682	28554	10,366
1/2019	SE 2	SE 1	TR	131056	505002	103565	522141	314210	14
1/2019	SE 2	SE 1	TR	131918	505002	103565	523075	1387567	10
1/2019	SE 2	SE 1	TR	131918	513051	467239	523075	1387567	84
1/2019	SE 2	SE 1	TR	132158	505002	103565	521682	28554	30,041
	<b>Segment Subtotal</b>								<b>44,833</b>
1/2019	SE 2	SE 2	TR	112268	505545	1250766	521632	42593	221





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	SE 2	TR	112268	505545	1250766	521662	233620	322
1/2019	SE 2	SE 2	TR	120575	505002	103565	505358	345116	145
1/2019	SE 2	SE 2	TR	120616	510023	233907	521662	233620	219
1/2019	SE 2	SE 2	TR	120969	505002	103565	523072	1261146	120
1/2019	SE 2	SE 2	TR	123309	505545	1250766	523018	322625	86
1/2019	SE 2	SE 2	TR	123658	505002	103565	523091	523091	1,032
1/2019	SE 2	SE 2	TR	123659	505002	103565	523091	523091	1,029
1/2019	SE 2	SE 2	TR	125852	505002	103565	523091	523091	1,671
1/2019	SE 2	SE 2	TR	126736	505002	103565	523018	322625	2,314
1/2019	SE 2	SE 2	TR	129163	505002	103565	520004	10369	7,675
1/2019	SE 2	SE 2	TR	129163	505002	103565	520006	40317	322
1/2019	SE 2	SE 2	TR	129163	505002	103565	520009	10111	10,147
1/2019	SE 2	SE 2	TR	129163	505002	103565	521632	42593	12,263
1/2019	SE 2	SE 2	TR	129163	505002	103565	521662	233620	5,165
1/2019	SE 2	SE 2	TR	129163	505002	103565	522130	38295	4,608
1/2019	SE 2	SE 2	TR	129163	505002	103565	523018	322625	2,481
1/2019	SE 2	SE 2	TR	129163	505002	103565	523050	467240	6
1/2019	SE 2	SE 2	TR	129163	505002	103565	523092	523092	6,778
1/2019	SE 2	SE 2	TR	129163	505545	1250766	520004	10369	361
1/2019	SE 2	SE 2	TR	129163	505545	1250766	521632	42593	5,000
1/2019	SE 2	SE 2	TR	129163	505545	1250766	522130	38295	5,038
1/2019	SE 2	SE 2	TR	129163	505545	1250766	523092	523092	419
1/2019	SE 2	SE 2	TR	129167	505002	103565	521632	42593	6,838
1/2019	SE 2	SE 2	TR	129167	505002	103565	523018	322625	4,587
1/2019	SE 2	SE 2	TR	129167	505002	103565	523063	742883	131
1/2019	SE 2	SE 2	TR	129167	505545	1250766	521632	42593	1,346
1/2019	SE 2	SE 2	TR	129167	505545	1250766	523018	322625	231
1/2019	SE 2	SE 2	TR	129167	513075	742882	521632	42593	467
1/2019	SE 2	SE 2	TR	129167	513075	742882	523018	322625	233
1/2019	SE 2	SE 2	TR	129409	505002	103565	521632	42593	915
1/2019	SE 2	SE 2	TR	129954	505002	103565	521632	42593	16,304
1/2019	SE 2	SE 2	TR	129954	505002	103565	523063	742883	1
1/2019	SE 2	SE 2	TR	129981	505002	103565	520004	10369	38



