

October 17, 2019

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426 ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700

John A. Roscher Director, Rates & Tariffs

tel832.320.5675emailJohn\_Roscher@tcenergy.comwebwww.anrpl.com/company\_info/

Re: ANR Pipeline Company Compliance Filing Docket No. RP19-741-\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA"), Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,<sup>1</sup> and to comply with the Commission's October 2, 2019 Order On Rehearing and Compliance Filing ("October 2 Order"),<sup>2</sup> ANR Pipeline Company ("ANR") respectfully submits for filing and acceptance certain tariff sections<sup>3</sup> to be part of ANR's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). ANR is proposing to revise Sections 4.18, 4.19, and 5.19 to apply Transporter's Use (%)s and EPC Charges to all shippers regardless of direction of flow. ANR respectfully requests that the Commission accept the revised tariff sections included herein as Appendix A to be effective April 1, 2019.

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154 (2019).

<sup>&</sup>lt;sup>2</sup> ANR Pipeline Company, 169 FERC ¶ 61,003 (2019).

<sup>&</sup>lt;sup>3</sup> Specifically, Part 4.18 – Statement of Rates, Transporter's Use (%) ("Section 4.18"); Part 4.19 – Statement of Rates, EPC Charge ("Section 4.19"); and Part 5.19 – Rate Schedules, Southeast Area Gathering Service ("Section 5.19").

# **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher Director, Rates & Tariffs \* David A. Alonzo Manager, Tariffs ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5477 E-mail: david\_alonzo@tcenergy.com \* Dave R. Hammel Director, Commercial and Regulatory Law, U.S. Natural Gas Pipelines ANR Pipeline Company 700 Louisiana Street, Suite 700 Houston, Texas 77002-2700 Tel. (832) 320-5861 E-mail: dave\_hammel@tcenergy.com

\* Persons designated for official service pursuant to Rule 2010.

# Statement of the Nature, Reasons and Basis for Filing

# Background

On February 28, 2019, ANR submitted its annual Re-determination of Transporter's Use and EPC Charges to comply with the fuel and electric power cost re-determination provisions of Sections 6.1.86 and 6.34 of the General Terms and Conditions of ANR's Tariff ("2019 Fuel Filing"). Certain parties filed comments on ANR's 2019 Fuel Filing, arguing that due to changes in natural gas flow on the Southeast Leg of ANR's system, ANR should be applying fuel to north-to-south transactions on the Southeast Leg.<sup>4</sup> On March 29, 2019, the Commission issued its order on ANR's 2019 Fuel Filing. In its March 29 Order, the Commission stated that "ANR ha[s] not identified a particular section of its Tariff that prevents it from calculating its fuel rates in a manner that accounts for actual flow of gas on its system or allows ANR to exempt north-to-south transactions on the Southeast Leg from its Transporter's Use (%) and EPC Charges."<sup>5</sup> The Commission accepted the tariff revisions subject to refund and subject to ANR filing revised tariff records that properly assess the Transporter's Use (%) and ECP Charges on the actual flow of gas

<sup>&</sup>lt;sup>4</sup> Alliant Energy Corporate Services Comments in Response to ANR Pipeline Company's Annual Fuel Filing at pp. 2-3 (filed March 12, 2019); Motion to Intervene, Jointly and Severally, and Comments of the WEC Companies at pp. 5-8 (filed March 12, 2019).

<sup>&</sup>lt;sup>5</sup> ANR Pipeline Company, 166 FERC ¶ 61,239 (2019) ("March 29 Order") at P 16.

on its system, including north-to-south flow on the Southeast Leg, or a detailed explanation of how ANR's 2019 Fuel Filing is consistent with its currently effective Tariff.<sup>6</sup>

On April 29, 2019, ANR submitted a response to the March 29 order ("Response") and a request for rehearing ("Request for Rehearing"). In ANR's Response,<sup>7</sup> ANR acknowledged that north-to-south transportation on the Southeast Leg should logically be assessed Transporter's Use (%)s and EPC Charges, but such transportation was considered a backhaul under ANR's Tariff, and was therefore exempt from being assessed Transporter's Use (%) and EPC Charges. Further, ANR stated that a change in tariff provisions to assess Transporter's Use (%)s and EPC Charges on north-to-south flow on the Southeast Leg would conflict with ANR's 2016 settlement prohibition against a new fee or other charge on existing services.<sup>8</sup> In its October 2 Order, the Commission found ANR's Response failed to justify ANR's north-to-south fuel charge exemption and denied ANR's Request for Rehearing.<sup>9</sup> As a result, the Commission directed ANR to submit tariff revisions to assess fuel consistent with the Texas Eastern order<sup>10</sup> to all parties including those on the Southeast Leg, within 15 days of the October 2 Order.

# Instant Filing

To comply with the Commission's directives in the October 2 Order, ANR proposes in the instant filing to assess Transporter's Use (%)s and EPC Charges based on the actual flow of gas on its system during a given period from all shippers regardless of direction of flow, consistent with the October 2 Order and Commission policy.<sup>11</sup>

<sup>&</sup>lt;sup>6</sup> Id.

<sup>&</sup>lt;sup>7</sup> The arguments presented in ANR's Response to align with those presented in ANR's Request for Rehearing.

<sup>&</sup>lt;sup>8</sup> October 2 Order at P 14.

<sup>&</sup>lt;sup>9</sup> October 2 Order at PP 14-17.

<sup>&</sup>lt;sup>10</sup> Texas Eastern Transmission, LP, 144 FERC ¶ 61,039 (2013) ("Texas Eastern")

<sup>&</sup>lt;sup>11</sup> ANR utilizes the "transactional throughput" methodology when determining new Transporter's Use (%)s and EPC Charges. Under this methodology, the fuel <u>retained</u> from (or assessed to) shippers during the previous calendar year is used to derive the "transactional throughput." However, since no fuel volumes have been retained from shippers transporting on a backhaul basis, ANR is unable to calculate a transactional throughput for that transportation. In the instant filing, ANR proposes to utilize <u>actual</u> throughput for transportation previously deemed a backhaul.

Commission policy presumes that all transactions require fuel<sup>12</sup> and recognizes that even displacement shippers receive a benefit from compression as a pipeline cannot physically delivery gas by displacement absent a corresponding forwardhaul transaction.<sup>13</sup> However, the Commission has permitted pipelines to exempt certain transactions from being assessed fuel if the pipeline can demonstrate that such transactions *never* require fuel.<sup>14</sup> Although the Commission has permitted exemptions from paying fuel charges for shippers transporting gas on a backhaul basis by displacement, Commission policy does not require pipelines to offer such exemptions.

Actual flow direction may change on ANR's system day to day, and the Commission has found that it is just and reasonable to assess a fuel charge on contract paths that may experience reverse flow from time to time and thus only consume fuel on certain days.<sup>15</sup> In such a situation, the Commission has found that it is impractical for a pipeline to identify which specific transactions consume fuel and which do not. As a result of the administrative burden to track daily flow directions and the Commission's recognition of the impracticality of such a burden, ANR proposes herein to assess fuel on all shippers transporting gas on ANR's system regardless of direction of flow.

## Implementation and Refund Proposal

To comply with the October 2 Order, ANR is proposing herein to revise the Transporter's Use (%)s and EPC Charges to reflect assessment to all shippers regardless of contract path to be effective April 1, 2019. ANR further proposes to conclude the refund period, as described below, and begin reflecting the Transporter's (%)s and EPC Charges proposed herein on customer transactions on the first day of the month following the month in which the Commission issues an order accepting such rates.

Upon receipt of a Commission order accepting the Transporter's (%)s and EPC Charges proposed herein, ANR will establish the refund period as the period of time from April 1, 2019, through the last day of the month in which the Commission order is issued ("Refund Period"). Within 45 days

<sup>&</sup>lt;sup>12</sup> Texas Eastern at P 37. See also El Paso Natural Gas Company, 129 FERC ¶ 61,280 (2009) at P 26.

<sup>&</sup>lt;sup>13</sup> *Id.* at P 42.

 $<sup>^{14}</sup>$  Id. See also Algonquin Gas Transmission, LLC, 144 FERC  $\P$  61038 (2013) at P 39.

<sup>&</sup>lt;sup>15</sup> *Id*.

from the end of the Refund Period, ANR will file a proposal to effectuate refunds through the prospective application of positive and negative surcharges that will account for the under- and over-collections of Transporter's Use (%)s and EPC Charges resulting from the change in fuel rates back to April 1, 2019.

# **Effective Date**

ANR requests that the Commission accept the tariff revisions proposed herein as Appendix A, to be effective April 1, 2019, to comply with the October 2 Order.

# **Other Filings Which May Affect This Proceeding**

On October 1, 2019, in Docket No. RP20-22-000, ANR submitted tariff revisions to remove backhauls as a type of service exempt from being assessed Transporter's Use (%)s and EPC Charges. That filing is still pending before the Commission.

# **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations and Commission Order No. 714, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) Clean versions of the revised tariff sections (Appendix A-1);
- 3) Marked versions of the revised tariff sections (Appendix A-2);
- 4) Summary level workpapers in support of the proposed changes (Appendix B); and
- 5) Detail level workpapers in support of the proposed changes (Appendices C-1, C-2, and C-3).

# **<u>Certificate of Service</u>**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served to all of ANR's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at ANR's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

Respectfully submitted,

ANR PIPELINE COMPANY

tohn a. Roscher

John A. Roscher Director, Rates & Tariffs

Enclosures

# **Appendix A-1**

# Clean Tariff

<u>Section</u>	<b>Description</b>	<u>Version</u>
4.18	Statement of Rates, Transporter's Use (%)	v.11.1.0
4.19	Statement of Rates, EPC Charge	v.9.1.0
5.19	Rate Schedules, Southeast Area Gathering Service	v.11.1.0

# TRANSPORTER'S USE (%)

# 1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		SOUTHE		ENTAGI	E) OUTHWE	SТ	NORTHERN
TC	S.E. D: Area	Southern Segment	Central Segment	S.W. Area	Southern		Segment
 FROM:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)	0.37	0.90	1.35	5.09	4.07	3.22	1.81
S.E. SOUTHERN SEGMENT (ML-	2) 0.90	0.72	1.17	4.91	3.89	3.04	1.63
S.E. CENTRAL SEGMENT (ML-3)	) 1.35	1.17	0.64	4.38	3.36	2.51	1.10
SOUTHWEST AREA (SW)	5.09	4.91	4.38	1.21	2.06	3.47	3.93
S.W. SOUTHERN SEGMENT (ML	-5) 4.07	3.89	3.36	2.06	1.04	2.45	2.91
S.W. CENTRAL SEGMENT (ML-6	5) 3.22	3.04	2.51	3.47	2.45	1.60	2.06
NORTHERN SEGMENT (ML-7)	1.81	1.63	1.10	3.93	2.91	2.06	0.65

# NOTES:

- 1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
  - (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- 2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.74%.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- 4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.19%.

# EPC CHARGE

# 1. For all transmission Transportation Services in Volume Nos. 1 and 2:

		(I SOUTHEA	DOLLARS ST		H) OUTHWE	ST	NORTHERN
TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment	Central Segment	Segment
FROM:	(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0006	\$0.0006	\$0.0006
S.E. SOUTHERN SEGMENT (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0006	\$0.0006	\$0.0006
S.E. CENTRAL SEGMENT (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0006	\$0.0006	\$0.0006
SOUTHWEST AREA (SW)	\$0.0006	\$0.0006	\$0.0006	\$0.0000	\$0.0000	\$0.0000	\$0.0006
S.W. SOUTHERN SEGMENT (ML-5)	\$0.0006	\$0.0006	\$0.0006	\$0.0000	\$0.0000	\$0.0000	\$0.0006
S.W. CENTRAL SEGMENT (ML-6)	\$0.0006	\$0.0006	\$0.0006	\$0.0000	\$0.0000	\$0.0000	\$0.0006
NORTHERN SEGMENT (ML-7)	\$0.0006	0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006	\$0.0006

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0073.

