



May 1, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**ANR Pipeline Company**  
700 Louisiana Street, Suite 700  
Houston, Texas 77002-2700

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Director, Rates & Regulatory

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Re: ANR Pipeline Company  
Operational Purchases and Sales Report  
Docket No. RP17-\_\_\_\_\_ - \_\_\_\_\_

Dear Ms. Bose:

ANR Pipeline Company (“ANR”), pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations<sup>1</sup> and Section 6.35 of the General Terms and Conditions (“GT&C”) of ANR’s FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”),<sup>2</sup> hereby submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending December 31, 2016.

### Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154.502 (2017).

<sup>2</sup> Section 6.35 – GT&C, Operational Purchases and Sales of Gas (“Section 6.35”).

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\* Persons designated for official service pursuant to Rule 2010.

### Statement of the Nature, Reasons and Basis for Filing

Section 6.35 of ANR's Tariff provides that ANR will file an annual report on or before May 1 of each year reflecting the operational purchases and sales of gas for the preceding calendar year. The report shall state the source, date, volumes, price, costs and revenues, and the disposition of the associated costs and revenues, for all operational purchases and sales transactions except those associated with Section 6.15 - GT&C, Cashout and Trading of Monthly Imbalances.

To comply with this filing requirement, ANR is submitting an annual report of operational purchases and sales, attached hereto as Appendix A. The report reflects that ANR made operational purchases and sales as more fully identified in the attached report. The attached report additionally includes information relating to the disposition of costs and revenues associated with the purchases and sales of gas.

### Material Enclosed

In accordance with Section 154.502 of the Commission's regulations, ANR is submitting an eFiling, which includes:

1. This transmittal letter; and
2. The Operational Purchases and Sales Report (Appendix A).

Certificate of Service

As required by Section 154.502(2) of the Commission's regulations, copies of this filing are being served on all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

ANR PIPELINE COMPANY

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

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John A. Roscher  
Director, Rates & Regulatory

Enclosure

# **APPENDIX A**

**ANR Pipeline Company**  
**Operational Purchases and Sales Activity**  
**For the Period January 2016 through December 2016**

Line No.	Source of Gas (Col 1)	Date (Col 2)	VOLUME (DTH)			AMOUNT			
			Purchases (Col 3)	(Sales) (Col 4)	Total (Col 5)	Price (Col 6)	Purchases (Col 7)	(Sales) (Col 8)	Total (Col 9)
<b>PD Gas Purchases and Sales 1/</b>									
1	Burlington Resources Oil & Gas Co., LP	01/2016	216		216	\$1.9611	\$ 423.60		\$ 423.60
2	EDF Trading North America, LLC	01/2016		(1,023)	(1,023)	\$2.1197		(2,168.47)	(2,168.47)
3	Leede Operating Company, LLC	01/2016	1,052		1,052	\$2.0905	2,199.20		2,199.20
4	Beren Corporation	02/2016	1,761		1,761	\$2.0047	3,530.36		3,530.36
5	Burlington Resources Oil & Gas Co., LP	02/2016	175		175	\$2.2310	390.43		390.43
6	EDF Trading North America, LLC	02/2016		(886)	(886)	\$1.7442		(1,545.32)	(1,545.32)
7	Leede Operating Company, LLC	02/2016	1,052		1,052	\$1.9809	2,083.92		2,083.92
8	Burlington Resources Oil & Gas Co., LP	03/2016	208		208	\$1.9695	409.66		409.66
9	EDF Trading North America, LLC	03/2016		(891)	(891)	\$1.5330		(1,365.91)	(1,365.91)
10	Leede Operating Company, LLC	03/2016	1,084		1,084	\$1.9634	2,128.33		2,128.33
11	Beren Corporation	04/2016	1,690		1,690	\$1.6330	2,759.76		2,759.76
12	Burlington Resources Oil & Gas Co., LP	04/2016	132		132	\$3.6682	484.20		484.20
13	Leede Operating Company, LLC	04/2016	1,394		1,394	\$1.8033	2,513.79		2,513.79
14	Burlington Resources Oil & Gas Co., LP	05/2016	185		185	\$1.9023	351.93		351.93
15	Leede Operating Company, LLC	05/2016	931		931	\$1.9743	1,838.07		1,838.07
16	Burlington Resources Oil & Gas Co., LP	06/2016	194		194	\$1.7156	332.82		332.82
17	Leede Operating Company, LLC	06/2016	843		843	\$2.0180	1,701.17		1,701.17
18	Burlington Resources Oil & Gas Co., LP	07/2016	174		174	\$2.2123	384.94		384.94
19	Leede Operating Company, LLC	07/2016	752		752	\$2.6350	1,981.49		1,981.49
20	Beren Corporation	08/2016	1,805		1,805	\$2.5652	4,630.14		4,630.14
21	Burlington Resources Oil & Gas Co., LP	08/2016	251		251	\$1.7261	433.25		433.25
22	Leede Operating Company, LLC	08/2016	849		849	\$2.6360	2,237.96		2,237.96
23	Beren Corporation	09/2016	1,754		1,754	\$2.5732	4,513.44		4,513.44
24	Burlington Resources Oil & Gas Co., LP	09/2016	159		159	\$2.5711	408.80		408.80
25	Leede Operating Company, LLC	09/2016	818		818	\$2.5751	2,106.40		2,106.40
26	Beren Corporation	10/2016	2,383		2,383	\$2.5856	6,161.52		6,161.52
27	Burlington Resources Oil & Gas Co., LP	10/2016	163		163	\$2.6852	437.68		437.68
28	Leede Operating Company, LLC	10/2016	842		842	\$2.6790	2,255.69		2,255.69
29	Burlington Resources Oil & Gas Co., LP	11/2016	163		163	\$2.4816	404.50		404.50
30	Leede Operating Company, LLC	11/2016	838		838	\$2.5312	2,121.12		2,121.12
31	Beren Corporation	12/2016	1,524		1,524	\$3.2614	4,970.35		4,970.35
32	Burlington Resources Oil & Gas Co., LP	12/2016	157		157	\$2.9490	462.99		462.99
33	Leede Operating Company, LLC	12/2016	809		809	\$2.9508	2,387.17		2,387.17
34	Total PD Gas Purchases and Sales		<u>24,358</u>	<u>(2,800)</u>	<u>21,558</u>		<u>\$ 57,044.68</u>	<u>\$ (5,079.70)</u>	<u>\$ 51,964.98</u>
35	<b>Total Operational Purchases and Sales</b>		<u>24,358</u>	<u>(2,800)</u>	<u>21,558</u>		<u>\$ 57,044.68</u>	<u>\$ (5,079.70)</u>	<u>\$ 51,964.98</u>

(1) As a result of the restructuring of its services pursuant to Order No. 636, ANR was allowed by the Commission to purchase and sell certain gas supplies ("Pricing Differential" or "PD" gas) to minimize its gas supply realignment costs. Such purchases and sales are reflected herein, and are included as part of ANR's Operational Purchases and Sales Report consistent with the requirements of an unpublished letter order issued February 23, 2011, in Docket No. PA10-2-000. Disposition: Purchases - FERC Account No. 800; Sales - FERC Account No. 495.