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	SE 2	TR	129981	505002	103565	523018	322625	5,445
1/2019	SE 2	SE 2	TR	129981	505545	1250766	520004	10369	43
1/2019	SE 2	SE 2	TR	129981	505545	1250766	521632	42593	5,332
1/2019	SE 2	SE 2	TR	129981	505545	1250766	523050	467240	117
1/2019	SE 2	SE 2	TR	129982	505002	103565	523018	322625	3,999
1/2019	SE 2	SE 2	TR	129982	505545	1250766	520004	10369	125
1/2019	SE 2	SE 2	TR	129982	505545	1250766	522130	38295	74
1/2019	SE 2	SE 2	TR	129982	505545	1250766	523050	467240	563
1/2019	SE 2	SE 2	TR	129987	505002	103565	520006	40317	28
1/2019	SE 2	SE 2	TR	129987	505002	103565	520009	10111	5,694
1/2019	SE 2	SE 2	TR	129987	505002	103565	520011	218192	17,643
1/2019	SE 2	SE 2	TR	129987	505002	103565	521632	42593	1,292
1/2019	SE 2	SE 2	TR	129987	505002	103565	522130	38295	1,297
1/2019	SE 2	SE 2	TR	129987	505545	1250766	520006	40317	93
1/2019	SE 2	SE 2	TR	129987	505545	1250766	520009	10111	195
1/2019	SE 2	SE 2	TR	129987	505545	1250766	520011	218192	739
1/2019	SE 2	SE 2	TR	129987	505545	1250766	521632	42593	279
1/2019	SE 2	SE 2	TR	129987	505545	1250766	522130	38295	944
1/2019	SE 2	SE 2	TR	130009	505002	103565	520009	10111	7,529
1/2019	SE 2	SE 2	TR	130009	505002	103565	521632	42593	1,658
1/2019	SE 2	SE 2	TR	130009	505002	103565	521662	233620	444
1/2019	SE 2	SE 2	TR	130009	505002	103565	523018	322625	1,891
1/2019	SE 2	SE 2	TR	130009	505545	1250766	520009	10111	1,326
1/2019	SE 2	SE 2	TR	130009	505545	1250766	521632	42593	142
1/2019	SE 2	SE 2	TR	130009	505545	1250766	521662	233620	56
1/2019	SE 2	SE 2	TR	130071	505002	103565	521662	233620	2,948
1/2019	SE 2	SE 2	TR	131195	505002	103565	521662	233620	5,890
1/2019	SE 2	SE 2	TR	131196	505002	103565	521662	233620	13,881
1/2019	SE 2	SE 2	TR	131197	505002	103565	521632	42593	4,033
1/2019	SE 2	SE 2	TR	131279	505002	103565	521662	233620	74
1/2019	SE 2	SE 2	TR	131279	510023	233907	520004	10369	105
1/2019	SE 2	SE 2	TR	131279	513075	742882	520004	10369	51
1/2019	SE 2	SE 2	TR	131279	513075	742882	521662	233620	152



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SE 2	SE 2	TR	131280	505002	103565	520004	10369	513
1/2019	SE 2	SE 2	TR	131280	505002	103565	523018	322625	934
1/2019	SE 2	SE 2	TR	131918	505002	103565	521662	233620	506
1/2019	SE 2	SE 2	TR	131918	513051	467239	521662	233620	14
1/2019	SE 2	SE 2	TR	131919	505002	103565	520004	10369	501
1/2019	SE 2	SE 2	TR	131983	505002	103565	523018	322625	5,331
1/2019	SE 2	SE 2	TR	132081	505002	103565	520011	218192	481
1/2019	SE 2	SE 2	TR	132081	505002	103565	522130	38295	391
1/2019	SE 2	SE 2	TR	132081	505002	103565	523091	523091	858
1/2019	SE 2	SE 2	TR	132081	505545	1250766	522130	38295	22
1/2019	SE 2	SE 2	TR	132084	505002	103565	521632	42593	17
1/2019	SE 2	SE 2	TR	132084	505002	103565	523018	322625	516
1/2019	SE 2	SE 2	TR	132084	505002	103565	523091	523091	1,751
1/2019	SE 2	SE 2	TR	132084	505545	1250766	521632	42593	792
1/2019	SE 2	SE 2	TR	132084	505545	1250766	523018	322625	152
1/2019	SE 2	SE 2	TR	132085	505002	103565	523091	523091	1,720
1/2019	SE 2	SE 2	TR	132092	505002	103565	523091	523091	501
<b>Segment Subtotal</b>									
1/2019	SE 2	W17	TR	820	505002	103565	505025	139257	1,266
1/2019	SE 2	W17	TR	115270	505002	103565	505437	395744	21,610
1/2019	SE 2	W17	TR	117334	505002	103565	505021	139253	11,377
1/2019	SE 2	W17	TR	131879	505002	103565	521164	28842	48
<b>Segment Subtotal</b>									
1/2019	SW 1	SW 1	TR	120703	513096	1261065	523061	737783	32
1/2019	SW 1	SW 1	TR	120977	512516	174775	523061	737783	204
1/2019	SW 1	SW 1	TR	120977	513096	1261065	523061	737783	62
1/2019	SW 1	SW 1	TR	125737	513096	1261065	523076	1388911	1,526
1/2019	SW 1	SW 1	TR	131772	510031	25935	523061	737783	785
1/2019	SW 1	SW 1	TR	131772	512560	185837	523061	737783	93
1/2019	SW 1	SW 1	TR	131791	510025	36981	523060	736566	690
1/2019	SW 1	SW 1	TR	131791	512520	187493	523060	736566	2,450
1/2019	SW 1	SW 1	TR	131791	513043	438677	523060	736566	2,612
									<b>34,301</b>
									<b>197,595</b>