## NOTES:

- 1. There will be no charge for Transporter's EPC on Backhauls, services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- 2. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

# SOUTHEAST AREA GATHERING SERVICE

# 1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

# 2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.0002 for each Dekatherm of Gas Delivered Hereunder.

# 3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0413 for each Dekatherm of Gas Delivered Hereunder.

# 4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.19% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.19% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

# **Appendix A-2**

# Marked Tariff

<u>Section</u>	<b>Description</b>	<u>Version</u>
4.18	Statement of Rates, Transporter's Use (%)	v.11.1.0
4.19	Statement of Rates, EPC Charge	v.9.1.0
5.19	Rate Schedules, Southeast Area Gathering Service	v.11.1.0

# TRANSPORTER'S USE (%)

1. Transporter's Use (%) for all transmission Transportation Services in Volume Nos. 1 and 2:

		S	SOUTHE	(PERCE AST		) OUTHWE	ST	NORTHERN
Т	0:		Southern Segment	Central Segment	S.W. Area	Southern Segment		Segment
 FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)
SOUTHEAST AREA (SE)		<u>1.690.3</u>	<u>7</u>	<u>)</u>	<u>1.115.</u>	<u>09</u>	<u>7</u> <u>3.28</u> <u>3.</u>	<u>3.28</u> 1.81
S.E. SOUTHERN SEGMENT (ML	2)	- <u>0.90</u>	<u>1.150.72</u>	<u>2</u> <u>1.72</u> <u>1.17</u>	<u>0.004</u>	<u>91</u>	<u>9</u> <del>2.06</del> <u>3.</u>	<u>2.061.63</u>
S.E. CENTRAL SEGMENT (ML-3	3)	- <u>1.35</u>	- <u>1.17</u>	<del>1.04<u>0.64</u></del>	<del>0.00<u>4</u></del>	<u>38</u> <del>0.02</del> 3.3	<u>6 <del>1.38</del>2.</u>	<u>51</u> <u>1.38</u> <u>1.10</u>
SOUTHWEST AREA (SW)		<del>2.66<u>5.09</u></del>	<u>3.344.9</u>	<u>1</u> <u>3.91</u> 4.38	<u>1.401.</u>	<u>21 <mark>2.21</mark> 2.0</u>	<u>6</u> <u>3.57</u> <u>3.4</u>	<u>47</u> <u>3.91</u> 3.93
S.W. SOUTHERN SEGMENT (M	L-5)	<u>1.734.07</u>	<u>7</u>	<u>2.983.36</u>	<u>6</u> – <u>2.06</u>	<u>1.281.0</u>	<u>4</u> <del>2.64</del> <u>2.4</u>	<u>45</u> <u>2.98</u> 2.91
S.W. CENTRAL SEGMENT (ML-	-6)	- <u>3.22</u>	<del>1.60<u>3.04</u></del>	<u>4</u> <u>2.17</u> <u>2.51</u>	<u> </u>	- <u>2.45</u>	<del>1.83<u>1.</u></del>	<u>50</u> <u>2.17</u> 2.06
NORTHERN SEGMENT (ML-7)		- <u>1.81</u>	- <u>1.63</u>	<u>0.811.10</u>	<u> </u>	- <u>2.91</u>	<del>0.81<u>2.</u></del>	<u>06</u> <u>0.81</u> 0.65

# NOTES:

- 1. (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.
  - (b) The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.
- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.530.74%.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- 4. For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted (%) of: 0.470.19%.

Issued: October 17, 2019 Effective: April 1, 2019 Docket No. Accepted:

# EPC CHARGE

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

			(DOLLARS PER DTH)									
		2	SOUTHEA	ST	S	OUTHWE	ST	NORTHERN				
	TO:	S.E. Area	Southern Segment	Central Segment	S.W. Area	Southern Segment		Segment				
FROM:		(SE)	(ML-2)	(ML-3)	(SW)	(ML-5)	(ML-6)	(ML-7)				
SOUTHEAST AREA (SE)		\$0.0000	\$0.0000	\$0.0000\$	0. <del>0004<u>0</u></del>	<u>006</u> \$0. <del>000</del> 4	4 <u>0006</u> \$0. <del>0(</del>	<del>904<u>0006</u>\$0.<del>0004<u>0006</u></del></del>				
S.E. SOUTHERN SEGMENT	(ML-2)	- <u>\$0.0000</u>	\$0.0000	\$0.0000\$	0. <del>0004<u>0</u></del>	<u>006</u> \$0. <del>000</del> 4	1 <u>0006</u> \$0. <del>0</del> (	004 <u>0006</u> \$0. <del>0004<u>0006</u></del>				
S.E. CENTRAL SEGMENT (	ML-3)	- <u>\$0.0000</u>	- <u>\$0.0000</u>	\$0.0000\$	0. <del>0004<u>0</u></del>	<u>006</u> \$0. <del>000</del> 4	1 <u>0006</u> \$0. <del>0(</del>	<del>)04<u>0006</u>\$0.<u>0004<u>0006</u></u></del>				
SOUTHWEST AREA (SW)		60. <u>0004<u>000</u> 60.<u>0004<u>000</u></u></u>		<u>006</u> \$0. <del>0004</del>	0006	\$0.0000	\$0.0000	\$0.0000				
S.W. SOUTHERN SEGMEN <sup>*</sup> \$0. <del>0004<u>0006</u></del>	T (ML-5)\$	60. <del>0004<u>000</u></del>	<u>6</u> \$0. <del>0004<u>0(</u></del>	<u>006</u> \$0. <del>000</del> 4	<u>0006</u>	— <u>\$0.0000</u>	\$0.0000	\$0.0000				
S.W. CENTRAL SEGMENT \$0. <del>0004<u>0006</u></del>	(ML-6)	- <u>\$0.0006</u>		\$0. <del>0004<u>000</u></del>	<u>6</u> \$0. <del>000</del>	4 <u>0006</u> — <u>\$0.0</u>	<u>0000</u> — <u>\$0.0</u>	0000 \$0.0000				
NORTHERN SEGMENT (MI \$0. <del>0004</del> 0006	L-7)	<u>-\$0.0006</u>	- <u>0.0006</u> S	\$0. <del>0004<u>000</u></del>	<u>6—\$0.00</u>	<u>06</u> — <u>\$0.000</u>	6	\$0. <u>0004<u>0006</u></u>				

2. For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.00480073.

# NOTES:

- 1. There will be no charge for Transporter's EPC on Backhauls, services performed within any Hub, services under Rate Schedule IPLS, or services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan.
- 2. The areas and segments listed above are defined in Section 6.1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map in Section 3.1.
- 3. In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.

# SOUTHEAST AREA GATHERING SERVICE

# 1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

# 2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.250 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.0002 for each Dekatherm of Gas Delivered Hereunder.

# 3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0413 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.4719% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.4719% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

# **Appendix B**

Summary Workpapers

Attachment 1 Page 1 of 15

# ANR PIPELINE COMPANY DERIVATION OF TRANSPORTER'S USE (%) BY ROUTE

<u>1</u>	<u>'o</u>	Southeast			Southwest		
<u>From</u>	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7
Southeast Area SE	SEA + LU 0.18 + 0.19 = 0.37	SEA + SES + LU 0.18 + 0.53 + 0.19 = 0.90	SEA + SESSEC + LU $0.18 + 0.53 + 0.45 + 0.19 = 1.35$	SEA+SES+SEC+N+ SWC+SWS+SWA+LU 0.18 + 0.53 + 0.45 + 0.46 +1.41+0.85+1.02+0.19 = 5.09	$\begin{array}{l} SEA + SES + SEC + N \\ + SWC + SWS + LU \\ 0.18 + 0.53 + 0.45 + \\ 0.46 + 1.41 + 0.85 + 0.19 = \\ 4.07 \end{array}$	SEA + SES + SEC + N + SWC + LU 0.18 + 0.53 + 0.45 + 0.46 + 1.41 + 0.19 = 3.22	SEA + SES + SEC + N + LU 0.18 + 0.53 + 0.45 + 0.46 + 0.19 = 1.81
Southeast Southern ML-2	SES + SEA + LU 0.53 + 0.18 + 0.19 = 0.90	SES + LU 0.53 + 0.19 = 0.72	SES + SEC + LU 0.53 + 0.45 + 0.19 = 1.17	SES + SEC + N + SWC + SWS + SWA + LU 0.53 + 0.45 + 0.46 1.41 + 0.85 + 1.02 + 0.19 = 4.91	SES + SEC + N + SWC + SWS + LU 0.53 + 0.45 + 0.46 1.41 + 0.85 + 0.19 = 3.89	SES + SEC N + SWC + LU 0.53 + 0.45 + 0.46 1.41 + 0.19 = 3.04	SES + SEC N + LU 0.53 + 0.45 + 0.46 + 0.19 = 1.63
Southeast Central ML-3	SEC + SES + SEA + LU 0.45 + 0.53 + 0.18 + 0.19 = 1.35	SEC + SES + LU 0.45 + 0.53 + 0.19 = 1.17	SEC + LU 0.45 + 0.19 = 0.64	SEC + N + SWC + SWS + SWA + LU 0.45 + 0.46 + 1.41 + 0.85 + 1.02 + 0.19 = 4.38	SEC + N + SWC + SWS + LU 0.45 + 0.46 + 1.41 + 0.85 + 0.19 = 3.36	SEC + N + SWC + LU 0.45 + 0.46 + 1.41 + 0.19 = 2.51	SEC + N + LU 0.45 + 0.46 + 0.19 = 1.10
Southwest Area SW	SWA + SWS + SWC + N + SEC + SES + SEA + LU 1.02 + 0.85 + 1.41 + 0.46 + 0.45 + 0.53 + 0.18 + 0.19 = 5.09	SWA + SWS + SWC + N + SEC + SES + LU 1.02 + 0.85 + 1.41 + 0.46 + 0.45 + 0.53 + 0.19 = 4.91	SWA + SWS + SWC + N + SEC + LU 1.02 + 0.85 + 1.41 + 0.46 + 0.45 + 0.19 = 4.38	SWA + LU 1.02 + 0.19 = 1.21	SWA + SWS + LU 1.02 + 0.85 + 0.19 = 2.06	SWA + SWS + SWC + LU 1.02 + 0.85 + 1.41 + + 0.19 = 3.47	SWA + SWS + SWC + N + LU 1.02 + 0.85 + 1.41 + 0.46 + 0.19 = 3.93
Southwest Southern ML-5	SWS + SWC + N + SEC + SES + SEA + LU 0.85 + 1.41 + 0.46 0.45 + 0.53 + 0.18 + 0.19 = 4.07	SWS + SWC + N + SEC + SES + LU 0.85 + 1.41 + 0.46 + 0.45 + 0.53 + 0.19 = 3.89	SWS + SWC + N + SEC + LU 0.85 + 1.41 + 0.46 + 0.45 + 0.19 = 3.36	SWS + SWA + LU 0.85 + 1.02 + 0.19 = 2.06	SWS + LU 0.85 + 0.19 = 1.04	SWS + SWC + LU 0.85 + 1.41 + 0.19 = 2.45	SWS + SWC + N + LU 0.85 + 1.41 + 0.46 + 0.19 = 2.91
Southwest Central ML-6	SWC + N + SEC + SES + SEA + LU 1.41 + 0.46 + 0.45 + 0.53 + 0.18 + 0.19 = 3.22	SWC+N+SEC+SES+LU 1.41 + 0.46 + 0.45 + 0.53 + 0.19 = 3.04	SWC + N + SEC + LU 1.41 + 0.46 + 0.45 + 0.19 = 2.51	SWC + SWS + SWA + LU 1.41+0.85+1.02 + 0.19 = 3.47	SWC + SWS + LU 1.41 + 0.85 + 0.19 = 2.45	SWC + LU 1.41 + 0.19 = 1.60	SWC + N + LU 1.41 + 0.46 + 0.19 = 2.06
Northern Segment ML-7	N + SEC + SES + SEA + LU 0.46 + 0.45 + 0.53 + 0.18 + 0.19 = 1.81	N + SEC + SES + LU 0.46 + 0.45 + 0.53 + 0.19 = 1.63	$N + SEC + LU \\ 0.46 + 0.45 + 0.19 = \\ 1.10$	N + SWC + SWS + SWA + LU 0.46 + 1.41 + 0.85 + 1.02 + 0.19 = 3.93	N + SWC + SWS + LU 0.46 + 1.41 + 0.85 + 0.19 = 2.91	$N + SWC + LU \\ 0.46 + 1.41 + 0.19 = 2.06$	N + LU 0.46 + 0.19 = 0.65

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#### ANR PIPELINE COMPANY COMPARISON OF TRANSPORTER'S USE (%) BY ROUTE

<u>TO</u>	S	outheast Ar SE	ea	i	Southeast Southern ML-2			Central ML-3	-	—	Southwest Ai SW	rea	8	Southwest Southern ML-5			Central ML-6	-		Northern ML-7	
FROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
Southeast Area SE	0.37	1.69	-1.32	0.90	2.37	-1.47	1.35	2.94	-1.59	5.09	1.11	3.98	4.07	1.92	2.15	3.22	3.28	-0.06	1.81	3.28	-1.47
Southeast Southern ML-2	0.90	-	0.90	0.72	1.15	-0.43	1.17	1.72	-0.55	4.91	0.00	4.91	3.89	0.70	3.19	3.04	2.06	0.98	1.63	2.06	-0.43
Southeast Central ML-3	1.35	-	1.35	1.17	0.00	1.17	0.64	1.04	-0.40	4.38	0.00	4.38	3.36	0.02	3.34	2.51	1.38	1.13	1.10	1.38	-0.28
Southwest Area SW	5.09	2.66	2.43	4.91	3.34	1.57	4.38	3.91	0.47	1.21	1.40	-0.19	2.06	2.21	-0.15	3.47	3.57	-0.10	3.93	3.91	0.02
Southwest Southern ML-5	4.07	1.73	2.34	3.89	2.41	1.48	3.36	2.98	0.38	2.06	0.00	2.06	1.04	1.28	-0.24	2.45	2.64	-0.19	2.91	2.98	-0.07
Southwest Central ML-6	3.22	0.00	3.22	3.04	1.60	1.44	2.51	2.17	0.34	3.47	0.00	3.47	2.45	0.00	2.45	1.60	1.83	-0.23	2.06	2.17	-0.11
Northern Segment ML-7	1.81	0.00	1.81	1.63	0.00	1.63	1.10	0.81	0.29	3.93	0.00	3.93	2.91	0.00	2.91	2.06	0.81	1.25	0.65	0.81	-0.16

Storage	0.74	0.53	0.21	L & U	0.19	0.47	-0.28

#### ANR PIPELINE COMPANY Derivation of Transporter's Use (%) for Transportation by Area and Segment Volumes Reported in Bcf 2018

		SOUTHE	AST AREA	SOUTHWEST AREA		MAINLINE AREA		
Line No.		GATHERING (Col. 1)	TRANSMISSION (Col. 2)	TRANSMISSION (Col. 3)	SOUTHEAST LEG (Col. 4)	SOUTHWEST LEG (Col. 5)	NORTHERN SEGMENT (Co. 6)	TOTAL (Co. 7)
1	THROUGHPUT	337.6 (1	) 462.5	237.1	934.1	226.4	1283.0	
2	<u>PROPOSED MATRIX</u> FUEL	0.000	1.255	2.417	5.023	4.609	4.499	17.803
3	858 ACCOUNT	0.000	0.000	0.000	0.000	0.000	1.175	1.175
4	SYSTEM BALANCING	0.000	0.000	0.000	0.000	0.000	0.081	0.081
5	TOTAL FUEL	0.000	1.255	2.417	5.023	4.609	5.755	19.059
6	THROUGHPUT	337.60	462.50	237.10	934.10	226.40	1283.00	
7	CURRENT TRANSPORTER'S USE (%) - FUEL (4)	<u>0.00%</u>	<u>0.27%</u>	<u>1.01%</u>	<u>0.53%</u>	<u>2.00%</u>	<u>0.45%</u>	
8	(OVER)/UNDER RECOVERIES (5)	0.000	(0.437)	0.019	4.223	0.587	0.122	
9	ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	<u>0.00%</u>	<u>-0.09%</u>	<u>0.01%</u>	<u>0.45%</u>	<u>0.26%</u>	<u>0.01%</u>	
10	TRANSPORTER'S USE (%) - FUEL (6)	<u>0.00%</u>	<u>0.18%</u>	<u>1.02%</u>	<u>0.98%</u>	<u>2.26%</u>	<u>0.46%</u>	

BREAKDOWN OF MAINLIN	E LEGS BY SEGMENT	
SOUTHERN	0.53% (2)	0.85% (3)
CENTRAL	0.45% (2)	1.41% (3)
TOTAL	0.98%	2.26%

(1) Based on ANR SE gathering receipt percentage of 73%.

(2) The SEML has 11 compressor stations in total. Southern has 6 stations ( $6/11 \times 0.98\% = 0.53\%$ ). Central has 5 stations ( $5/11 \times 0.98\% = 0.45\%$ ).

(3) The SWML has 8 compressor stations in total. Southern has 3 stations (3/8 x 2.26% = 0.85%). Central has 5 stations (5/8 x 2.26% = 1.41%).

(4) Fuel Percentage = 1-[(Throughput)/(Total Fuel + Throughput)].

(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2018; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)]. Refer to Attachment 1, Page 7 of 15.

(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

# ANR PIPELINE COMPANY Derivation of Transporter's Use (%) - L&U Volumes Reported in Bcf 2018

Line No.

	—	
1	L&U	4.319
2	THROUGHPUT	2,069
3	CURRENT TRANSPORTER'S USE (%) - L&U (1)	<u>0.21%</u>
4 5	(OVER)/UNDER RECOVERIES (2) ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (2)	(0.325) -0.02%
6	TRANSPORTER'S USE (%) - L&U (3)	0.19%

(1) L&U Percentage = 1-[(Throughput)/(L&U + Throughput)]
 (2) (Over)/under recoveries for the period Jan 1 - Dec 31, 2018; Refer to Attachment 1, Page 7 of 15. L&U Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)].
 (3) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

#### ANR PIPELINE COMPANY Account 858 Fuel Included in Transporter's Use Volumes Reported in Bcf 2018

LINE NO.	TRANSPORTING COMPANY	SEGMENT (Col. 1)	THROUGHPUT (Col. 2)	CO. USE (Col. 3)
1	Great Lakes Gas Transmission L.P.	NORTH	74.678	0.174
2	DTE Gas Company	NORTH	116.408	1.001
3	Total			1.175

#### ANR PIPELINE COMPANY Derivation of Transporter's Use (%) for Storage Volumes Reported in Bcf 2018

Line No.	2018	Storage Transporter's Use (%) (1)
1.00	- INJECTION COMPANY USE	(·)
1 2	ANRPL STORAGE AREA STORAGE FUEL REIMBURSED TO OTHERS (2)	0.524 <u>0.738</u>
3	GROSS STORAGE CO USE	1.262
4 5	LESS: FUEL ATTRIBUTABLE TO SYSTEM BALANCING (3)	0.081
6	NET COMPANY USE FOR STORAGE	<u>1.181</u>
7	STORAGE GAS INJECTED	
8 9	TOTAL STORAGE GAS INJECTED LESS: SYSTEM BALANCING VOLUME	177.03 14.31
10	CALCULATED TRANSACTIONAL THROUGHPUT	<u>162.73</u>
11	CURRENT TRANSPORTER'S USE (%) - STORAGE (4)	0.72%
12 13	(OVER)/UNDER RECOVERIES (5) ANNUAL TRANSPORTER'S USE ADJUSTMENT (%) (5)	0.028 <u>0.02%</u>
14	TRANSPORTER'S USE (%) - STORAGE	<u>0.74%</u> (6)

(1) Transporter's Use (%) for Storage is inclusive of Cold Springs 1 Storage fuel costs consistent with orders issued in Docket No. RP09-428-000 *et al.*, on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010, where the Commission approved the inclusion of such costs in ANR's general system storage fuel rates effective August 1, 2010.

(2) ANRSCO Storage 0.239 Blue Lake 0.499

Total 0.738

(3) Fuel associated with system balancing is reflected in Mainline Northern Segment transportation. Fuel associated with system balancing = System balancing volume/(Storage transactional throughput + system balancing volume) x Total Gross Storage Company Use (for those months in which system balancing occurred).

(4) Fuel Percentage = 1-[(Throughput)/(Fuel + Throughput)]

(5) (Over)/under recoveries for the period Jan 1 - Dec 31, 2018; Fuel Percentage = 1-[(Throughput)/(Previous Year's (O)/U Recoveries + Throughput)] Refer to Attachment 1, Page 7 of 15.

(6) Equals the Current Transporter's Use (%) plus Annual Transporter's Use Adjustment (%).

# ANR PIPELINE COMPANY Deferred Transporter's Use Account Volumes Reported in Bcf Jan 1 - Dec 31, 2018

					MAINLINE AREA						
		SE AREA	SW AREA	SOUTHEAST	SOUTHWEST	NORTHERN	TRANSM	IISSION	TOTAL		
Lin	e	TRANSMISSION	TRANSMISSION	LEG	LEG	SEGMENT	FUEL	L&U	TRANS.	STORAGE	TOTAL
No	<u>.                                    </u>	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Co. 6)	(Co. 7)	(Co. 8)	(Co. 9)	(Co. 10)
1	FUEL USE AND L&U	1.255	2.417	5.023	4.609	4.499	17.803	4.319	22.122	1.181	23.303
2	858 ACCOUNT	0.000	0.000	0.000	0.000	1.175	1.175		1.175		1.175
3	SYSTEM BALANCING	0.000	0.000	0.000	0.000	0.081	0.081		0.081		0.081
4	TOTAL COMPANY USE (1)	<u>1.255</u>	<u>2.417</u>	<u>5.023</u>	<u>4.609</u>	<u>5.755</u>	<u>19.059</u>	<u>4.319</u>	23.378	<u>1.181</u>	24.559
5	CURRENT TRANSPORTER'S USE (2)	<u>1.692</u>	<u>2.398</u>	<u>0.800</u>	4.022	5.633	<u>14.545</u>	4.644	<u>19.189</u>	<u>1.153</u>	20.342
6	TOTAL (OVER)/UNDER RECOVERIES	(0.437)	<u>0.019</u>	4.223	<u>0.587</u>	0.122	4.514	(0.325)	4.189	<u>0.028</u>	4.217

Refer to Attachment 1, Page 8 of 15.
 Current portion of Transporter's Use fuel retained. Refer to Attachment 1, Page 14 of 15.

#### ANR PIPELINE COMPANY Transporter's Actual Fuel Usage Volumes Reported in Bcf 2018

Line <u>No.</u>								
<u>No.</u>		SOUTHEA	ST AREA	SOUTHWEST AREA	MAIN	LINE TRANSMISSIO	N	
		Gathering	Transmission	Transmission	<u>SE Leg</u>	<u>SW Leg</u>	Northern	<u>L&amp;U</u>
1 Jai	anuary		0.083	0.248	0.312	0.453	0.656	(0.352)
	ebruary		0.105	0.227	0.364	0.413	0.566	0.441
3 Ma	Iarch		0.129	0.228	0.592	0.444	0.324	0.570
4 Ap	pril		0.096	0.215	0.377	0.372	0.289	0.637
5 Ma	lay		0.110	0.191	0.635	0.329	0.362	0.591
6 Jui	une		0.110	0.207	0.538	0.347	0.299	0.553
7 Jul	uly		0.121	0.202	0.519	0.341	0.269	0.240
8 Au	ugust		0.096	0.188	0.303	0.379	0.316	0.367
9 Se	eptember		0.117	0.185	0.423	0.406	0.286	0.511
10 Oc	October		0.088	0.167	0.290	0.368	0.323	0.446
11 No	lovember		0.093	0.189	0.210	0.353	0.416	0.084
12 De	December		0.107	0.170	0.460	0.404	0.393	0.231
13 To	otal	-	1.255	2.417	5.023	4.609	4.499	4.319

		Storage				Account 858	
			Storage F				
		. –	Reimbursed to		_		
		ANR P/L	ANR	Blue	System	Great	
		Storage Area	Storage	Lake	Balancing	Lakes	DTE
14	January	-	0.011	0.091	-	0.043	(0.087)
15	February	-	0.010	0.049	-	0.032	0.045
16	March	-	0.015	0.026	-	0.010	0.009
17	April	0.058	0.017	0.019	-	0.002	0.048
18	May	0.057	0.037	0.055	-	0.010	0.164
19	June	0.054	0.030	0.043	0.019	0.009	0.150
20	July	0.057	0.028	0.046	0.007	0.012	0.137
21	August	0.078	0.026	0.029	0.002	0.021	0.154
22	September	0.101	0.013	0.030	0.010	0.010	0.145
23	October	0.119	0.004	0.044	0.020	0.012	0.165
24	November	-	0.024	0.028	0.014	0.005	0.029
25	December	-	0.024	0.039	0.009	0.008	0.042
26	Total	0.524	0.239	0.499	0.081	0.174	1.001

### **ANR Pipeline Company**

#### **Transactional Throughput Derived From Fuel Retention By Rate Route**

#### **Inputs:**

- Actual Fuel Retained by Rate Route
- Transmission, Storage Injection and Gathering Fuel Retention Percentages as per ANR's FERC Gas tariff.