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

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Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
<b>Segment Subtotal</b>									
1/2019	SW 4	ME 3	TR	1650	505003	103702	505008	139236	8,454
1/2019	SW 4	ME 3	TR	15350	505003	103702	521534	138745	2,068
1/2019	SW 4	ME 3	TR	110505	505003	103702	520027	295956	3,025
1/2019	SW 4	ME 3	TR	110505	505003	103702	521620	16118	398
1/2019	SW 4	ME 3	TR	131814	505003	103702	521986	277052	22
1/2019	SW 4	ME 3	TR	131994	505003	103702	520015	108796	254
1/2019	SW 4	ME 3	TR	131994	505003	103702	520027	295956	17
<b>Segment Subtotal</b>									
1/2019	SW 4	MI 7	TR	108304	505003	103702	505030	139369	5,802
1/2019	SW 4	MI 7	TR	108304	505003	103702	505108	243097	10,167
1/2019	SW 4	MI 7	TR	109422	505003	103702	505018	139250	8,743
1/2019	SW 4	MI 7	TR	109511	505003	103702	505108	243097	8,795
1/2019	SW 4	MI 7	TR	109511	505003	103702	521104	40849	21,770
1/2019	SW 4	MI 7	TR	110505	505003	103702	521016	4196	9,760
1/2019	SW 4	MI 7	TR	110505	505003	103702	521074	40470	335
1/2019	SW 4	MI 7	TR	110505	505003	103702	521080	138675	55
1/2019	SW 4	MI 7	TR	110505	505003	103702	521098	108641	200
1/2019	SW 4	MI 7	TR	110505	505003	103702	521118	11578	22
1/2019	SW 4	MI 7	TR	110505	505003	103702	521122	11751	247
1/2019	SW 4	MI 7	TR	110505	505003	103702	521124	11562	216
1/2019	SW 4	MI 7	TR	110505	505003	103702	521142	40477	575
1/2019	SW 4	MI 7	TR	110505	505003	103702	521144	11580	1,802
1/2019	SW 4	MI 7	TR	110505	505003	103702	521146	11785	355
1/2019	SW 4	MI 7	TR	110505	505003	103702	521636	22992	178
1/2019	SW 4	MI 7	TR	110505	505003	103702	521932	138744	427
1/2019	SW 4	MI 7	TR	110506	505003	103702	521016	4196	1,028
1/2019	SW 4	MI 7	TR	110506	505003	103702	521080	138675	1,365
1/2019	SW 4	MI 7	TR	110506	505003	103702	521636	22992	338
1/2019	SW 4	MI 7	TR	110506	505003	103702	521932	138744	207
1/2019	SW 4	MI 7	TR	110507	505003	103702	521016	4196	253
1/2019	SW 4	MI 7	TR	110507	505003	103702	521016	4196	300
1/2019	SW 4	MI 7	TR	110507	505003	103702	521636	22992	120