#### **Transactional Throughput Derived from Retention by Rate Route Calculations:**

• Transactional Throughput Derived from Retention by Rate Route as Follows:

#### Non Gathered Quantities

Fuel Retained Transactional Throughput = (------) - Fuel Retained Transmission Fuel Rate

### Gathered Quantities

• Area and Segment Transactional Throughput for Fuel Retention Calculation:

Area Transactional Throughput for Fuel Retention =

- Sum of all Transactional Throughputs for Fuel Retention through Area
- + Sum of all Actual Throughputs for service previously considered backhaul through Area
- Conversion of Area and Segment Transactional Throughput from Dth to Bcf for use in Fuel Matrix Calculations using ANR's Dth per Mcf conversion factor.

#### **Fuel Matrix Determination Calculation:**

(Transactional Throughput) Required Fuel Percentage = {1 - [------]} (Fuel Used + Transactional Throughput)

Fuel Used

Fuel Used + Transactional Throughput

#### ANR PIPELINE COMPANY Transactional Throughput Derived From Fuel Retention By Rate Segmen 2018

Line No.	REC-SEG	DEL-SEG	System Throughput (Col. 1)	SouthEast Area (Col. 2)	SouthWest Area (Col. 3)	SouthEast Leg (Col. 4)	SouthWest Leg (Col. 5)	Northern Segment (Col. 6)
			(COL 1)	(Col. 2)	(Col. 5)	(C01. 4)	(Col. 5)	(Col. 0)
1	SE	SE	195,842,138	195,842,138	0	0	0	0
2	SE	ML-2	27,708,302	27,708,302	0	27,708,302	0	0
3	SE	ML-3	4,605,497	4,605,497	Ő	4,605,497	0	0
4	SE	SW	0	0	0	0	0	0
5	SE	ML-5	0	0	0	0	0	0
6	SE	ML-6	0	0	0	0	0	0
7	SE	ML-7	12,225,467	12,225,467	0	12,225,467	0	12,225,467
8	ML-2	SE	57,058,726	57,058,726	0	57,058,726	0	0
9	ML-2 ML-2	ML-2		0	0		0	0
10	ML-2 ML-2	ML-2 ML-3	16,587,358 2,212,883	0	0	16,587,358 2,212,883	0	0
11	ML-2	SW	0	0	0	0	0	0
12	ML-2	ML-5	0	0	0	0	0	0
13	ML-2	ML-6	321,345	0	0	321,345	321,345	321,345
14	ML-2	ML-7	7,575,235	0	0	7,575,235	0	7,575,235
15	ML-3	SE	185,897,536	185,897,536	0	185,897,536	0	0
16	ML-3	ML-2	131,055,527	0	0	131,055,527	0	0
17	ML-3	ML-3	126,572,467	0	0	126,572,467	0	0
18	ML-3	SW	0	0	0	0	0	0
19	ML-3	ML-5	0	0	0	0	0	0
20	ML-3	ML-6	0	0	0	0	0	0
21	ML-3	ML-7	393,006,315	0	0	393,006,315	0	393,006,315
22	SW	SE	0	0	0	0	0	0
23	SW	ML-2	24,406	0	24,406	24,406	24,406	24,406
24	SW	ML-3	1,683,274	0	1,683,274	1,683,274	1,683,274	1,683,274
25	SW	SW	17,363,852	0	17,363,852	0	0	1,005,271
26	SW	ML-5	3,120,878	ů 0	3,120,878	0	3,120,878	0
27	SW	ML-6	51,693,043	0	51,693,043	0	51,693,043	0
28	SW	ML-7	173,329,281	0	173,329,281	0	173,329,281	173,329,281
29	ML-5	SE	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0
31	ML-5	ML-3	0	0	0	0	0	0
		SW	-	0		0		0
32	ML-5		532,862		532,862		532,862	
33	ML-5	ML-5	694	0	0	0	694	0
34	ML-5	ML-6	146,902	0	0	0	146,902	0
35	ML-5	ML-7	691,675	0	0	0	691,675	691,675
36	ML-6	SE	0	0	0	0	0	0
37	ML-6	ML-2	0	0	0	0	0	0
38	ML-6	ML-3	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0
41	ML-6	ML-6	505,989	0	0	0	505,989	0
42	ML-6	ML-7	900,855	0	0	0	900,855	900,855
43	ML-7	SE	0	0	0	0	0	0
44	ML-7	ML-2	620,767	0	0	620,767	0	620,767
45	ML-7	ML-3	8,988,451	0	0	8,988,451	0	8,988,451
46	ML-7	SW	29,448	0	29,448	0	29,448	29,448
47	ML-7	ML-5	0	0	0	0	0	0
48	ML-7	ML-6	3,629,481	0	0	0	3,629,481	3,629,481
49	ML-7	ML-7	737,658,882	0	0	0	0	737,658,882
50	TOTAL (Dth)		2,161,589,536	483,337,666	247,777,044	976,143,556	236,610,133	1,340,684,882
51	TOTAL (Mcf) (1)		2,068,506,733	462,524,082	237,107,219	934,108,666	226,421,180	1,282,952,040
(1)	Conversion Factor	1.045						

Attachment 1 Page 11 of 15

# ANR PIPELINE COMPANY Derived Transactional Throughput By Rate Route 2018

Line						20	18							TOTAL
No. REC-SEG	DEL-SEG	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	2018
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)	(Col. 9)	(Col. 10)	(Col. 11)	(Col. 12)	(Col. 13)
1 SE	SE	14,874,376	16,136,733	21,590,742	16,179,150	16,183,338	16,718,343	17,811,852	14,381,822	17,940,179	15,808,073	14,828,406	13,389,124	195,842,138
2 SE	ML-2	3,227,970	1,135,884	1,797,343	2,365,282	3,049,434	3,190,606	3,704,296	3,737,664	2,296,694	420,550	1,144,125	1,638,454	27,708,302
3 SE	ML-3	1,413,144	405,474	329,412	469,123	162,757	216,932	111,157	160,050	215,645	253,842	510,027	357,934	4,605,497
4 SE	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
5 SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6 SE	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
7 SE	ML-7	1,920,098	1,287,740	694,844	1,205,461	875,758	582,207	938,951	564,544	688,422	683,380	1,335,149	1,448,913	12,225,467
8 ML-2	SE	4,649,800	3,850,926	4,126,631	5,478,446	3,335,687	3,555,797	4,896,204	5,225,696	4,954,564	5,286,812	6,153,410	5,544,753	57,058,726
9 ML-2	ML-2	2,770,110	937,064	1,104,571	491,499	1,775,518	1,260,638	1,175,971	971,996	2,988,021	1,610,739	794,754	706,477	16,587,358
10 ML-2	ML-3	1,102,054	25,888	39,972	621,278	85,824	32,855	76,567	46,626	13,314	34,227	106,165	28,113	2,212,883
11 ML-2	SW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
12 ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
13 ML-2	ML-6	92,913	31,363	0	4,992	0	0	0	4,992	1,949	19,826	116,007	49,303	321,345
14 ML-2	ML-7	651,178	448,003	66,451	1,083,663	36,989	151,950	123,376	937,704	836,056	1,545,836	1,182,031	511,998	7,575,235
15 ML-3	SE	12,522,252	13,856,404	18,053,834	14,393,449	19,672,514	19,948,817	17,970,697	13,119,503	14,680,032	10,888,806	11,093,642	19,697,586	185,897,536
16 ML-3	ML-2	11,259,397	9,677,484	13,089,486	10,471,622	12,692,586	9,962,658	10,674,650	10,608,046	11,279,975	10,871,074	11,092,790	9,375,759	131,055,527
17 ML-3	ML-3 SW	18,782,922 N/A	11,494,140 N/A	12,704,274 N/A	8,655,099	9,650,693	10,594,144	7,125,215	8,469,168 N/A	8,499,998 N/A	7,605,742	11,487,353	11,503,719	126,572,467
18 ML-3 19 ML-3	SW ML-5	N/A N/A	N/A N/A	N/A N/A	N/A 0	N/A 0	N/A	N/A 0	N/A 0	N/A 0	N/A 0	N/A 0	N/A 0	0
20 ML-3	ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
21 ML-3	ML-7	25,049,292	28,556,950	28,376,177	32,050,642	39,930,523	29,346,954	33,515,364	39,917,088	36,449,380	40,610,573	33,566,460	25,636,912	393,006,315
22 SW 23 SW	SE ML-2	0 24,406	0	0	0	0	0	0	0	0	0	0	0	0 24,406
23 SW 24 SW	ML-2 ML-3	185,136	128,271	187,838	172,962	157,037	246,516	111,671	110,024	90,929	82.033	86,112	124,745	1,683,274
24 SW 25 SW	SW SW	430,301	712,572	718,383	661,606	1,694,793	1,548,020	1,591,404	2,312,663	2,935,956	3,239,221	1,065,796	453,137	17,363,852
26 SW	ML-5	269,460	264,695	251,091	217,085	263,635	232,572	295,140	286,644	264,652	246,156	256,865	272,883	3,120,878
27 SW	ML-6	4,582,556	4,388,715	4,585,031	4,319,740	3,925,673	3,953,846	3,823,706	3,624,661	4,095,466	4,365,875	5,178,858	4,848,916	51,693,043
28 SW	ML-7	17,043,817	14,840,873	15,295,378	13,326,233	14,208,664	13,182,614	14,339,700	15,819,486	14,275,312	14,430,752	12,941,652	13,624,800	173,329,281
29 ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30 ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31 ML-5	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
32 ML-5	SW	0	29,988	11,601	0	0	94,200	66,489	259,774	70,810	0	0	0	532,862
33 ML-5	ML-5	0	0	0	0	0	0	0	0	0	694	0	0	694
34 ML-5	ML-6	18,829	12,375	26,193	4,315	148	0	0	66,197	9,257	2,397	7,191	0	146,902
35 ML-5	ML-7	0	0	0	0	0	0	67,654	187,138	436,883	0	0	0	691,675
36 ML-6	SE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
37 ML-6	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
38 ML-6	ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39 ML-6	SW	N/A	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A N/A	N/A	N/A N/A	N/A	0
40 ML-6 41 ML-6	ML-5 ML-6	N/A 69,049	20,738	13,331	N/A 7,778	N/A 14,270	N/A 88,514	N/A 62,818	N/A 40,716	73,332	N/A 107,504	7,939	N/A 0	505,989
41 ML-0 42 ML-6	ML-7	62,785	76,573	35,121	100,084	130,470	101,572	73,125	62,169	69,292	107,613	36,878	45,173	900,855
12 10 7	CT.				21/1	21/1			27/1					0
43 ML-7 44 ML-7	SE ML-2	N/A 130,988	N/A 43,466	N/A 74,209	N/A 36,045	N/A 34,057	N/A 38,628	N/A 37,456	N/A 35,590	N/A 36,492	N/A 50,128	N/A 64,366	N/A 39,342	0 620,767
44 ML-7 45 ML-7	ML-2 ML-3	2,055,142	1,414,036	1,640,699	603,222	114,130	81,434	222,259	72,372	187,359	127,478	859,034	1,611,286	8,988,451
45 ML-7 46 ML-7	SW	2,055,142 29,109	1,414,030	60	005,222	0	01,454	222,239	/2,3/2	187,339	127,478	279	1,011,280	29,448
47 ML-7	ML-5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	20,110
48 ML-7	ML-6	779,806	505,013	412,783	347,043	284,222	92,210	34,900	40,778	76,903	121,232	482,970	451,621	3,629,481
49 ML-7	ML-7	89,685,067	70,465,179	65,931,681	59,355,786	53,290,011	51,527,980	54,564,174	50,968,108	48,309,571	49,438,133	66,855,407	77,267,785	737,658,882
50 TOTAL (Dth)		213,681,957	180,746,547	191,157,136	172,621,605	181,568,731	166,750,007	173,414,796	172,031,219	171,776,443	167,958,696	181,253,666	188,628,733	2,161,589,536
51 TOTAL (Mcf) (2)		204,480,342	172,963,203	182,925,489	165,188,139	173,749,982	159,569,385	165,947,173	164,623,176	164,379,371	160,726,025	173,448,484	180,505,965	2,068,506,734
52 Storage (Dth) (1)		3,881,261	1,706,901	2,372,977	11,640,430	25,845,121	20,913,474	21,842,298	20,267,669	20,671,555	25,548,400	10,552,453	4,807,216	170,049,755
53 Storage (Mcf) (2)		3,714,125	1,633,398	2,270,791	11,139,167	24,732,173	20,012,894	20,901,721	19,394,899	19,781,392	24,448,230	10,098,041	4,600,207	162,727,038
55 Storage (mer) (2)		5,717,125	1,000,070	2,270,791	11,157,107	24,752,175	20,012,074	20,701,721	17,577,077	17,701,072	24,440,230	10,020,041	4,000,207	102,727,000