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	MI 7	TR	110507	505003	103702	521932	138744	20
1/2019	SW 4	MI 7	TR	116837	505003	103702	511136	277072	452
1/2019	SW 4	MI 7	TR	116837	505003	103702	521008	11616	828
1/2019	SW 4	MI 7	TR	116837	505003	103702	521985	278172	1,030
1/2019	SW 4	MI 7	TR	118861	505003	103702	511136	277072	7,044
1/2019	SW 4	MI 7	TR	120977	513042	385402	511136	277072	1,056
1/2019	SW 4	MI 7	TR	121075	505003	103702	511136	277072	283
1/2019	SW 4	MI 7	TR	122247	505003	103702	521008	11616	1,815
1/2019	SW 4	MI 7	TR	122247	505003	103702	521074	40470	293
1/2019	SW 4	MI 7	TR	122247	505003	103702	521110	11803	5,329
1/2019	SW 4	MI 7	TR	122247	505003	103702	521116	42078	1,599
1/2019	SW 4	MI 7	TR	122247	505003	103702	521636	22992	1,185
1/2019	SW 4	MI 7	TR	122247	505003	103702	521942	198847	8,696
1/2019	SW 4	MI 7	TR	124950	505003	103702	521932	138744	6,045
1/2019	SW 4	MI 7	TR	126266	505003	103702	505108	243097	62
1/2019	SW 4	MI 7	TR	130882	505003	103702	521080	138675	277
1/2019	SW 4	MI 7	TR	131177	505003	103702	521016	4196	1,244
1/2019	SW 4	MI 7	TR	131177	505003	103702	521932	138744	407
1/2019	SW 4	MI 7	TR	131696	505003	103702	521932	138744	93
1/2019	SW 4	MI 7	TR	131706	505003	103702	521932	138744	93
1/2019	SW 4	MI 7	TR	131728	505003	103702	521932	138744	31
1/2019	SW 4	MI 7	TR	131738	505003	103702	521636	22992	33
1/2019	SW 4	MI 7	TR	131738	505003	103702	521932	138744	253
1/2019	SW 4	MI 7	TR	131773	505003	103702	521690	40892	13
1/2019	SW 4	MI 7	TR	131801	505003	103702	521932	138744	62
1/2019	SW 4	MI 7	TR	131814	505003	103702	521016	4196	2,035
1/2019	SW 4	MI 7	TR	131814	505003	103702	521030	282436	560
1/2019	SW 4	MI 7	TR	131814	505003	103702	521080	138675	814
1/2019	SW 4	MI 7	TR	131817	505003	103702	521932	138744	30
1/2019	SW 4	MI 7	TR	131893	505003	103702	521985	278172	27
1/2019	SW 4	MI 7	TR	131899	505003	103702	521624	4375	30
1/2019	SW 4	MI 7	TR	131986	505003	103702	521008	11616	120
1/2019	SW 4	MI 7	TR	132007	505003	103702	505108	243097	228



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	MI 7	TR	132007	505003	103702	511136	277072	456
1/2019	SW 4	MI 7	TR	132007	505003	103702	521030	282436	1,368
1/2019	SW 4	MI 7	TR	132112	505003	103702	511136	277072	179
1/2019	SW 4	MI 7	TR	132112	505003	103702	521985	278172	2,640
1/2019	SW 4	MI 7	TR	132161	505003	103702	505017	139249	30,178
1/2019	SW 4	MI 7	TR	132161	505003	103702	521074	40470	476
1/2019	SW 4	MI 7	TR	132161	505003	103702	521144	11580	90
1/2019	SW 4	MI 7	TR	132161	505003	103702	521146	11785	9
1/2019	SW 4	MI 7	TR	132161	505003	103702	521158	11581	99
1/2019	SW 4	MI 7	TR	132161	505003	103702	521670	40468	39
1/2019	SW 4	MI 7	TR	132161	505003	103702	521966	216338	14
1/2019	SW 4	MI 7	TR	132162	505003	103702	505017	139249	22,690
<b>Segment Subtotal</b>									
1/2019	SW 4	ML 3	TR	110505	505003	103702	521622	110850	10
1/2019	SW 4	ML 3	TR	131986	505003	103702	521622	110850	444
<b>Segment Subtotal</b>									
1/2019	SW 4	MW 5	TR	111657	505003	103702	521656	284918	2,055
1/2019	SW 4	MW 5	TR	125574	505003	103702	523079	1395865	3,422
1/2019	SW 4	MW 5	TR	126599	505003	103702	521408	12999	247
1/2019	SW 4	MW 5	TR	126599	505003	103702	521600	40285	31
1/2019	SW 4	MW 5	TR	131269	505003	103702	521600	40285	62
1/2019	SW 4	MW 5	TS	123146	505003	103702	521596	5227	81
1/2019	SW 4	MW 5	TS	123148	505003	103702	505015	139247	176
1/2019	SW 4	MW 5	TS	123174	505003	103702	521398	5588	31
<b>Segment Subtotal</b>									
1/2019	SW 4	MW 6	TR	700	505003	103702	505014	139246	6,105
1/2019	SW 4	MW 6	TR	108861	505003	103702	521498	4857	1,963
1/2019	SW 4	MW 6	TR	108986	505003	103702	505005	139233	712
1/2019	SW 4	MW 6	TR	108986	505003	103702	521658	3605	2,370
1/2019	SW 4	MW 6	TR	110185	505003	103702	505013	139241	445
1/2019	SW 4	MW 6	TR	110185	505003	103702	521086	103709	1,249
1/2019	SW 4	MW 6	TR	110185	505003	103702	521470	4738	5,991
1/2019	SW 4	MW 6	TR	110185	505003	103702			3,010