Storage transactional throughput calculated excluding Storage Cycling Fuel retained as reported on Attachment 1, Page 13 of 15, line 53.
 Conversion Factor 1.045

#### ANR PIPELINE COMPANY Fuel Percentages By Rate Route 2018

Line			<u>1/18-3/18</u>	Fuel	<u>4/18-12/1</u>	<u>8 Fuel</u>
No.	REC-SEG	DEL-SEG	Trans	Gath	Trans	Gath
			(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	SE	SE	0.65%	0.00%	1.69%	0.00%
2	SE		0.03%	0.00%	2.37%	0.00%
		ML-2				
3	SE	ML-3	1.24%	0.00%	2.94%	0.00%
4	SE	SW	0.36%	0.00%	1.11%	0.00%
5	SE	ML-5	0.79%	0.00%	1.92%	0.00%
6	SE	ML-6	1.51%	0.00%	3.28%	0.00%
7	SE	ML-7	1.51%	0.00%	3.28%	0.00%
8	ML-2	SE	0.00%	0.00%	0.00%	0.00%
9	ML-2	ML-2	0.47%	0.00%	1.15%	0.00%
10	ML-2	ML-3	0.74%	0.00%	1.72%	0.00%
11	ML-2	SW	0.00%	0.00%	0.00%	0.00%
12	ML-2	ML-5	0.29%	0.00%	0.70%	0.00%
13	ML-2	ML-6	1.01%	0.00%	2.06%	0.00%
14	ML-2	ML-7	1.01%	0.00%	2.06%	0.00%
15	ML-3	SE	0.00%	0.00%	0.00%	0.00%
15						
16	ML-3	ML-2	0.00%	0.00%	0.00%	0.00%
17	ML-3	ML-3	0.42%	0.00%	1.04%	0.00%
18	ML-3	SW	0.00%	0.00%	0.00%	0.00%
19	ML-3	ML-5	0.00%	0.00%	0.02%	0.00%
20	ML-3	ML-6	0.69%	0.00%	1.38%	0.00%
21	ML-3	ML-7	0.69%	0.00%	1.38%	0.00%
22	SW	SE	1.97%	0.00%	2.66%	0.00%
23	SW	ML-2	2.29%	0.00%	3.34%	0.00%
23	SW	ML-3	2.56%	0.00%	3.91%	0.00%
24	SW	SW	1.14%	0.00%	1.40%	0.00%
						0.00%
26	SW	ML-5	1.57%	0.00%	2.21%	
27	SW	ML-6	2.29%	0.00%	3.57%	0.00%
28	SW	ML-7	2.56%	0.00%	3.91%	0.00%
29	ML-5	SE	0.98%	0.00%	1.73%	0.00%
30	ML-5	ML-2	1.30%	0.00%	2.41%	0.00%
31	ML-5	ML-3	1.57%	0.00%	2.98%	0.00%
32	ML-5	SW	0.00%	0.00%	0.00%	0.00%
32			0.58%	0.00%	1.28%	0.00%
	ML-5	ML-5				
34 35	ML-5 ML-5	ML-6 ML-7	1.30% 1.57%	0.00% 0.00%	2.64% 2.98%	0.00% 0.00%
33	WIL-5	IVIL-/	1.57 %	0.00%	2.90%	0.00%
36	ML-6	SE	0.00%	0.00%	0.00%	0.00%
37	ML-6	ML-2	0.87%	0.00%	1.60%	0.00%
38	ML-6	ML-3	1.14%	0.00%	2.17%	0.00%
39	ML-6	SW	0.00%	0.00%	0.00%	0.00%
40	ML-6	ML-5	0.00%	0.00%	0.00%	0.00%
41	ML-6	ML-6	0.87%	0.00%	1.83%	0.00%
42	ML-6	ML-7	1.14%	0.00%	2.17%	0.00%
42	MI 7	C.F.	0.000/	0.000/	0.000/	0.000/
43	ML-7	SE	0.00%	0.00%	0.00%	0.00%
44	ML-7	ML-2	0.00%	0.00%	0.00%	0.00%
45	ML-7	ML-3	0.42%	0.00%	0.81%	0.00%
46	ML-7	SW	0.00%	0.00%	0.00%	0.00%
47	ML-7	ML-5	0.00%	0.00%	0.00%	0.00%
48	ML-7	ML-6	0.42%	0.00%	0.81%	0.00%
49	ML-7	ML-7	0.42%	0.00%	0.81%	0.00%
50	STORAGE		0.61%		0.53%	

Attachment 1 Page 13 of 15

#### ANR PIPELINE COMPANY Fuel and L&U Retained By Rate Route 2018

Line No.	REC-SEG	DEL-SEG	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total 2018
			(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)	(Col. 9)	(Col. 10)	(Col. 11)	(Col. 12)	(Col. 13)
1	SE	SE	97,316	105,575	141,258	278,128	278,200	287,397	306,195	247,231	308,401	271,749	254,908	230,166	2,806,524
2 3	SE SE	ML-2 ML-3	31,618 17,743	11,126 5,091	17,605 4,136	57,418 14,210	74,026 4,930	77,453 6,571	89,923 3,367	90,733 4,848	55,753 6,532	10,209 7,689	27,774 15,449	39,774 10,842	583,412 101,408
4	SE	SW	0	0	4,150	14,210	4,930	0,571	3,507	4,040	0,552	7,039	0	0	0
5	SE	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SE	ML-6	0	0 19,743	0	0	0	0 19,744	0	0	0	0	0	0	0
7	SE	ML-7	29,438	19,743	10,653	40,880	29,699	19,744	31,842	19,145	23,346	23,175	45,278	49,136	342,079
8	ML-2 ML-2	SE ML-2	0 13,081	0 4,425	0 5,216	0 5,718	0 20,656	0 14,666	0 13,681	0 11,308	0 34,762	0 18,739	0 9,246	0 8,219	0 159,717
10	ML-2 ML-2	ML-2 ML-3	8,216	4,423	298	10,873	1,502	575	1,340	816	233	18,739	1,858	492	26,995
11	ML-2	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
	ML-2	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
	ML-2 ML-2	ML-6 ML-7	948 6,644	320 4,571	0 678	105 22,793	0 778	3,196	2,595	105 19,723	41 17,585	417 32,514	2,440 24,862	1,037 10,769	5,413 146,708
													,		
15 16	ML-3 ML-3	SE ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
	ML-3	ML-3	79,221	48,479	53,583	90,959	101,422	111,337	74,881	89,005	89,329	79,931	120,724	120,896	1,059,767
18	ML-3	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ML-3 ML-3	ML-5 ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0
	ML-3	ML-0 ML-7	174,041	198,412	197,156	448,488	558,752	410,655	468,984	558,564	510,040	568,268	469,699	358,740	4,921,799
22	SW	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
23	SW	ML-2	572	0	0	0	0	0	0	0	0	0	0	0	572
24	SW	ML-3	4,864	3,370	4,935	7,038	6,390	10,031	4,544	4,477	3,700	3,338	3,504	5,076	61,267
25 26	SW SW	SW ML-5	4,962 4,298	8,217 4,222	8,284 4,005	9,394 4,906	24,064 5,958	21,980 5,256	22,596 6,670	32,837 6,478	41,687 5,981	45,993 5,563	15,133 5,805	6,434 6,167	241,581 65,309
27		ML-6	107,400	102,857	107,458	159,924	145,335	146,378	141,560	134,191	151,621	161,632	191,730	179,515	1,729,601
28	SW	ML-7	447,785	389,908	401,849	542,258	578,165	536,414	583,497	643,711	580,877	587,202	526,609	554,407	6,372,682
	ML-5	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
30	ML-5	ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0
31 32	ML-5 ML-5	ML-3 SW	0	0	0	0	0	0	0	0	0	0	0	0	0
33	ML-5	ML-5	0	0	0	0	0	0	0	0	0	9	0	0	9
		ML-6	248	163	345	117	4	0	0	1,795	251	65	195	0	3,183
35	ML-5	ML-7	0	0	0	0	0	0	2,078	5,748	13,419	0	0	0	21,245
	ML-6	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
37 38	ML-6 ML-6	ML-2 ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0
39	ML-6	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
40	ML-6	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
41 42	ML-6 ML-6	ML-6 ML-7	606 724	182 883	117 405	145 2,220	266 2,894	1,650 2,253	1,171 1,622	759 1,379	1,367 1,537	2,004 2,387	148 818	0 1,002	8,415 18,124
	ML-7	SE	0	0	0	0	0	0	0	0	0	0	0	0	0
44 45	ML-7 ML-7	ML-2 ML-3	0 8,668	0 5,964	0 6,920	4,926	0 932	0 665	0 1,815	0 591	0 1,530	0 1,041	7,015	13,158	53,225
46	ML-7	SW	0	0	0	0	0	0	0	0	0	0	0	0	0
47	ML-7	ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0
48 49	ML-7 ML-7	ML-6 ML-7	3,289 378,266	2,130 297,202	1,741 278,081	2,834 484,708	2,321 435,174	753 420,785	285 445,579	333 416,213	628 394,503	990 403,719	3,944 545,951	3,688 630,980	22,936 5,131,161
50	TOTAL TRANSPORTATIO		1,419,948	1,213,033	1,244,723	2,188,042	2,271,468	2,077,759	2,204,225	2,289,990	2,243,123	2,227,233	2,273,090	2,230,498	23,883,132
51	TOTAL TRANSPORTATIO	ON (Mcf) (1)	1,358,802	1,160,797	1,191,122	2,093,820	2,173,654	1,988,286	2,109,306	2,191,378	2,146,529	2,131,323	2,175,206	2,134,448	22,854,672
52	STORAGE INJ. FUEL (Dth		23,821	10,476	14,564	62,023	137,709	111,432	116,381	107,991	110,143	136,128	56,226	25614	912,508
53	STORAGE CYCLING FUE		0	10.476	0	16,821	137 700	0	116 391	0	0	0	0	0	16,821
54 55	TOTAL STORAGE FUEL RI STORAGE FUEL RETAIN		23,821 22,795	10,476 10,025	14,564 13,937	78,844 75,449	137,709 131,779	111,432 106,633	116,381 111,369	107,991 103,341	110,143 105,400	136,128 130,266	56,226 53,805	25,614 24,511	929,329 889,310
	TOTAL FUEL RETAINED ( TOTAL FUEL RETAINED		1,443,769 1,381,597	1,223,509 1,170,822	1,259,287 1,205,059	2,266,886 2,169,269	2,409,177 2,305,433	2,189,191 2,094,920	2,320,606 2,220,676	2,397,981 2,294,719	2,353,266 2,251,929	2,363,361 2,261,589	2,329,316 2,229,011	2,256,112 2,158,959	24,812,461 23,743,982
- /			-,,-//	-,	-,,/	_,/	_,,	-,,0	-,,0		-,	_,,007	-,,011	_,,,	

(1) Conversion Factor

1.045

#### Attachment 1 Page 14 of 15

Total Co. Use 23,743,983 3,454,834

(53,629) 20,342,778

#### ANR PIPELINE COMPANY Fuel and L&U Retained by Rate Segment 2018

Line No.	REC-SEG	DEL-SEG	System Throughput	SouthEast Area	SouthWest Area	SouthEast Leg	SouthWest Leg	Northern Segment	L&U	
	Transactional Throughput G	rossed Up for Fuel and L&U	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	
1	SE	SE	198,648,662	198,648,662	0	0	0	0	198,648,662	
2 3	SE SE	ML-2 ML-3	28,291,714 4,706,905	28,291,714 4,706,905	0	28,291,714 4,706,905	0	0	28,291,714 4,706,905	
4	SE	SW	0	0	0	0	0	0	0	
5 6	SE SE	ML-5 ML-6	0	0	0	0	0	Õ	0	
7	SE	ML-7	12,567,546	12,567,546	0	12,567,546	0	12,567,546	12,567,546	
8	ML-2	SE	57,058,726	57,058,726	0	57,058,726	0	0	57,058,726	
9 10	ML-2 ML-2	ML-2 ML-3	16,747,075 2,239,878	0	0	16,747,075 2,239,878	0	0	16,747,075 2,239,878	
11	ML-2	SW	0	Õ	õ	0	ŏ	0	0	
12 13	ML-2 ML-2	ML-5 ML-6	0 326,758	0	0	0 326,758	0 326,758	0 326,758	0 326,758	
14	ML-2	ML-7	7,721,943	0	0	7,721,943	0	7,721,943	7,721,943	
15	ML-3	SE	185,897,536	185,897,536	0	185,897,536	0	0	185,897,536	
16	ML-3	ML-2	131,055,527	0	0	131,055,527	0	0	131,055,527	
17 18	ML-3 ML-3	ML-3 SW	127,632,234	0	0	127,632,234	0	0	127,632,234	
19	ML-3	ML-5	0	Ő	0	0	0	0	0	
20 21	ML-3 ML-3	ML-6 ML-7	0 397,928,114	0	0	0 397,928,114	0	0 397,928,114	0 397,928,114	
22	SW		0	0	0	0	0	0	0	
23	SW	SE ML-2	24,978	0	24,978	24,978	24,978	24,978	24,978	
24 25	SW SW	ML-3 SW	1,744,541	0	1,744,541	1,744,541	1,744,541	1,744,541	1,744,541	
26	SW	ML-5	17,605,433 3,186,187	0	17,605,433 3,186,187	ő	3,186,187	0	17,605,433 3,186,187	
27 28	SW SW	ML-6	53,422,644	0	53,422,644	0	53,422,644	170 701 062	53,422,644	
		ML-7	179,701,963	0	179,701,963	0	179,701,963	179,701,963	179,701,963	
29 30	ML-5 ML-5	SE ML-2	0	0	0	0	0	0	0	
31	ML-5	ML-3	Ő	Ő	õ	Ő	Õ	Õ	Õ	
32 33	ML-5 ML-5	SW ML-5	532,862 703	0	532,862	0	532,862 703	0	532,862 703	
34	ML-5	ML-6	150,085	Õ	Õ	Ō	150,085	õ	150,085	
35	ML-5	ML-7	712,920	0	0	0	712,920	712,920	712,920	
36	ML-6	SE	0	0	0	0	0	0	0	
37 38	ML-6 ML-6	ML-2 ML-3	0 0	0	0	0	0	0	0	
39 40	ML-6 ML-6	SW ML-5	0	0	0	0	0	0	0	
40	ML-6	ML-6	514,404	0	0	0	514,404	Õ	514,404	
42	ML-6	ML-7	918,979	0	0	0	918,979	918,979	918,979	
43	ML-7	SE	0	0	0	0	0	0	0	
44 45	ML-7 ML-7	ML-2 ML-3	620,767 9,041,676	0	0	620,767 9,041,676	0	620,767 9.041.676	620,767 9,041,676	
46	ML-7	SW	29,448	Ő	29,448	0	29,448	29,448	29,448	
47 48	ML-7 ML-7	ML-5 ML-6	0 3,652,417	0	0	0	3,652,417	0 3,652,417	0 3,652,417	
49	ML-7	ML-7	742,790,043	0	256.248.056	082 (05 018	244.918.889	742,790,043	742,790,043	
50 51	TOTAL (Dth) Fuel and L&U Retained by I	Rate Segment	2,185,472,668	487,171,089	200,240,000	983,605,918	244,910,009	1,357,782,093	2,185,472,668	
52	Unadjusted Fuel and L&U Ret	ained	35,565,181	5,062,460	2,422,457	10,695,276	4,642,861	4,356,687	8,385,439	
53 54	Adjustments SE-ML2		(142,598)	0	0	(142,598)	0	0	0	
54 55	ML2-SE		(287,353)	0	0	(287,353)	0	0	0	
56 57	ML2-ML2 ML2-ML6		(80,955) (2,170)	0	0	(80,955) 0	(2,170)	0	0	
58	ML3-ML3		(712,514)	0	0	(712,514)	0	0	0	
59 60	ML3-ML6 ML3-ML7		(2,408,724)	0	0	(2,408,724)	0	0	0	
61	SW-ML3		(10,011)	0	0	(10,011)	0	0	0	
62 63	SW-ML5 ML5-ML-5		(38,226) (10)	0	0	0	(38,226) (10)	0 0	0	
64	ML6-ML3		0	0	0	0	0	0	0	
65 66	ML6-ML6 ML6-ML7		(3,771) (6,773)	0	0	Ő	(3,771) (6,773)	Ő	ŏ	
67 68	ML7-ML3 ML7-ML6		(43,010) (23,106)	0	0	(43,010)	0 (23,106)	0	0	
68 69	Total Fuel and L&U Retained	(Dth)	31,805,959	5,062,460	2,422,457	7,010,112	4,568,804	4,356,687	8,385,439	
70	Total Fuel and L&U Retaine		30,436,325	4,844,459	2,318,141	6,708,241	4,372,061	4,169,079	8,024,343	
71 72	Total Fuel not calculated on N Actual Total Fuel and L&U		(7,581,652) 22,854,673	(2,443,288) 2,401,172	(5,045) 2,313,096	(3,672,250) 3,035,991	(51,563) 4,320,498	(1,929) 4,167,149	(1,407,577) 6,616,767	
	Transporter's Use					Transportation				Storage
73 74	Fuel & L&U Retained by Rate Def.Transporter's Use Bal 20	Segment	22,854,673 3,716,425	2,401,172 710,104	2,313,096 (84,565)	3,035,991 2,236,914	4,320,498 494,551	4,167,149 (1,420,959)	6,616,767 1,780,380	889,310 (261,591)
75	Def. Transporter's Use Adjustr		(51,158)	(828)	(738)	(1,368)	(195,937)	(44,640)	192,353	(2,471)
76	Current Transporter's Use	-	19,189,406	1,691,896	2,398,399	800,445	4,021,884	5,632,748	4,644,034	1,153,372

1/ Line 72 reflects an adjustment to the Total Fuel and L&U Retained (Line 70) to remove derived fuel retained associated with transportation previously determined to be a backhau (Line 71). Total Fuel and L&U Retained is calcula by multiplying the total throughput by the current fuel rates. Total throughput includes transactional throughput for forwardhaul transportation and actual throughput for transportation previously determined to be a backhau As no actual fuel was retained for transportation previously determined to be a backhaul, the derived fuel retained associated with backhauls (Line 71) has been subtracted from the Total Fuel and L&U Retained (Line 70) reflect the Actual Total Fuel and L&U Retained (Line 72)

Attachment 1 Page 15 of 15

ANR PIPELINE COMPANY Fuel and L&U Retained by Rate Segment

							T uch	and L&U Retained by I	2018							
Line			System	SouthEast	SouthWest	JAN thru MAR SouthEast	SouthWest	Northern	L&U	System	SouthEast	SouthWest	APR thru DEC SouthEast	SouthWest	Northern	L&U
No.	REC-SEG	DEL-SEG	Throughput	Area	Area	Leg	Leg	Segment		Throughput	Area	Area	Leg	Leg	Segment	
Trans	actional Throughpu	t Grossed Up for Fuel and L&U	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
1 SE		SE	52,946,000	52,946,000	0	0	0	0	52,946,000	145,702,662	145,702,662	0	0	0	0	145,702,662
2 SE 3 SE		ML-2 ML-3	6,221,546 2,175,000	6,221,546 2,175,000	0	6,221,546 2,175,000	0	0	6,221,546 2,175,000	22,070,168 2,531,905	22,070,168 2,531,905	0	22,070,168 2,531,905	0	0	22,070,168 2,531,905
4 SE		SW	0	0	0	0	0	0	2,175,000	2,551,765	2,001,000	0	0	0	0	2,001,000
5 SE 6 SE		ML-5 ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 SE 7 SE		ML-6 ML-7	3,962,516	3,962,516	0	3,962,516	0	3,962,516	3,962,516	8,605,030	0 8,605,030	0	8,605,030	0	0 8,605,030	8,605,030
8 ML-2 9 ML-2		SE ML-2	12,627,357 4,834,467	12,627,357	0	12,627,357 4,834,467	0	0	12,627,357 4,834,467	44,431,369 11,912,608	44,431,369	0	44,431,369 11,912,608	0	0	44,431,369 11,912,608
10 ML-2		ML-3	1,176,621	0	ő	1,176,621	Ő	0	1,176,621	1,063,257	ő	0	1,063,257	0	0	1,063,257
11 ML-2 12 ML-2		SW ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 ML-2 13 ML-2		ML-5 ML-6	125,544	0	0	125,544	125,544	125,544	125,544	201,214	0	0	201,214	201,214	201,214	201,214
14 ML-2		ML-7	1,177,525	0	0	1,177,525	0	1,177,525	1,177,525	6,544,418	0	0	6,544,418	0	6,544,418	6,544,418
15 ML-3		SE	44,432,490	44,432,490	0	44,432,490	0	0	44,432,490	141,465,046	141,465,046	0	141,465,046	0	0	141,465,046
16 ML-3		ML-2	34,026,367	0	0	34,026,367	0	0	34,026,367	97,029,160	0	0	97,029,160	0	0	97,029,160
17 ML-3 18 ML-3		ML-3 SW	43,162,619	0	0	43,162,619	0	0	43,162,619	84,469,615 0	0	0	84,469,615 0	0	0	84,469,615 0
19 ML-3		ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 ML-3		ML-6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 ML-3		ML-7	82,552,028	0	0	82,552,028	0	82,552,028	82,552,028	315,376,086	0	0	315,376,086	0	315,376,086	315,376,086
22 SW		SE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 SW 24 SW		ML-2 ML-3	24,978 514,414	0	24,978 514,414	24,978 514,414	24,978 514,414	24,978 514,414	24,978 514.414	0 1,230,127	0	0 1,230,127	0 1,230,127	0 1,230,127	0 1,230,127	0 1,230,127
25 SW		SW SW	1,882,719	0	1,882,719	0	0	0	1,882,719	15,722,714	0	15,722,714	1,250,127	0	0	15,722,714
26 SW		ML-5	797,771	0	797,771	0	797,771	0	797,771	2,388,416	0	2,388,416	0	2,388,416	0	2,388,416
27 SW 28 SW		ML-6 ML-7	13,874,017 48,419,610	0	13,874,017 48,419,610	0 0	13,874,017 48,419,610	0 48,419,610	13,874,017 48,419,610	39,548,627 131,282,353	0	39,548,627 131,282,353	0	39,548,627 131,282,353	0 131,282,353	39,548,627 131,282,353
		0.5														
29 ML-5 30 ML-5		SE ML-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 ML-5		ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 ML-5 33 ML-5		SW ML-5	41,589 0	0	41,589 0	0	41,589	0	41,589	491,273 703	0	491,273	0	491,273 703	0	491,273 703
34 ML-5		ML-6	58,153	0	0	0	58,153	0	58,153	91,932	0	0	0	91,932	0	91,932
35 ML-5		ML-7	0	0	0	0	0	0	0	712,920	0	0	0	712,920	712,920	712,920
36 ML-6		SE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37 ML-6 38 ML-6		ML-2 ML-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39 ML-6		SW	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40 ML-6		ML-5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41 ML-6 42 ML-6		ML-6 ML-7	104,023 176,491	0	0	0	104,023 176,491	0 176,491	104,023 176,491	410,381 742,488	0	0	0	410,381 742,488	0 742,488	410,381 742,488
43 ML-7		SE	0	0	0	0	0	0	0		0	0	0	0	0	
43 ML-7 44 ML-7		ML-2	248,663	0	0	248,663	0	248,663	248,663	372,104	0	0	372,104	0	372,104	372,104
45 ML-7		ML-3	5,131,429	0	0	5,131,429	0	5,131,429	5,131,429	3,910,247	0	0	3,910,247	0	3,910,247	3,910,247
46 ML-7 47 ML-7		SW ML-5	29,169	0	29,169	0	29,169	29,169	29,169	279	0	279	0	279	279	279
48 ML-7		ML-6	1,704,762	0	0	0	1,704,762	1,704,762	1,704,762	1,947,655	0	0	ő	1,947,655	1,947,655	1,947,655
49 ML-7 50 TOTA	L (Dth)	ML-7	227,035,476 589,463,344	0 122,364,909	65,584,267	242,393,564	65,870,521	227,035,476 371,102,605	227,035,476 589,463,344	515,754,567 1,596,009,324	0 364,806,180	0 190,663,789	741,212,354	0 179,048,368	515,754,567 986,679,488	515,754,567 1,596,009,324
			,													
52 Fuel a	nd L&U % nd L&U Retained by	y Rate Segment		0.50%	0.99%	0.59%	1.15%	0.27%	0.15%		1.22%	0.93%	1.25%	2.17%	0.34%	0.47%
53 Unadju 54 Adjust	usted Fuel and L&U F	Retained	5,334,914	611,825	649,284	1,430,122	757,511	1,001,977	884,195	30,230,267	4,450,635	1,773,173	9,265,154	3,885,350	3,354,710	7,501,244
55 SE-M	1L2		(16,798)			(16,798)				(125,800)			(125,800)			
56 ML2- 57 ML3-			(13,053) (138,120)			(13,053) (138,120)				(67,902) (574,393)			(67,902) (574,393)			
58 ML3-	-ML6		0			0				0			0			
59 ML3- 60 SW-M			(264,166) (5,744)			(264,166)	(5,744)			(2,144,557) (32,482)			(2,144,557)	(32,482)		
60 SW-1 60 SW-1			(5,744) (1,646)			(1,646)	(5,/44)			(32,482) (8,365)			(8,365)	(32,482)		
61 ML2-			(34,094)			(34,094)				(253,259)			(253,259)			
62 ML2- 63 ML5-			(540)				(540)			(1,630) (10)				(1,630) (10)		
64 ML6-	-ML3		0				0			0				0		
65 ML6			(447) (759)				(447)			(3,324) (6,014)				(3,324)		
66 ML6- 67 ML7-			(16,421)			(16,421)	(759)			(26,590)			(26,590)	(6,014)		
68 ML7-	-ML6	- 1(D1)	(7,330)	<			(7,330)	1.001.000	004404	(15,776)	4 180 10-	1 883 187		(15,776)	1 1 1 1 1 1 1	A 401 A/-
	Fuel and L&U Retain		4,835,795	611,825	649,284	945,823	742,691	1,001,977	884,195	26,970,165	4,450,635	1,773,173	6,064,288	3,826,113	3,354,710	7,501,244
70 Total	Fuel and L&U Retai	ined (Mcf)	4,627,555	585,478	621,325	905,094	710,709	958,830	846,120	25,808,770	4,258,981	1,696,816	5,803,147	3,661,353	3,210,249	7,178,224