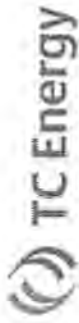


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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	MW 6	TR	110185	505003	103702	521482	4741	1,210
1/2019	SW 4	MW 6	TR	110505	505003	103702	505578	1402365	31
1/2019	SW 4	MW 6	TR	110506	505003	103702	505578	1402365	2,282
1/2019	SW 4	MW 6	TR	113155	505003	103702	521470	4738	3,904
1/2019	SW 4	MW 6	TR	116236	505003	103702	521438	4614	5,704
1/2019	SW 4	MW 6	TR	116837	505003	103702	521434	4619	112
1/2019	SW 4	MW 6	TR	116837	505003	103702	521470	4738	8
1/2019	SW 4	MW 6	TR	123406	505003	103702	505013	139241	10,625
1/2019	SW 4	MW 6	TR	123406	505003	103702	505578	1402365	740
1/2019	SW 4	MW 6	TR	123406	505003	103702	521434	4619	2,791
1/2019	SW 4	MW 6	TR	123406	505003	103702	521470	4738	492
1/2019	SW 4	MW 6	TR	123406	505003	103702	521482	4741	28
1/2019	SW 4	MW 6	TR	123406	505003	103702	523078	1394871	1,110
1/2019	SW 4	MW 6	TR	123850	505003	103702	521428	40193	1,917
1/2019	SW 4	MW 6	TR	126266	505003	103702	505578	1402365	341
1/2019	SW 4	MW 6	TR	126266	505003	103702	521434	4619	66
1/2019	SW 4	MW 6	TR	126266	505003	103702	521470	4738	235
1/2019	SW 4	MW 6	TR	126494	505003	103702	521438	4614	3,611
1/2019	SW 4	MW 6	TR	126599	505003	103702	521400	13135	560
1/2019	SW 4	MW 6	TR	126599	505003	103702	521434	4619	543
1/2019	SW 4	MW 6	TR	126599	505003	103702	521470	4738	273
1/2019	SW 4	MW 6	TR	126599	505003	103702	521482	4741	261
1/2019	SW 4	MW 6	TR	126599	505003	103702	523078	1394871	4,588
1/2019	SW 4	MW 6	TR	127009	505003	103702	523078	1394871	85,832
1/2019	SW 4	MW 6	TR	128775	505003	103702	521434	4619	3,405
1/2019	SW 4	MW 6	TR	130882	505003	103702	505578	1402365	75
1/2019	SW 4	MW 6	TR	130882	505003	103702	521434	4619	84
1/2019	SW 4	MW 6	TR	130882	505003	103702	521440	4616	4,123
1/2019	SW 4	MW 6	TR	130882	505003	103702	521470	4738	644
1/2019	SW 4	MW 6	TR	130911	505003	103702	505578	1402365	9,843
1/2019	SW 4	MW 6	TR	130911	505003	103702	521400	13135	507
1/2019	SW 4	MW 6	TR	130911	505003	103702	521420	4602	42
1/2019	SW 4	MW 6	TR	130911	505003	103702	521426	40183	2



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	MW 6	TR	130911	505003	103702	521434	4619	218
1/2019	SW 4	MW 6	TR	130911	505003	103702	521436	4561	226
1/2019	SW 4	MW 6	TR	130911	505003	103702	521482	4741	2,101
1/2019	SW 4	MW 6	TR	130911	505003	103702	521608	171759	186
1/2019	SW 4	MW 6	TR	130946	505003	103702	521400	13135	63
1/2019	SW 4	MW 6	TR	130946	505003	103702	521420	4602	769
1/2019	SW 4	MW 6	TR	130946	505003	103702	521434	4619	361
1/2019	SW 4	MW 6	TR	130946	505003	103702	521470	4738	312
1/2019	SW 4	MW 6	TR	130946	505003	103702	521482	4741	1,578
1/2019	SW 4	MW 6	TR	130946	505003	103702	521506	3797	183
1/2019	SW 4	MW 6	TR	130990	505003	103702	521482	4741	199
1/2019	SW 4	MW 6	TR	131177	505003	103702	521432	4691	185
1/2019	SW 4	MW 6	TR	131177	505003	103702	521434	4619	90
1/2019	SW 4	MW 6	TR	131177	505003	103702	521470	4738	48
1/2019	SW 4	MW 6	TR	131177	505003	103702	521482	4741	3
1/2019	SW 4	MW 6	TR	131269	505003	103702	521400	13135	31
1/2019	SW 4	MW 6	TR	131269	505003	103702	521420	4602	93
1/2019	SW 4	MW 6	TR	131686	505003	103702	521420	4602	100
1/2019	SW 4	MW 6	TR	131773	505003	103702	521420	4602	3,899
1/2019	SW 4	MW 6	TR	131955	505003	103702	521608	171759	22
1/2019	SW 4	MW 6	TR	132112	505003	103702	521086	103709	3,337
1/2019	SW 4	MW 6	TR	132112	505003	103702	521434	4619	82
1/2019	SW 4	MW 6	TR	132112	505003	103702	521442	4607	472
1/2019	SW 4	MW 6	TR	132112	505003	103702	521470	4738	68
1/2019	SW 4	MW 6	TR	132164	505003	103702	521470	4738	93
1/2019	SW 4	MW 6	TS	109148	505003	103702	521566	12977	340
1/2019	SW 4	MW 6	TS	109171	505003	103702	521428	40193	472
1/2019	SW 4	MW 6	TS	110863	505003	103702	521608	171759	694
1/2019	SW 4	MW 6	TS	123056	505003	103702	521504	4856	31
1/2019	SW 4	MW 6	TS	123057	505003	103702	521502	4747	221
1/2019	SW 4	MW 6	TS	123059	505003	103702	521424	13215	92
1/2019	SW 4	MW 6	TS	123065	505003	103702	521430	40195	309
1/2019	SW 4	MW 6	TS	123147	505003	103702	505029	139367	533





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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req. Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	MW 6	TS	123203	505003	103702	521500	4693	316
1/2019	SW 4	MW 6	TS	123214	505003	103702	521598	4564	62
1/2019	SW 4	MW 6	TS	123215	505003	103702	521494	4605	459
1/2019	SW 4	MW 6	TS	123216	505003	103702	521492	4604	861
1/2019	SW 4	MW 6	TS	123217	505003	103702	521418	12991	700
1/2019	SW 4	MW 6	TS	123221	505003	103702	521496	4689	405
1/2019	SW 4	MW 6	TS	123222	505003	103702	521526	3969	215
1/2019	SW 4	MW 6	TS	123242	505003	103702	521426	40183	280
1/2019	SW 4	MW 6	TS	123300	505003	103702	521524	3973	929
1/2019	SW 4	MW 6	TS	128874	505003	103702	521422	12976	93
<b>Segment Subtotal</b>									
1/2019	SW 4	SW 1	TR	118265	505003	103702	522124	158286	445
1/2019	SW 4	SW 1	TR	119817	505003	103702	523060	736566	1,409
1/2019	SW 4	SW 1	TR	119817	505003	103702	523061	737783	592
1/2019	SW 4	SW 1	TR	119817	505003	103702	523062	738789	71
1/2019	SW 4	SW 1	TR	120629	510034	187481	523061	737783	868
1/2019	SW 4	SW 1	TR	120703	505003	103702	523061	737783	7
1/2019	SW 4	SW 1	TR	120716	505003	103702	523060	736566	142
1/2019	SW 4	SW 1	TR	131450	505003	103702	523060	736566	284
1/2019	SW 4	SW 1	TR	131455	505003	103702	523060	736566	472
1/2019	SW 4	SW 1	TR	131772	505003	103702	523060	736566	30
1/2019	SW 4	SW 1	TR	131772	505003	103702	523061	737783	183
1/2019	SW 4	SW 1	TR	131791	505003	103702	523060	736566	252
1/2019	SW 4	SW 1	TR	132093	511132	90017	523061	737783	227
<b>Segment Subtotal</b>									
1/2019	SW 4	SW 3	TR	126028	505003	103702	521070	221448	48
<b>Segment Subtotal</b>									
1/2019	SW 4	SW 4	TR	115706	510034	187481	521642	237023	471
1/2019	SW 4	SW 4	TR	120716	505003	103702	521020	34887	6
1/2019	SW 4	SW 4	TR	121086	505003	103702	521020	34887	397
1/2019	SW 4	SW 4	TR	123915	505003	103702	521664	174769	144
1/2019	SW 4	SW 4	TR	131450	505003	103702	521020	34887	568