Fuel Rates From Matrix								Fuel Rates From Matri	x						
3 Months, Jan - Mar								9 Months, Apr - Dec							
SE AREA	SW AREA		MAINLIN	NE AREA			L&U	SE AREA	SW AREA		MAINI	JINE AREA			L&U
SE	SW	SE LEG		SW LEG		NORTH.		SE	SW	SE LEG		SW LEG		NORTH.	
		ML-2	ML-3	<u>ML-5</u>	ML-6	<u>ML-7</u>	L&U			ML-2	ML-3	ML-5	ML-6	ML-7	L&U
0.50%	0.99%	0.59%		1.15%		0.27%	0.15%	1.22%	0.93%	1.25%		2.17%		0.34%	0.47%
0.50%	0.99%	0.32%	0.27%	0.43%	0.72%	0.27%	0.15%	1.22%	0.93%	0.68%	0.57%	0.81%	1.36%	0.34%	0.47%
		54%	46%	37%	63%					54%	46%	37%	63%		

#### ANR PIPELINE COMPANY DERIVATION OF TRANSPORTATION EPC CHARGE BY ROUTE DOLLARS PER DTH

<u>To</u>	<u>To</u> <u>Southeast</u>				Southwest		
From	Southeast Area SE	Southern ML-2	Central ML-3	Southwest Area SW	Southern ML-5	Central ML-6	Northern ML-7
Southeast Area SE	SEA 0 = \$0.0000	SEA+SES 0+0 = \$0.0000	SEA+SES+SEC 0+0+0= \$0.0000	$\begin{array}{c} SEA+SES+SEC+N\\ +SWC+SWS+SWA\\ 0+0+0+\\ 0.0006+0+0+0=\\ \\ $0.0006\end{array}$	$SEA+SES+SEC+N+SWC+SWS \\ 0 + 0 + 0 \\ 0.0006 + 0 + 0 = \\ \$0.0006$	SEA+SES+SEC+N+SWC 0+0 0+0.0006+0= \$0.0006	SEA+SES+SEC+N 0+0= 0+0.0006= \$0.0006
Southeast Southern ML-2	SES+SEA 0+0 = \$0.0000	SES 0 = \$0.0000	SES+SEC 0+0 = \$0.0000	SES+SEC+N +SWC+SWS+SWA 0+0+0.0006+ +0+0+0= \$0.0006	SES+SEC+N+SWC+SWS 0+0 0.0006+0+0= \$0.0006	SES+SEC+N+SWC 0+0+0.0006+0= \$0.0006	SES+SEC+N 0 + 0 + 0.0006 = \$0.0006
Southeast Central ML-3	SEC+SES+SEA 0+0+0= \$0.0000	SEC+SES 0+0 = \$0.0000	SEC 0 = \$0.0000	SEC+N+SWC+SWS+SWA 0+0.0006 0+0+0= \$0.0006	SEC+N+SWC+SWS 0 + 0.0006 + 0 + 0 = \$0.0006	SEC+N+SWC 0+0.0006+0= \$0.0006	SEC+N 0+0.0006 = \$0.0006
Southwest Area SW	SWA+SWS+SWC+ N+SEC+SES+SWA 0+0+0+ 0 + 0 + 0 + 0 + 0 = 0 + 0 + 0 = 0 + 0 = 0 + 0 +	$SWA+SWS+SWC+ \\ N+SEC+SES \\ 0+0+0+ \\ 0.0006+0+0 = \\ \$0.0006$	SWA+SWS+SWC+N+SEC 0 + 0 0 + 0.0006 + 0 = \$0.0006	SWA 0 = \$0.0000	SWA+SWS 0+0 = \$0.0000	SWA+SWS+SWC 0+0+0= \$0.0000	SWA+SWS+SWC+N 0+0 0+0.0006 = \$0.0006
Southwest Southern ML-5	$SWS+SWC+ \\ N+SEC+SES+SEA \\ 0+0+0.0006+ \\ 0+0+0= \\ $0.0006 \\ \label{eq:second}$	SWS+SWC+N+SEC+SES 0+0 0.0006+0+0= \$0.0006	SWS+SWC+N+SEC 0 + 0 + 0.0006 + 0 = \$0.0006	SWS+SWA 0+0= \$0.0000	SWS 0 = \$0.0000	SWS+SWC 0+0= \$0.0000	SWS+SWC+N 0+0+0.0006 = \$0.0006
Southwest Central ML-6	$SWC+N+SEC+SES+SEA \\ 0+0.0006+ \\ 0+0+0= \\ \$0.0006$	SWC+N+SEC+SES 0+0.0006+0+0= \$0.0006	SWC+N+SEC 0+0.0006+0= \$0.0006	SWC+SWS+SWA 0+0+0= \$0.0000	SWC+SWS 0+0= \$0.0000	SWC 0 = \$0.0000	SWC + N 0 + 0.0006 = \$0.0006
Northern Segment ML-7	$N+SEC+SES+SEA \\ 0.0006 + 0 + \\ 0 + 0 = \\ $0.0006$	N+SEC+SES 0.0006 + 0 + 0 = \$0.0006	N+SEC 0.0006 + 0 = \$0.0006	N+SWC+SWS+SWA 0.0006 + 0 + 0 + 0 = \$0.0006	N+SWC+SWS 0.0006 + 0 + 0 = \$0.0006	N+SWC 0.0006 + 0 = \$0.0006	N 0.0006 = \$0.0006

#### ANR PIPELINE COMPANY COMPARISON OF TRANSPORTATION EPC CHARGE BY ROUTE

<u>TO</u>		Southeast Area SE	ı		Southeast Southern ML-2			Central ML-3			Southwest Area SW			Southwest Southern ML-5			Central ML-6			Northern ML-7	
TROM	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE	NEW	OLD	CHANGE
<u>FROM</u> Southeast Area SE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002
Southeast Southern ML-2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002
Southeast Central ML-3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002
Southwest Area SW	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002
Southwest Southern ML-5	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002
Southwest Central ML-6	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0006	\$0.0004	\$0.0002
Northern Segment ML-7	\$0.0006	\$0.0000	\$0.0006	\$0.0006	\$0.0000	\$0.0006	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0000	\$0.0006	\$0.0006	\$0.0000	\$0.0006	\$0.0006	\$0.0004	\$0.0002	\$0.0006	\$0.0004	\$0.0002

#### ANR PIPELINE COMPANY Derivation of Transportation EPC Charge by Area and Segment 2018

		SOUTH	IEAST AREA	SOUTH	IWEST AREA	_		MAI	NLINE AREA		 TOTAL
Line No.			NSMISSION (Col. 2)		NSMISSION (Col. 3)		UTHEAST LEG (Col. 4)		JTHWEST LEG (Col. 5)	ORTHERN SEGMENT (Co. 6)	(Co. 7)
1 2 3	THROUGHPUT Bcf(1) MMDth(1)		462.5 483.3		237.1 247.8		934.1 976.1		226.4 236.6	1283.0 1340.7	
4 5	ELECTRIC POWER COSTS, \$ (2) CURRENT EPC CHARGE, \$/Dth (3)	\$	<u>\$0.0000</u>	\$	<u>\$0.0000</u>	\$	<u>-</u> <u>\$0.0000</u>	\$	<u>\$0.0000</u>	\$ 1,046,330 <u>\$0.0008</u>	\$ 1,046,330
6 7	(OVER)/UNDER RECOVERIES, \$ (Line 13) ANNUAL EPC CHARGE ADJUSTMENT, \$/Dth (4)	\$	<u>\$0.0000</u>	\$	<u>\$0.0000</u>	\$	<u>-</u> <u>\$0.0000</u>	\$	<u>-</u> <u>\$0.0000</u>	\$ (195,023) <u>-\$0.0001</u>	\$ (195,023)
8	TRANSPORTATION EPC CHARGE, \$/Dth - (5)		<u>\$0.0000</u>		<u>\$0.0000</u>		<u>\$0.0000</u>		<u>\$0.0000</u>	<u>\$0.0006</u>	\$ 851,307

BREAKDOWN OF MA	INLINE	E LEGS BY SI	EGME	NT		
SOUTHERN	\$	-	(6)	\$	-	(6)
CENTRAL	\$	-	(6)	\$	-	(6)
TOTAL	\$	-	-	\$	-	

#### Derivation of EPC Charge Adjustment for Transportation by Area and Segment

		SOUTHE	AST AREA	SOUTHV	VEST AREA			MAINI	INE AREA				
						SOUT	HEAST	SOUT	HWEST	NC	ORTHERN		
		TRANS	MISSION	TRANS	SMISSION	L	EG	L	EG	SI	EGMENT	,	TOTAL
		(C	ol. 2)	(C	col. 3)	(C	ol. 4)	(Ce	ol. 5)		(Co. 6)		
9	Deferred Balance - January 1, 2018 (7)	\$	-	\$	-	\$	-	\$	-	\$	472,663	\$	472,663
10	Less: Transporter's EPC Collected (8)		-		-		-		-		696,699		696,699
11	(Over)/Under Recoveries	\$	-	\$	-	\$	-	\$	-	\$	(224,036)	\$	(224,036)
12	Interest (9)		-		-		-		-		29,013		29,013
13	(Over)/Under Recoveries Including Interest	\$	-	\$	-	\$	-	\$	-	\$	(195,023)	\$	(195,023)

(1) Refer to Line 1, Attachment 1, Page 3 of 15. Conversion factor of 1.045 Dth/Mcf.

(2) Cost of electric power purchases for the period 1/1/18 - 12/31/18. Refer to Attachment 2, Page 4 of 5.

(3) Current EPC Charge = Line  $4 \div$  Line 3.

(4) Annual EPC Charge Adjustment = Line 6 ÷ Line 3.
(5) EPC Charge = (Line 4 + Line 6) / Line 3.

(6) The SEML and SWML have no electric compressor stations.

(7) Deferred Balance at January 1, 2018 per RP18-490-000, Attachment 2, Page 3 of 5 - line 8.

(8) Refer to Attachment 2, Page 4 of 5.

(9) Refer to Attachment 2, Page 5 of 5.