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	SW 4	TR	131686	505003	103702	521040	234898	25
1/2019	SW 4	SW 4	TR	131791	505003	103702	521020	34887	224
	<b>Segment Subtotal</b>								<b>1,835</b>
1/2019	SW 4	SW 5	TR	120629	510034	187481	522116	278352	155
	<b>Segment Subtotal</b>								<b>155</b>
1/2019	SW 4	WI 7	TR	800	505003	103702	505025	139257	1,700
1/2019	SW 4	WI 7	TR	800	505003	103702	521654	284917	17,576
1/2019	SW 4	WI 7	TR	5450	505003	103702	505026	139258	84,992
1/2019	SW 4	WI 7	TR	106209	505003	103702	510033	28873	6,076
1/2019	SW 4	WI 7	TR	108268	505003	103702	505016	139248	12,617
1/2019	SW 4	WI 7	TR	110505	505003	103702	521610	261574	969
1/2019	SW 4	WI 7	TR	110506	505003	103702	521610	261574	1,631
1/2019	SW 4	WI 7	TR	110507	505003	103702	521610	261574	180
1/2019	SW 4	WI 7	TR	112923	505003	103702	505023	139255	50,693
1/2019	SW 4	WI 7	TR	112924	505003	103702	505024	139256	23,980
1/2019	SW 4	WI 7	TR	113238	505003	103702	505025	139257	82
1/2019	SW 4	WI 7	TR	113238	505003	103702	521814	36934	1,189
1/2019	SW 4	WI 7	TR	115269	505003	103702	505437	395744	26,591
1/2019	SW 4	WI 7	TR	116837	505003	103702	523032	384134	251
1/2019	SW 4	WI 7	TR	116837	505003	103702	523034	384136	192
1/2019	SW 4	WI 7	TR	117331	505003	103702	505021	139253	13,591
1/2019	SW 4	WI 7	TR	122067	505003	103702	521108	11702	17,125
1/2019	SW 4	WI 7	TR	126266	505003	103702	521012	40226	435
1/2019	SW 4	WI 7	TR	126266	505003	103702	521172	28846	105
1/2019	SW 4	WI 7	TR	126266	505003	103702	521200	28679	200
1/2019	SW 4	WI 7	TR	126266	505003	103702	521204	28672	812
1/2019	SW 4	WI 7	TR	126266	505003	103702	521218	28865	51
1/2019	SW 4	WI 7	TR	126266	505003	103702	521246	28844	839
1/2019	SW 4	WI 7	TR	126266	505003	103702	521250	28841	1,314
1/2019	SW 4	WI 7	TR	126266	505003	103702	521314	28661	209
1/2019	SW 4	WI 7	TR	126266	505003	103702	521394	36936	1,082
1/2019	SW 4	WI 7	TR	126266	505003	103702	521786	28798	62



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# ANR Pipeline Company Transportation Services Fuel By Route Analysis

Reporting Year: January - December 2019  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	WI 7	TR	126266	505003	103702	521810	36869	7
1/2019	SW 4	WI 7	TR	126266	505003	103702	523034	384136	71
1/2019	SW 4	WI 7	TR	126599	505003	103702	521012	40226	89
1/2019	SW 4	WI 7	TR	126599	505003	103702	521172	28846	262
1/2019	SW 4	WI 7	TR	126599	505003	103702	521180	28875	598
1/2019	SW 4	WI 7	TR	126599	505003	103702	521186	42139	31
1/2019	SW 4	WI 7	TR	126599	505003	103702	521198	28782	347
1/2019	SW 4	WI 7	TR	126599	505003	103702	521200	28679	47
1/2019	SW 4	WI 7	TR	126599	505003	103702	521210	28828	68
1/2019	SW 4	WI 7	TR	126599	505003	103702	521218	28865	12
1/2019	SW 4	WI 7	TR	126599	505003	103702	521240	28759	165
1/2019	SW 4	WI 7	TR	126599	505003	103702	521314	28661	424
1/2019	SW 4	WI 7	TR	126599	505003	103702	521394	36936	39
1/2019	SW 4	WI 7	TR	126599	505003	103702	521786	28798	24
1/2019	SW 4	WI 7	TR	127117	505003	103702	505437	395744	57,513
1/2019	SW 4	WI 7	TR	129880	505003	103702	523032	384134	24,273
1/2019	SW 4	WI 7	TR	131177	505003	103702	521012	40226	1,497
1/2019	SW 4	WI 7	TR	131177	505003	103702	521168	28834	246
1/2019	SW 4	WI 7	TR	131177	505003	103702	521172	28846	2,503
1/2019	SW 4	WI 7	TR	131177	505003	103702	521176	28859	147
1/2019	SW 4	WI 7	TR	131177	505003	103702	521180	28875	589
1/2019	SW 4	WI 7	TR	131177	505003	103702	521182	28854	1,006
1/2019	SW 4	WI 7	TR	131177	505003	103702	521190	28825	123
1/2019	SW 4	WI 7	TR	131177	505003	103702	521198	28782	147
1/2019	SW 4	WI 7	TR	131177	505003	103702	521200	28679	393
1/2019	SW 4	WI 7	TR	131177	505003	103702	521208	28780	589
1/2019	SW 4	WI 7	TR	131177	505003	103702	521212	28882	295
1/2019	SW 4	WI 7	TR	131177	505003	103702	521214	40197	491
1/2019	SW 4	WI 7	TR	131177	505003	103702	521218	28865	25
1/2019	SW 4	WI 7	TR	131177	505003	103702	521220	28766	1,202
1/2019	SW 4	WI 7	TR	131177	505003	103702	521230	28819	74
1/2019	SW 4	WI 7	TR	131177	505003	103702	521246	28844	1,497
1/2019	SW 4	WI 7	TR	131177	505003	103702	521250	28841	2,211



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**ANR Pipeline Company  
Transportation Services  
Fuel By Route Analysis**

Reporting Year: *January - December 2019*  
Production 01/2019

<u>Production Period</u>	<u>Receipt Segment</u>	<u>Delivery Segment</u>	<u>Service Class</u>	<u>Svc Req Contract</u>	<u>Receipt Location</u>	<u>Receipt Loc Prop</u>	<u>Delivery Location</u>	<u>Delivery Loc Prop</u>	<u>Fuel Quantity</u>
1/2019	SW 4	W17	TR	131177	505003	103702	521262	36868	2,205
1/2019	SW 4	W17	TR	131177	505003	103702	521266	28702	1,693
1/2019	SW 4	W17	TR	131177	505003	103702	521302	28747	256
1/2019	SW 4	W17	TR	131177	505003	103702	521314	28661	1,251
1/2019	SW 4	W17	TR	131177	505003	103702	521316	28831	256
1/2019	SW 4	W17	TR	131177	505003	103702	521318	28829	307
1/2019	SW 4	W17	TR	131177	505003	103702	521320	28740	153
1/2019	SW 4	W17	TR	131177	505003	103702	521324	28794	511
1/2019	SW 4	W17	TR	131177	505003	103702	521330	28761	409
1/2019	SW 4	W17	TR	131177	505003	103702	521336	28738	511
1/2019	SW 4	W17	TR	131177	505003	103702	521340	28732	153
1/2019	SW 4	W17	TR	131177	505003	103702	521344	28734	77
1/2019	SW 4	W17	TR	131177	505003	103702	521350	28660	511
1/2019	SW 4	W17	TR	131177	505003	103702	521356	28774	511
1/2019	SW 4	W17	TR	131177	505003	103702	521358	28776	51
1/2019	SW 4	W17	TR	131177	505003	103702	521374	28662	153
1/2019	SW 4	W17	TR	131177	505003	103702	521384	174789	51
1/2019	SW 4	W17	TR	131177	505003	103702	521392	28730	25
1/2019	SW 4	W17	TR	131177	505003	103702	521676	100052	1,448
1/2019	SW 4	W17	TR	131177	505003	103702	523034	384136	810
1/2019	SW 4	W17	TR	131738	505003	103702	521610	261574	55
1/2019	SW 4	W17	TR	131778	505003	103702	523034	384136	8,591
1/2019	SW 4	W17	TR	131814	505003	103702	521314	28661	153
1/2019	SW 4	W17	TR	131814	505003	103702	523034	384136	2,035
1/2019	SW 4	W17	TR	131893	505003	103702	523032	384134	19
1/2019	SW 4	W17	TR	131893	505003	103702	523035	387791	2
1/2019	SW 4	W17	TR	132007	505003	103702	523034	384136	1,140
1/2019	SW 4	W17	TR	132007	505003	103702	523035	387791	85
1/2019	SW 4	W17	TR	132112	505003	103702	505597	505597	460
1/2019	SW 4	W17	TR	132112	505003	103702	521164	28842	730
1/2019	SW 4	W17	TR	132112	505003	103702	521266	28702	66
1/2019	SW 4	W17	TR	132112	505003	103702	523032	384134	3,389
1/2019	SW 4	W17	TR	132112	505003	103702	523034	384136	5,705