# ANR Pipeline Company Transportation Electric Power Costs by Segment 2018

					Mainline Area	ı		
Line	Production	Southeast	Southwest	Southeast	Southwest	Northern		
No.	Month	Area	Area	Leg	Leg	Segment	(1)	Total
	-					<b>•</b> • • • • • • •	<i>•</i>	
1	January	-	-	-	-	\$ 181,152	\$	181,152
2	February	-	-	-	-	128,733		128,733
3	March	-	-	-	-	147,832		147,832
4	April	-	-	-	-	97,170		97,170
5	May	-	-	-	-	14,501		14,501
6	June	-	-	-	-	12,855		12,855
7	July	-	-	-	-	14,422		14,422
8	August	-	-	-	-	14,823		14,823
9	September	-	-	-	-	14,100		14,100
10	October	-	-	-	-	64,197		64,197
11	November	-	-	-	-	185,400		185,400
12	December	-	-	-	-	171,145		171,145
13	Total	-	-	-	-	\$ 1,046,330	\$	1,046,330

# Transportation EPC Collected by Segment 2018

Line	Production	Southeast	Southwest	Southeast	Southwest	Northern	
<u>No.</u>	Month	Area	Area	Leg	Leg	Segment	Total
14	January	-	-	-	-	\$ 111,941	\$ 111,941
15	February	-	-	-	-	96,209	96,209
16	March	-	-	-	-	92,011	92,011
17	April	-	-	-	-	44,878	44,878
18	May	-	-	-	-	44,728	44,728
19	June	-	-	-	-	39,676	39,676
20	July	-	-	-	-	42,622	42,622
21	August	-	-	-	-	44,570	44,570
22	September	-	-	-	-	41,889	41,889
23	October	-	-	-	-	43,173	43,173
24	November	-	-	-	-	46,887	46,887
25	December			-	-	48,115	48,115
26	Total	-	-	-	-	\$ 696,699	\$ 696,699

Electric compression costs incurred at the Weyauwega Compressor Station in Waupaca County, Wisconsin. The recovery of such costs was authorized by Commission Certificate order issued on June 2, 2004, in Docket No. CP04-01-000

# ANR PIPELINE COMPANY Transportation EPC Interest Calculation

				(2)			(4)			
		Prior Month	(1)	Electric	(3)	Current Month	Monthly	Interest		Total Monthly
		Interest Base	Quarterly	Power	Transporter's	Interest Base	Interest	(Col. 1 + Col.	(5)	Interest
Line No.	Accounting Month	(= Col. 5)	Interest	Costs	EPC	(Col. $1+2+3-4$ )	Rate	<u>2 x Col. 6)</u>	Interest	(Col. $7 + 8$ )
	_	(Col. 1)	(Col. 2)	(Col. 3)	(Col 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 8)	(Col. 9)
1	February, 2018	\$ 472,663 (6)	)	\$ 181,152	\$ 111,941	\$ 541,874	0.3300%	\$ 1,560	\$ 64	\$ 1,624
2	March	541,874		128,733	96,209	574,398	0.3600%	1,951	42	1,993
3	April	574,398	3,617	147,832	92,011	633,836	0.3700%	2,139	68	2,207
4	May	633,836		97,170	44,878	686,128	0.3800%	2,409	70	2,479
5	June	686,128		14,501	44,728	655,901	0.3700%	2,539	(37)	2,502
6	July	655,901	7,188	12,855	39,676	636,268	0.4000%	2,652	(38)	2,614
7	August	636,268		14,422	42,622	608,068	0.4000%	2,545	(40)	2,505
8	September	608,068		14,823	44,570	578,321	0.3900%	2,371	(38)	2,333
9	October	578,321	7,452	14,100	41,889	557,984	0.4200%	2,460	(42)	2,418
10	November	557,984		64,197	43,173	579,008	0.4100%	2,288	29	2,317
11	December	579,008		185,400	46,887	717,521	0.4200%	2,432	207	2,639
12	January, 2019	717,521	7,374	171,145	48,115	847,925	0.4400%	3,190	192	3,382
13	Total			\$ 1,046,330	\$ 696,699			\$ 28,536	\$ 478	\$ 29,013

(1) Quarterly interest based upon Col. 9.

(2) Reflects prior month EPC activity. Please refer to Attachment 2, Page 4 of 5.

(3) (4) Reflects prior month Transporter's EPC collected. Refer to Attachment 2, Page 4 of 5.

FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month. Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month)). (5)

(6) Refer to Attachment 2, Page 3 of 5 - line 9.

#### ANR PIPELINE COMPANY Derivation of Storage EPC Charge 2018

Line No.	_	Storage <u>EPC Charge</u> (1)
1 2	Storage Gas Injected (Transactional Throughput) Bcf (2) MMDth (2)	162.73 170.05
3 4	Current EPC Charge Electric Power Costs, \$ (3) Current EPC Charge, \$/Dth (4)	\$
5 6	EPC Charge Adjustment (Over)/Under Recoveries, \$ (Line 14) Annual EPC Charge Adjustment, \$/Dth (5)	\$ (59,687) (\$0.0004)
7	Storage EPC Charge, \$/Dth (6)	\$0.0073

		(0	ration of EPC ver)Under Recoveries
8 9	Deferred Balance - December 31, 2017 (7) Actual Electric Power Costs - 2018 (Attach 3, Pg 2 of 3)	\$	(409,248) 1,302,397
10	Total	\$	893,149
11 12 13	Transporter's EPC Collected - 2018 (Attach 3, Pg 2 of 3) Total (Over)/Under Recoveries Interest (8)	\$	<u>938,697</u> (45,548) (14,139)
14	Deferred Balance - December 31, 2018	\$	(59,687)

- (1) ANR's general system Storage EPC Charge became effective on August 1, 2010, pursuant to orders issued in Docket No. RP09-428-000, et al., on July 1, 2010, and Docket No. RP10-977-000 on August 9, 2010 in which the Commission approved the inclusion of Cold Springs 1 facility fuel costs in ANR's general system storage fuel rates.
- (2) Bcf per Attachment 1, Page 6 of 15, Line 10; MMDth using a conversion factor of 1.045 Dth/Mcf per Attachment 1, Page 10, footnote 1.
- (3) Refer to Attachment 3, Page 2 of 3, Line 13.
- (4) Current EPC Charge = Line  $3 \div$  Line 2.
- (5) Annual EPC Charge Adjustment = Line  $5 \div$  Line 2.
- (6) EPC Charge = (Line 3 + Line 5) / Line 2.
- (7) Deferred balance per Docket No. RP18-490-000, filed February 28, 2018 (see Attachment 3, Page 1 of 3, Line 14).
- (8) Refer to Attachment 3, Page 3 of 3, for the interest calculation.

#### ANR Pipeline Company Storage EPC 2018

#### **Electric Power Costs**

Line <u>No.</u>	Production <u>Month</u>	Amount
1	January	\$ 48,636
2	February	48,860
3	March	72,309
4	April	47,437
5	May	117,702
6	June	134,412
7	July	105,139
8	August	169,262
9	September	175,923
10	October	272,192
11	November	75,432
12	December	35,093
13	Total	\$ 1,302,397

#### Storage EPC Collected

	Production <u>Month</u>	Amount
14	January	\$ 63,669
15	February	31,847
16	March	36,957
17	April	58,780
18	May	127,223
19	June	102,513
20	July	107,427
21	August	99,868
22	September	101,644
23	October	124,903
24	November	56,559
25	December	 27,307
26	Total	\$ 938,697

(1) Electric compression costs incurred at the Cold Springs 1 Storage facility compressor station in Kalkaska County, Michigan, and authorized by the Commission's Certificate order issued on May 3, 2007, in Docket No. CP06-464.

# ANR PIPELINE COMPANY Storage EPC Interest Calculation

					(2)					(4)						
		Prior Month	(1)	E	Electric		(3)	Cur	rent Month	Monthly	Inte	erest			Total	Monthl
		Interest Base	Quarterly	]	Power	S	Storage	In	terest Base	Interest	(Col. 1	+ Col. 2	(	5)	In	nterest
Line No.	Accounting Month	(= Col. 5)	Interest		Costs		EPC	<u>(Col.</u>	1+2+3-4)	Rate	<u>x C</u>	<u>Col. 6</u>	Inte	erest	<u>(Co</u>	<u>1.7+8)</u>
		(Col. 1)	(Col. 2)	(	Col. 3)	(	(Col 4)		(Col. 5)	(Col. 6)	(Co	ol. 7)	(Cc	ol. 8)	(0	Col. 9)
1	February, 2018	\$ (409,248) (6)		\$	48,636	\$	63,669	\$	(424,281)	0.3300%	\$ (	(1,351)	\$	(14)	\$	(1,365)
2	March	(424,281)			48,860		31,847		(407,268)	0.3600%	(	1,527)		22		(1,505)
3	April	(407,268)	(2,870)		72,309		36,957		(374,786)	0.3700%	(	1,518)		43		(1,475)
4	May	(374,786)			47,437		58,780		(386,129)	0.3800%	(	1,424)		(15)		(1,439)
5	June	(386,129)			117,702		127,223		(395,650)	0.3700%	(	1,429)		(12)		(1,441)
6	July	(395,650)	(4,355)		134,412		102,513		(368,106)	0.4000%	(	(1,600)		45		(1,555)
7	August	(368,106)			105,139		107,427		(370,394)	0.4000%	(	1,472)		(3)		(1,475)
8	September	(370,394)			169,262		99,868		(301,000)	0.3900%	(	1,445)		89		(1,356)
9	October	(301,000)	(4,386)		175,923		101,644		(231,107)	0.4200%	(	(1,283)		111		(1,172)
10	November	(231,107)			272,192		124,903		(83,818)	0.4100%		(948)		200		(748)
11	December	(83,818)			75,432		56,559		(64,945)	0.4200%		(352)		28		(324)
12	January, 2019	(64,945)	(2,244)		35,093		27,307		(59,403)	0.4400%		(296)		12		(284)
13	Total			\$	1,302,397	\$	938,697				\$ (1	4,645)	\$	506	\$ (	14,139)

(1) Quarterly interest based upon Col. 9.

Reflects prior month electric power cost activity. Please refer to Attachment 3, Page 2 of 3. Reflects prior month Transporter's EPC collected. Refer to Attachment 3, Page 2 of 3. (2)

(3)

(4) (5) FERC prescribed interest rates pursuant to CFR 154.501. Rate factored by number of days in the month. Interest calculated assuming amount is due and received on the 20th of each month. (Column 3 - Column 4 x Column 6 x (No. of days in the month - 20) / No. of days in the month).

Refer to Attachment 3, Page 1 of 3, Line 8. (6)

#### ANR PIPELINE COMPANY RECONCILIATION OF COMPANY USE AND L&U TO FORM 2 2018

Line No	2018 FORM 2 Dth	Dec. 2017 Dth	Dec. 2018 Dth	2018 Fuel Filing Dth	2018 Fuel Filing Mcf	
	(A) (Col. 1)	(B) (Col. 2)	(C) (Col. 3)	(A)-(B)+(C) (Col. 4)	(Col. 5)	
1 Company Use	19,047,412 (1)	1,514,076	1,621,306	19,154,642 (3)	18,327,000 (5)	
2 L&U	4,712,492 (2)	428,588	229,818	4,513,722 (4)	4,319,000 (6)	

(1) FORM 2 Page 331, Line 1 (Acct. 810) and Line 5 (Acct. 812).

(2) FORM 2 Page 331, Line 6 (Acct. 812).

(3) Company Use of Gas reports included in Appendix C of the Detailed Workpapers.

(4) L&U from Attachment 1, Page 4, Line 1 converted to Dth using a 1.045 Dth/Mcf conversion factor.

(5) Fuel Total from Attachment 1, Page 3, Line 2, Col. 7 and Attachment 1, Page 6, Line 1 (17.803 + 0.524 = 18.327). Additionally, see Company Use of Gas reports included in Appendix C.

(6) L&U from Attachment 1, Page 4, Line 1

### ANR PIPELINE COMPANY **RECONCILIATION OF ELECTRIC POWER CHARGES TO FORM 2** 2018

Line No.	2018 FORM 2 \$ ( A ) (Col. 1)	Dec. 2017 \$ (B) (Col. 2)	Dec. 2018 \$ (C) (Col. 3)	2018 Electric Power \$ (A)-(B)+(C) (Col. 4)		
1 Weyauwega, WI	1,053,542 (	(1) 178,357	171,145	1,046,330	(2)	
2 Fuel Tracker Electric	699,268 (	(3) 0	123,030	822,298	(4)	

(1) FORM 2 Page 323, Account 855
 (2) Electric Power Costs by Segment, Attachment 2, Page 4
 (3) FORM 2 Page 232, Account 182.3

(4) Derivation of EPC Charge, excluding interest, Attachment 2, Page 3 (Line 4 + Line 6 - Line 12)

#### ANR PIPELINE COMPANY STORAGE **RECONCILIATION OF COMPANY USE AND ELECTRIC POWER CHARGES TO FORM 2** 2018

Line <u>No.</u>		2018 FORM 2 \$ (A)		Dec. 2017 \$ (B)	Dec. 2018 <u>\$</u> (C)	2018 Fuel Filing (A)-(B)+(C)		
		(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)		
1	Cold Springs 1, MI	1,035,448		38,144	35,093	1,032,397 (1)		
2	Fuel Tracker - Electric	53,335	(2)	0	(7,786)	45,549 (3)		

(1) Electric Power Costs, Attachment 3, Page 2 Line 13

(1) Dicente Fower Costa, Fittalement 3, Fage 2 Dine 13
(2) FORM 2 Page 278, Account 254
(3) Electric Power Costs, Attachment 3, Page 1 Line 12